

Attachment 2.08

Ausgrid Regional briefings presentations

January 2015



Ausgrid revised regulatory proposal attachment



Briefing on our plans and prices

What we will talk about

- Who is Ausgrid?
- Why you should listen to us today
- What your electricity bills are going to look like for the next five years
- Why they are not going to be like the previous five years
- Our plans to improve our relationship with you



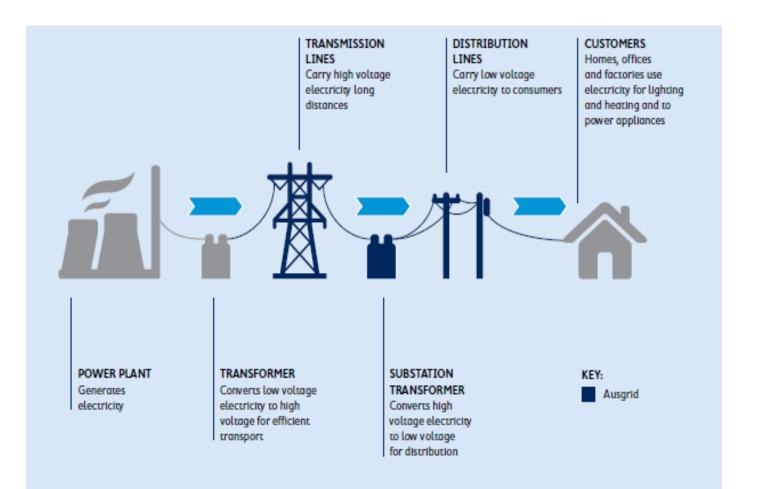
Ausgrid runs the largest electricity network in Australia

- 1.6 million customers households and businesses
- Our network covers 22,275 square kilometres
 - 30,000 substations
 - 48,000km of power lines and
 - 500,000 power poles
- Building our network today would cost an estimated \$38 billion
- Owned by the NSW Government



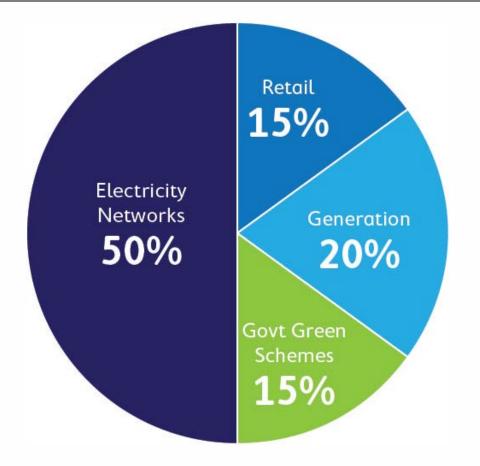


Our role in getting power to you





Electricity networks account for half of your electricity bill





Our share of your bill: rising below CPI for next 5 years

| First and proposed average household price increases | | | | | | | | | | |
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- We estimate prices in the next five years will increase by on average 2.37% pa – below CPI



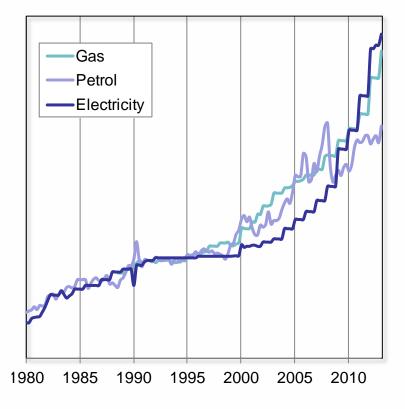
Why did prices go up so much last period?

Prices were artificially low from 1990-2009

Catch up needed to replace old equipment, peak demand and new standards

GFC meant higher funding costs







We have made changes to reduce our costs

- Forward investment program has stabilised
 - Better investment planning
- Cost of borrowing money has decreased
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 - Fleet one-third reduction in Ausgrid vehicles
 - Overtime \$100 million a year reduced to \$30 million
 - Reduce size of non-frontline workforce





Our plans for the next five years

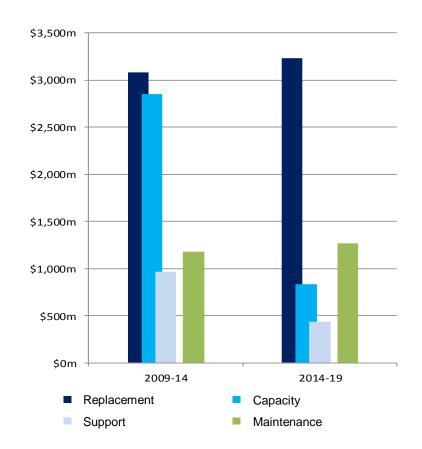
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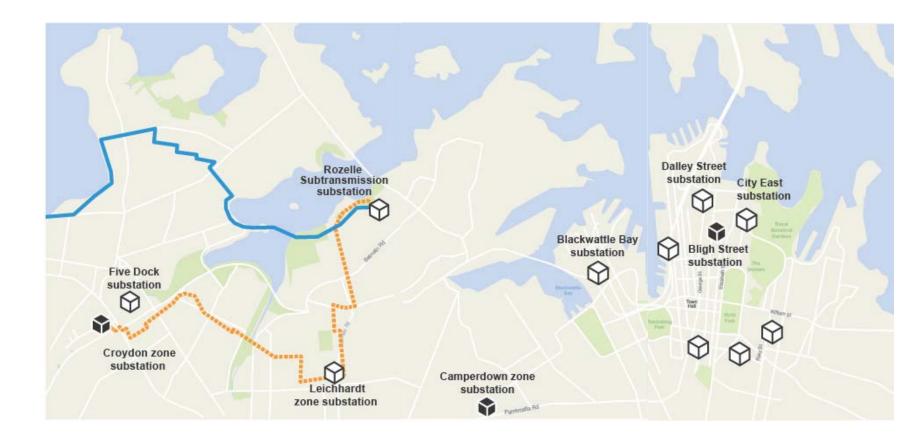
Drivers for our expenditure

- Safety, reliability and affordability
- Replacing old equipment at risk of failure
- Customer connections capacity
- Maintenance to keep the network running





Our plans for the Sydney CBD and Inner West





Changes to user pays services

- Metering
- Street lighting
- Ancillary services





Our relationship with you

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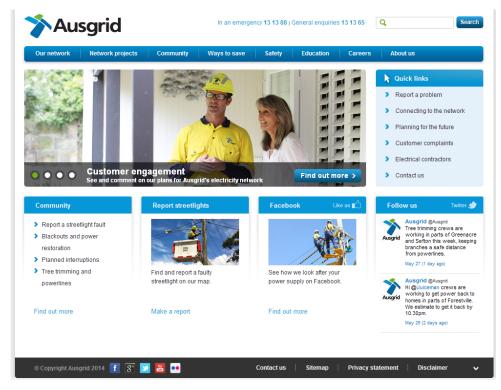
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Briefing on our plans and prices

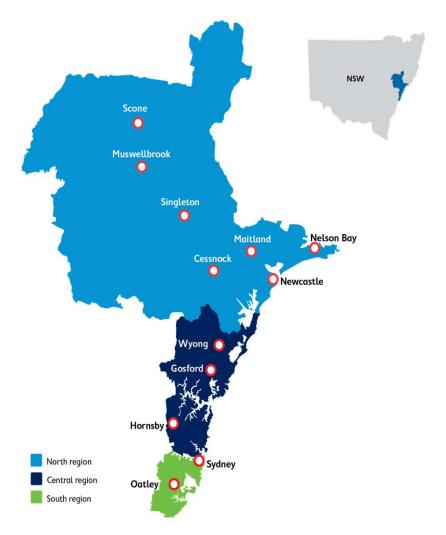
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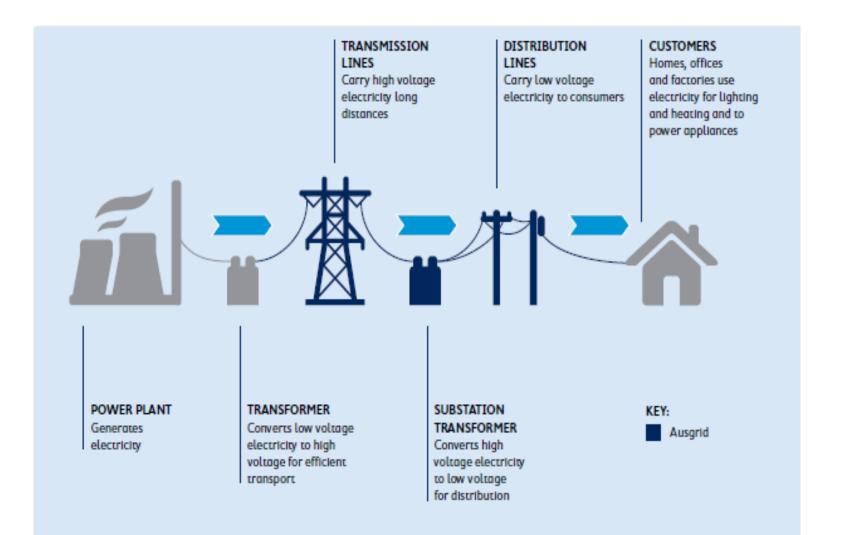
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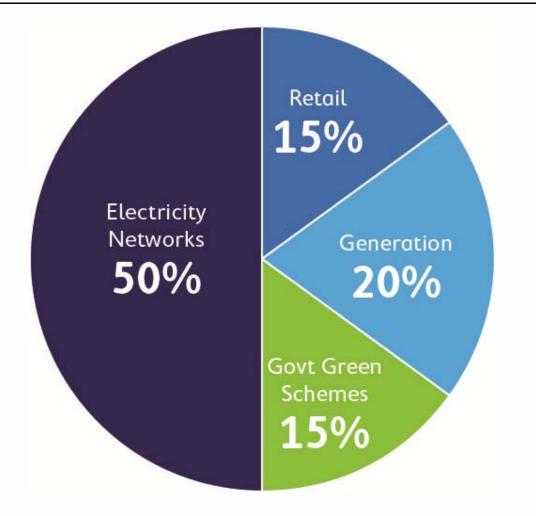


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Our share of your bill: rising below CPI for next 5 years

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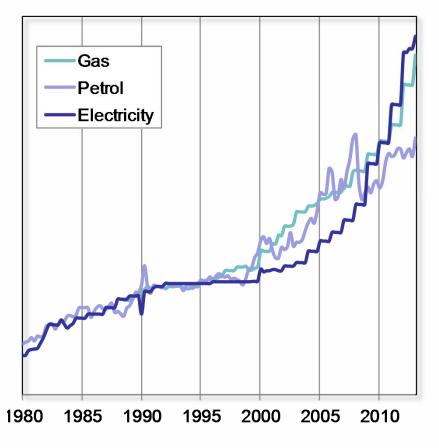
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Our plans for the next five years

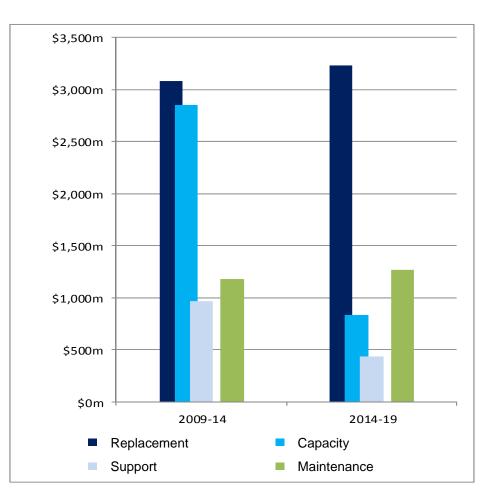
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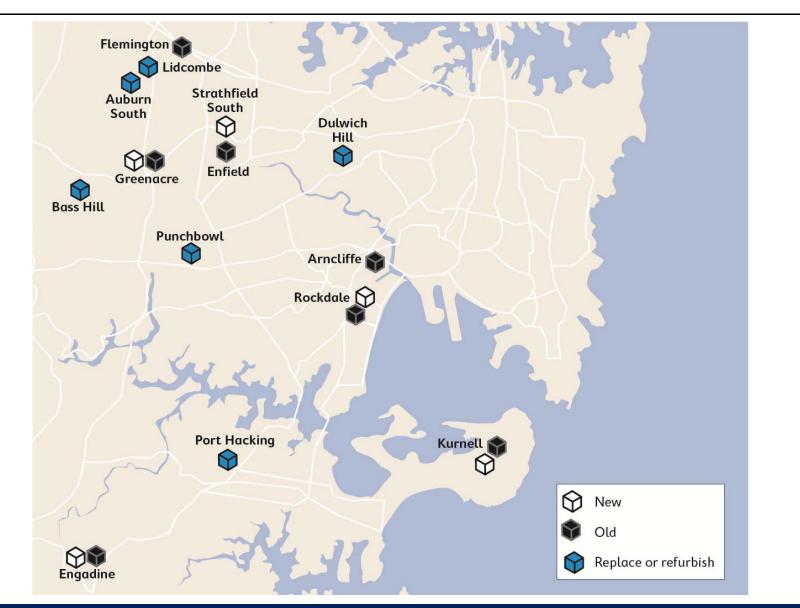
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- Demand Management \$37 million for programs and innovation





Our plans for Sydney's South and South West





Our plans for Sydney's East





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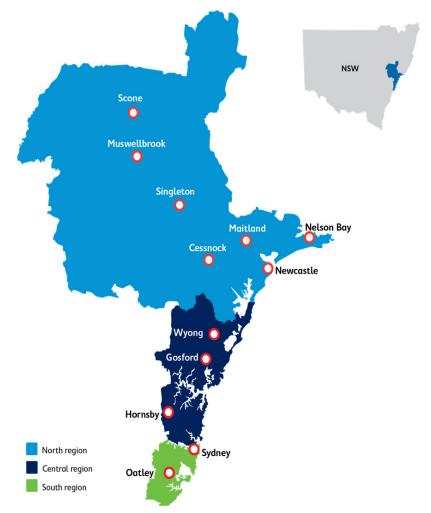
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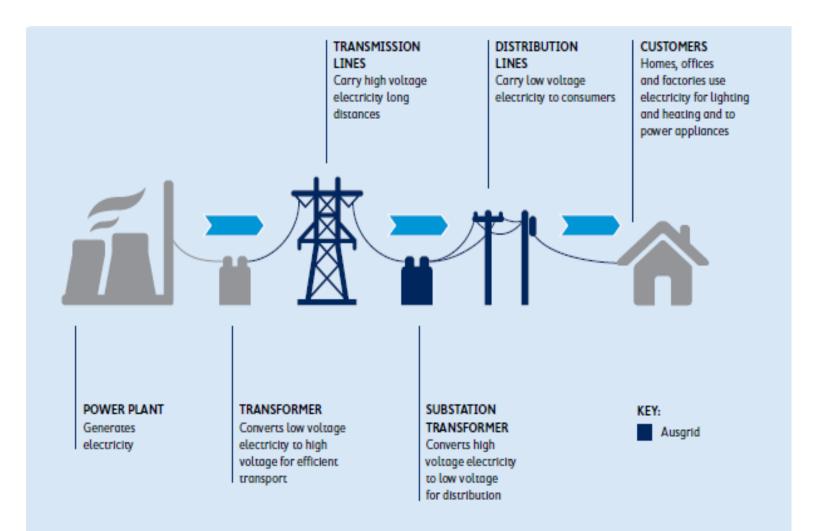
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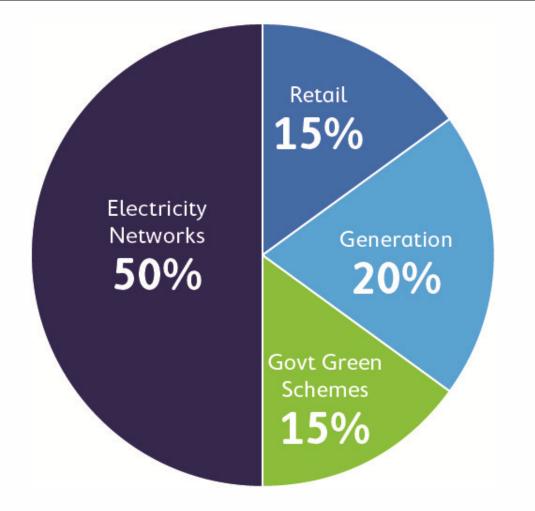


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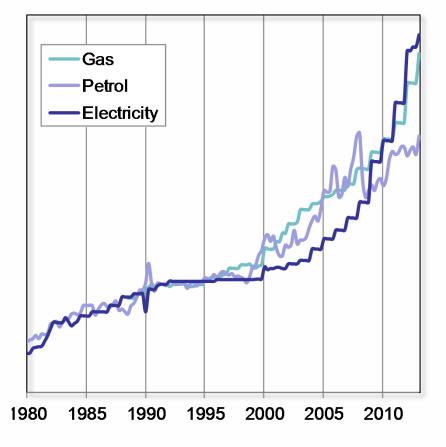
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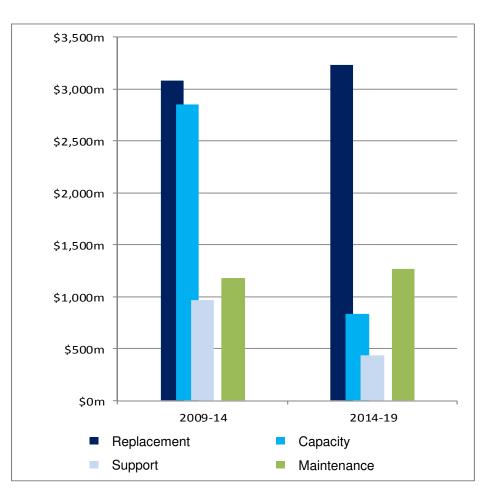
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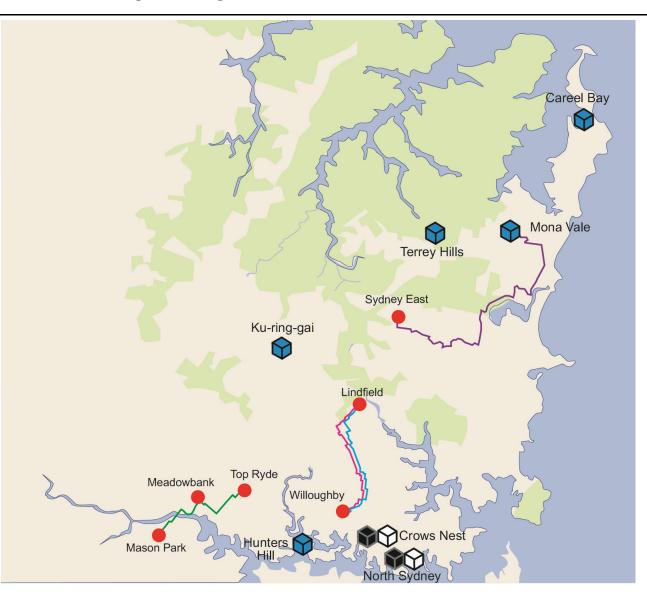
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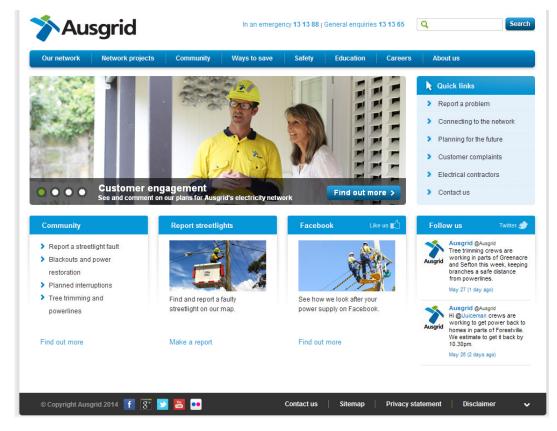
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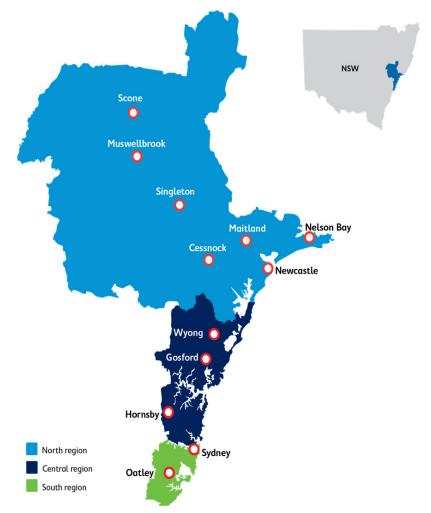
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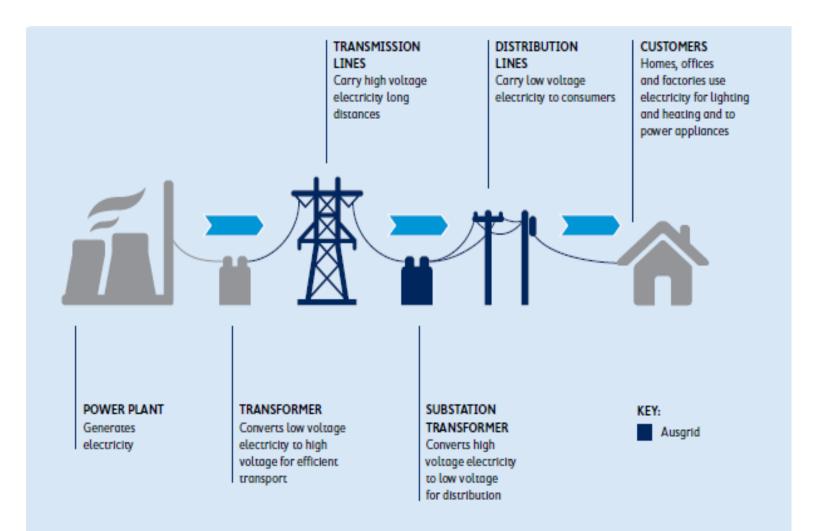
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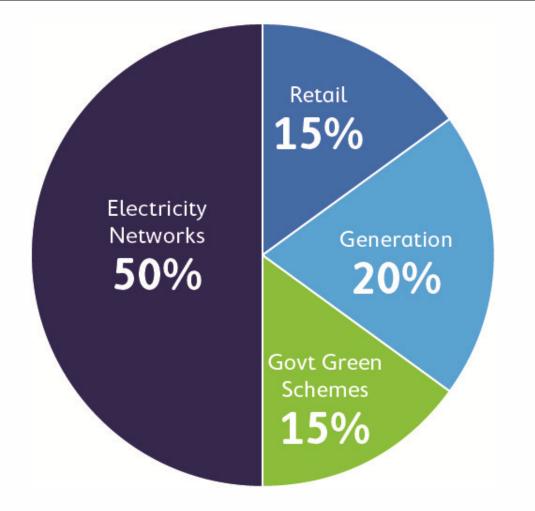


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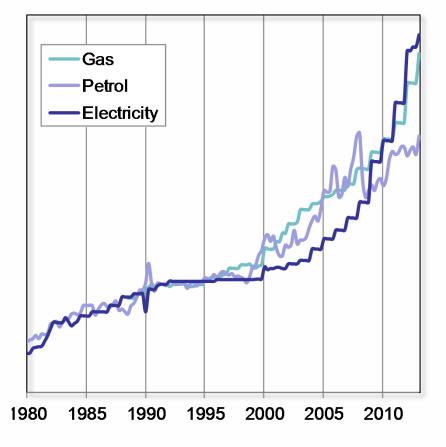
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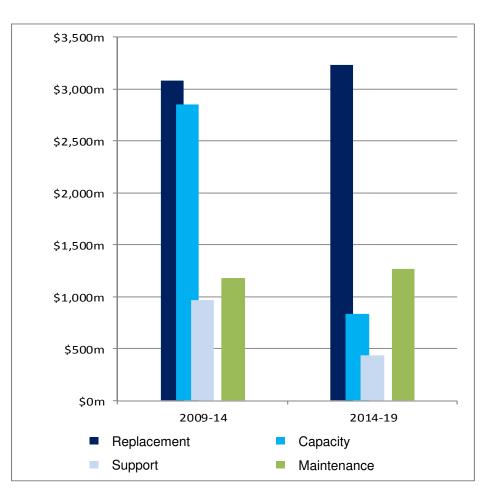
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Our plans for the Upper Hunter





Distribution replacement programs

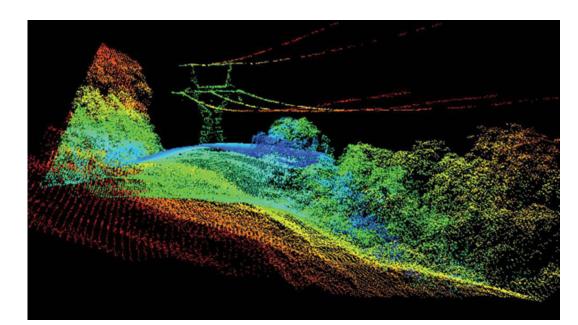
- Replace 50 kms of steel conductors per year, \$3 million per year
- Replace Quince conductors 163 kilometers over five years, total cost of about \$12 million
- Both Quince and steel mains are susceptible to corrosion over time, increasing risks.





Bushfire Prevention

- Land and aerial patrols
- 4900 kms of Upper Hunter powerlines inspected using LiDAR.
- Inspectors also taking a closer look at poles and wires on private property. Homeowners remain responsible for checks and maintenance.





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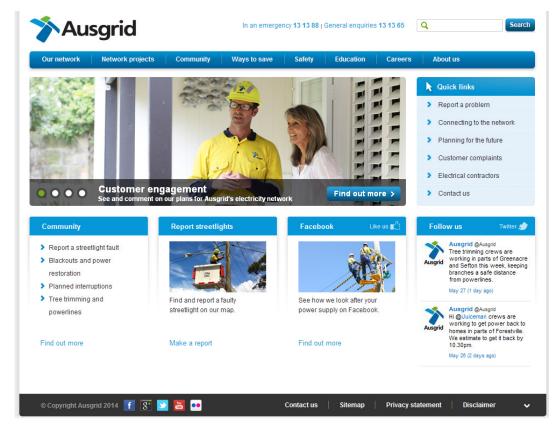
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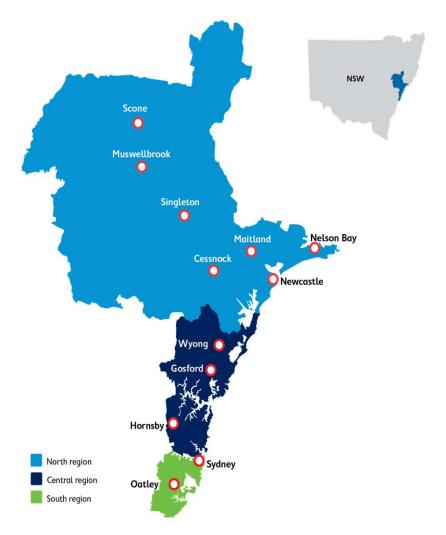
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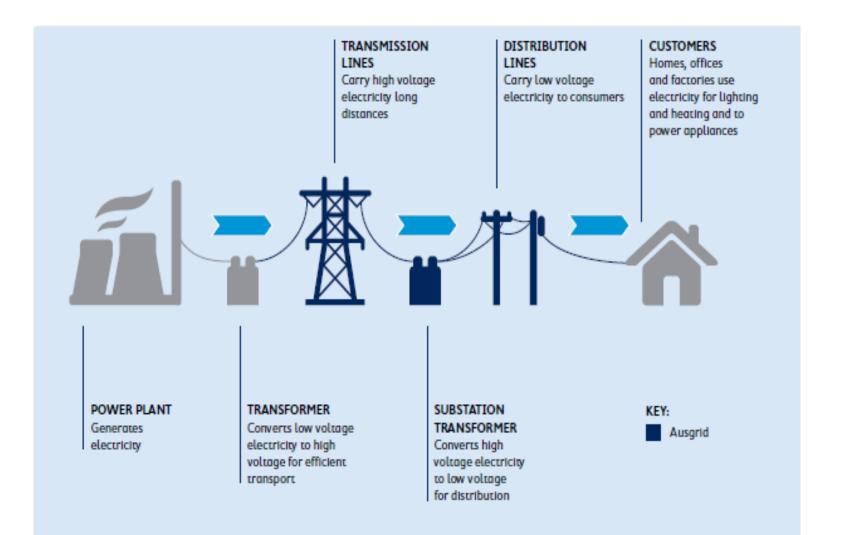
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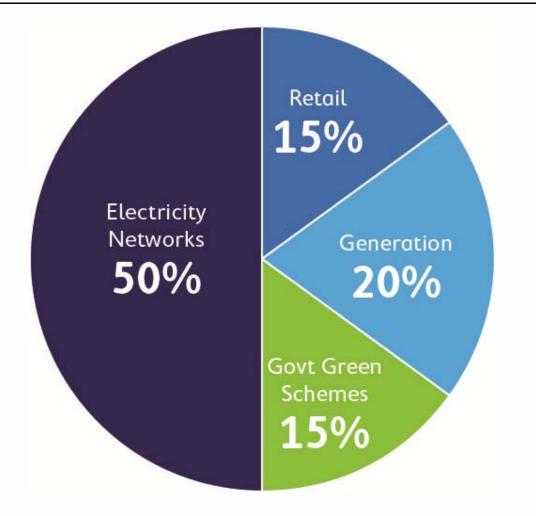


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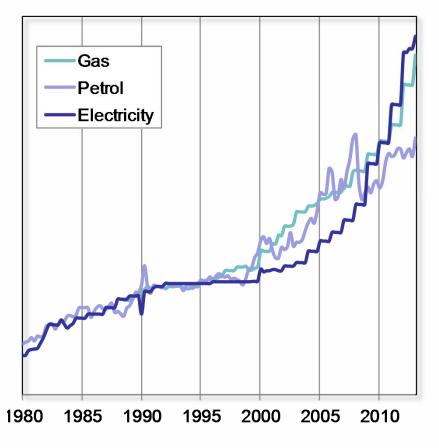
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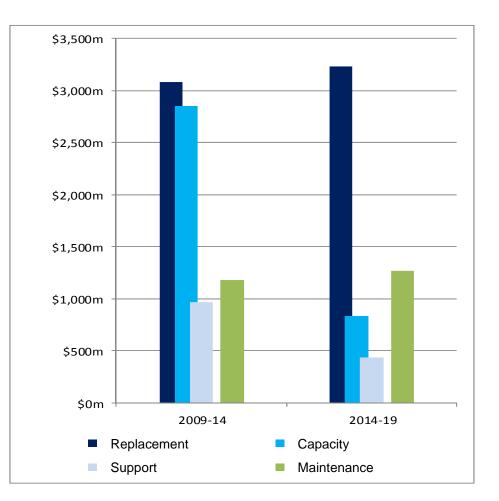
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Our plans for the Hunter





Maintaining the network

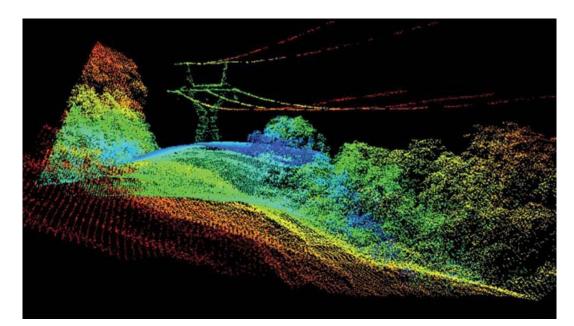
- Seven new 11kV powerlines,
- Replace 10 Newcastle CBD substations More than 50 years old.
- Increase height of five water crossings
- In the Lower Hunter and Maitland area replacing more than 200kms of steel mains.





Bushfire Prevention

- Land and aerial patrols
- 7,300 kms of Hunter powerlines inspected using LiDAR.
- Also inspecting some poles and wires on private property.





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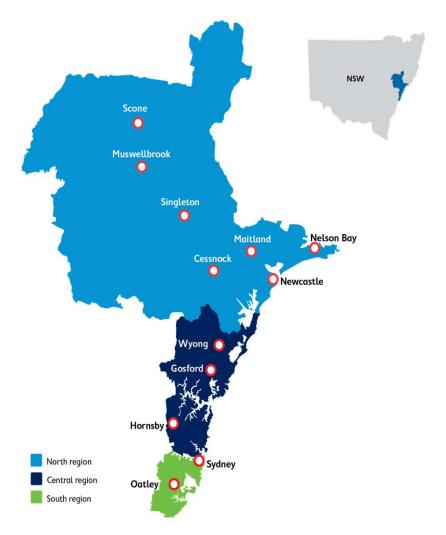
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- Our plans and drivers for network projects and performance
- Our plans to improve our relationship with you



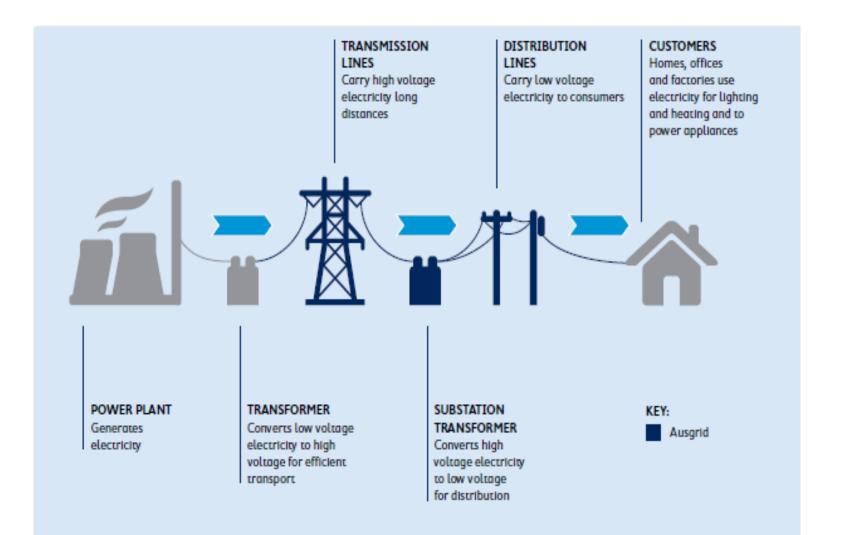
Ausgrid runs the largest electricity network in Australia

- 1.6 million customers households and businesses
- Our network covers 22,275 square kilometres
 - 30,000 substations
 - 48,000km of power lines and
 - 500,000 power poles
 - 2.2 million meters
- Building our network today would cost an estimated \$38 billion
- Owned by the NSW Government



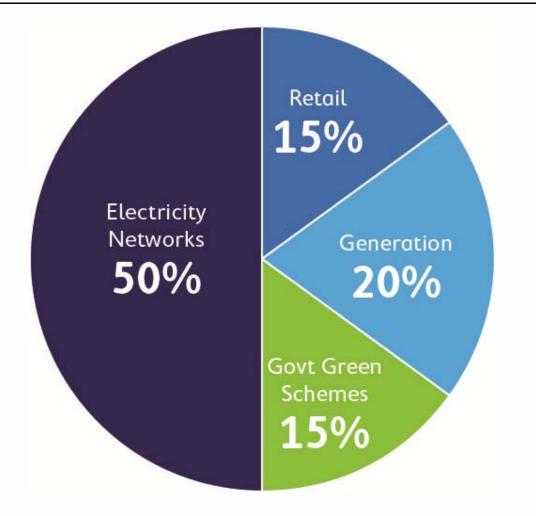


Our role in getting power to you





Electricity networks account for half of your electricity bill





Our share of your bill: rising below CPI for next 5 years

| First and proposed average household price increases | | | | | | | | | | |
|--|---------|---------|---------|---------|---------|----------|-----------|-----------|---------|---------|
| | 2009–10 | 2010–11 | 2011–12 | 2012–13 | 2013–14 | 2014–15 | 2015–16 | 2016–17 | 2017–18 | 2018–19 |
| Dollar change | \$108 | \$83 | \$105 | \$158 | \$20 | \$18 | \$15 | \$21 | \$20 | \$20 |
| Percentage change | 31.8% | 18.7% | 19.8% | 25.0% | 2.5% | 2.2% | 1.8% | 2.5% | 2.3% | 2.2% |
| Past increases 2009–14 | | | | | | Proposed | increases | 2014–19 – | | |

- Prices increased by an average 19.5% a year over the past five years
- We estimate prices in the next five years will increase by on average 2.37% pa – below CPI



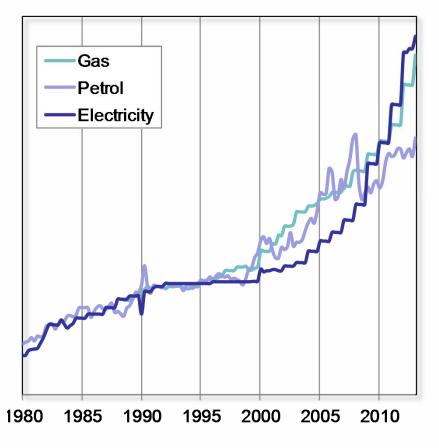
Why did prices go up so much last period?

Prices were artificially low from 1990-2009

Catch up needed to replace old equipment, peak demand and new standards

GFC meant higher funding costs







We have made changes to reduce our costs

- Forward investment program has stabilised
 - Better investment planning
- Cost of borrowing money has decreased
- Greater efficiencies in operating costs
 - Fleet one-third reduction in Ausgrid vehicles
 - Overtime \$100 million a year reduced to \$30 million
 - Reduce size of non-frontline workforce





Our plans for the next five years

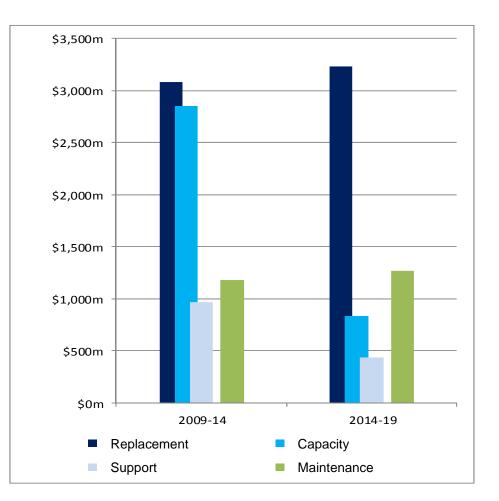
| Capital expenditure | \$4.9 billion – real decrease of 47% |
|-------------------------|--------------------------------------|
| Operational expenditure | \$3.3 billion – real increase of 4% |
| Safety | improve |
| Reliability | steady |

Average prices: 2.37% a year - below CPI for next 5 years



Drivers for our expenditure

- Safety, reliability and affordability
- Replacing old equipment at risk of failure
- Customer connections capacity
- Maintenance to keep the network running
- Demand Management programs and innovation





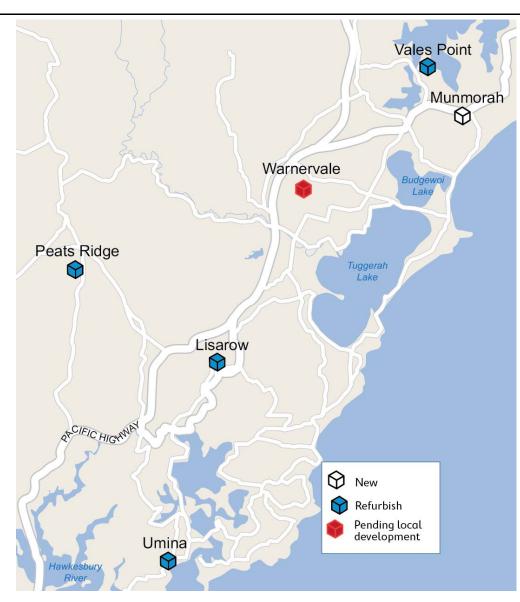
Changes to user pays services

- Metering
- Street lighting
- Ancillary services





Our plans for the Central Coast





Distribution replacement programs

- Replace 30kms of low voltage underground CONSAC cable, due to reliability
- CONSAC cable used from 1960s to the 90s.
- Replace 5 chamber substations.
- Duty of care no longer meet strict safety standards

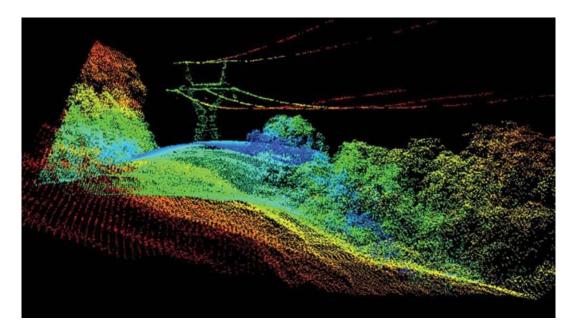






Bushfire Prevention

- Land and aerial patrols
- Thermal imaging on 132kV between Rathmines and Somersby
- Powerlines inspected using LiDAR.



 Also inspecting some poles and wires on private property.



Our relationship with you

| Pre-October 2013 | Nov 2013 – June 2014 | May 2014 | June 2014 — ongoing |
|--|--|---|---|
| Existing engagement activities | New engagement activities | Review and evaluation of engagement activities | Embed activities and report |
| Analysis of customer views from existing channels: Two years of social media and traditional media interaction. 12 months community consultation. 12-18 months of customer correspondence, EWON[®] reports. Qualitative and quantitative customer research over multiple customer segments. Targeted stakeholder meetings, forums and presentations. | Social media campaign to provide new channel for open and two-way dialogue on business-as-usual operations and new proposals. New website page for customers' access to information and feedback. Joint presentations⁹ to common NSW stakeholders. Presentations to unique Ausgrid stakeholders. Report how success of engagement will be measured. | Presentation of engagement activity reports via: Letters. Presentations/forums. Website page. Social media channels. Report on how engagement results have/have not been adopted or influenced activities. | Comprehensive review of all engagement activities Publish reports via: Website. Social media. Stakeholder contact. Embed engagement activities. Follow up forums. |



The key concerns of consumers



Be part of our ongoing conversation

- Yoursay@ausgrid.com.au
- Twitter
- Facebook
- Website
- You Tube
- Community engagement
 report





