

## Attachment 1 – Ausgrid's pass through application

Compliance checklist August 2015



Rule	Requirement	Analysis
6.6.1(c)(1)	Specify the details of the positive change event.	Yes – section 4.2.
		To 'specify the details of the <i>positive change event</i> , the application muspecify the following:
		1. the elements of the definition of a <i>pass through event</i> (in this case a general nominated pass through event):
		(a) An uncontrollable and unforeseeable event (an event to be considered unforeseeable if, at the time the DNSP lodged its regulatory proposal, despite the occurrence the event being a possibility there was no reason to consider that the event was more likely to occur than r to occur during the next regulatory control period)
		Yes - see section 4.2.1.
		<ul> <li>(b) the effect of which prudent operational risk manageme could not have prevented or mitigated;</li> </ul>
		Yes - see section 4.2.2.
		(c) The event does not fall within any of the definitions of 'service standard event', 'tax change event', 'terrorism event', 'retail project event', 'smart meter event', emissions trading scheme event' or 'aviation hazards event'.
		Yes - see section 4.2.4 and Appendix C.
		(d) The change in costs of providing distribution services a result of the event is material (that is, that the costs associated with the event would exceed 1 per cent of t smoothed forecast revenue specified in the final decisi in the years of the regulatory control period that the co are incurred)
		Yes - see section 4.2.3.
		2. The positive change event causes the DNSP to incur material. higher costs in providing direct control services than it would h incurred but for that event (materially in this connects means a event results in a Distribution Network Service Provider incurre materially higher or materially lower costs if the change in cost

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		(as opposed to the revenue impact) that the Distribution Network Service Provider has incurred and is likely to incur in any regulatory year of a regulatory control period, as a result of that event, exceeds 1% of the annual revenue requirement for the Distribution Network Service Provider for that regulatory year.)
		Yes - see section 4.3.
6.6.1(c)(2)	Specify the date on which the positive change event occurred.	Yes – sections 3 (Outline of Ausgrid's written statement) and 4 (positive change event) and 4.2.2 (Development of the April storm)
6.6.1(c)(3)	Specify the eligible pass through amount in respect of that positive change event	Yes – section 6.1 (Eligible pass through amount)
6.6.1(c)(4)	Specify the positive pass through amount the Distribution Network Service Provider proposes in relation to the positive change event.	Yes – section 6.2 (Positive pass through amount)
6.6.1(c)(5)	Specify the amount of the <i>positive pass through amount</i> that the <i>Distribution Network Service Provider</i> proposes should be passed through to <i>Distribution Network Users</i> in the <i>regulatory year</i> in which, and each <i>regulatory year</i> after that in which, the <i>positive change event</i> occurred.	Yes – section 6.2
6.6.1(c)(6)(i)	Specify evidence of the actual and likely increase in costs referred to in subparagraph (3) (the <i>eligible pass through amount</i> )	Yes – Section 5 (Costs incurred).
6.6.1(c)(6)(ii)	Specify evidence that such costs occur solely as a consequence of the <i>positive change event</i> .	Yes – section 5 (Costs incurred).
6.6.1(c)(6)(iii)(A)-(C)	Not applicable (applies to retailer insolvency events only)	Not applicable
6.6.1(c)(7)	Specify such other information as may be required under any relevant regulatory information instrument.	Not applicable