



Proposed Amended Tariff Structure Statement 2019-24 Attachment 10.13 Indicative Pricing Schedule Climate Change Fund Charges

September 2019

Table 1: Indicative CCF Pricing Schedule by Charging Parameter – FY2019/20

Tariff Class	Tariff Code	Tariff Name	Network Access Charge	Energy consumption charge				Demand charge		Capacity charge	
				Non-TOU	Peak	Shoulder	Off-peak	High season	Low season	Peak	Peak
				c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kW/day	c/kW/day	c/kW/day
Low Voltage	EA010	Residential non-TOU closed		0.3853							
	EA011	Residential Transitional TOU			0.3853	0.3853	0.3853				
	EA025	Residential TOU closed			0.3853	0.3853	0.3853				
	EA111	Residential demand (introductory)			0.3853	0.3853	0.3853				
	EA115	Residential TOU demand			0.3853	0.3853	0.3853				
	EA116	Residential demand			0.3853	0.3853	0.3853				
	EA030	Controlled load 1		0.2900							
	EA040	Controlled load 2		0.2400							
	EA050	Small business non-TOU closed		0.5297							
	EA051	Business Transitional TOU			0.5297	0.5297	0.5297				
	EA225	Small Business ToU			0.5297	0.5297	0.5297				
	EA251	Small business demand (introductory)			0.4816	0.4816	0.4816				
	EA255	Small business TOU demand			0.4721	0.4721	0.4721				
	EA256	Small business demand			0.4816	0.4816	0.4816				
	EA302	LV 40-160 MWh (system)			0.5763	0.5763	0.5763				
	EA305	LV 160-750 MWh (system)			0.5763	0.5763	0.5763				
	EA310	LV >750 MWh (system)			0.5763	0.5763	0.5763				
	EA316	Transitional 40-160 MWh closed			0.4346	0.4346	0.4346				
	EA317	Transitional 160-750 MWh closed			0.4346	0.4346	0.4346				
	EA325	LV Connection (standby) closed			0.4346	0.4346	0.4346				
High Voltage	EA360	HV Connection (standby) closed			0.6025	0.6025	0.6025				
	EA370	HV Connection (system)			0.7215	0.7215	0.7215				
	EA380	HV Connection (substation)			0.6331	0.6331	0.6331				
Sub-transmission	EA390	ST Connection			0.7581	0.7581	0.7581				
	EA391	ST Connection (substation)			0.7099	0.7099	0.7099				
Transmission											
	Unmetered	EA501	Transmission-connected			0.0000	0.0000	0.0000			
EA401		Public lighting		1.0390							
EA402		Constant unmetered		1.0390							
EA403		EnergyLight		1.0390							

Table 2: Indicative CCF Pricing Schedule by Charging Parameter – FY2020/21

Tariff Class	Tariff Code	Tariff Name	Network Access Charge	Energy consumption charge				Demand charge		Capacity charge		
				Non-TOU	Peak	Shoulder	Off-peak	High season	Low season	Peak	Peak	
				c/day	c/kWh	c/kWh	c/kWh	c/kW/day	c/kW/day	c/kW/day	c/kVA/day	
Low Voltage	EA010	Residential non-TOU closed		0.3785								
	EA011	Residential Transitional TOU			0.3785	0.3785	0.3785					
	EA025	Residential TOU closed			0.3785	0.3785	0.3785					
	EA111	Residential demand (introductory)			0.3785	0.3785	0.3785					
	EA115	Residential TOU demand			0.3785	0.3785	0.3785					
	EA116	Residential demand			0.3785	0.3785	0.3785					
	EA030	Controlled load 1		0.3785								
	EA040	Controlled load 2		0.3785								
	EA050	Small business non-TOU closed		0.5204								
	EA051	Business Transitional TOU			0.5204	0.5204	0.5204					
	EA225	Small Business ToU			0.5204	0.5204	0.5204					
	EA251	Small business demand (introductory)			0.5204	0.5204	0.5204					
	EA255	Small business TOU demand			0.5084	0.5084	0.5084					
	EA256	Small business demand			0.5204	0.5204	0.5204					
	EA302	LV 40-160 MWh (system)			0.5507	0.5507	0.5507					
	EA305	LV 160-750 MWh (system)			0.5507	0.5507	0.5507					
	EA310	LV >750 MWh (system)			0.5507	0.5507	0.5507					
	EA316	Transitional 40-160 MWh closed			0.5507	0.5507	0.5507					
	EA317	Transitional 160-750 MWh closed			0.5507	0.5507	0.5507					
	EA325	LV Connection (standby) closed			0.4452	0.4452	0.4452					
	EA327	LV EN residential 160-750 MWh			0.5507	0.5507	0.5507					
	EA337	LV EN non-residential 160-750 MWh			0.5507	0.5507	0.5507					
	EA347	LV EN residential >750 MWh			0.5507	0.5507	0.5507					
	EA357	LV EN non-residential >750 MWh			0.5507	0.5507	0.5507					
	High Voltage	EA360	HV Connection (standby) closed			0.6171	0.6171	0.6171				
		EA370	HV Connection (system) closed			0.7084	0.7084	0.7084				
		EA380	HV Connection (substation)			0.6640	0.6640	0.6640				
		EA367	HVEN residential			0.7084	0.7084	0.7084				
		EA377	HVEN non-residential			0.7084	0.7084	0.7084				
Sub-transmission	EA390	ST Connection			0.7454	0.7454	0.7454					
	EA391	ST Connection (substation) closed			0.7070	0.7070	0.7070					
	EA387	ST EN residential			0.7454	0.7454	0.7454					
	EA397	ST EN non-residential			0.7454	0.7454	0.7454					
Transmission												
Unmetered	EA501	Transmission-connected			0.0000	0.0000	0.0000					
	EA401	Public lighting		1.0221								
	EA402	Constant unmetered		1.0221								
	EA403	EnergyLight		1.0221								

Table 3: Indicative CCF Pricing Schedule by Charging Parameter – FY2021/22

Tariff Class	Tariff Code	Tariff Name	Network Access Charge	Energy consumption charge				Demand charge		Capacity charge		
				Non-TOU	Peak	Shoulder	Off-peak	High season	Low season	Peak	Peak	
				c/day	c/kWh	c/kWh	c/kWh	c/kWh/day	c/kWh/day	c/kWh/day	c/kVA/day	
Low Voltage	EA010	Residential non-TOU closed		0.3770								
	EA011	Residential Transitional TOU			0.3770	0.3770	0.3770					
	EA025	Residential TOU closed			0.3770	0.3770	0.3770					
	EA111	Residential demand (introductory)			0.3770	0.3770	0.3770					
	EA115	Residential TOU demand			0.3770	0.3770	0.3770					
	EA116	Residential demand			0.3770	0.3770	0.3770					
	EA030	Controlled load 1		0.3770								
	EA040	Controlled load 2		0.3770								
	EA050	Small business non-TOU closed		0.5184								
	EA051	Business Transitional TOU			0.5184	0.5184	0.5184					
	EA225	Small Business ToU			0.4948	0.4948	0.4948					
	EA251	Small business demand (introductory)			0.4948	0.4948	0.4948					
	EA255	Small business TOU demand			0.4896	0.4896	0.4896					
	EA256	Small business demand			0.4948	0.4948	0.4948					
	EA302	LV 40-160 MWh (system)			0.5512	0.5512	0.5512					
	EA305	LV 160-750 MWh (system)			0.5512	0.5512	0.5512					
	EA310	LV >750 MWh (system)			0.5512	0.5512	0.5512					
	EA316	Transitional 40-160 MWh closed			0.5512	0.5512	0.5512					
	EA317	Transitional 160-750 MWh closed			0.5512	0.5512	0.5512					
	EA325	LV Connection (standby) closed			0.4560	0.4560	0.4560					
	EA327	LV EN residential 160-750 MWh			0.5512	0.5512	0.5512					
	EA337	LV EN non-residential 160-750 MWh			0.5512	0.5512	0.5512					
	EA347	LV EN residential >750 MWh			0.5512	0.5512	0.5512					
	EA357	LV EN non-residential >750 MWh			0.5512	0.5512	0.5512					
	High Voltage	EA360	HV Connection (standby) closed			0.6321	0.6321	0.6321				
		EA370	HV Connection (system) closed			0.7037	0.7037	0.7037				
		EA380	HV Connection (substation)			0.6810	0.6810	0.6810				
		EA367	HV EN residential			0.7037	0.7037	0.7037				
		EA377	HV EN non-residential			0.7037	0.7037	0.7037				
Sub-transmission	EA390	ST Connection			0.7371	0.7371	0.7371					
	EA391	ST Connection (substation)			0.7048	0.7048	0.7048					
	EA387	ST EN residential			0.7371	0.7371	0.7371					
	EA397	ST EN non-residential			0.7371	0.7371	0.7371					
	Transmission											
Unmetered	EA501	Transmission-connected			0.0000	0.0000	0.0000					
	EA401	Public lighting		1.0138								
	EA402	Constant unmetered		1.0138								
	EA403	EnergyLight		1.0138								

Table 4: Indicative CCF Pricing Schedule by Charging Parameter – FY2022/23

Tariff Class	Tariff Code	Tariff Name	Network Access Charge	Energy consumption charge				Demand charge		Capacity charge	
				Non-TOU	Peak	Shoulder	Off-peak	High season	Low season	Peak	Peak
				c/day	c/kWh	c/kWh	c/kWh	c/kW/day	c/kW/day	c/kW/day	c/kVA/day
Low Voltage	EA010	Residential non-TOU closed		0.3646							
	EA011	Residential Transitional TOU			0.3646	0.3646	0.3646				
	EA025	Residential TOU closed			0.3646	0.3646	0.3646				
	EA111	Residential demand (introductory)			0.3646	0.3646	0.3646				
	EA115	Residential TOU demand			0.3646	0.3646	0.3646				
	EA116	Residential demand			0.3646	0.3646	0.3646				
	EA030	Controlled load 1		0.3646							
	EA040	Controlled load 2		0.3646							
	EA050	Small business non-TOU closed		0.5013							
	EA051	Business Transitional TOU			0.5013	0.5013	0.5013				
	EA225	Small Business ToU			0.4785	0.4785	0.4785				
	EA251	Small business demand (introductory)			0.4785	0.4785	0.4785				
	EA255	Small business TOU demand			0.4791	0.4791	0.4791				
	EA256	Small business demand			0.4785	0.4785	0.4785				
	EA302	LV 40-160 MWh (system)			0.5325	0.5325	0.5325				
	EA305	LV 160-750 MWh (system)			0.5325	0.5325	0.5325				
	EA310	LV >750 MWh (system)			0.5325	0.5325	0.5325				
	EA316	Transitional 40-160 MWh closed			0.5325	0.5325	0.5325				
	EA317	Transitional 160-750 MWh closed			0.5325	0.5325	0.5325				
	EA325	LV Connection (standby) closed			0.4670	0.4670	0.4670				
	EA327	LV EN residential 160-750 MWh			0.5325	0.5325	0.5325				
	EA337	LV EN non-residential 160-750 MWh			0.5325	0.5325	0.5325				
	EA347	LV EN residential >750 MWh			0.5325	0.5325	0.5325				
	EA357	LV EN non-residential >750 MWh			0.5325	0.5325	0.5325				
	High Voltage	EA360	HV Connection (standby) closed			0.6474	0.6474	0.6474			
EA370		HV Connection (system)			0.6812	0.6812	0.6812				
EA380		HV Connection (substation)			0.6804	0.6804	0.6804				
EA367		HV EN residential			0.6812	0.6812	0.6812				
EA377		HV EN non-residential			0.6812	0.6812	0.6812				
Sub-transmission	EA390	ST Connection			0.7085	0.7085	0.7085				
	EA391	ST Connection (substation)			0.6851	0.6851	0.6851				
	EA387	ST EN residential			0.7085	0.7085	0.7085				
	EA397	ST EN non-residential			0.7085	0.7085	0.7085				
Transmission											
Unmetered	EA501	Transmission-connected			0.0000	0.0000	0.0000				
	EA401	Public lighting		0.9806							
	EA402	Constant unmetered		0.9610							
	EA403	EnergyLight		1.2945							

Table 5: Indicative CCF Pricing Schedule by Charging Parameter – FY2023/24

Tariff Class	Tariff Code	Tariff Name	Network Access Charge	Energy consumption charge				Demand charge		Capacity charge	
				Non-TOU	Peak	Shoulder	Off-peak	High season	Low season	Peak	Peak
				c/day	c/kWh	c/kWh	c/kWh	c/kW/day	c/kW/day	c/kW/day	c/kVA/day
Low Voltage	EA010	Residential non-TOU closed		0.3587							
	EA011	Residential Transitional TOU			0.3587	0.3587	0.3587				
	EA025	Residential TOU closed			0.3587	0.3587	0.3587				
	EA111	Residential demand (introductory)			0.3587	0.3587	0.3587				
	EA115	Residential TOU demand			0.3587	0.3587	0.3587				
	EA116	Residential demand			0.3587	0.3587	0.3587				
	EA030	Controlled load 1		0.3587							
	EA040	Controlled load 2		0.3587							
	EA050	Small business non-TOU closed		0.4931							
	EA051	Business Transitional TOU			0.4931	0.4931	0.4931				
	EA225	Small Business ToU			0.4707	0.4707	0.4707				
	EA251	Small business demand (introductory)			0.4707	0.4707	0.4707				
	EA255	Small business TOU demand			0.4758	0.4758	0.4758				
	EA256	Small business demand			0.4707	0.4707	0.4707				
	EA302	LV 40-160 MWh (system)			0.5241	0.5241	0.5241				
	EA305	LV 160-750 MWh (system)			0.5241	0.5241	0.5241				
	EA310	LV >750 MWh (system)			0.5241	0.5241	0.5241				
	EA316	Transitional 40-160 MWh closed			0.5241	0.5241	0.5241				
	EA317	Transitional 160-750 MWh closed			0.5241	0.5241	0.5241				
	EA325	LV Connection (standby) closed			0.4783	0.4783	0.4783				
	EA327	LV EN residential 160-750 MWh			0.5241	0.5241	0.5241				
	EA337	LV EN non-residential 160-750 MWh			0.5241	0.5241	0.5241				
	EA347	LV EN residential >750 MWh			0.5241	0.5241	0.5241				
	EA357	LV EN non-residential >750 MWh			0.5241	0.5241	0.5241				
	High Voltage	EA360	HV Connection (standby) closed			0.6631	0.6631	0.6631			
EA370		HV Connection (system)			0.6701	0.6701	0.6701				
EA380		HV Connection (substation)			0.6699	0.6699	0.6699				
EA367		HV EN residential			0.6701	0.6701	0.6701				
EA377		HV EN non-residential			0.6701	0.6701	0.6701				
Sub-transmission	EA390	ST Connection			0.6952	0.6952	0.6952				
	EA391	ST Connection (substation)			0.6745	0.6745	0.6745				
	EA387	ST EN residential			0.6952	0.6952	0.6952				
	EA397	ST EN non-residential			0.6952	0.6952	0.6952				
Transmission											
Unmetered	EA501	Transmission-connected			0.0000	0.0000	0.0000				
	EA401	Public lighting		0.9570							
	EA402	Constant unmetered		0.9403							
	EA403	EnergyLight		1.3627							