



Revised Proposal
Attachment 10.11
Indicative Pricing
Schedule
Transmission Use of
System Charges
PUBLIC

January 2019

Table 2: Indicative TUOS Pricing Schedule by Charging Parameter – FY2020/21

Tariff Class	Tariff Code	Tariff Name	Network Access Charge	Energy consumption charge				Demand charge		Capacity charge	
				Non-TOU	Peak	Shoulder	Off-peak	High season	Low season	Peak	Peak
				c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kW/day	c/kW/day	c/kW/day
Low Voltage	EA010	Residential non-TOU closed		2.9462							
	EA025	Residential TOU			7.0715	0.5826	0.5378				
	EA111	Residential demand (introductory)	4.9369		1.2878	1.2878	1.2878				
	EA115	Residential TOU demand	4.9369		7.0715	0.9968	0.9201				
	EA116	Residential demand	4.9369		1.8221	1.8221	1.8221				
	EA030	Controlled load 1		1.4622							
	EA040	Controlled load 2		4.3867							
	EA050	Small business non-TOU closed		2.9772							
	EA225	Small Business ToU			6.4072	0.2626	0.1751				
	EA251	Small business demand (introductory)	15.8433		2.2982	2.2982	2.2982				
	EA255	Small business TOU demand	15.8433		6.4072	0.3296	0.2197				
	EA256	Small business demand	15.8433		1.4794	1.4794	1.4794				
	EA302	LV 40-160 MWh (system)			1.9335	0.6721	0.4257				
	EA305	LV 160-750 MWh (system)			1.7512	0.6805	0.4425				
	EA310	LV >750 MWh (system)			1.5749	0.7733	0.5079				
EA325	LV Connection (standby) closed			0.7956	0.6770	0.6649					
High Voltage	EA360	HV Connection (standby) closed			5.3021	5.2752	2.4820				0.5500
	EA370	HV Connection (system)			0.4441	0.1078	0.0970				1.4638
	EA380	HV Connection (substation)			0.3128	0.0769	0.0761				1.4075
Sub-transmission	EA390	ST Connection			0.1141	0.0481	0.0476				1.0351
	EA391	ST V Connection (substation)			0.1141	0.0481	0.0476				0.9833
Transmission											
	Unmetered	EA501	Transmission-connected	23494.6742		0.0000	0.0000	0.0000			
EA401		Public lighting		1.3206							
EA402		Constant unmetered		1.7208							
EA403		EnergyLight		1.5072							

