



Ausgrid

Briefing on our plans and prices

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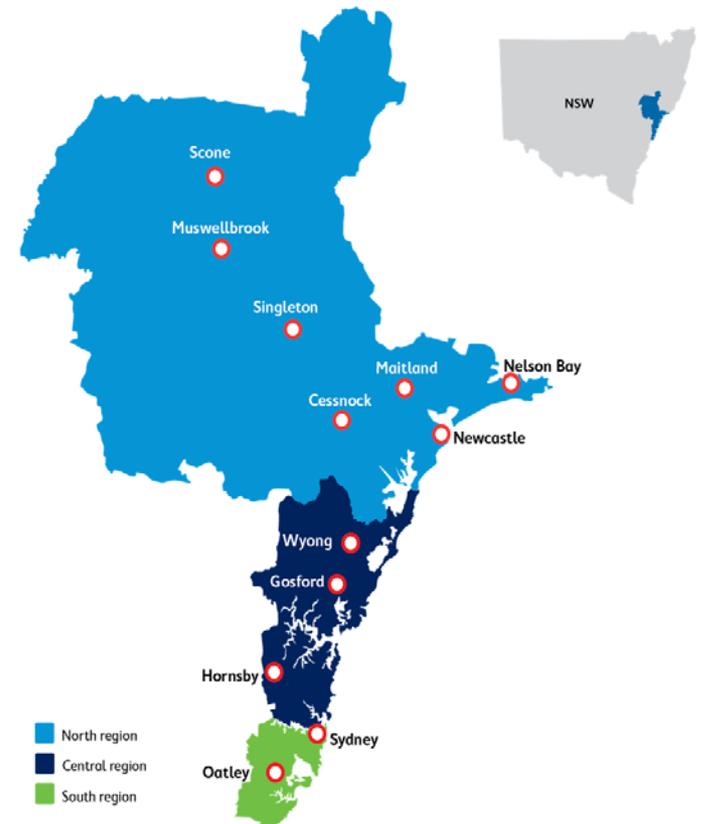
10 July 2014

Outline

- Introduction to Ausgrid and our objectives
- Our improving customer engagement
- Our 5 year plans (revenue, capex and opex)
- Typical bill impacts of our proposal over 5 years
- Savings & efficiencies to date
- Public lighting and metering services

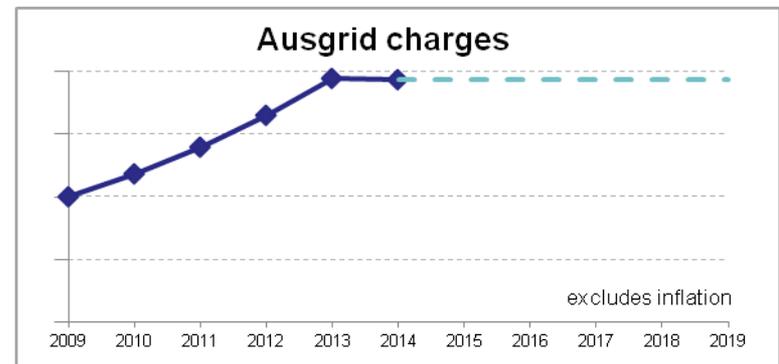
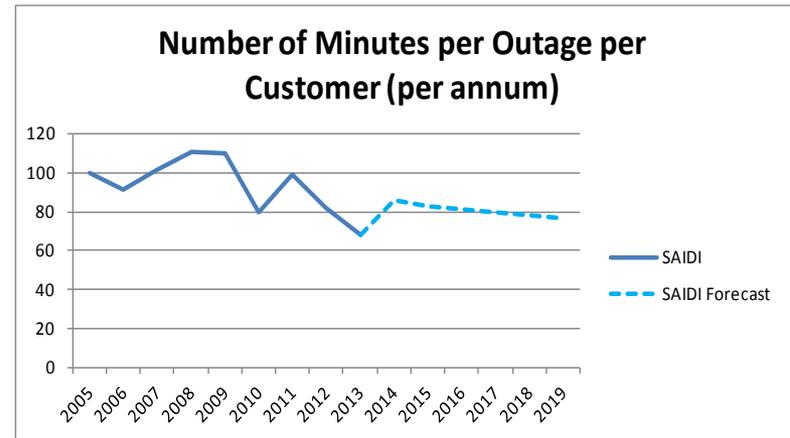
Largest & oldest electricity network in Australia

- Our network covers 22,275 square kilometers:
 - 30,000 substations
 - 48,000km of power lines and
 - 500,000 power poles
- 1.6 million customers - households and businesses
- 2.2 million meters
- 250,000 street lights
- Building our network today would cost an estimated \$38 billion



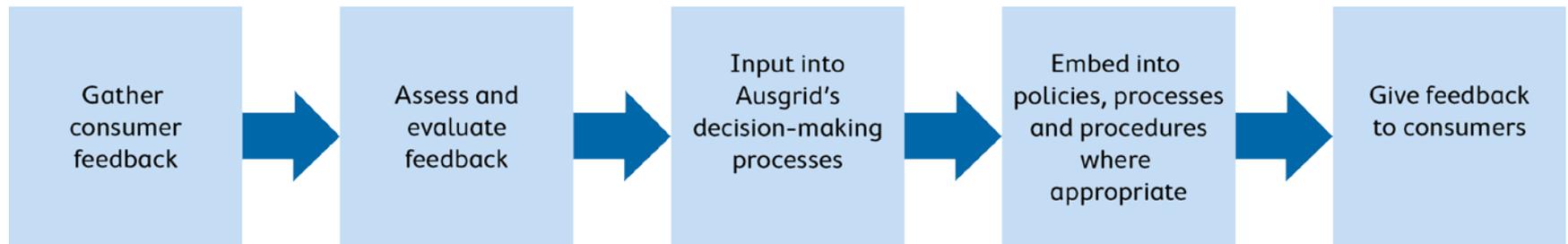
Ausgrid's objectives

- **Safety** standards will be maintained or improved
- We will aim to maintain current average levels of **reliability** performance while making expenditure decisions based on a life-cycle view (20-50 yrs)
- Committed to keeping **price** rises below inflation through careful maintenance and investment planning



Consumer engagement strategy

- A framework to understand and address consumer engagement
- It follows best practice guidelines from AER based on IAPP
 - Provide information to customers, community and stakeholders
 - Consider feedback when making decisions
 - Report back on changes that have or have not been made.



What we have learnt so far

Feedback received

Reliability - Satisfied with reliability of power supply and network performance

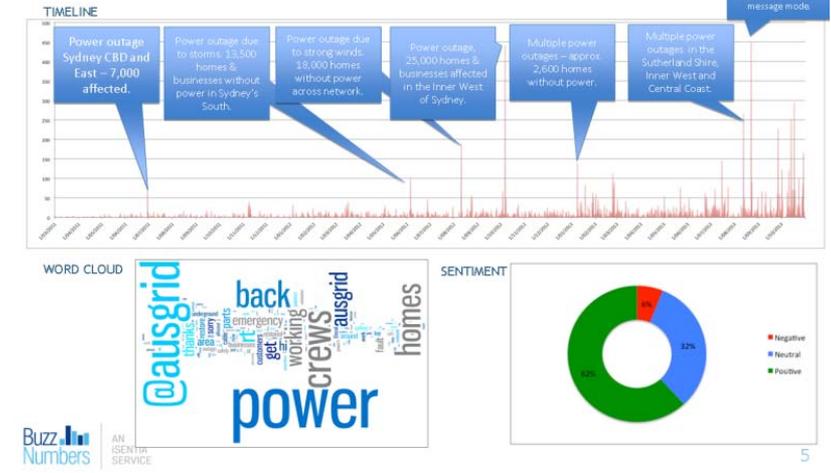
Prices - Strong views – continuing steep increases are not supported. Preference for stable prices.

Incorporating this feedback

Reliability - Maintain current levels of reliability reflected in network plans – 47% reduction in capital expenditure.

Prices - Price increases below CPI for network part of electricity bills for next five years.

OVERALL

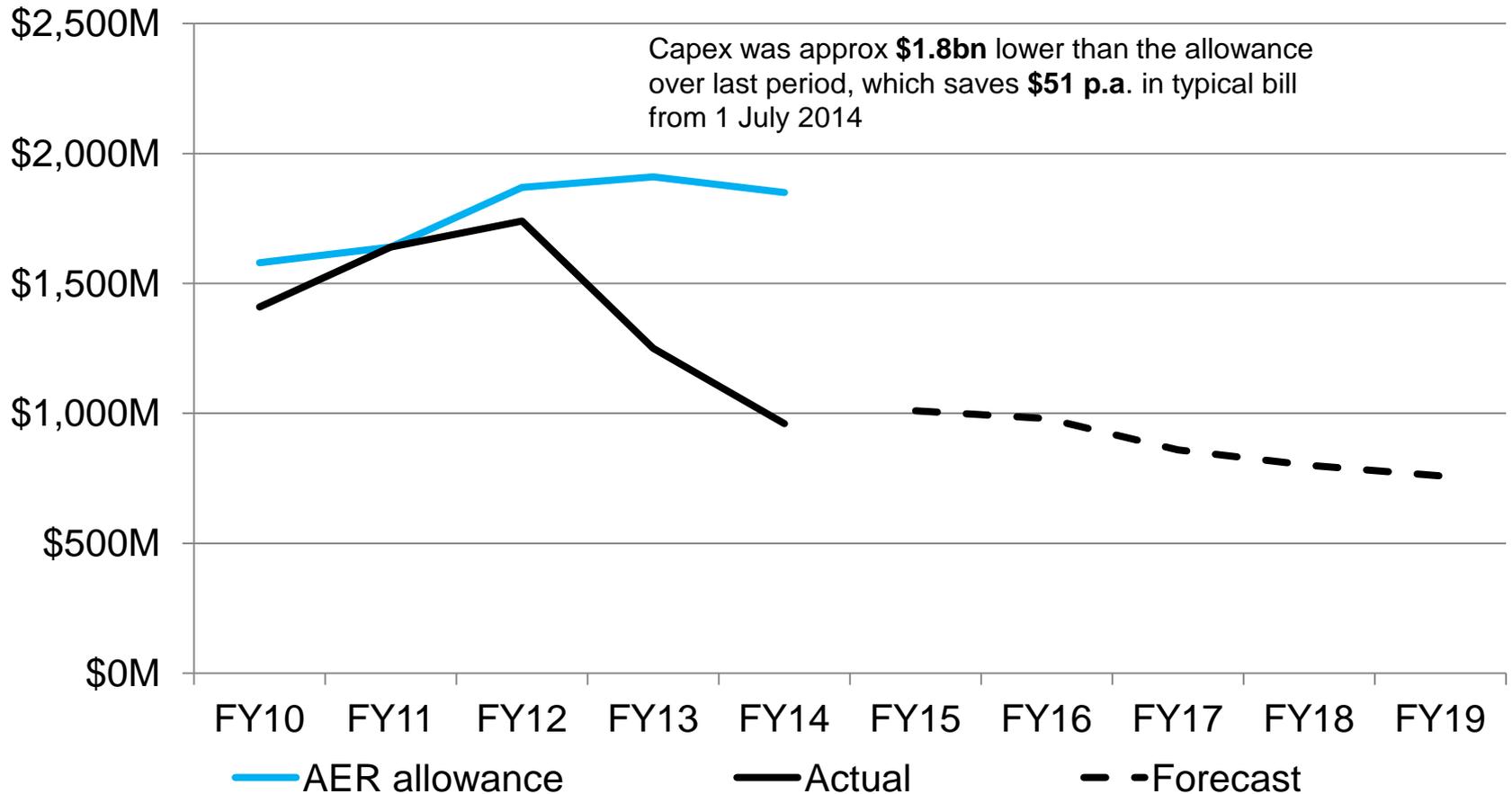


Our commitments for the next five years

Revenue	\$11.8 billion
Capital expenditure	\$4.9 billion, 47% real decrease
Operating expenditure	\$3.3 billion, 4% real increase

Real price reductions: Average network price increase remain below CPI

Capital expenditure (\$m 13/14)



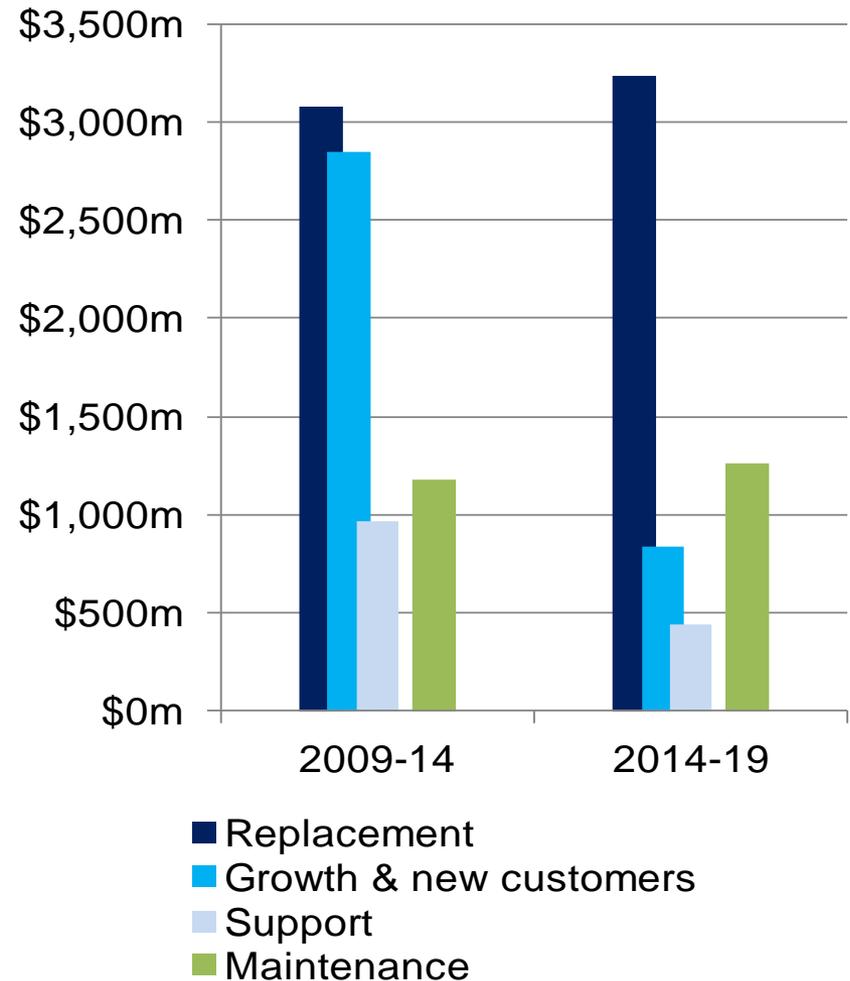
Drivers for our forecast expenditure

Capex

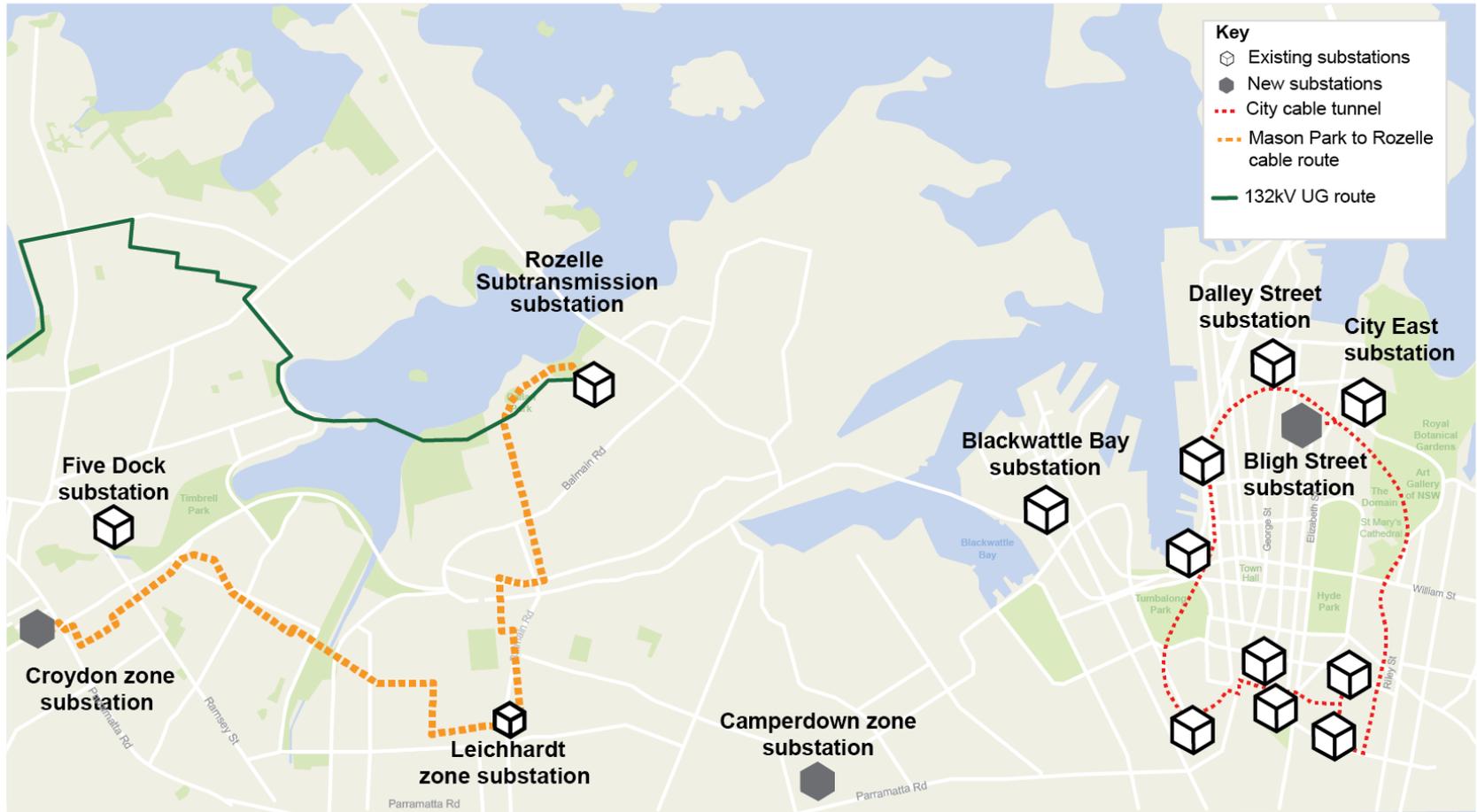
- Safety, reliability and affordability
- Replacing old equipment at risk of failure
- Customer connections – growth
- Supporting investments (IT, property, fleet, etc)

Opex

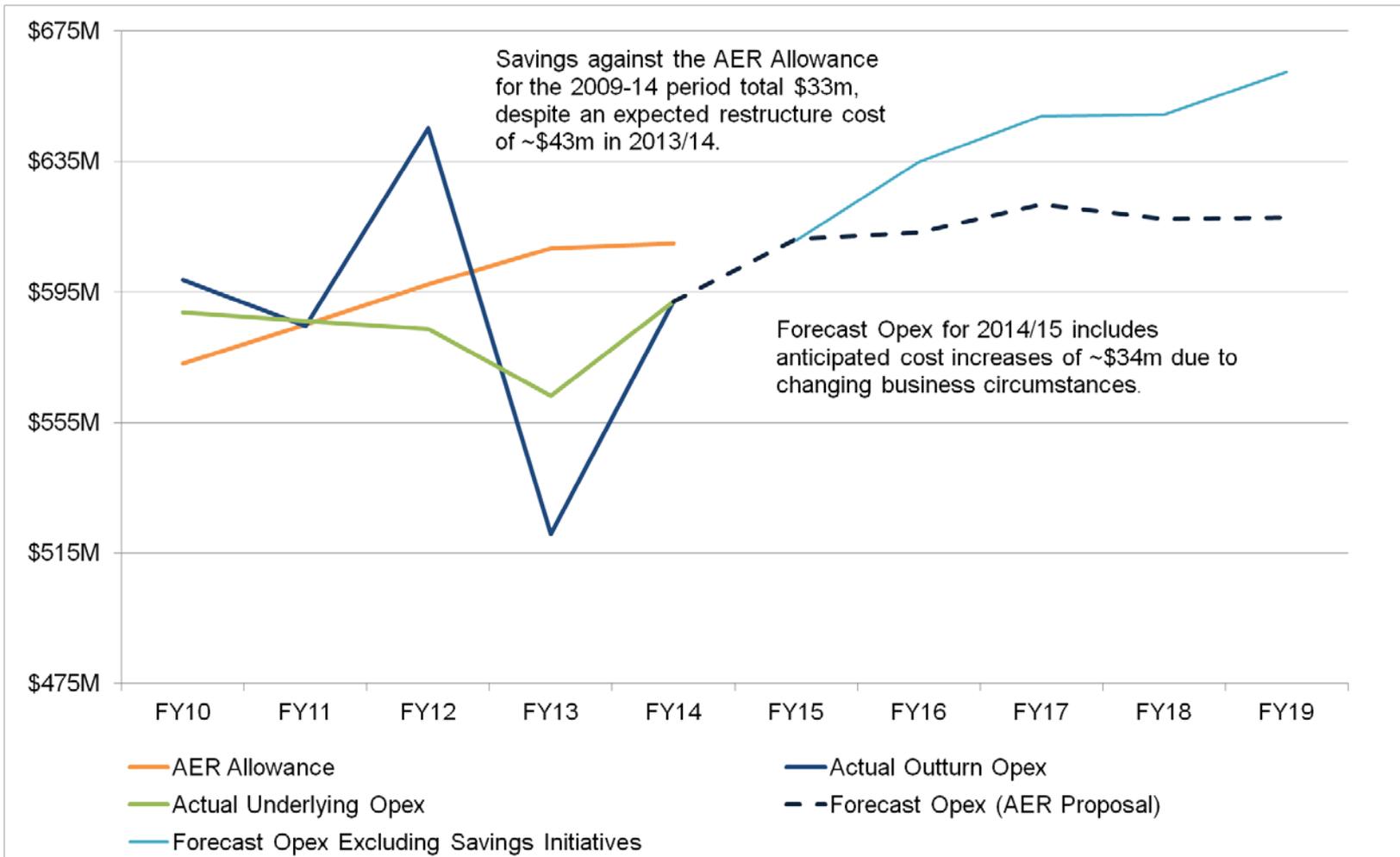
- Maintenance to keep the network running



Our plans for the Sydney CBD and Inner West



Operating expenditure (\$m, 13/14)



Operating cost drivers

- Real cost of labour reflects EBA and industry forecasts as advised by independent consultants.
- Increased demand management activities.
- More inspections of private mains to ensure public safety.
- Increased cost of vegetation management under contract.
- Cessation of TSA services to EnergyAustralia.
- Sale of head office requires leaseback for short transition period.
- Upfront costs to restructure Ausgrid to deliver future savings.

We have made changes to reduce our costs

- Better capital governance
- Reduced non-essential spending
 - Travel, entertainment, sponsorship costs all significantly cut.
- Fleet – reduction & extension of life
- Overtime – cut by \$70 million
- Reduced the size of non-frontline workforce



Real decreases in network bills

First and proposed average household price increases										
	2009–10	2010–11	2011–12	2012–13	2013–14	2014–15	2015–16	2016–17	2017–18	2018–19
Dollar change	\$108	\$83	\$105	\$158	\$20	\$18	\$15	\$21	\$20	\$20
Percentage change	31.8%	18.7%	19.8%	25.0%	2.5%	2.2%	1.8%	2.5%	2.3%	2.2%
	Past increases 2009–14					Proposed increases 2014–19				

- Prices increased by an average 19.5% pa over the past five years
- Small business should expect average price increases of 2.1% pa.
- Largest customers have bills set on cost reflective basis but average price increase across all customers are expected to remain less than CPI.
- We estimate prices in the next five years will increase by on average 2.37% pa – below CPI

Metering services

- Newly classified by AER not a new service. Offset by reduction in network charges.
- Accumulation metering price is our default service.
- Time of use metering price – allows customers to opt in.
- Incremental charge for secondary metering services such as metering for a solar panel.
- Residual value charges to replace our meter before the end of its life.



Public lighting

- The general public is satisfied with our lighting services.
- New online outage reporting to help reduce outage times.
- We know Councils have a range of concerns, including the complexity of pricing.
- Small increase in opex charges to reflect higher actual repair costs experienced over the past 5 years.
- Regulatory Proposal is a starting point and we will work with the AER to help implement simpler pricing.
- Deliver public lighting promise to address service levels.



Be part of our ongoing conversation

- Yoursay@ausgrid.com.au
- Twitter
- Facebook
- Website
- Community engagement report



A screenshot of the Ausgrid website homepage. At the top left is the Ausgrid logo. To its right is the text "In an emergency 13 13 88 | General enquiries 13 13 65" and a search bar. Below this is a navigation menu with links: "Our network", "Network projects", "Community", "Ways to save", "Safety", "Education", "Careers", and "About us". The main content area features a large video player with a "Customer engagement" overlay. Below the video are three columns: "Community" with links for reporting faults, blackouts, interruptions, and tree trimming; "Report streetlights" with a "Make a report" link; and "Facebook" with a "Find out more" link. On the right side, there is a "Quick links" sidebar with links for reporting problems, connecting to the network, planning for the future, customer complaints, electrical contractors, and contact us. Below that is a "Follow us" section with Twitter and Facebook social media links and recent posts. The footer contains copyright information, social media icons, and links for "Contact us", "Sitemap", "Privacy statement", and "Disclaimer".