

# **AER Public Forum**

CRG's preliminary response to the AER's

Draft Debt Omnibus Paper

Kieran Donoghue, Deputy chair, CRG

9 August 2021

#### Who we are



- An independent group set up to:
  - > Advise the AER on its consumer engagement, and
  - > Represent the perspectives and interests of consumers
  - > In the context of the RORI review.
- Our role derives from the National Electricity Law and National Gas Law.

 https://www.aer.gov.au/about-us/stakeholder-engagement/consumerreference-group

#### **Outline**



- CRG's consumer-oriented principles and use of the EICSI
- The economics of setting the RoD
- Comparing the options
- Is replicability necessary?
- Transitions
- Removal of benchmark credit rating
- NSP arguments on the EICSI
- In conclusion

## Our consumer-oriented principles (1)



Principle 1 – A regulatory framework serving the long-term interests of consumers must promote behaviours that engender consumer confidence in the framework

• <u>CRG</u>: The use of actual NSP debt costs in setting the RoD is consistent with this principle. Feedback from consumer reps is supportive of this approach.

Principles 2/3 – Any change to the regulatory model must be tested against (2) detrimental consumer impacts in relation to absolute prices and price changes/(3) acceptable consumer impacts in relation to service levels

 <u>CRG</u>: The EICSI indicates NSP actual debt costs are lower than the 2018 benchmark. Using the EICSI has potential to lower consumer costs/prices.

## Our consumer-oriented principles (2)



# Principle 4 – Risks should be borne by the party best placed to manage them

• <u>CRG</u>: NSPs still carry the risk in relation to their own ability to match/beat the RoD benchmark. Consumers still bear the risk of a general rise in interest rates.

#### Principle 5 – There should be a high bar for change

• <u>CRG</u>: The development and refinement of the EICSI represents a substantive new body of evidence in relation to actual NSP debt costs.

## The economics of setting RoD



#### **Considerations**

- Is the method transparent and simple to explain and implement?
- What are the incentive properties of the method?
- Do gains by NSPs get shared with customers?
- Who bears the risks?
- How does the method fit with the rest of the RoRI?

## **Comparison of some options**



Method	Simplicity	Relation to NSP actual costs	Incentive to beat	Customer benefits from out-performance	Risk allocation
Simple ex ante fixed instrument	Simple	None direct	Yes	No	Risk with NSPs
TA (2018)	Medium complexity	None direct	Yes, but can choose to match	No	Mix
TA with EISCI + capex weights	High complexity	Some	Yes	Yes, at next reset	Mix
Pass-through of embedded debt	Simple	Total	No	No	Risk with customers

## Replicability



NSPs appear to believe that RoD method <u>must</u> be replicable. This is not the case.

- Must be adequate, i.e. should provide a sufficient allowance for a benchmark efficient entity to finance itself.
- Replicability is a way to test adequacy, but not a necessary condition of adequacy.
- Adequacy is linked to trust and confidence in the process.

#### **Transitions**



- Replicability argument links to need for transitions.
- Not seeking to reprosecute 2013 decision, but taken a long time to unwind.
- Preliminary view none of proposed changes merits transition.
- Would be good for AER to explore what conditions do merit transition, rather than consider *ad hoc*.

## Removal of benchmark credit rating



- The proposed application of the EICSI means a move away from a benchmark credit rating for RoD.
- What are the implications of this?
  - > Can't cross check to gearing.
  - > No basis for adjusting RoD if gearing changes.
  - ➤ No reference point for credit rating if financeability crosscheck carried out. Could still target investment-grade.

## Weighting the trailing average



- What is materiality of capex weighting vs 1/10 weighting for NSP in "steady state"?
- Per AER assessment criteria, need to know if it is material to proceed.
- If individual NSPs have issue with capex profile, then are changes required across the board, or can AER take targeted approach (cf Ofgem).
- CMA and water appeals there is plenty of room for disagreement about how to weight in practice and what the resulting weighted average RoD is (c 40-50bp).
- Risks of gaming? Perverse incentive to spend less capex when rates are low?

## **NSP** arguments



- December 2020 Memorandum:
  - > Outperformance only due to average tenor (WATMI) of EICSI < 10 years.
- Submission to "Terms" working paper:
  - WATMI is c. 10 years in any case.

Hard to fully reconcile these two...

In any case if:

- A. there is no outperformance except that due to tenor; and
- B. the tenor is similar to 10 years; then

what is the objection to using the EICSI? It will presumably produce a very similar result to existing BBB+ 10 year TA approach, albeit by a more complex route.

#### Conclusion



- In principle, a method that sets the allowed RoD to better reflect the actual NSP cost of debt is to be welcomed.
  - ➤ Recognise the value of an EICSI based method in allowing consumers to benefit from NSP outperformance.
  - ➤ Captures potential "halo effect" of regulated utility debt issuance.
- New proposals add further complexity to RoD calculations.
  - > Need to understand materiality of capex-weighting.
  - > AER will face constant battle with NSPs over details, and other stakeholders will lack resources to effectively participate.