

# Alternative control services charges

**CP APP09 - ACS charges - Jan2020 - Public  
Regulatory proposal 2021–2026**

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# 1 Ancillary fee based services charges

This document summarises our proposed alternative control services (**ACS**) charges. Table 1 shows our proposed charges for ancillary fee-based services for business hours while table 2 shows the after-hours charges for the same services. For details on our forecasting methodology refer to the Alternative Control Services chapter in our regulatory proposal and our ACS model (CP MOD 12.01 - Fee based - Jan2020 - Public).

**Table 1** Proposed fee based ACS ancillary services for the 2021–2026 regulatory period, business hours (\$2021)

Service	2021/22	2022/23	2023/24	2024/25	2025/26
Basic connections—new connection where we are the metering coordinator					
Single phase	549.1	549.1	549.1	549.1	549.1
Multi-phase DC	656.3	656.3	656.3	656.3	656.3
Multi-phase CT	2,744.5	2,744.5	2,744.5	2,744.5	2,744.5
Basic connections—new connection where we are not the metering coordinator					
Single phase	528.1	528.1	528.1	528.1	528.1
Multi-phase DC	635.3	635.3	635.3	635.3	635.3
Multi-phase CT	2,343.0	2,343.0	2,343.0	2,343.0	2,343.0
Meter/NMI/site investigation	388.8	388.8	388.8	388.8	388.8
Meter accuracy test	459.6	459.6	459.6	459.6	459.6
Special reading	32.1	32.1	32.1	32.1	32.1
Remote meter reconfiguration	59.6	59.6	59.6	59.6	59.6
Manual re-energisation (including customer transfer)	39.0	39.0	39.0	39.0	39.0
Manual re-energisation (same day)	50.1	50.1	50.1	50.1	50.1
Manual de-energisation	39.6	39.6	39.6	39.6	39.6
Isolation of supply or reconnection, excluding HV (single)	345.5	345.5	345.5	345.5	345.5
Isolation of supply and reconnection after isolation, excluding HV (same day)	635.7	635.7	635.7	635.7	635.7
Standard alteration, <60 minutes	597.1	597.1	597.1	597.1	597.1
Complex alteration, > 60 minutes	742.1	742.1	742.1	742.1	742.1
Failed field visit (unable to perform customer requested task)	372.0	372.0	372.0	372.0	372.0

Source: CitiPower

**Table 2 Proposed fee based ACS ancillary services for the 2021–2026 regulatory period, after hours (\$2021)**

Service	2021/22	2022/23	2023/24	2024/25	2025/26
Basic connections—new connection where we are the metering coordinator					
Single phase	608.1	608.1	608.1	608.1	608.1
Multi-phase DC	715.3	715.3	715.3	715.3	715.3
Multi-phase CT	3,378.5	3,378.5	3,378.5	3,378.5	3,378.5
Basic connections—new connection where we are not the metering coordinator					
Single phase	583.5	583.5	583.5	583.5	583.5
Multi-phase DC	690.6	690.6	690.6	690.6	690.6
Multi-phase CT	2,660.6	2,660.6	2,660.6	2,660.6	2,660.6
Meter/NMI/site investigation	444.2	444.2	444.2	444.2	444.2
Meter accuracy test	594.8	594.8	594.8	594.8	594.8
Special reading	N/A	N/A	N/A	N/A	N/A
Remote meter reconfiguration	N/A	N/A	N/A	N/A	N/A
Manual re-energisation (including customer transfer)	181.8	181.8	181.8	181.8	181.8
Manual re-energisation (same day)	N/A	N/A	N/A	N/A	N/A
Manual de-energisation	N/A	N/A	N/A	N/A	N/A
Isolation of supply or reconnection, excluding HV (single)	441.3	441.3	441.3	441.3	441.3
Isolation of supply and reconnection after isolation, excluding HV (same day)	N/A	N/A	N/A	N/A	N/A
Standard alteration, <60 minutes	762.5	762.5	762.5	762.5	762.5
Complex alteration, > 60 minutes	947.7	947.7	947.7	947.7	947.7
Failed field visit (unable to perform customer requested task)	429.8	429.8	429.8	429.8	429.8

Source: CitiPower

## 2 Quoted services labour rates

Table 3 shows our proposed quoted services labour rates for business hours and table 4 shows the after-hours labour rates. We are proposing five regulated labour types for quotes services, to reflect the varying type of labour required across quoted service jobs. Our labour rates are based on our efficient 2019 actual rates, inclusive of overheads and labour escalation. For details refer to CP MOD 12.02 - Quoted services labour rate - Jan2020 - Public.

**Table 3** Proposed quoted services labour rates for the 2021–2026 regulatory period, business hours (\$2021)

	2021/22	2022/23	2023/24	2024/25	2025/26
Administration	115.1	117.6	120.1	122.4	124.5
Field worker	189.3	193.4	197.6	201.3	204.8
Technical	204.9	209.3	213.9	217.9	221.7
Engineer	182.7	186.7	190.7	194.3	197.7
Senior engineer	277.3	283.3	289.4	294.9	300.0

Source: CitiPower

**Table 4** Proposed quoted services labour rates for the 2021–2026 regulatory period, after hours (\$2021)

	2021/22	2022/23	2023/24	2024/25	2025/26
Administration	N/A	N/A	N/A	N/A	N/A
Field worker	223.6	228.5	233.4	237.8	241.9
Technical	251.2	256.7	262.2	267.2	271.8
Engineer	244.1	249.4	254.8	259.7	264.1
Senior engineer	318.7	325.7	332.7	339.0	344.9

Source: CitiPower

# 3 Public lighting OM&R charges

Table 5 summarises our proposed operation, maintenance, repair and replacement (**OM&R**) charges for each public lighting type. We use the Australian Energy Regulator's public lighting model to forecast the OM&R charge for each light type across our network. For more details on our forecasting approach refer to the Alternative Control Services chapter in our regulatory proposal and our public lighting models (CP MOD 13.01 - Public lighting - Jan2020 - Public and CP MOD 13.02 - Public lighting inputs - Jan2020 - Public).

Table 5 Proposed OM&R for public lighting per light type (\$, nominal)

Light type	2021/22	2022/23	2023/24	2024/25	2025/26
Mercury vapour 80 watt	104.9	107.4	110.0	112.6	115.3
Sodium high pressure 150 watt	149.1	152.6	156.3	160.1	163.9
Sodium high pressure 250 watt	151.1	154.7	158.4	162.2	166.1
Fluorescent 20 watt	196.6	201.4	206.2	211.1	216.2
Fluorescent 40 watt	192.2	196.9	201.6	206.4	211.4
Mercury vapour 50 watt	136.0	139.2	142.6	146.0	149.5
Mercury vapour 125 watt	159.7	163.5	167.4	171.5	175.6
Mercury vapour 250 watt	120.9	123.8	126.8	129.8	132.9
Mercury vapour 400 watt	122.1	125.1	128.1	131.1	134.3
Sodium high pressure 70 watt	218.2	223.5	228.8	234.3	239.9
Sodium high pressure 100 watt	147.0	150.5	154.1	157.8	161.6
Sodium high pressure 220 watt	147.0	150.5	154.1	157.8	161.6
Sodium high pressure 360 watt	146.8	150.3	153.9	157.6	161.4
Sodium high pressure 400 watt	163.9	167.8	171.9	176.0	180.2
Metal halide 70 watt	215.4	220.6	225.9	231.3	236.8
Metal halide 100 watt	226.2	231.7	237.2	242.9	248.8
Metal halide 150 watt	231.8	237.4	243.1	248.9	254.9
Metal halide 250 watt	176.0	180.2	184.6	189.0	193.5
Metal halide 400 watt	176.0	180.2	184.6	189.0	193.5
Metal halide 1000 watt	277.6	284.3	291.1	298.1	305.2
T5 2X14W	58.6	60.0	61.5	62.9	64.4
T5 2X24W	57.8	59.2	60.6	62.1	63.5
CF32	56.8	58.1	59.5	61.0	62.4
CF42	56.8	58.1	59.5	61.0	62.4
Category P LED standard output	30.4	31.1	31.9	32.6	33.4



Category P LED high output	30.3	31.1	31.8	32.6	33.4
Category V LED L1 standard output	61.0	62.4	63.9	65.5	67.0
Category V LED L2 medium output	67.1	68.7	70.4	72.1	73.8
Category V LED L4 high output	76.3	78.1	80.0	81.9	83.9

Source: CitiPower

# 4 Charges related to metering provision services

Table 6 shows our proposed manual meter reading charges for the 2021–2026 regulatory period. We have held the charge constant in real terms from 1 July 2021.

**Table 6** Manual meter reading charge (\$, 2021)

Charge per read	2021/22	2022/23	2023/24	2024/25	2025/26
Basic or manually-read interval meter	32.1	32.1	32.1	32.1	32.1

Source: CitiPower

Table 7 shows our proposed metering exit fees in cases where the customer moves to a competitive meter services provider. For details on our forecasting methodology refer to CP MOD 11.02 - Metering PTRM & exit fees 2021-26 - Jan2020 - Public.

**Table 7** Metering exit fee charges (\$ per NMI, 2021)

Meter type	2021/22	2022/23	2023/24	2024/25	2025/26
Single phase	299.3	283.5	261.1	238.1	218.7
Three phase direct connected meter	356.9	336.0	308.2	279.7	255.4
Three phase CT connected meter	702.3	650.4	590.4	528.7	475.3
Basic or manually-read interval meter	52.8	53.9	55.1	56.1	57.0

Source: CitiPower

Our metering provision charges are outlined in the metering chapter in the regulatory proposal.