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ltem	AER Requirements	Response
	 (d) explain the effect of the change, if any, on the actual operating and actual capital expenditure incurred, in comparison to the previous Relevant Regulatory Year. 	
	6. DEMAND MANAGEMENT INCEN	TIVE ALLOWANCE
6.1	Identify each demand management project or program for which CitiPower seeks approval.	Not applicable – CitiPower has not carried out any demand management projects.
6.2	 For each demand management project or program identified in the response to paragraph 6.1: (a) explain: (i) how it complies with the Demand Management Innovation Allowance criteria detailed at section 3.1.3 of the demand management incentive scheme; (ii) its nature and scope; (iii) its aims and expected outcomes; (iv) the process by which it was selected, including its business case and consideration of any alternatives; (v) how it was/is to be implemented; (vi) its implementation costs; and (vii) any identifiable benefits that have arisen from it, including any off peak or peak demand reductions; (b) confirm that its associated costs are not: (i) recoverable under any other jurisdictional incentive scheme; (ii) included in the forecast capital or operating expenditure approved in the 2016-20 Distribution Determination; and: (c) state the total amount of the Demand Management Innovation Allowance spent in the Relevant Regulatory Year and how this amount has been calculated. 	Not applicable – CitiPower has not carried out any demand management projects.
6.3	Provide an overview of developments in relation to projects or programs	In 2017 we undertook a project aimed at creating a program to

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Item	AER Requirements	Response
	 completed in previous years of the regulatory control period, and of any results to date. Note: Information provided in response to paragraph 6 of Schedule 1 to this Notice will constitute the provision of an annual report for the purposes of paragraph 3.1.4.1 of the Demand Management Incentive Scheme applying to CitiPower (as set out in the 2016-20 Distribution Determination) 	identify CitiPower Powercor customers with air conditioning units. The involved not only understanding the characteristics of AC load, but also identifying locations and densities of ACs.
	7. TAX STANDARD ASSE	
7.1 (new)	Identify all tax standard asset lives applied to asset classes that differ from those contained in the AER approved PTRM for CitiPower's current regulatory control period.	There are no tax standard asset lives applied to asset classes that differ from those contained in the AER approved PTRM
7.2 (new)	Explain the reasons for each difference identified in paragraph 7.1 including reasons for any departure from the ATO's most recent determination of effective life.	There are no tax standard asset lives applied to asset classes that differ from those contained in the AER approved PTRM
	8. CHARTS	
8.1	 Provide charts that set out: (a) the group corporate structure of which CitiPower is a part; and (b) the organisational structure of CitiPower. 	 (a) Please refer to "Attachment 4 – 8.1(a) CP Group Corporate Structure Inc Spark 2018" (b) Please refer to "Attachment 5 – 8.1(b) CP Executive Management Team Dec 2018"
	9. AUDIT AND REVIEW R	EPORTS
9.1	 Provide Audit Report and Review Report(s) in the form of: (a) An Audit Report (for Financial Information) in accordance with the requirements set out at Appendix D; and (b) A Review Report (for Non-Financial Information) in accordance with the requirements set out in Appendix D. 	 (a) Please refer to "Attachment 6 - 9.1(a) CitiPower Annual RIN 2018 Deloitte Audit Report (Financial)". (b) Please refer to "Attachment 7 – 9.1(b) CitiPower Annual RIN 2018 Deloitte Assurance Report (Non-financial)".
	10. CONFIDENTIAL INFOR	MATION