

Item	AER Requirements	Response
<b>5. CAPITALISATION POLICY</b>		
5.1	Identify all material changes between the Capitalisation Policy for the Relevant Regulatory Year and the previous regulatory year.	There are no changes to the Capitalisation Policy
5.2	<p>For each change identified in the response to paragraph 5.1:</p> <p>(a) state, if any, the financial impact of the change;</p> <p>(b) state the reasons for the change;</p> <p>(c) explain the effect of the change, if any, on the actual operating expenditure and actual capital expenditure incurred, in comparison to the forecast operating expenditure and forecast capital expenditure determined in the 2016-20 Distribution Determination for the Relevant Regulatory Year; and</p> <p>(d) explain the effect of the change, if any, on the actual operating and actual capital expenditure incurred, in comparison to the previous Relevant Regulatory Year.</p>	There are no changes to the Capitalisation Policy
<b>6. DEMAND MANAGEMENT INCENTIVE ALLOWANCE</b>		
6.1	Identify each demand management project or program for which CitiPower seeks approval.	CitiPower have undertaken no projects in 2016 for which DMIA funding was sought.
6.2	<p>For each demand management project or program identified in the response to paragraph 6.1:</p> <p>(a) explain:</p> <ul style="list-style-type: none"> <li>(i) how it complies with the Demand Management Innovation Allowance criteria detailed at section 3.1.3 of the demand management incentive scheme;</li> <li>(ii) its nature and scope;</li> <li>(iii) its aims and expected outcomes;</li> <li>(iv) the process by which it was selected, including its business case and consideration of any alternatives;</li> <li>(v) how it was/is to be implemented;</li> <li>(vi) its implementation costs; and</li> <li>(vii) any identifiable benefits that have arisen from it,</li> </ul>	As per 6.1 this section is not applicable

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	<p>including any off peak or peak demand reductions;</p> <p>(b) confirm that its associated costs are not:</p> <ul style="list-style-type: none"> <li>(i) recoverable under any other jurisdictional incentive scheme;</li> <li>(ii) recoverable under any other Commonwealth or State Government scheme; and</li> <li>(iii) included in the forecast capital or operating expenditure approved in the 2016-20 Distribution Determination or recoverable under any other incentive scheme in that determination; and;</li> </ul> <p>(c) state the total amount of the Demand Management Innovation Allowance spent in the Relevant Regulatory Year and how this amount has been calculated.</p>	
6.3	<p>Provide an overview of developments in relation to projects or programs completed in previous years of the regulatory control period, and of any results to date.</p> <p>Note: Information provided in response to paragraph 6 of Schedule 1 to this Notice will constitute the provision of an annual report for the purposes of paragraph 3.1.4.1 of the Demand Management Incentive Scheme applying to CitiPower (as set out in the 2016-20 Distribution Determination)</p>	<p>No DMIS projects were undertaken in 2016. Being the first year of the regulatory control period there is therefore no update to be provided</p>
<b>7. TAX STANDARD ASSET LIVES</b>		
7.1 (new)	<p>Identify all tax standard asset lives applied to asset classes that differ from those contained in the AER approved PTRM for CitiPower's current regulatory control period.</p>	<p>There are no tax standard asset lives applied to asset classes that differ from those contained in the AER approved PTRM</p>
7.2 (new)	<p>Explain the reasons for each difference identified in paragraph 7.1 including reasons for any departure from the ATO's most recent determination of effective life.</p>	<p>There are no tax standard asset lives applied to asset classes that differ from those contained in the AER approved PTRM</p>
<b>8. CHARTS</b>		