

## Distribution Network Service Provider Annual reporting template

This template is to be used by a DNSP to fulfil its annual reporting obligations to the AER.

<b>Colour coding of input sheets:</b>	
Dark blue = AER instructions/headings	
Yellow = Input cells	
Grey - Not applicable/No inputs required	

Leave coloured cells blank if no information exists - PLEASE DO NOT ENTER TEXT unless specifically requested to do so.  
All dollar amounts are to be unrounded, and in nominal terms.

<b>DNSP - trading name:</b>	SP AusNet
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<b>DNSP - Australian business number:</b>	SPI Electricity Pty Ltd 91 064 651 118
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<b>Reporting year:</b>	Year Ended 31 December 2013
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<b>Business address</b>	Address	L31, 2 Southbank Boulevard		
	Suburb	Southbank		
	State	Victoria	Postcode	3006
<b>Postal address</b>	Address	Locked Bag 14051		
	Suburb	Melbourne City Mail Centre		
	State	Victoria	Postcode	8001
<b>Contact name/s</b>	Mei Kwan See Toh, Regulatory Finance Manager			
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Electricity Distribution Network Service Provider  
Annual Reporting Template  
Table of contents



<b>Cover sheet</b>	<b>9. Additions by Tax</b>	<b>19. Alternative Control and Other Services</b>	<b>Tariff templates</b>
Cover sheet	9. Additions by Tax	19. Alternative Control & Others	29. Unmetered Supply
<b>1. Income Statement</b>	<b>10. Advanced Metering Infrastructure</b>	<b>20. Demand and Revenue</b>	<b>30. Actual t-2 Distribution Tariff</b>
1. Income	10. AMI	20. Demand and Revenue	30. Actual t-2 Distribution Tariff
<b>2. Balance Sheet</b>	<b>11. Maintenance</b>	<b>21. EBSS</b>	<b>31. Actual t-2 Transmission Tariff</b>
2. Balance	11a. Maintenance (A) Exclusive of	21. EBSS	31. Actual t-2 Transmission Tariff
<b>3. Cashflows Statement</b>	<b>11b. Maintenance (B) Inclusive of</b>	<b>22. Jurisdictional Scheme</b>	<b>32. Actual t-2 TUoS Cost Audit</b>
3. Cashflows	11b. Maintenance (B) Inclusive of	22. Jurisdictional Scheme	32. Actual t-2 TUoS Cost Audit
<b>4. Changes in Equity</b>	<b>12. Activities</b>	<b>23. DMIS-DMIA</b>	<b>33. Actual t-2 Jurisdictional Scheme Revenue</b>
4. Equity	12a. Activities (A) Exclusive of	23. DMIS-DMIA	33. Actual t-2 Jurisdictional
<b>5. Fixed Assets</b>	<b>12b. Activities (B) Inclusive of</b>	<b>24. Self Insurance</b>	<b>34. Actual t-2 Jurisdictional Scheme Cost Audit</b>
5. Fixed Assets	12b. Activities (B) Inclusive of	24. Self Insurance	34. Actual t-2 Jurisdictional
<b>6. Additions by Reason</b>	<b>13. Labour</b>	<b>25. Change of Accounting Policy</b>	
6a. Additions by Reason (1A)	13. Labour	25. CHAP	
6b. Additions by Reason (2A)	<b>14. Opex Step Change</b>	<b>26. Related Party Transactions</b>	
6c. Additions by Reason (1B)	14. Opex Step Change	26. Related Party	
6d. Additions by Reason (2B)	<b>15. Total Overheads</b>	<b>27. Safety and Bushfire</b>	
	15. Total Overheads	27. Safety and Bushfire Related	
<b>7. Depreciation</b>	<b>16. Provisions</b>	<b>28. Cost of Debt</b>	
7. Depreciation	16. Provisions	28. Cost of Debt	
<b>8. Written Down Value</b>	<b>17. Shared Cost Allocation</b>		
8. WDV	17. Shared Cost Allocation		
	<b>18. Avoided Cost Payments</b>		
	18. Avoided Cost Payments		



**SP AusNet  
Income Statement  
Year Ended 31 December 2013**

Confidential

Statutory Account code or reference to account code	Description	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	Standard Control Services Prior Year
					Energy efficient	Non energy efficient	Fee based service	Quoted service			
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Distribution Revenue	626,261	504,875	101,333	406	7,462	10,832	-	-	1,353	452,409
	Designated Pricing Proposal Charges	130,353	130,353	-	-	-	-	-	-	-	83,594
	Jurisdictional Scheme Amounts	46,713	46,713	-	-	-	-	-	-	-	17,343
	Profit from sale of Fixed Assets	-	-	-	-	-	-	-	-	-	-
	Customer Contributions	82	82	-	-	-	-	-	-	-	-
	Other Revenue	1,881	81	-	-	-	1,152	605	42	-	536
	<b>Total revenue</b>	<b>805,289</b>	<b>682,104</b>	<b>101,333</b>	<b>406</b>	<b>7,462</b>	<b>11,984</b>	<b>605</b>	<b>42</b>	<b>1,353</b>	<b>553,882</b>
	Designated Pricing Proposal Charges:	97,511	97,511	-	-	-	-	-	-	-	96,977
	Jurisdictional Scheme Amounts	36,061	36,061	-	-	-	-	-	-	-	33,392
	Maintenance	84,318	81,435	472	123	2,268	20	-	-	-	71,870
	Operating Expenses	153,510	104,826	40,073	-	-	7,830	605	42	134	86,762
	Depreciation	128,241	67,940	56,605	2	420	491	-	6	2,777	54,418
	Net Finance Charges	4,006	3,580	426	-	-	-	-	-	-	3,385
	Loss/(Gain) from sale of Fixed Assets	5,318	5,318	-	-	-	-	-	-	-	641
	Impairment Losses (Nature: )	-	-	-	-	-	-	-	-	-	-
	Other	-	-	-	-	-	-	-	-	-	-
	<b>Profit before Tax (PBT)</b>	<b>296,324</b>	<b>285,434</b>	<b>3,757</b>	<b>281</b>	<b>4,774</b>	<b>3,643</b>	<b>0</b>	<b>(6)</b>	<b>(1,559)</b>	<b>206,437</b>
	<b>Income Tax Expenses /(Benefit)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Profit after tax</b>	<b>296,324</b>	<b>285,434</b>	<b>3,757</b>	<b>281</b>	<b>4,774</b>	<b>3,643</b>	<b>0</b>	<b>(6)</b>	<b>(1,559)</b>	<b>206,437</b>

Note: Totals may not add exactly due to rounding



**SP AusNet**  
**Balance Sheet**  
**Year Ended 31 December 2013**

Contents

Statutory Account code or reference to account code	Description	Audited Statutory Amount	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	Standard Control Services Prior Year
							Energy efficient	Non energy efficient	Fee based services	Quoted services			
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	<b>CURRENT ASSETS</b>												
	Cash and cash equivalents												
	Trade and other receivables												
	Financial Assets												
	Derivatives												
	Current tax assets												
	Prepayments												
	Accrued Revenue												
	Inventories												
	Other												
	<b>Total Current Assets</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
	<b>NON-CURRENT ASSETS</b>												
	Receivables												
	Financial assets												
	Derivatives												
	Deferred tax asset												
	Property, Plant and Equipment												
	Other												
	<b>Total Non-Current Assets</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
	<b>TOTAL ASSETS</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
	<b>CURRENT LIABILITIES</b>												
	Trade and other creditors												
	Interest bearing borrowings												
	Derivatives												
	Customer deposits												
	Bank overdraft												
	Current tax liability												
	Provisions												
	Other												
	<b>Total Current Liabilities</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
	<b>NON-CURRENT LIABILITIES</b>												
	Provisions												
	Interest bearing borrowings												
	Derivatives												
	Retirement benefit obligations												
	Deferred tax liability												
	Other												
	<b>Total Non-Current Liabilities</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
	<b>TOTAL LIABILITIES</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
	<b>NET ASSETS /(LIABILITIES)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
	<b>EQUITY</b>												
	Contributed Equity												
	Reserves												
	Retained Profits												
	<b>TOTAL EQUITY</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>



**SP AusNet**  
**Cashflows Statement**  
**Year Ended 31 December 2013**

Contents

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	Standard Control Services Prior Year
							Energy efficient	Non energy efficient	Fee based services	Quoted services			
	<b>CASH FLOW FROM OPERATING ACTIVITIES</b>	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Receipts from Customers												
	Payments to Suppliers and Employees												
	Interest paid												
	Income tax paid												
	<b>CASH FLOW FROM INVESTING ACTIVITIES</b>												
	Proceeds from sale of assets												
	Payments for purchase of assets												
	Proceeds on sale of investments												
	Purchase of investments												
	Interest received												
	<b>CASH FLOW FROM FINANCING ACTIVITIES</b>												
	Proceeds from borrowings												
	Repayment of borrowings												
	Proceeds from equity issue												
	Equity raising cost												
	Dividends paid												
	<b>Net Cash Flow for the Year</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Cash balance at the beginning of the Year												
	Cash balance at the end of the Year	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0



**SP AusNet**  
**Changes in Equity**  
**Year Ended 31 December 2013**

Contents

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	Standard Control Services Prior Year
							Energy efficient	Non energy efficient	Fee based services	Quoted services			
	<b>CONTRIBUTED EQUITY</b>	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Opening Balance												
	Shares Issued												
	Shares bought back												
	Closing Balance	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	<b>RESERVES</b>												
	Opening Balance												
	Fair value adjustments												
	Other												
	Closing Balance	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	<b>RETAINED PROFITS</b>												
	Opening Balance												
	Profit/(Loss) for period												
	Actuarial gains/(losses) on retirement obligations												
	Dividends Paid												
	Movement in hedge reserve												
	Other												
	Closing Balance	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0



**SP AusNet**  
**Fixed Assets at Cost**  
**Year Ended 31 December 2013**

**Table 1 Fixed Assets at Cost - OPENING**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other alternative Control Services		Negotiated Services	Unregulated Services
							Energy Efficient	Non-energy efficient	Fee based service	Quoted service		
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	Metering - Non AMI											
	AMI											
	Public lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

**Table 2 Fixed Assets at Cost - ADDITIONS**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other alternative Control Services		Negotiated service	Unregulated Services
							Energy Efficient	Non-energy efficient	Fee based service	Quoted service		
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	AMI											
	Metering - Non AMI											
	Public Lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

Note: identify any asset transfers between asset categories for fixed assets at cost - additions

**Table 3 Fixed Assets at Cost - DISPOSALS**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other alternative Control Services		Negotiated service	Unregulated Services
							Energy Efficient	Non-energy efficient	Fee based service	Quoted service		
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	AMI											
	Metering - Non AMI											
	Public lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

**Table 4 Fixed Assets at Cost - CLOSING**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other alternative Control Services		Negotiated service	Unregulated Services
							Energy Efficient	Non-energy efficient	Fee based service	Quoted service		
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	AMI											
	Metering - Non AMI											
	Public lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

Note: Asset classes (excluding non AMI metering, public lighting and other alternative control services) are those used in the 2011-15 Distribution Determination RFM & PTRM



**SP AusNet  
Additions by Reasons  
(Net of Customer Contributions)  
Year Ended 31 December 2013**

Contents

**Instructions:**

Reported expenditure is to be entered **INCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.

If allocating based on assumptions then provide method.

**Table 1 Standard Control Service**

\$'000 nominal	Total	Subtransmission	VOLTAGE HV	LV	Other
<b>Demand Related</b>					
Reinforcement	45,167	28,447	15,336	1,385	
New customer connection	50,002	449	19,684	29,869	
<b>Non Demand Related</b>					
Reliability & quality maintained	81,522	23,143	45,120	13,259	
Reliability & Quality Improvements	10,432	284	9,931	217	
Environmental, safety & legal	118,090	11,482	89,927	16,681	
<b>Total Across Voltage Levels</b>	305,213	63,803	179,998	61,411	-
SCADA/Network control	1,925				1,925
Non network general - IT	50,209				50,209
Non network general - other	6,161				6,161
Metering - Non AMI	-				-
<b>Standard Control - Total Additions</b>	363,507	63,803	179,998	61,411	58,295

**Table 2 AMI**

\$'000 nominal	Total	Subtransmission	VOLTAGE HV	LV	Other
Accumulation Meters	151				151
Manually read interval meters	17				17
Remotely read interval meters & transformers	96,452				96,452
AMI communication	31,458				31,458
Metering data services (IT)	9,036				9,036
Metering data services (other)	-				-
<b>AMI - Total Additions</b>	137,114	-	-	-	137,114

**Table 3 Public lighting - Alternative Control**

\$'000 nominal	Total	Subtransmission	VOLTAGE HV	LV	Other
Public lighting - energy efficient	-				-
Public lighting - non energy efficient	1,397				1,397
<b>Public Lighting - Total Additions</b>	1,397	-	-	-	1,397



**Table 4 Alternative control - fee, quoted services**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
Other - fee based services	4,136				4,136
Other - quoted services	-				
<b>Other Alternative Control - Total Additions</b>	<b>4,136</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,136</b>

**Table 5 Negotiated**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
Negotiated services	-				-
<b>Negotiated - Total Additions</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Table 6 Unregulated**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
Unregulated	-				-
<b>Unregulated - Total Additions</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Table 7 DMIS - DMIA (per RIN 23)**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
Demand Management Incentive Scheme (DMIS) - Demand Management Innovation Allowance (DMIA) - capital expenditure	200				200
<b>DMIS - DMIA - Total Additions</b>	<b>200</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>200</b>

**Table 8 Total all additions**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
<b>Total Additions (Net of Customer Contributions) \$'000 nominal</b>	<b>506,354</b>	<b>63,803</b>	<b>179,998</b>	<b>61,411</b>	<b>201,141</b>

**Table 9 Customer Contributions**

\$'000 nominal	
Standard control services	22,796
AMI	
Public lighting	510
Alternative control fee and quoted services	
Negotiated	1,308
Unregulated	
<b>Total Customer Contributions</b>	<b>24,614</b>

Note: Totals may not add exactly due to rounding



**SP AusNet  
Additions by Reasons  
(Net of Customer Contributions)  
Year Ended 31 December 2013**

Contents

**Instructions:**

Reported expenditure is to be entered **EXCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.

If allocating based on assumptions then provide method.

**Table 1 Standard Control Service**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
<b>Demand Related</b>					
Reinforcement	44,796	28,136	15,281	1,379	
New customer connection	49,940	449	19,642	29,850	
<b>Non Demand Related</b>					
Reliability & quality maintained	80,658	22,927	44,503	13,228	
Reliability & Quality Improvements	10,420	282	9,922	216	
Environmental, safety & legal	118,226	11,408	90,181	16,636	
<b>Total Across Voltage Levels</b>	304,040	63,201	179,529	61,309	-
SCADA/Network control	1,922				1,922
Non network general - IT	50,209				50,209
Non network general - other	6,161				6,161
Metering - Non AMI	-				
<b>Standard Control - Total Additions</b>	362,331	63,201	179,529	61,309	58,291

**Table 2 AMI**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
Accumulation Meters	151				151
Manually read interval meters	17				17
Remotely read interval meters & transformers	96,452				96,452
AMI communication	31,458				31,458
Metering data services (IT)	9,036				9,036
Metering data services (other)	-				
<b>AMI - Total Additions</b>	137,114	-	-	-	137,114

**Table 3 Public lighting - Alternative Control**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
Public lighting - energy efficient	-				-
Public lighting - non energy efficient	1,397				1,397
<b>Public Lighting - Total Additions</b>	1,397	-	-	-	1,397

**Table 4 Alternative control - fee, quoted services**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
Other - fee based services	4,136				4,136
Other - quoted services	-				
<b>Other Alternative Control - Total Additions</b>	<b>4,136</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,136</b>

**Table 5 Negotiated**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
Negotiated services	-				-
<b>Negotiated - Total Additions</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Table 6 Unregulated**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
Unregulated	-				
<b>Unregulated - Total Additions</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Table 7 DMIS - DMIA (per RIN 23)**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
Demand Management Incentive Scheme (DMIS) - Demand Management Innovation Allowance (DMIA) - capital expenditure	200				200
<b>DMIS - DMIA - Total Additions</b>	<b>200</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>200</b>

**Table 8 Total all additions**

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
<b>Total Additions (Net of Customer Contributions) \$'000 nominal</b>	<b>505,177</b>	<b>63,201</b>	<b>179,529</b>	<b>61,309</b>	<b>201,138</b>

**Table 9 Customer Contributions**

\$'000 nominal	
Standard control services	22,796
AMI	-
Public lighting	510
Alternative control fee and quoted services	-
Negotiated	1,308
Unregulated	-
<b>Total Customer Contributions</b>	<b>24,614</b>

Note: Totals may not add exactly due to rounding



**SP AusNet**  
**Additions by Reason - Overheads**  
**(Net of Customer Contributions)**  
**Year Ended 31 December 2013**

Contents

**Instructions:**

Reported expenditure is to be entered **INCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.

If allocating based on assumptions then provide method.

**Table 1 Standard Control Service**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
<b>Demand Related</b>															
Reinforcement					-	2,455	1,250	113		3,818	2,455	1,250	113	-	3,818
New customer connection					-	235	2,488	4,296		7,019	235	2,488	4,296	-	7,019
<b>Non Demand Related</b>															
Reliability & quality maintained					-	2,181	5,662	1,787		9,630	2,181	5,662	1,787	-	9,630
Reliability & Quality Improvements					-	24	865	18		906	24	865	18	-	906
Environmental, safety & legal					-	1,129	9,788	2,168		13,085	1,129	9,788	2,168	-	13,085
<b>Total Across Voltage Levels</b>	-	-	-	-	-	6,024	20,052	8,381	-	34,457	6,024	20,052	8,381	-	34,457
SCADA/Network control					-				142	142	-	-	-	142	142
Non network general - IT					-				2,399	2,399	-	-	-	2,399	2,399
Non network general - other					-				0	0	-	-	-	0	0
Metering - Non AMI					-						-	-	-		
<b>Standard Control - Total Additions</b>	-	-	-	-	-	6,024	20,052	8,381	2,541	36,998	6,024	20,052	8,381	2,541	36,998

**Table 2 AMI**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
Accumulation Meters					-				-	-				-	-
Manually read interval meters					-				-	-				-	-
Remotely read interval meters & transformers					-				84	84				84	84
AMI communication					-				413	413				413	413
Metering data services (IT)					-				(239)	239				239	239
Metering data services (other)					-										
<b>AMI - Total Additions</b>	-	-	-	-	-	-	-	-	258	258	-	-	-	258	258

**Table 3 Public lighting - Alternative Control**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
Public lighting - energy efficient					-				-	-				-	-
Public lighting - non energy efficient					-				144	144				144	144
<b>Public Lighting - Total Additions</b>	-	-	-	-	-	-	-	-	144	144	-	-	-	144	144

**Table 4 Alternative control - fee, quoted services**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
Other - fee based services					-				674	674				674	674
Other - quoted services					-										
<b>Other Alternative Control - Total Additions</b>	-	-	-	-	-	-	-	-	674	674	-	-	-	674	674

**Table 5 Negotiated**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
Negotiated services					-					-					-
Negotiated - Total Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**Table 6 Unregulated**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
Unregulated					-					-					-
Unregulated - Total Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**Table 7 DMIS - DMIA (per RIN 23)**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
Demand Management Incentive Scheme (DMIS) - Demand Management Innovation Allowance (DMIA) - capital expenditure					-					-					-
DMIS - DMIA - Total Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**Table 8 Total all additions**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
Total Additions (Net of Customer Contributions) \$'000 nominal	-	-	-	-	-	6,024	20,052	8,381	3,617	38,073	6,024	20,052	8,381	3,617	38,073

**Table 9 Customer Contributions**

\$'000 nominal	
Standard control services	
AMI	
Public lighting	
Alternative control fee and quoted services	
Negotiated	
Unregulated	
Total Customer Contributions	-

Note: Totals may not add exactly due to rounding



**SP AusNet**  
**Additions by Reason - Overheads**  
**(Net of Customer Contributions)**  
**Year Ended 31 December 2013**

**Instructions:**  
 Reported expenditure is to be entered **EXCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.  
 If allocating based on assumptions then provide method.

**Table 1 Standard Control Service**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
<b>Demand Related</b>															
Reinforcement					-	2,455	1,250	113		3,818	2,455	1,250	113	-	3,818
New customer connection					-	235	2,488	4,296		7,019	235	2,488	4,296	-	7,019
<b>Non Demand Related</b>															
Reliability & quality maintained					-	2,181	5,595	1,787		9,563	2,181	5,595	1,787	-	9,563
Reliability & Quality Improvements					-	24	865	18		906	24	865	18	-	906
Environmental, safety & legal					-	1,129	9,854	2,168		13,151	1,129	9,854	2,168	-	13,151
<b>Total Across Voltage Levels</b>	-	-	-	-	-	6,024	20,052	8,381	-	34,457	6,024	20,052	8,381	-	34,457
SCADA/Network control					-				142	142				142	142
Non network general - IT					-				2,399	2,399				2,399	2,399
Non network general - other					-				0						
Metering - Non AMI					-										
<b>Standard Control - Total Additions</b>	-	-	-	-	-	6,024	20,052	8,381	2,541	36,998	6,024	20,052	8,381	2,541	36,998

**Table 2 AMI**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
Accumulation Meters					-										
Manually read interval meters					-										
Remotely read interval meters & transformers					-				84	84				84	84
AMI communication					-				413	413				413	413
Metering data services (IT)					-				239	(239)				(239)	(239)
Metering data services (other)					-										
<b>AMI - Total Additions</b>	-	-	-	-	-	-	-	-	258	258	-	-	-	258	258

**Table 3 Public lighting - Alternative Control**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
Public lighting - energy efficient					-										
Public lighting - non energy efficient					-				144	144				144	144
<b>Public Lighting - Total Additions</b>	-	-	-	-	-	-	-	-	144	144	-	-	-	144	144

**Table 4 Alternative control - fee, quoted services**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Voltage					Voltage					Voltage				
	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	Subtotal	Subtransmission	HV	LV	Other	TOTAL
Other - fee based services					-				674	674				674	674
Other - quoted services					-										
<b>Other Alternative Control - Total Additions</b>	-	-	-	-	-	-	-	-	674	674	-	-	-	674	674

**Table 5 Negotiated**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Subtransmission	Voltage			Subtotal	Subtransmission	Voltage			Subtotal	Subtransmission	Voltage			TOTAL
		HV	LV	Other			HV	LV	Other			HV	LV	Other	
Negotiated services					-					-					-
Negotiated - Total Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**Table 6 Unregulated**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Subtransmission	Voltage			Subtotal	Subtransmission	Voltage			Subtotal	Subtransmission	Voltage			TOTAL
		HV	LV	Other			HV	LV	Other			HV	LV	Other	
Unregulated					-					-					-
Unregulated - Total Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**Table 7 DMIS - DMIA (per RIN 23)**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Subtransmission	Voltage			Subtotal	Subtransmission	Voltage			Subtotal	Subtransmission	Voltage			TOTAL
		HV	LV	Other			HV	LV	Other			HV	LV	Other	
Demand Management Incentive Scheme (DMIS) - Demand Management Innovation Allowance (DMIA) - capital expenditure					-					-					-
DMIS - DMIA - Total Additions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**Table 8 Total all additions**

\$'000 nominal	DIRECT					INDIRECT					TOTAL OVERHEADS				
	Subtransmission	Voltage			Subtotal	Subtransmission	Voltage			Subtotal	Subtransmission	Voltage			TOTAL
		HV	LV	Other			HV	LV	Other			HV	LV	Other	
Total Additions (Net of Customer Contributions) \$'000 nominal	-	-	-	-	-	6,024	20,052	8,381	3,617	38,073	6,024	20,052	8,381	3,617	38,073

**Table 9 Customer Contributions**

\$'000 nominal	
Standard control services	
AMI	
Public lighting	
Alternative control fee and quoted services	
Negotiated	
Unregulated	
Total Customer Contributions	-

Note: Totals may not add exactly due to rounding



**SP AusNet  
Depreciation  
Year Ended 31 December 2013**

**Table 1 Fixed Assets Depreciation - OPENING**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other alternative Control Services		Negotiated service	Unregulated Services
							Energy Efficient	Non-energy efficient	Fee based service	Quoted service		
							\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal		
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	Metering - Non AMI											
	AMI											
	Public Lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

**Table 2 Fixed Assets Depreciation - ADDITIONS**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other alternative Control Services		Negotiated service	Unregulated Services
							Energy Efficient	Non-energy efficient	Fee based service	Quoted service		
							\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal		
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	Metering - Non AMI											
	AMI											
	Public Lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

**Table 3 Fixed Assets Depreciation- DISPOSALS**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other alternative Control Services		Negotiated service	Unregulated Services
							Energy Efficient	Non-energy efficient	Fee based service	Quoted service		
							\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal		
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	Metering - Non AMI											
	AMI											
	Public Lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

**Table 4 Fixed Assets Depreciation - CLOSING**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other alternative Control Services		Negotiated service	Unregulated Services
							Energy Efficient	Non-energy efficient	Fee based service	Quoted service		
							\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal		
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	Metering - Non AMI											
	AMI											
	Public Lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

Note: Asset classes (excluding non AMI metering, public lighting and other alternative control services) are those used in the 2011-15 Distribution Determination RFM & PTRM





**SP AusNet**  
**Written Down Values**  
**Year Ended 31 December 2013**

**Table 1 Fixed Assets WDV- OPENING**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
							Energy efficient	Non energy efficient	Fee based services	Quoted services		
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	AMI											
	Metering - Non AMI											
	Public Lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

**Table 2 Fixed Assets WDV - ADDITIONS NET OF DEPRECIATION CHARGE**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
							Energy efficient	Non energy efficient	Fee based services	Quoted services		
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	AMI											
	Metering - Non AMI											
	Public Lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

**Table 3 Fixed Assets WDV- DISPOSALS**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
							Energy efficient	Non energy efficient	Fee based services	Quoted services		
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	Metering - Non AMI											
	AMI											
	Public Lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

**Table 4 Fixed Assets WDV - CLOSING**

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
							Energy efficient	Non energy efficient	Fee based services	Quoted services		
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
				0.0								
	Subtransmission											
	Distribution system assets											
	SCADA/Network control											
	Non network - IT											
	Non network - other											
	Metering - Non AMI											
	AMI											
	Public Lighting											
	Alternative control -other											
	Negotiated services											
	Sub Total	-	-	-	-	-	-	-	-	-	-	-
	Unregulated services											
	Total	-	-	-	-	-	-	-	-	-	-	-

Note: Asset classes (excluding non AMI metering, public lighting and other alternative control services) are those used in the 2011-15 Distribution Determination RFM & PTRM

**SP AusNet  
Additions by Tax  
Year Ended 31 December 2013**

**Table 1 Standard Control Services - excl metering**

Asset Class	Tax Depreciation - Rate (Post Ralph 10 May 2006 onwards)	Additions per Taxation Category Exclusive of Related Party Margin \$'000 nominal	Additions per Taxation Category Inclusive of Related Party Margin \$'000 nominal
Demand related capital expenditure	4.00%	117,532	117,965
Replacement expenditure (Group 1)	100.00%	42,590	42,590
Replacement expenditure (Group 2)	10.00%	12,845	12,845
Replacement expenditure (Group 3)	4.00%	35,643	36,518
Environment, safety & legal	10.00%	118,226	118,090
SCADA/Network control	10.00%	1,922	1,925
Non-network general assets - IT	40.00%	50,209	50,209
Non-network general assets - Other	17.65%	6,161	6,161
<b>RBPC - Excl Metering - TOTAL ADDITIONS</b>		<b>385,127</b>	<b>386,303</b>
Capitalised Finance Charges Included in above Total		-	-

**Table 2 Metering**

Asset Class	Tax Depreciation - Rate (Post Ralph 10 May 2006)	Additions per Taxation Category Exclusive of Related Party Margin \$'000 nominal	Additions per Taxation Category Inclusive of Related Party Margin \$'000 nominal
Meters and transformers (Group 1) (Unit cost < \$1,000)	37.50%	96,619	96,619
Meters and transformers (Group 2) (Unit cost => \$1,000)	6.00%	-	-
IT	40.00%	9,036	9,036
Communications	21.43%	31,458	31,458
Other	17.65%		
<b>Metering - TOTAL ADDITIONS</b>		<b>137,114</b>	<b>137,114</b>
Capitalised Finance Charges Included in above Total		-	-

Note: Totals may not add exactly due to rounding



**SP AusNet**  
**Advanced Metering Infrastructure**  
**Year Ended 31 December 2013**

Contents

**Table 1 Standard control asset base - metering**

	Opening value	Actual capital expenditure – as incurred	Actual asset disposals – as incurred	Actual capital contributions – as incurred	Actual net capital expenditure – as incurred
	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
Accumulation meters	6,477	151			151
Manually read interval meters	4,672	17			17
Remotely read interval meters and transformers	193,503	96,452			96,452
IT	90,161	9,036			9,036
Communications	37,554	31,458			31,458
Other	0	-			-
<b>Total</b>	<b>332,367</b>	<b>137,114</b>	<b>-</b>	<b>-</b>	<b>137,114</b>

**Table 2a Number of meters installed**

	Current Year	Prior Year
<b>Accumulation meters</b>		
Single phase non off peak	1,041	2,888
Single phase off peak		
Multi phase direct connect		
Multi phase current transformers		
<b>Total accumulation meters installed</b>	<b>1,041</b>	<b>2,888</b>
<b>MRIM meters</b>		
Single phase non off peak	115	298
Single phase off peak		
Multi phase direct connect		
Multi phase current transformers		
<b>Total MRIM meters installed</b>	<b>115</b>	<b>298</b>
<b>AMI meters</b>		
Single phase single element	112,471	119,614
Single phase single element with contactor	-	-
Single phase two element with contactor	53,630	44,718
Three phase	-	33,906
Three phase direct connected meter	-	-
Three phase direct connected meter with contactor	74,745	-
Three phase Current transformer connected meter	2,238	-
<b>Total AMI meters installed</b>	<b>243,084</b>	<b>198,238</b>
<b>Total meters installed</b>	<b>244,240</b>	<b>201,424</b>

**Table 2b Cumulative number of meters**

	Current Year	Prior Year
<b>Accumulation meters</b>		
Single phase non off peak	49,608	
Single phase off peak		
Multi phase direct connect		
Multi phase current transformers		
Total accumulation meters	49,608	266,354
<b>MRIM meters</b>		
Single phase non off peak	5,512	
Single phase off peak		
Multi phase direct connect		
Multi phase current transformers		
Total MRIM meters	5,512	28,106
<b>AMI meters</b>		
Single phase single element	426,348	313,877
Single phase single element with contactor	-	-
Single phase two element with contactor	117,761	64,131
Three phase	33,906	33,906
Three phase direct connected meter	-	-
Three phase direct connected meter with contactor	74,745	-
Three phase Current transformer connected meter	2,238	-
Total AMI meters	654,998	411,914
<b>Total meters</b>	<b>710,118</b>	<b>706,374</b>

**Table 3 AMI meter reconciliation**

	Current Year	Prior Year
Opening number of meters	411,914	213,676
Installs	243,084	198,238
Abolishments		
AMI meter for AMI meter replacements		
Closing number of meters	654,998	411,914

**Table 4 Number of meter read quantity - end of year**

Number of meters read monthly - accumulation	2,904
Number of meters read quarterly - accumulation	295,503
Number of meters read monthly - interval	2,917
Number of meters read quarterly - interval	23,013
Number of meters read remotely	385,781
Total	710,118



**SP AusNet  
Maintenance Costs Exclusive of Marg  
Year Ended 31 December 2013**

Instructions:  
Reported expenditure is to be entered **EXCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the reporting period.

Statutory Account code or reference to account code	Description	Confidential									
		SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	Standard Control Services Prior Year
					Energy efficient	Non energy efficient	Fee based service	Quoted service			
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	
	Routine	13,355	13,355	-	-	-	-	-	-	10,355	
	Condition based	53,264	53,264	-	-	-	-	-	-	44,279	
	Emergency	14,793	14,793	-	-	-	-	-	-	17,149	
	SCADA/Network Control	23	23	-	-	-	-	-	-	13	
	Other - Standard Control Services (a)	-	-	-	-	-	-	-	-	-	
	AMI	472	-	472	-	-	-	-	-	-	
	Public Lighting	2,392	-	-	123	2,268	-	-	-	-	
	Alternative control -other	20	-	-	-	-	20	-	-	-	
	Negotiated services	-	-	-	-	-	-	-	-	-	
	Bushfire costs	-	-	-	-	-	-	-	-	74	
	Sub Total	84,318	81,435	472	123	2,268	20	-	-	71,870	
	Unregulated services	-	-	-	-	-	-	-	-	-	
	Total	84,318	81,435	472	123	2,268	20	-	-	71,870	

a. Please list any cost item which is more than 5% of the total standard control maintenance cost in the table below:

Statutory Account code or reference to account code	Description	Audited statutory financial statements	Adjustments	SP AusNet	Standard Control Services

Note: Totals may not add exactly due to rounding



**SP AusNet**  
**Maintenance Costs Inclusive of Margi**  
**Year Ended 31 December 2013**

Instructions:

Reported expenditure is to be entered **INCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the reporting period.

Statutory Account code or reference to account code	Description	Confidential	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	Standard Control Services Prior Year
						Energy efficient	Non energy efficient	Fee based service	Quoted service			
						\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal			
	Routine		13,355	13,355	-	-	-	-	-	-	-	10,355
	Condition based		53,264	53,264	-	-	-	-	-	-	-	44,279
	Emergency		14,793	14,793	-	-	-	-	-	-	-	17,149
	SCADA/Network Control		23	23	-	-	-	-	-	-	-	13
	Other - Standard Control Services (a)		-	-	-	-	-	-	-	-	-	-
	AMI		472	-	472	-	-	-	-	-	-	-
	Public Lighting		2,392	-	-	123	2,268	-	-	-	-	-
	Alternative control -other		20	-	-	-	-	20	-	-	-	-
	Negotiated services		-	-	-	-	-	-	-	-	-	-
	Bushfire costs		-	-	-	-	-	-	-	-	-	74
	Sub Total		84,318	81,435	472	123	2,268	20	-	-	-	71,870
	Unregulated services		-	-	-	-	-	-	-	-	-	-
	Total		84,318	81,435	472	123	2,268	20	-	-	-	71,870

a. Please list any cost item which is more than 5% of the total standard control maintenance cost in the table below:

Statutory Account code or reference to account code	Description	Audited statutory financial statements	Adjustments	SP AusNet	Standard Control Services

Note: Totals may not add exactly due to rounding



**SP AusNet**  
**Operating Expenditures Exclusive of Margin**  
**Year Ended 31 December 2013**

Instructions:

Reported expenditure is to be entered **EXCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the reporting period.

**Table 1 Operating Expenditure**

Account code or reference to account code	Description	Confidential									
		SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	Standard Control Services Prior Year
		\$'000 nominal	\$'000 nominal	\$'000 nominal	Energy efficient	Non-energy efficient	Fee based service	Quoted service	\$'000 nominal	\$'000 nominal	\$'000 nominal
	<b>Designated Pricing Proposal Charges:</b>										
	Transmission Connection Fee	13,962	13,962	-	-	-	-	-	-	-	13,645
	Avoided TUoS charges/transmission costs	10,696	10,696	-	-	-	-	-	-	-	9,567
	AEMO shared TUOS Charges	74,974	74,974	-	-	-	-	-	-	-	75,763
	Net Cross Boundary Network Charges	(2,121)	(2,121)	-	-	-	-	-	-	-	(1,999)
	<b>Jurisdictional Scheme Amounts:</b>										
	Premium Feed In Tariff	24,561	24,561	-	-	-	-	-	-	-	29,507
	Transitional Feed In Tariff	11,499	11,499	-	-	-	-	-	-	-	3,885
	<b>Sub Total</b>	<b>133,571</b>	<b>133,571</b>								<b>130,369</b>
	<b>Operating Costs</b>										
	Network Operating Costs	55,236	50,637	-	-	-	3,953	605	42	-	42,606
	Billing & Revenue Collection	600	600	-	-	-	-	-	-	-	292
	Advertising/Marketing	398	398	-	-	-	-	-	-	-	219
	Customer Service	9,435	9,435	-	-	-	-	-	-	-	2,411
	Regulatory	1,044	1,060	(16)	-	-	-	-	-	-	1,050
	Regulatory Reset	-	-	-	-	-	-	-	-	-	-
	IT	23,622	15,845	7,777	-	-	-	-	-	-	15,313
	Licence fee	-	-	-	-	-	-	-	-	-	38
	GSL payments	5,025	5,025	-	-	-	-	-	-	-	6,697
	Non-network alternatives costs	232	232	-	-	-	-	-	-	-	575
	Debt raising costs	-	-	-	-	-	-	-	-	-	-
	Other - Standard Control Services (a,b)	18,799	21,449	(2,650)	-	-	-	-	-	-	17,407
	AMI	38,974	-	34,962	-	-	3,877	-	-	134	-
	Public Lighting	-	-	-	-	-	-	-	-	-	-
	Alternative control -other	-	-	-	-	-	-	-	-	-	-
	Negotiated services	-	-	-	-	-	-	-	-	-	-
	Bushfire & Royal Commission costs	115	115	-	-	-	-	-	-	-	66
	<b>Sub Total</b>	<b>153,479</b>	<b>104,795</b>	<b>40,073</b>			<b>7,830</b>	<b>605</b>	<b>42</b>	<b>134</b>	<b>86,673</b>
	Unregulated services	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>287,051</b>	<b>238,366</b>	<b>40,073</b>			<b>7,830</b>	<b>605</b>	<b>42</b>	<b>134</b>	<b>217,043</b>

a. Please list any cost item which is more than 5% of standard control operating costs in the Table 2:

**Table 2 Operating Expenditure - Other Costs**

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	SP AusNet	Standard Control Services
643300	Lease - Land and Buildings	7,851	(3,063)	4,788	4,788
640055	Management Co Service Charge	14,980	(8,499)	6,480	4,641

**Table 3 Operating Expenditure - Non-Recurrent Network Operating Costs**

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	SP AusNet	Standard Control Services

b. Please identify any non recurrent cost which is more than 5% of the total standard control operating costs in the Table 3:

Note: Totals may not add exactly due to rounding

**SP AusNet**  
**ACTIVITIES B: Operating Expenditures Inclusive of Margin**  
**Year Ended 31 December 2013**

Instructions:  
 Reported expenditure is to be entered **INCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the reporting period.

**Table 1 Operating Expenditure**

Confidential

Account code or reference to account code	Description	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	Standard Control Services Prior Year
					Energy efficient	Non-energy efficient	Fee based service	Quoted service			
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	<b>Designated Pricing Proposal Charges:</b>										
	Transmission Connection Fee	13,962	13,962	-	-	-	-	-	-	-	13,645
	Avoided TUoS charges/transmission costs	10,696	10,696	-	-	-	-	-	-	-	9,567
	AEMO shared TUOS Charges	74,974	74,974	-	-	-	-	-	-	-	75,763
	Net Cross Boundary Network Charges	(2,121)	(2,121)	-	-	-	-	-	-	-	(1,999)
	<b>Jurisdictional Scheme Amounts:</b>										
	Premium Feed In Tariff	24,561	24,561	-	-	-	-	-	-	-	29,507
	Transitional Feed In Tariff	11,499	11,499	-	-	-	-	-	-	-	3,885
	<insert future jurisdictional scheme payment>	-	-	-	-	-	-	-	-	-	-
	<b>Sub Total</b>	<b>133,571</b>	<b>133,571</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>130,369</b>
	<b>Operating Costs</b>										
	Network Operating Costs	55,267	50,667	-	-	-	3,953	605	42	-	42,695
	Billing & Revenue Collection	600	600	-	-	-	-	-	-	-	292
	Advertising/Marketing	398	398	-	-	-	-	-	-	-	219
	Customer Service	9,435	9,435	-	-	-	-	-	-	-	2,411
	Regulatory	1,044	1,060	(16)	-	-	-	-	-	-	1,050
	Regulatory Reset	-	-	-	-	-	-	-	-	-	-
	IT	23,622	15,845	7,777	-	-	-	-	-	-	15,313
	Licence fee	-	-	-	-	-	-	-	-	-	38
	GSL payments	5,025	5,025	-	-	-	-	-	-	-	6,697
	Non-network alternatives costs	232	232	-	-	-	-	-	-	-	575
	Debt raising costs	-	-	-	-	-	-	-	-	-	-
	Other - Standard Control Services (a,b)	18,799	21,449	(2,650)	-	-	-	-	-	-	17,407
	AMI	38,974	-	34,962	-	-	3,877	-	-	134	-
	Public Lighting	-	-	-	-	-	-	-	-	-	-
	Alternative control -other	-	-	-	-	-	-	-	-	-	-
	Negotiated services	-	-	-	-	-	-	-	-	-	-
	Bushfire & Royal Commission costs	115	115	-	-	-	-	-	-	-	66
	<b>Sub Total</b>	<b>153,510</b>	<b>104,826</b>	<b>40,073</b>	<b>-</b>	<b>-</b>	<b>7,830</b>	<b>605</b>	<b>42</b>	<b>134</b>	<b>86,762</b>
	Unregulated services	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>	<b>287,082</b>	<b>238,397</b>	<b>40,073</b>	<b>-</b>	<b>-</b>	<b>7,830</b>	<b>605</b>	<b>42</b>	<b>134</b>	<b>217,132</b>

a. Please list any cost item which is more than 5% of standard control operating costs in the Table 2:

**Table 2 Operating Expenditure - Other Costs**

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	SP AusNet	Standard Control Services
643300	Lease - Land and Buildings	7,851	(3,063)	4,788	4,788
640055	Management Co Service Charge	14,980	(8,499)	6,480	4,641

**Table 3 Operating Expenditure - Non-Recurrent Network Operating Costs**

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	SP AusNet	Standard Control Services

b. Please identify any non recurrent cost which is more than 5% of the total standard control operating costs in the Table 3:

Note: Totals may not add exactly due to rounding





**SP AusNet  
Labour and Non-Labour Costs  
Year Ended 31 December 2013**

Account code or reference to account code	Description	Labour Costs	Non-Labour Costs	Total
		\$'000 nominal	\$'000 nominal	\$'000 nominal
	Operating Expenditure	81,912	71,598	153,510
	Maintenance Expenditure	68,119	16,200	84,318
	Capital Expenditure	117,942	390,089	508,031
	<b>Total</b>	<b>267,972</b>	<b>477,887</b>	<b>745,859</b>

Note: Totals may not add exactly due to rounding

**SP AusNet  
Step Changes to Opex  
Year Ended 31 December 2013**

**Table 1 Operating Expenditure - Step Changes (exclusive of margins)**

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	SP AusNet	Standard Control Services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Customer communications				
	Electricity safety regulations				
	Environmental obligations				
	Information technology				
	Insurance				
	National framework for distribution planning and expansion				
	<DNSP specific>				

**Table 2 Operating Expenditure - Step Changes (inclusive of margins)**

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	SP AusNet	Standard Control Services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Customer communications				
	Electricity safety regulations				
	Environmental obligations				
	Information technology				
	Insurance				
	National framework for distribution planning and expansion				
	<DNSP specific>				

**SP AusNet  
Total Overheads  
Year Ended 31 December 2013**

Statutory Account code or reference to account code	Gross Capex	Opex	Total
<b>Direct overheads</b>	\$'000 nominal	\$'000 nominal	\$'000 nominal
Standard Control	-	-	-
AMI	-	-	-
Public lighting - energy efficient	-	-	-
Public lighting - energy non efficient	-	-	-
Alternative control - fee based	-	-	-
Alternative control - quoted	-	-	-
Negotiated services	-	-	-
Unregulated	-	-	-
Subtotal	-	-	-
<b>Indirect overheads</b>	\$'000 nominal	\$'000 nominal	\$'000 nominal
Standard Control	36,295	64,418	100,713
AMI	247	6,681	6,928
Public lighting - energy efficient	-	-	-
Public lighting - energy non efficient	144	-	144
Alternative control - fee based	1,389	-	1,389
Alternative control - quoted	-	-	-
Negotiated services	-	-	-
Unregulated	-	-	-
Subtotal	38,075	71,099	109,174
<b>Total overheads</b>	\$'000 nominal	\$'000 nominal	\$'000 nominal
Standard Control	36,295	64,418	100,713
AMI	247	6,681	6,928
Public lighting - energy efficient	-	-	-
Public lighting - energy non efficient	144	-	144
Alternative control - fee based	1,389	-	1,389
Alternative control - quoted	-	-	-
Negotiated services	-	-	-
Unregulated	-	-	-
Total Overheads	38,075	71,099	109,174

Note: Totals may not add exactly due to rounding

Instructions  
Fill out separate tables for each provision  
In addition it is mandatory to produce for each provision that has been allocated to SP AusNet a supporting  
- written explanation of the need for the provision  
- written explanation of the movements in the provision.

Account code or reference to account code	Current Assets - Doubtful Debts
113700	Opening Balance
	Liabilities paid from provision charged to opex
	Liabilities paid from provision charged to capex
	Increase /decrease in provision charged to opex
	Increase/decrease in provision charged to capex
	Other adjustments
	Closing Balance

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
15	(2)	-	-	-	12	(1)	0	6
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
2	2	-	-	-	(1)	1	-	(0)
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
17	0	-	-	-	11	0	0	6

- (i) Provision for doubtful debt is an allowance that has been made for estimated unrecoverable amounts, determined by reference to past default experience of individual debtors.  
(ii) The movement in the above provision is to reflect SP AusNet's understanding as at 31 December 2013 of its future expenditure obligations with respect to this item/activity, in accordance with the relevant accounting standards.

Account code or reference to account code	Current Liabilities - Provision - Employee Entitlements
218110	Opening Balance
	Liabilities paid from provision charged to opex
	Liabilities paid from provision charged to capex
	Increase /decrease in provision charged to opex
	Increase/decrease in provision charged to capex
	Other adjustments
	Closing Balance

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
27,625	23,203	3,562	-	-	861	-	-	-
(7,319)	(5,583)	(1,364)	-	-	(372)	-	-	-
(3,314)	(2,528)	(617)	-	-	(168)	-	-	-
8,171	6,232	1,523	-	-	415	-	-	-
3,700	2,822	690	-	-	188	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
28,863	24,145	3,794	-	-	924	-	-	-

- (i) Provisions for employee entitlements are liabilities for wages and salaries, including non-monetary benefits and annual leave are recognised in respect of employees' services up to the reporting date and are measured at the amounts expected to be paid when the liabilities are settled.  
(ii) The movement in the above provision is to reflect SP AusNet's understanding as at 31 December 2013 of its future expenditure obligations with respect to this item/activity, in accordance with the relevant accounting standards.

Account code or reference to account code	Current Liabilities - Provision - Uninsured Losses
218400	Opening Balance
	Liabilities paid from provision charged to opex
	Liabilities paid from provision charged to capex
	Increase /decrease in provision charged to opex
	Increase/decrease in provision charged to capex
	Other adjustments
	Closing Balance

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
1,686	1,686	-	-	-	-	-	-	-
(606)	(606)	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
404	404	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
1,483	1,483	-	-	-	-	-	-	-

- (i) Provision for uninsured losses is for direct or indirect claims made against SP AusNet for personal, injury, property damage or financial loss, including public liability claims.  
(ii) The movement in the above provision is to reflect SP AusNet's understanding as at 31 December 2013 of its future expenditure obligations with respect to this item/activity, in accordance with the relevant accounting standards.

Account code or reference to account code	Current Liabilities - Provision - Environmental Provisions
218600	Opening Balance
	Liabilities paid from provision charged to opex
	Liabilities paid from provision charged to capex
	Increase /decrease in provision charged to opex
	Increase/decrease in provision charged to capex
	Other adjustments (a)
	Closing Balance

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
1,517	-	1,517	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
(2,650)	-	(2,650)	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
1,517	-	1,517	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
384	-	384	-	-	-	-	-	-

- (i) This provision is used for environmental matters such as land remediation and asbestos removal and is based on advice from internal and external sources.  
(ii) The movement in the above provision is to reflect SP AusNet's understanding as at 31 December 2013 of its future expenditure obligations with respect to this item/activity, in accordance with the relevant accounting standards.  
The movement also represents the transfer of the non-current environmental provision for asbestos to the current provision.

Account code or reference to account code	Current Liabilities - Provision - License/Regulatory Fees
218170	Opening Balance
	Liabilities paid from provision charged to opex
	Liabilities paid from provision charged to capex
	Increase /decrease in provision charged to opex
	Increase/decrease in provision charged to capex
	Other adjustments
	Closing Balance

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-

- (i) Provision for license fees is for uncertainty about the timing and the amount of the future license fees  
(ii) The movement in the above provision is to reflect SP AusNet's understanding as at 31 December 2013 of its future expenditure obligations with respect to this item/activity, in accordance with the relevant accounting standards.

Account code or reference to account code	Current Liabilities - Provision - Miscellaneous
218100	Opening Balance
	Liabilities paid from provision charged to opex
	Liabilities paid from provision charged to capex
	Increase /decrease in provision charged to opex
	Increase/decrease in provision charged to capex
	Other adjustments
	Closing Balance

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
1,236	1,236	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
349	349	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
1,585	1,585	0	0	0	0	0	0	0

- (i) Provision represents the unpaid cross-boundary network charges.  
(ii) The movement in the above provision is to reflect SP AusNet's understanding as at 31 December 2013 of its future expenditure obligations with respect to this item/activity, in accordance with the relevant accounting standards.

Account code or reference to account code	Current Liabilities - Provision - Customer Rebates
218500	Opening Balance
	Liabilities paid from provision charged to opex
	Liabilities paid from provision charged to capex
	Increase /decrease in provision charged to opex
	Increase/decrease in provision charged to capex
	Other adjustments
	Closing Balance

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
7,079	7,079	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
(13,723)	(13,723)	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
13,289	13,289	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
6,644	6,644	-	-	-	-	-	-	-

- (i) Provision for customer rebates represents an assessment of the rebates payable to the customer for costs incurred by the customer in the construction of low voltage and high voltage infrastructure for turnkey projects in the electricity distribution network.  
(ii) The movement in the above provision is to reflect SP AusNet's understanding as at 31 December 2013 of its future expenditure obligations with respect to this item/activity, in accordance with the relevant accounting standards.

Account code or reference to account code	Non Current Liabilities - Provision : Employee Entitlements
228120	Opening Balance
	Liabilities paid from provision charged to opex
	Liabilities paid from provision charged to capex
	Increase /decrease in provision charged to opex
	Increase/decrease in provision charged to capex
	Other adjustments
	Closing Balance

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
2,447	2,043	355	-	-	49	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
381	290	71	-	-	19	-	-	-
172	132	32	-	-	9	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
3,000	2,465	459	-	-	77	-	-	-

- (i) Employee long service leave provision represents the liability for employee benefits and is measured at the present value of expected future payments to be made in respect of services provided by employees up to the reporting date, including on-costs. Consideration is given to expected future wage and salary levels, experience of employee departures  
(ii) The movement in the above provision is to reflect SP AusNet's understanding as at 31 December 2013 of its future expenditure obligations with respect to this item/activity, in accordance with the relevant accounting standards.

Account code or reference to account code	Non Current Liabilities - Provision : Environmental Provisions
228600	Opening Balance
	Liabilities paid from provision charged to opex
	Liabilities paid from provision charged to capex
	Increase /decrease in provision charged to opex
	Increase/decrease in provision charged to capex
	Other adjustments (b)
	Closing Balance

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
1,486	294	1,193	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
(1,486)	(294)	(1,193)	-	-	-	-	-	-
0	-	-	-	-	-	-	-	-

- (i) A provision for environmental costs is made for the liability includes the estimated costs to refurbish meter panels in accordance with the Advanced Metering Infrastructure roll-out program (AMI program). The liability is determined based on the present value of the obligation as appropriate.  
(ii) The movement in the above provision is to reflect SP AusNet's understanding as at 31 December 2013 of its future expenditure obligations with respect to this item/activity, in accordance with the relevant accounting standards.  
The movement also represents the transfer of the non-current environmental provision for asbestos to the current provision.

Account code or reference to account code	Non Current Liabilities - Provision : MSA Termination fee
228600	Opening Balance
	Liabilities paid from provision charged to opex
	Liabilities paid from provision charged to capex
	Increase /decrease in provision charged to opex
	Increase/decrease in provision charged to capex
	Other adjustments
	Closing Balance

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-

(i) A provision for the Management Service Agreement (MSA) termination fee payable. This represents the present value of the estimated termination fee payable under the MSA, if the MSA terminates on 30 September 2015. This has been recognised on the basis of SP AusNet's stated intention to terminate the MSA on or before 30 September 15.

Account code or reference to account code	Non Current Liabilities - Superannuation
228870	Opening Balance (d)
	Liabilities paid from provision charged to opex
	Liabilities paid from provision charged to capex
	Increase /decrease in provision charged to opex
	Increase/decrease in provision charged to capex
	Other adjustments (c)
	Closing Balance

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
27,001	22,919	3,445	-	-	637	-	-	-
(3,361)	(3,002)	(359)	-	-	-	-	-	-
(1,522)	(1,359)	(163)	-	-	-	-	-	-
3,068	2,740	328	-	-	-	-	-	-
1,389	1,241	148	-	-	-	-	-	-
(27,061)	(24,169)	(2,892)	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
(486)	(1,630)	508	-	-	637	-	-	-

(i) The provision represents the superannuation liability of the defined benefit superannuation fund  
(ii) The movement in the above provision is to reflect SP AusNet's understanding as at 31 December 2013 of its future expenditure obligations with respect to this item/activity, in accordance with the relevant accounting standards.

a: Please explain other adjustments in the table below:

Account code or reference to account code	Current Liabilities - Provision - Environmental Provisions
218600	The movement represents the transfer of current environmental provision from non-current provision to current provision

Confidential

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
1,517	-	1,517	-	-	-	-	-	-

b:

Account code or reference to account code	Non Current Liabilities - Provision : Environmental Provisions
228600	The movement represents the change in discount of the net present value of the provision and the transfer of non-current provision to current environmental provision.

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
(1,486)	(294)	(1,193)	-	-	-	-	-	-

c:

Account code or reference to account code	Non Current Liabilities - Superannuation
228870	The movement represents actuarial gains and losses of the defined benefit superannuation fund which are recognised in full directly in retained profits.

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
(27,061)	(24,169)	(2,892)	-	-	-	-	-	-

d:

Account code or reference to account code	Non Current Liabilities - Superannuation
228870	Opening balance was restated for change of accounting policy (refer to RIN 25)

SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Energy efficient	Non-energy efficient	Fee based service	Quoted service		
\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
(1,552)	(1,305)	(247)	-	-	-	-	-	-

Note: Totals may not add due to rounding

Instructions

- For shared cost allocation within distribution services, please state that all items have been allocated in accordance with the approved Cost Allocation Method (CAM)
- For cost allocation between distribution and non-distribution business, please provide work paper to demonstrate costs have been allocated from statutory accounts to distribution business in accordance with the cost allocations principles set out in Appendix A of the RIN.

Statutory Account code or reference to account code	Confidential								
	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
	\$'000 nominal	\$'000 nominal	\$'000 nominal	Energy efficient \$'000 nominal	Non-energy efficient \$'000 nominal	Fee based service \$'000 nominal	Quoted service \$'000 nominal	\$'000 nominal	\$'000 nominal
Cost Centre 1014 - Service Delivery	192	192	-						
Cost Centre 1025 - DISTRIBUTION PLANNING AND PERFORMANCE	(72)	(72)	-						
Cost Centre 1030 - VEGETATION MANAGEMENT JEMENA	-	-	-						
Cost Centre 1035 - Condition Monitoring External	-	-	-						
Cost Centre 1092 - MARKET AND BUSINESS DEVELOPMENT EXTERNAL	-	-	-						
Cost Centre 1245 - Market Services	1,001	330	671						
Cost Centre 1325 - AMI IT SUPPORT	157	-	157						
Cost Centre 1331 - GAS CONTRACTS	-	-	-						
Cost Centre 1501 - REPORTING AND FORECASTING	126	126	-						
Cost Centre 1513 - FINANCIAL PLANNING & ANALYSIS	45	45	-						
Cost Centre 1601 - LOGISTICS & INVENTORY	884	884	-						
Cost Centre 1622 - CONTESTABLE SUB METERING EXTERNAL	-	-	-						
Cost Centre 1724 - ICT ENGINEERING SERVICES	2,564	2,564	-						
Cost Centre 1871 - NEW CONNECTIONS TEAM VIC JEMENA	-	-	-						
Cost Centre 2048 - REMUNERATION	83	83	-						
Cost Centre 2081 - PROPERTY SERVICES	1,329	1,329	-						
Cost Centre 2103 - INFORMATION SECURITY	177	177	-						
Cost Centre 2155 - TAXATION	1,617	1,617	-						
Cost Centre 2159 - NON-INVASIVE TESTING SP AUSNET	(80)	(80)	-						
Cost Centre 2225 - Asset Management Advisory External	-	-	-						
Cost Centre 2236 - NEW CONNECTIONS TEAM SP AUSNET	262	-	262						
Cost Centre 2246 - NSG HUMAN RESOURCES	(76)	(76)	-						
Cost Centre 2265 - CALIBRATION AND PROJECTS INTERNAL	24	24	-						
Cost Centre 2295 - WORKS DELIVERY MANAGER (GAS PROJECTS)	-	-	-						
Cost Centre 2348 - ENTERPRISE PROGRAM MANAGEMENT OFFICE	481	481	-						
Cost Centre 2361 - METER PROCUREMENT NSW JEMENA	-	-	-						
Cost Centre 2388 - STRATEGY AND BUSINESS DEVELOPMENT	190	190	-						
Cost Centre 2473 - NETWORK OPERATIONS	360	360	-						
Cost Centre 2475 - TOC & SECURITY	21	21	-						
Cost Centre 2488 - IT PORTFOLIO	3,063	3,063	-						
Cost Centre 2512 - MDM SP AUSNET	439	-	439						
Cost Centre 2515 - ACCOUNTS PAYABLE	237	237	-						
Cost Centre 2536 - PAYROLL	158	158	-						
Cost Centre 2537 - BILLINGS & RECEIVABLE	386	386	-						
Cost Centre 2538 - SYSTEMS SUPPORT	32	32	-						
Cost Centre 2981 - GOC, DISPATCH & DATA	385	385	-						
Cost Centre 3108 - WATER METER READING EXTERNAL	-	-	-						
Cost Centre 3125 - Chemical Testing Singapore	-	-	-						
Cost Centre 3244 - AMI ADVANCED METERING INFRASTRUCTURE	671	-	671						
Cost Centre 3248 - MARKET AND BUSINESS DEVELOPMENT	(132)	(132)	-						
Cost Centre 3300 - VEGETATION MANAGEMENT EXTERNAL	-	-	-						
Cost Centre 3305 - NORTH REGION	1,215	1,215	-						
Cost Centre 3385 - GROUP FINANCE	(1)	(1)	-						
Cost Centre 3510 - Managing Director	579	579	-						
Cost Centre 3516 - Finance and Strategy	(1)	(1)	-						
Cost Centre 3526 - CALIBRATION AND PROJECTS EXTERNAL	-	-	-						
Cost Centre 3642 - ASSET INSPECTION SP AUSNET	566	566	-						
Cost Centre 3674 - CENTRAL REGION	2,116	2,116	-						
Cost Centre 3945 - WORKS PLANNING	220	220	-						
Cost Centre 4017 - SELECT SOLUTIONS HEALTH AND SAFETY - INTERNAL	244	244	-						
Cost Centre 4018 - SELECT SOLUTIONS HEALTH AND SAFETY - EXTERNA	-	-	-						
Cost Centre 4026 - CONDITION MONITORING NSW EXTERNAL	-	-	-						
Cost Centre 4057 - SELECT SUPPORT EXTERNAL	-	-	-						
Cost Centre 4089 - SECURITY MANAGEMENT	33	33	-						
Cost Centre 4100 - MATERIAL SALES	-	-	-						
Cost Centre 4109 - CORPORATE RELATIONS	614	430	184						
Cost Centre 4116 - COMMERCIAL AND BUSINESS SERVICES EXTERNAL	-	-	-						
Cost Centre 4149 - Gas Metering services SP Ausnet	-	-	-						
Cost Centre 4182 - HEALTH, SAFETY, ENVIRONMENT AND QUALITY	808	808	-						
Cost Centre 4245 - Customer Services	3,706	3,706	-						
Cost Centre 4298 - NETWORK PROGRAMS	476	476	-						
Cost Centre 4300 - Project Engineering	0	0	-						
Cost Centre 4306 - People and Safety	322	322	-						
Cost Centre 4343 - IT SERVICES	14,004	13,297	708						
Cost Centre 4356 - CORPORATE FINANCE	509	509	-						
Cost Centre 4597 - SELECT SOLUTIONS	334	334	-						
Cost Centre 4806 - ICT OPERATIONS MANAGER	1,192	1,192	-						
Cost Centre 5027 - GAS AND WATER SOLUTIONS EXTERNAL	-	-	-						
Cost Centre 5068 - ICT BUSINESS PARTNERS	1	1	-						
Cost Centre 5086 - BUILDING SERVICES	(124)	(124)	-						
Cost Centre 5192 - ICT BUSINESS OFFICE - AMI	(43)	(43)	-						
Cost Centre 5206 - Gas Testing Jemena	-	-	-						
Cost Centre 5304 - INDUSTRIAL RELATIONS STRATEGY	76	76	-						
Cost Centre 5325 - Single Department Entity	-	-	-						
Cost Centre 5342 - SMART NETWORK	3,539	3,539	-						
Cost Centre 5435 - CAPITAL DELIVERY & ENGINEERING	329	329	-						
Cost Centre 5450 - REVENUE PROTECTION SP AUSNET	167	167	-						
Cost Centre 5627 - Information Technology	197	197	-						
Cost Centre 5631 - CHEMICAL TESTING SP AUSNET	(7)	(7)	-						

Instructions

1. For shared cost allocation within distribution services, please state that all items have been allocated in accordance with the approved Cost Allocation Method (CAM)
2. For cost allocation between distribution and non-distribution business, please provide work paper to demonstrate costs have been allocated from statutory accounts to distribution business in accordance with the cost allocations principles set out in Appendix A of the RIN.

Statutory Account code or reference to account code	Confidential									
	SP AusNet	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	
	\$'000 nominal	\$'000 nominal	\$'000 nominal	Energy efficient \$'000 nominal	Non-energy efficient \$'000 nominal	Fee based service \$'000 nominal	Quoted service \$'000 nominal	\$'000 nominal	\$'000 nominal	
Cost Centre 5882 - ECONOMIC REGULATION	753	753	-							
Cost Centre 5903 - TREASURY	29	29	-							
Cost Centre 5917 - ASSET ENGINEERING	214	214	-							
Cost Centre 6057 - ASSET SOLUTIONS SUPPORT	-	-	-							
Cost Centre 6058 - UTILITY SOLUTIONS SUPPORT EXTERNAL	-	-	-							
Cost Centre 6060 - TECHNICAL SOLUTIONS SUPPORT	18	18	-							
Cost Centre 6082 - Gas and Water Solutions SP AusNet	-	-	-							
Cost Centre 6123 - REGULATION & NETWORK STRATEGY	25	25	-							
Cost Centre 6145 - Data Management SP AusNet	110	-	110							
Cost Centre 6247 - CEOT TRAINING	1,708	1,708	-							
Cost Centre 6273 - RISK MANAGEMENT	86	86	-							
Cost Centre 6287 - RISK AND ASSURANCE	502	502	-							
Cost Centre 6372 - ASSET INSPECTION JEMENA	-	-	-							
Cost Centre 6902 - GAS SERVICES MANAGEMENT	-	-	-							
Cost Centre 7025 - EAST REGION	4,324	4,324	-							
Cost Centre 7190 - UTILITIES SOLUTIONS SUPPORT	203	203	-							
Cost Centre 7208 - GAS METER MGMT JEMENA	-	-	-							
Cost Centre 7254 - DATA AND MEASUREMENT SOLUTIONS SUPPORT EXTE	-	-	-							
Cost Centre 7289 - DATA AND MEASUREMENT SOLUTIONS SUPPORT JEMEN	-	-	-							
Cost Centre 7306 - COMMS PLANNING	816	816	-							
Cost Centre 7512 - Customer Solutions External	-	-	-							
Cost Centre 7561 - CORPORATE SERVICES FINANCIAL SUPPORT	322	322	-							
Cost Centre 7629 - INS FINANCIAL SUPPORT	393	393	-							
Cost Centre 7721 - IT STRATEGY AND ARCHITECTURE	266	266	-							
Cost Centre 7735 - INVESTOR RELATIONS	58	58	-							
Cost Centre 7759 - Data Operations Support	26	26	-							
Cost Centre 7844 - TELECOMMUNICATIONS EXTERNAL	-	-	-							
Cost Centre 7861 - DOC & EMERGENCY	1,054	1,054	-							
Cost Centre 7967 - GAS NETWORK	-	-	-							
Cost Centre 7999 - AMI METERS SP AUSNET	472	-	472							
Cost Centre 8047 - Asset Management	586	586	-							
Cost Centre 8082 - NSD FINANCIAL SUPPORT	532	532	-							
Cost Centre 8091 - NON-INVASIVE TESTING EXTERNAL	-	-	-							
Cost Centre 8147 - GAS METER READING SP AUSNET	-	-	-							
Cost Centre 8148 - GAS TESTING EXTERNAL	-	-	-							
Cost Centre 8210 - ICT BUSINESS OFFICE	3,265	3,265	-							
Cost Centre 8467 - LEGAL AND COMPANY SECRETARIAL	1,025	1,025	-							
Cost Centre 8506 - SUPPORT SERVICES	464	464	-							
Cost Centre 8731 - ASSET INSPECTION EXTERNAL	-	-	-							
Cost Centre 8735 - Meter Testing Facility	-	-	-							
Cost Centre 9160 - NON-INVASIVE TESTING JEMENA	-	-	-							
Cost Centre 9161 - METERING SERVICES SP AUSNET	782	-	782							
Cost Centre 9162 - METERING SERVICES EXTERNAL	-	-	-							
Cost Centre 9207 - INDUSTRY ENGAGEMENT	321	321	-							
Cost Centre 9260 - TRANSMISSION PLANNING & PERFORMANCE	-	-	-							
Cost Centre 9330 - STRATEGIC REG PROGRAMS	257	14	243							
Cost Centre 9380 - DATA AND MEASUREMENT SOLUTIONS SUPPORT	5	-	5							
Cost Centre 9381 - COMMERCIAL AND BUSINESS SERVICES INTERNAL	806	806	-							
Cost Centre 9389 - VEGETATION MANAGEMENT SP AUSNET	819	819	-							
Cost Centre 9417 - NETWORK STRATEGY AND PLANNING	266	266	-							
Cost Centre 9418 - SELECT SOLUTIONS FINANCIAL SUPPORT	266	266	-							
Cost Centre 9450 - PROJECT WORKOUT	1,919	1,919	-							
Cost Centre 9470 - ELECTRICITY METER READING GENERAL	1,977	-	1,977							
Cost Centre 9473 - PEOPLE & CAPABILITY	732	732	-							
Cost Centre 9635 - CUSTOMER PROJECTS GAS	-	-	-							
Cost Centre 9834 - SHARED SERVICES	(327)	(327)	-							
Cost Centre 9952 - PROCUREMENT & FLEET	443	443	-							
Cost Centre 9957 - CONDITION MONITORING SP AUSNET	(10)	(10)	-							
<b>Total</b>	<b>71,099</b>	<b>64,418</b>	<b>6,681</b>	-	-	-	-	-	-	

Note: Totals may not add exactly due to rounding





**SP AusNet  
 Avoided Cost Payments  
 Year Ended 31 December 2013**

Statutory Account code or reference to account code	Description	Avoided Cost Payment
	<b>Deferral of Augmentation to Transmission Networks</b>	<b>\$'000 nominal</b>
	Embedded generators	462
	Related party embedded generators	
	Customers	
	Avoided TUOS	
	<b>Sub Total</b>	<b>462</b>
	<b>Deferral of Augmentation to Distribution Networks</b>	
	Embedded generators	Confidential
	Related party embedded generators	
	Customers	
	<b>Sub Total</b>	
	<b>TOTAL</b>	

Note: Totals may not add exactly due to rounding

Statutory Account code or reference to account code	Description	Direct O&M Costs	Indirect O&M costs	Direct Capex	Indirect Capex	Revenue
	<b>Alternative Control Services - Fee Based</b>	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Meter investigation	54	-	-	-	54
	De-energisation of existing connections	-	-	-	-	-
	Energisation of existing connections	-	-	-	-	-
	Special meter reading	4,012	-	-	-	4,012
	Field Visit	-	-	-	-	-
	Re-test of type 5 and 6 metering installations for first tier customers with annual consumption greater than 160 MWh	-	-	-	-	-
	Operation, repair, replacement and maintenance of DNSP public lighting assets	-	-	-	-	-
	Meter Equipment Testing	-	-	1,846	-	1,846
	Meter Conversion	390	-	-	-	390
	Fault response - not DNSP fault	-	-	-	-	-
	Temporary disconnect/reconnect services	-	-	-	-	-
	Wasted attendance - not DNSP fault	-	-	-	-	-
	Service truck visits	2,124	-	-	-	2,124
	Embedded Generator Connection Charges	1,237	-	-	-	1,237
	Reserve feeder	-	-	-	-	-
	Supply installation services	34	-	-	-	34
	PV installation	-	-	-	-	-
	Routine connections - customers below 100 amps	-	-	2,289	-	2,289
	Temporary supply services	-	-	-	-	-
	Remote meter re-configuration	-	-	-	-	-
	Remote de-energisation	-	-	-	-	-
	Remote re-energisation	-	-	-	-	-
	<b>Total fee based alternative control services</b>	<b>7,850</b>	<b>-</b>	<b>4,136</b>	<b>-</b>	<b>11,986</b>
	<b>Alternative Control Services - Quoted</b>	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Recoverable Works (various)	605	-	-	-	605
	Rearrangement of network assets at customer request, excluding alteration and relocation of existing public lighting assets	-	-	-	-	-
	Supply enhancement at customer request	-	-	-	-	-
	Supply abolishment	-	-	-	-	-
	Emergency recoverable works (that is, emergency works where customer is at fault and immediate action needs to be taken by the DNSP)	-	-	-	-	-
	Auditing of design and construction	-	-	-	-	-
	Specification and design enquiry fees	-	-	-	-	-
	Elective underground service where an existing overhead service exists	-	-	-	-	-
	Damage to overhead service cables pulled down by high load vehicles	-	-	-	-	-
	High load escorts—lifting overhead lines	-	-	-	-	-
	Covering of low voltage mains for safety reasons	-	-	-	-	-
	Routine connections, for customers > 100amps	-	-	-	-	-
	After hours truck by appointment	-	-	-	-	-
	<b>Total quoted alternative control services</b>	<b>605</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>605</b>
	<b>Public Lighting</b>	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Efficient	123	-	-	-	406
	Non-energy efficient	2,268	-	1,397	-	7,462
	<b>Total public lighting</b>	<b>2,392</b>	<b>-</b>	<b>1,397</b>	<b>-</b>	<b>7,868</b>
	<b>Other Activities - Non Regulated</b>	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Joint use of poles	-	-	-	-	798
	Property rental	-	-	-	-	82
	Meter Provisioning and Meter Data Services for >160MWh pa	35	-	-	-	35
	Antenna Site Leasing	-	-	-	-	340
	Security Lighting operation, repair, replacement and maintenance	99	-	-	-	99
	<b>Total non - regulated</b>	<b>134</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,353</b>
	<b>TOTAL</b>	<b>10,981</b>	<b>-</b>	<b>5,533</b>	<b>-</b>	<b>21,812</b>

Note: Totals may not add exactly due to rounding



**Table 2 Standard Control Revenue - Prior Year**

Note: insert additional rows as necessary

Statutory Account code or reference to account code	SP AusNet Category	Amount of Electricity Distributed	Distribution Revenue
	Tariff categories	GWh	\$'000 nominal
NEE11	Small Residential Single Rate	1,676	153,676
NEE12	Small Business Single Rate	217	29,457
NEE13	Small Residential Single Rate & Dedicated Circuit	735	55,945
NEE14	Small Residential Single Rate & Dedicated Circuit - Afternoon Boost	163	10,254
NEE15	Small Residential Single Rate & Dedicated Circuit 8 to 8	22	1,650
NEE16	Small Business Single Rate & Dedicated Circuit	3	416
NEE17	Small Business Single Rate & Dedicated Circuit - Afternoon Boost	4	164
NEE20	Small Residential Two Rate	411	29,710
NEE21	Small Business Two Rate	774	73,750
NEN21	Small Business Two Rate	0	6
SUN21	Small Business Two Rate	9	966
SUN2B	Small Business Two Rate	1	127
NEE23	Photovoltaic	13	1,167
SUN23	Photovoltaic Feed-in tariff	158	12,198
SUN2T	Photovoltaic Feed-in tariff	33	2,698
NEE24	Small Residential rate 5 day 8 to 8	13	999
NEE25	Small Business rate 5 day 8 to 8	(0)	(0)
NEE30	Dedicated Circuit	0	1
NEE40	Medium Single Rate	28	3,469
NEE41	Medium Single Rate & Dedicated Circuit	0	26
NEE42	Medium Single Rate & Dedicated Circuit - Afternoon Boost	2	179
NEE51	Medium Two Rate 5 Day	376	37,225
NEE52	Unmetered Supplies	88	6,807
NEE55	Snowfields	0	22
NEN56	Medium Demand Multi-rate - Embedded Network	0	14
NSP56	Medium Demand Multi-rate - Embedded Network	190	16,448
NEE60	Medium Two Rate 7 Day	112	13,392
NEE71	LV Large<750 kVA	(0)	(0)
NEE72	LV Large>750 kVA	(0)	(1)
NEE74	LV Large Two Rate 5 Day	14	1,384
NSP75	Large Multi-rate <750 kVA	360	26,886
NEE76	Large Multi-rate >750 kVA	0	(20)
NSP76	Large Multi-rate >750 kVA	597	40,792
NSP77	Large Demand Multi-rate >550kVA & >2000MWh/pa	188	10,027
NSP78	Large Demand Multi-rate >850kVA & >4000MWh/pa	186	9,478
NEE81	HV Kva	(0)	(0)
NSP81	HV Kva	590	19,386
NSP82	Traction	84	3,311
NSP83	Small HV	5	414
NSP91	ST kVA	Confidential	
NEE93	Latrobe Generators kVA (non published)	Confidential	
NSP94	ST demand > 25000kVA & < 20km from Terminal Station	Confidential	
NSP95	ST demand < 25000kVA and > 20km from Terminal Station	Confidential	
	Revenue accrual for 2012 Grid Fee TUOS pass through estimate (reversal)	-	(19,177)
	<b>Total</b>	<b>7,595</b>	<b>553,346</b>

**Table 3 AMI - Current Year**

Note: 'Number of Meters\NMI's refers to end of year figures

Statutory Account code or reference to account code	SP AusNet Category	Number of Meters\NMI's	Metering Revenue
	Tariff categories		\$'000 nominal
	<b>Metering Data Services</b>		
	Type 7 Data Charge - per NMI (per annum)	88	25
	Type 7 Data Charge - per light	136,226	229
	<b>Meter Provision</b>		
	MPCT Multi Phase Current Transformer Connected Meter	3,694	956
	MPDC Multi Phase Direct Connected Meter	107,591	21,613
	MPTC Multi Phase Direct Connected Meter with Contactor	8,998	1,808
	SPSE Single Phase Single Element Meter	345,885	45,121
	SPTC Single Phase Two Element Meter	210,683	31,581
	<b>Total</b>	<b>813,165</b>	<b>101,333</b>

**Table 4 AMI - Prior Year**

Note: 'Number of Meters\NMI's refers to end of year figures

Statutory Account code or reference to account code	SP AusNet Category	Number of Meters\NMI's	Metering Revenue
	Tariff categories		\$'000 nominal
	<b>Metering Data Services</b>		
	Type 7 Data Charge - per NMI (per annum)	88	24
	Type 7 Data Charge - per light	134,088	221
	<b>Meter Provision</b>		
	MPCT Multi Phase Current Transformer Connected Meter	3,665	779
	MPDC Multi Phase Direct Connected Meter	130,581	19,441
	SPSE Single Phase Single Element Meter	337,168	36,161
	SPTC Single Phase Two Element Meter	218,862	26,973
	<b>Total</b>	<b>824,451</b>	<b>83,599</b>

**Table 5 Public lighting- Current Year**

Statutory Account code or reference to account code	SP AusNet Category	Number of Lights	Public Lighting Revenue
	Tariff categories		\$'000 nominal
	100W High Pressure Sodium C	2,643	264,207
	100W High Pressure Sodium NE	226	25,358
	100W Metal Halide C	34	7,575
	125W Colour Corrected Mercury Vapour C	835	52,289
	125W Colour Corrected Mercury Vapour NE	58	4,364
	150W High Pressure Sodium C	13,965	1,303,293
	150W High Pressure Sodium NE	4,779	507,415
	150W Metal Halide C	32	8,100
	250W Colour Corrected Mercury Vapour C	807	82,254
	250W Colour Corrected Mercury Vapour NE	424	47,139
	250W High Pressure Sodium C	6,283	598,349
	250W High Pressure Sodium NE	4,693	493,086
	2x14W T5 Fluorescent C	6,277	214,391
	2x14W T5 Fluorescent NE	277	10,310
	2x24W T5 Fluorescent C	371	14,252
	2x24W T5 Fluorescent NE	75	2,978
	32W Compact Fluorescent C	2,344	70,299
	32W Compact Fluorescent NE	456	14,588
	400W Colour Corrected Mercury Vapour C	148	15,447
	400W Colour Corrected Mercury Vapour NE	125	14,474
	400W High Pressure Sodium C	273	37,426
	400W High Pressure Sodium NE	333	48,371
	42W Compact Fluorescent C	643	17,504
	42W Compact Fluorescent NE	1,726	57,809
	50W Colour Corrected Mercury Vapour C	318	20,715
	50W Colour Corrected Mercury Vapour NE	363	26,271
	50W High Pressure Sodium C	0	0
	50W High Pressure Sodium NE	95	3,951
	70W Metal Halide C	31	5,797
	80W Colour Corrected Mercury Vapour C	58,726	2,487,773
	80W Colour Corrected Mercury Vapour NE	28,866	1,412,148
	<b>Total</b>	<b>136,226</b>	<b>7,867,933</b>

**Table 6 Public lighting - Prior Year**

Statutory Account code or reference to account code	SP AusNet Category	Number of Lights	Public Lighting Revenue
	Tariff categories		\$'000 nominal
	100W High Pressure Sodium C	2,479	241
	100W High Pressure Sodium NE	197	22
	100W Metal Halide C	34	7
	125W Colour Corrected Mercury Vapour C	848	51
	125W Colour Corrected Mercury Vapour NE	62	4
	150W High Pressure Sodium C	13,331	1,211
	150W High Pressure Sodium NE	4,713	483
	150W Metal Halide C	32	8
	250W Colour Corrected Mercury Vapour C	850	82
	250W Colour Corrected Mercury Vapour NE	433	46
	250W High Pressure Sodium C	6,157	566
	250W High Pressure Sodium NE	4,594	467
	2x14W T5 Fluorescent C	5,323	186
	2x14W T5 Fluorescent NE	140	6
	2x24W T5 Fluorescent C	287	11
	2x24W T5 Fluorescent NE	44	2
	32W Compact Fluorescent C	2,126	63
	32W Compact Fluorescent NE	292	10
	400W Colour Corrected Mercury Vapour C	147	15
	400W Colour Corrected Mercury Vapour NE	131	14
	400W High Pressure Sodium C	284	37
	400W High Pressure Sodium NE	310	45
	42W Compact Fluorescent C	369	11
	42W Compact Fluorescent NE	1,221	42
	50W Colour Corrected Mercury Vapour C	322	20
	50W Colour Corrected Mercury Vapour NE	368	26
	50W High Pressure Sodium C	0	0
	50W High Pressure Sodium NE	1,230	4
	70W Metal Halide C	31	6
	80W Colour Corrected Mercury Vapour C	58,814	2,405
	80W Colour Corrected Mercury Vapour NE	28,917	1,363
	<b>Total</b>	<b>134,088</b>	<b>7,454</b>

Note: Totals may not add exactly due to rounding

**SP AusNet  
Efficiency Benefits Sharing Schemes  
Year Ended 31 December 2013**

**Table 1 Opex for EBSS Purposes**

Note: a) Only superannuation costs related to defined benefit schemes are to be reported  
b) Only self insurance cost categories approved in the AER's determination are to be reported

	\$'000 nominal
<b>Total Actual Opex</b>	<b>189,841</b>
Debt raising costs	3,580
Self insurance	710
Superannuation defined benefit schemes	(461)
Non network alternatives costs	232
DMIA costs	160
Pass through event costs	1,909
GSL payments	5,025
Total opex adjustment for EBSS purposes	<b>11,156</b>
<b>Total opex for EBSS purposes</b>	<b>178,685</b>

Note: Total opex for EBSS purposes has not been adjusted for movement in provisions

**Table 2 Explanation of Capitalisation Policy Changes**

Note: this should include a description of any items that have previously been considered as opex items, but are now being considered capex items.

Capitalisation Policy Change	Impact on forecast opex (\$'000 nominal)	Description
N/A		
<b>Total</b>	<b>0</b>	

Note: Totals may not add exactly due to rounding





**SP AusNet  
Jurisdictional Scheme Payments  
Year Ended 31 December 2013**

Contents

Scheme Payment Name	Description	Date DNSP Became Subject to Scheme	Description of Cost Recovery Method	Total Scheme Payments (\$'000 nominal)
Premium Feed-In Tariff	Payment of premium for amount for feed-in tariff.	1/11/2010	Recovered through tariff pass through.	24,561
Transitional Feed-In Tariff	Payment of transitional for amount for feed-in tariff.	1/01/2012	Recovered through tariff pass through.	11,499
<b>Total jurisdictional scheme payments</b>				<b>36,061</b>

Note: Totals may not add exactly due to rounding

**SP AusNet**  
**Demand management incentive scheme**  
**Year Ended 31 December 2013**

Instructions:

Enter all demand management innovation allowance information for the relevant regulatory year in the tables below. The information should be provided in accordance with the AER's *Final demand management incentive scheme for Victorian DNSPs, April 2009*.

Table 1 provide the following for each demand management incentive allowance project undertaken:

- a) the name of each project
- b) operating expenditure (\$ nominal)
- c) capital expenditure (\$ nominal)

Table 2 provide information on the total amount of DMIA spent in the previous regulatory year

- a) the name of each project
- b) operating expenditure (\$ nominal)
- c) capital expenditure (\$ nominal)

Table 3 provide the following for each demand management program or project for which forgone revenue is claimed:

- a) the name of the project
- b) forecast demand (MW) without the implementation of the non-tariff demand management program
- c) actual demand (MW) with the implementation of the non-tariff demand management program
- d) price applicable to forgone quantities

**Table 1 DMIA undertaken**

Name of project	Year Ended 31 December 2013		
	Operating expenditure (\$ nominal)	Capital expenditure (\$ nominal)	Total expenditure (\$ nominal)
Residential Battery Storage Trial	27,931	23,712	51,643
Grid Energy Storage System (GESS) Trial	69,586	176,509	246,095
Mallacoota Sustainable Energy Study	29,100	0	29,100
Solar Forecast Uptake Study	33,000	0	33,000
			0
			0
<b>Total</b>	<b>159,617</b>	<b>200,221</b>	<b>359,838</b>

**Table 2 DMIA expenditure in the previous regulatory reporting year**

Name of project	Total amount of the DMIA spent in previous regulatory year		
	Operating expenditure (\$ nominal)	Capital expenditure (\$ nominal)	Total expenditure (\$ nominal)
Residential Battery Storage Trial	30,200	118,560	148,760
Grid Energy Storage System (GESS) Trial	40,000	0	40,000
			0
<b>Total</b>	<b>70,200</b>	<b>118,560</b>	<b>188,760</b>

**Table 3 Foregone revenue in the regulatory reporting year**

Name of project	Total			
	Forecast quantity	Actual quantity	Forgone quantity	Price
			0	
			0	
			0	
			0	
			0	
			0	
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	

Note: Totals may not add exactly due to rounding

**Table 1 Self Insurance Events with an Incurred Cost of Greater than \$100 000 per Event.**

Type of Self Insurance Event	Date of Event	Description of Event	Cost of the Event that Relates to Regulated Assets (\$'000 nominal)	Other Costs (eg Costs Related to Non-regulated Assets) (\$'000 nominal)	Total Cost of Self Insurance Event (\$'000 nominal)	Costs Covered by External Funding (\$'000 nominal)	Costs to be passed through (\$'000 nominal)	Independently verifiable information attached?  Yes, please see Note 1 below
Poles and Wires	26/09/2013	Storm (central & east regions)	710	-	710	-	-	Yes
<b>Total actual cost of self insurance</b>			<b>710</b>	<b>-</b>	<b>710</b>	<b>-</b>	<b>-</b>	

**Table 2 Self insurance events with an incurred cost of less than \$100 000 per event**

Number of events	Costs of the events that relate to regulated assets	Costs covered by external funding	Costs that do not relate to regulated assets
N/A	-	-	-

**Table 3 Total self insurance that relate to regulated assets**

<b>Total self insurance</b>	<b>710</b>
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Note: This section is not intended to reconcile with EBSS data	
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**Note 1:**

This event was declared a disaster by the Australian Government. On the following web page please see section under 'Victoria storms (commencing 26 September 2013)':  
<http://www.disasterassist.gov.au/Currentdisasters/Pages/default.aspx>

Also, on the Bureau of Meteorology (BOM)'s Annual Climate Statement 2013, this event was referred to under the section 'Significant Events - Severe Storms and High Winds':  
<http://www.bom.gov.au/climate/current/annual/aus/2013/>

"There were numerous episodes of damaging winds in southern Australia in winter and spring, most associated with the passage of strong frontal systems. Significant events involving extensive storm and wind damage, power outages and occasional tornado reports occurred on 4–6 July (southeast South Australia, Tasmania and Victoria), 15–22 July (Perth and southwest Western Australia, southeast South Australia, Tasmania), 12 August (Sydney and Melbourne), 16–18 August (southeast South Australia, southern Victoria, Tasmania), 21–22 September (southwest Western Australia from Geraldton to Busselton, including Perth), **25–26 September** (southern South Australia, southern New South Wales, **Victoria**), 30 September–2 October (South Australia, Victoria, Tasmania, southern New South Wales) and 22 October (southeastern South Australia and Victoria). The 21–22 September event also brought significant storm surges in the Perth area with coastal and estuarine flooding, while a gust of 143 km/h at Fawkner Beacon in the early hours of 1 October was the third-strongest gust ever recorded in the Melbourne region."

## SP AusNet Change of Accounting Policy Year Ended 31 December 2013

**Please state the nature and reason for the change:**

AASB 119 Employee Benefits requires calculation of the net interest on the net defined benefit liability using the same discount rate that is used to measure the defined benefit liability, resulting in the full expected return on plan assets to no longer being recognised in profit or loss. In addition, plan administration expenses, previously deducted from the expected return on defined benefit fund plan assets, are now included within profit from operating activities. The amendment has also clarified how taxes should be treated when calculating the discount rate which has resulted in the discount rate no longer including an allowance for tax.

As a result of these amendments, the comparative financial information in the income statement, statement of comprehensive income, statement of financial position and statement of changes in equity for the year ended 31 December 2012 has been restated. There was no restatement impact on the statement of cash flows. The impact from adoption of the revised AASB 119 is shown below:

**Table 1 The aggregate effect of the change in accounting policy on the balance sheet and income statements**

Statutory Account code or reference to account code	SP AusNet Category	Previously Stated	Adjustment	Restated
	<b>Balance Sheet</b>	<b>\$'000 nominal</b>	<b>\$'000 nominal</b>	<b>\$'000 nominal</b>
	<b>Non-current liabilities</b>			
	Provisions	65,255	(3,693)	61,562
	Provision for Defined Benefit Fund (Superannuation)	42,894	(3,693)	39,201
	Deferred tax liabilities	222,706	1,108	223,814
	<b>Total Liabilities</b>	<b>6,964,220</b>	<b>(2,585)</b>	<b>6,961,635</b>
	<b>Equity</b>			
	Retained profits	538,545	2,585	541,130
	<b>Income Statement</b>			
	Profit after income tax	233,871	(1,758)	232,113

Note: Totals may not add exactly due to rounding



Instructions	
Please populate table 1 where the asset categories definitions differ from the "Asset Installation" worksheet.	
The definitions in table 1 are not limited or restricted. Please include additional definitions where necessary.	
Median unit costs should be used. Where unit costs are not recorded at the asset category level - provide the best estimates of the unit cost using the cost allocation method outlined in table 1.	
As a transitional measure, the unit cost may be based on a statistically significant annual sample of actual work orders at a 5% or better confidence interval.	
Provide basis of allocation where applicable	
AER expected expenditure (\$2010) means bushfire related expenditure as approved under the AER Determination for 2011-15	
AER expected expenditure (\$2010) means ESL and non ESL, ESMS related expenditure as approved under the AER Determination for 2011-15	
AER expected volumes means the bushfire related expenditure in volumes as submitted under the AER Determination for 2011-15 as well as approved by ESV.	
AER expected volumes means the ESL and non ESL and ESMS related volumes as approved under the AER Determination for 2011-15	
CPI applied to convert expenditure in real \$2010 to nominal based on lagged September CPI index	1.085

**Table 1 Asset groups: Definitions, cost-allocation basis and methodology**

Asset group	Category <i>i.e., bushfire, ESMS, ESL or non-ESL</i>	Definitions	Basis for allocation of cost to asset group
Crossarm replacements	ESL/ESMS	The objective of this program is to reduce the risk of crossarm failures that result in interruptions to customer electricity supply and present a risk of electrocution or fire.	
Pre-emptive replacement of steel conductors	ESL/ESMS	The objective of the steel conductor replacement program is to reduce the risk of conductor failures that result in interruptions to customer electricity supply and reduce the risk of fire.	
Pre-emptive replacement of copper conductors	ESL/ESMS	The objective of the copper conductor replacement program is to reduce the risk of conductor failures that result in interruptions to customer electricity supply and reduce the risk of fire.	
Replace HV pin type insulator sets-pole top fire mitigation	ESL/ESMS	The objective of the high voltage insulator replacement program is to reduce the incidence of pole and crossarm fires caused by electrical leakage currents tracking across the insulator.	
Targeted replacement of EDOs	ESL/ESMS	The objective of the Expulsion Drop Out (EDO) fuse replacement program is to replace units identified through age, type and condition that present a risk of mal-operation.	
Targeted bird/animal proofing in High Bushfire Risk Area (HBRA)	ESL/ESMS	The objective of the program is to reduce the risk of electrical flashovers caused by birds and animals on complex high voltage structures.	
Replace all SWER Oil Circuit Reclosers (OCRs)	ESL/ESMS	The objective of the program is to reduce the risk of fire ignition caused by faults on the Single Wire Earth Return (SWER) sections of the network and comply with an Energy Safety Victoria (ESV) directive concerning network electrical protection settings on Total Fire Ban days.	
Replace/upgrade 3-phase Automatic Circuit Reclosers (ACR) controllers	ESL/ESMS	The objective of the program is to reduce the risk of fire ignition caused by faults on the 22kV network and comply with the Government and Powerline Taskforce recommendations concerning network electrical protection arrangements on Total Fire Ban days.	
Augment spans - habitat trees - HBRA	ESL/ESMS	To reduce bushfire risk the Electricity Safety (Electric Line Clearance) Regulations 2010 introduced a requirement to have no vegetation overhanging bare overhead powerlines in hazardous bushfire risk areas. This resulted in the requirement to augment sections (2,000 spans) of overhead powerlines where tree removal or trimming is impracticable.	
Replacement of SWER with Aerial Bundled Cable (ABC)/underground cabling	ESL/ESMS	The objective of this program is to reduce the risk of fire ignition caused by bare overhead conductor failures. The program will address the VBRC recommendation 28 and the initiative is still under development with Government.	
Replacement of 22kV distribution feeders with ABC/underground cabling	ESL/ESMS	The objective of this program is to reduce the risk of fire ignition caused by bare overhead conductor failures. The program will address the VBRC recommendation 28 and the initiative is still under development with Government.	
Safe Climbing	ESL/ESMS	The objective of this program is to reduce the safety risk associated with working at heights.	
Environmental Works	ESL/ESMS	The objective of this program is to reduce the risk of an oil spill resulting from zone substation transformer oil escape.	
Protection & Controls	ESL/ESMS	The objective of the program is to reduce the risk of fire ignition caused by faults on the 22kV network and comply with the Government and Powerline Taskforce recommendations concerning network electrical protection arrangements on Total Fire Ban days.	
Low Voltage Neutral Screen Service Replacement	Non ESL/ESMS	The objective of Neutral Screen Service replacement program is to reduce the number of low voltage service failures and electric shock incidents.	Safety program, however AER allocated to RQM category in the Determination and associated models
Zone Substation Augmentation - Various safety programs	Non ESL/ESMS	Covers programs classified as Environment, Safety & Legal Obligations, but not part of the Electricity Safety Management Scheme (ESMS) or necessarily approved as ESL in the 2011-15 EDPR.	Safety program, however AER allocated to RQM category in the Determination and associated models

**Table 2 Bushfire related expenditure (volumes)**

Asset group	Units	AER expected volumes	Actual Units	Variance	Reasons for variance
Crossarm replacements	no. of crossarms				Embedded in Safety related
Pre-emptive replacement of steel conductors	no. of km				Embedded in Safety related
Pre-emptive replacement of copper conductors	no. of km				Embedded in Safety related
Replace HV pin type insulator sets-pole top fire mitigation	no. of sets				Embedded in Safety related
Targeted replacement of EDOs	no. of EDOs				Embedded in Safety related
Targeted bird/animal proofing in HBRA	no. of asset sites				Embedded in Safety related
Replace all SWER OCRs	no. of OCRs				Embedded in Safety related
Replace/upgrade 3-phase ACR controllers	no. of units				Embedded in Safety related
Augment spans - habitat trees - HBRA	no. of spans				Embedded in Safety related
Replacement of SWER with ABC/underground cabling	no. of km				Embedded in Safety related
Replacement of 22kV distribution feeders with ABC/underground cabling	no. of feeders				Embedded in Safety related
Safe Climbing	no. of installations				Embedded in Safety related
Environmental Works	no. of zone substations				Embedded in Safety related
Protection & Controls	no. of ACRs				Embedded in Safety related
Low Voltage Neutral Screen Service Replacement	no. of services				Embedded in Safety related
Zone Substation Augmentation - Various safety programs	no. of services				Embedded in Safety related

**Table 3 Safety related other - ESL, non ESL and ESMS (volumes)**

Asset group	Units	AER expected volumes	Actual Units	Variance	Reasons for variance
Crossarm replacements	no. of crossarms	9,357	11,661	2,304	SP AusNet's 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Pre-emptive replacement of steel conductors	no. of km	544	381	-163	SP AusNet's 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Pre-emptive replacement of copper conductors	no. of km	66	45	-21	SP AusNet's 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Replace HV pin type insulator sets-pole top fire mitigation	no. of sets	1,130	2,033	903	SP AusNet's 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Targeted replacement of EDOs	no. of EDOs	2,156	1,345	-811	SP AusNet's 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Targeted bird/animal proofing in HBRA	no. of asset sites	1,200	779	-421	SP AusNet's 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Replace all SWER OCRs	no. of OCRs	116	117	1	SP AusNet's 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Replace/upgrade 3-phase ACR controllers	no. of units	51	46	-5	SP AusNet's 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Augment spans - habitat trees - HBRA	no. of spans	480	308	-172	SP AusNet's 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Replacement of SWER with ABC/underground cabling	no. of km	-	-	0	
Replacement of 22kV distribution feeders with ABC/underground cabling	no. of feeders	-	-	0	
Safe Climbing	no. of installations	-	-	0	No AER target. Program progressing in accordance with SP AusNet schedule
Environmental Works	no. of zone substations	-	1	1	No AER target. Program progressing in accordance with SP AusNet schedule
Protection & Controls	no. of ACRs	-	2	2	No AER target. Program progressing in accordance with SP AusNet schedule
Low Voltage Neutral Screen Service replacement	no. of services	-	6,978	6,978	No AER target. Program progressing in accordance with SP AusNet schedule
Zone Substation Augmentation - Various safety programs	no. of services	-	-	0	

**Table 4 Bushfire related expenditure (\$ nominal - excluding margins and overheads)**

Asset group	Category	AER expected expenditure (\$'000 2010)	Actual (\$'000 nominal)	Variance (\$'000 nominal)	Reasons for variance	Cost Code / Project Numbers
Crossarm replacements					Embedded in Safety related	
Pre-emptive replacement of steel conductors					Embedded in Safety related	
Pre-emptive replacement of copper conductors					Embedded in Safety related	
Replace HV pin type insulator sets-pole top fire mitigator					Embedded in Safety related	
Targeted replacement of EDOs					Embedded in Safety related	
Targeted bird/animal proofing in HBRA					Embedded in Safety related	
Replace all SWER OCRs					Embedded in Safety related	
Replace/upgrade 3-phase ACR controllers					Embedded in Safety related	
Augment spans - habitat trees - HBRA					Embedded in Safety related	
Replacement of SWER with ABC/underground cabling					Embedded in Safety related	
Replacement of 22kV distribution feeders with ABC/underground cabling					Embedded in Safety related	
Safe Climbing					Embedded in Safety related	
Environmental Works					Embedded in Safety related	
Protection & Controls					Embedded in Safety related	
Low Voltage Neutral Screen Service replacement					Embedded in Safety related	
Zone Substation Augmentation - Various safety programs					Embedded in Safety related	

**Note** - Reported expenditure is to be entered EXCLUSIVE of any overheads, profit margins or management fees paid directly or indirectly to related party contractors for the report period.

**Table 5 Safety related other - ESL, non ESL and ESMS (\$ nominal - excluding margins and overheads) CAPEX**

Asset group	Category	AER expected expenditure (\$'000 2010)	Actual (\$'000 nominal)	Variance (\$'000 nominal)	Reasons for variance
Crossarm replacements	ESL/ESMS		11,969		No asset group on AER expected, only consolidated
Pre-emptive replacement of steel conductors	ESL/ESMS		26,973		No asset group on AER expected, only consolidated
Pre-emptive replacement of copper conductors	ESL/ESMS		3,186		No asset group on AER expected, only consolidated
Replace HV pin type insulator sets-pole top fire mitigation	ESL/ESMS		4,297		No asset group on AER expected, only consolidated
Targeted replacement of EDOs	ESL/ESMS		1,184		No asset group on AER expected, only consolidated
Targeted bird/animal proofing in HBRA	ESL/ESMS		1,435		No asset group on AER expected, only consolidated
Replace all SWER OCRs	ESL/ESMS		5,483		No asset group on AER expected, only consolidated
Replace/upgrade 3-phase ACR controllers	ESL/ESMS		58		No asset group on AER expected, only consolidated
Augment spans - habitat trees - HBRA	ESL/ESMS		13,311		No asset group on AER expected, only consolidated
Replacement of SWER with ABC/underground cabling	ESL/ESMS		0		No asset group on AER expected, only consolidated
Replacement of 22kV distribution feeders with ABC/underground cabling	ESL/ESMS		132		No asset group on AER expected, only consolidated
Safe Climbing	ESL/ESMS		34		No asset group on AER expected, only consolidated
Environmental Works	ESL/ESMS		200		No asset group on AER expected, only consolidated
Protection & Controls	ESL/ESMS		695		No asset group on AER expected, only consolidated
Low Voltage Neutral Screen Service replacement	Non ESL/ESMS		2,811		No asset group on AER expected, only consolidated
Zone Substation Augmentation - Various safety programs	Non ESL/ESMS		166		No asset group on AER expected, only consolidated
<b>Total ESL, non ESL and ESMS (excluding margins and overheads) CAPEX</b>	<b>Total ESL, non ESL and ESMS</b>	<b>49,602</b>	<b>71,933</b>	<b>22,331</b>	<b>SP AusNet's 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.</b>

**Note** - Reported expenditure is to be entered EXCLUSIVE of any overheads, profit margins or management fees paid directly or indirectly to related party contractors for the report period.

**Table 6 Bushfire related expenditure (\$ nominal - margins and overheads) CAPEX**

Asset group	Category	AER expected expenditure (\$'000 2010)	Actual (\$'000 nominal)	Variance (\$'000 nominal)	Reasons for variance
Crossarm replacements					Embedded in Safety related
Pre-emptive replacement of steel conductors					Embedded in Safety related
Pre-emptive replacement of copper conductors					Embedded in Safety related
Replace HV pin type insulator sets-pole top fire mitigation					Embedded in Safety related
Targeted replacement of EDOs					Embedded in Safety related
Targeted bird/animal proofing in HBRA					Embedded in Safety related
Replace all SWER OCRs					Embedded in Safety related
Replace/upgrade 3-phase ACR controllers					Embedded in Safety related
Augment spans - habitat trees - HBRA					Embedded in Safety related
Replacement of SWER with ABC/underground cabling					Embedded in Safety related
Replacement of 22kV distribution feeders with ABC/underground cabling					Embedded in Safety related
Safe Climbing					Embedded in Safety related
Environmental Works					Embedded in Safety related
Protection & Controls					Embedded in Safety related
Low Voltage Neutral Screen Service replacement					Embedded in Safety related
Zone Substation Augmentation - Various safety programs					Embedded in Safety related

**Note** - Reported expenditure to be entered is the sum of overheads, profit margins or management fees paid directly or indirectly to related party contractors for the report period.



**Table 7 Safety related other - ESL, non ESL and ESMS(\$ nominal - margins and overheads) CAPEX**

Asset group	Category	AER expected expenditure (\$'000 2010)	Actual (\$'000 nominal)	Variance (\$'000 nominal)	Reasons for variance
Crossarm replacements	ESL/ESMS		1,649		No asset group on AER expected, only consolidated
Pre-emptive replacement of steel conductors	ESL/ESMS		3,686		No asset group on AER expected, only consolidated
Pre-emptive replacement of copper conductors	ESL/ESMS		435		No asset group on AER expected, only consolidated
Replace HV pin type insulator sets-pole top fire mitigator	ESL/ESMS		599		No asset group on AER expected, only consolidated
Targeted replacement of EDOs	ESL/ESMS		176		No asset group on AER expected, only consolidated
Targeted bird/animal proofing in HBRA	ESL/ESMS		188		No asset group on AER expected, only consolidated
Replace all SWER OCRs	ESL/ESMS		562		No asset group on AER expected, only consolidated
Replace/upgrade 3-phase ACR controllers	ESL/ESMS		5		No asset group on AER expected, only consolidated
Augment spans - habitat trees - HBRA	ESL/ESMS		1,639		No asset group on AER expected, only consolidated
Replacement of SWER with ABC/underground cabling	ESL/ESMS		0		No asset group on AER expected, only consolidated
Replacement of 22kV distribution feeders with ABC/underground cabling	ESL/ESMS		12		No asset group on AER expected, only consolidated
Safe Climbing	ESL/ESMS		3		No asset group on AER expected, only consolidated
Environmental Works	ESL/ESMS		19		No asset group on AER expected, only consolidated
Protection & Controls	ESL/ESMS		65		No asset group on AER expected, only consolidated
Low Voltage Neutral Screen Service replacement	Non ESL/ESMS		265		No asset group on AER expected, only consolidated
Zone Substation Augmentation - Various safety programs	Non ESL/ESMS		16		No asset group on AER expected, only consolidated
<b>Total ESL, non ESL and ESMS (margins and overheads) CAPEX</b>	<b>Total ESL, non ESL and ESMS</b>	<b>1,845</b>	<b>9,319</b>	<b>7,474</b>	<b>AER approved overhead inadequate</b>

**Note** -Reported expenditure to be entered is the sum of overheads, profit margins or management fees paid directly or indirectly to related party contractors for the report period.

**Table 8 Bushfire related expenditure (\$ unit cost)**

Asset group	Category	AER expected expenditure (\$'000 2010)	Actual (\$' 000 nominal)	Variance (\$'000 nominal)	Reasons for variance
Crossarm replacements					Embedded in Safety related
Pre-emptive replacement of steel conductors					Embedded in Safety related
Pre-emptive replacement of copper conductors					Embedded in Safety related
Replace HV pin type insulator sets-pole top fire mitigator					Embedded in Safety related
Targeted replacement of EDOs					Embedded in Safety related
Targeted bird/animal proofing in HBRA					Embedded in Safety related
Replace all SWER OCRs					Embedded in Safety related
Replace/upgrade 3-phase ACR controllers					Embedded in Safety related
Augment spans - habitat trees - HBRA					Embedded in Safety related
Replacement of SWER with ABC/underground cabling					Embedded in Safety related
Replacement of 22kV distribution feeders with ABC/underground cabling					Embedded in Safety related
Safe Climbing					Embedded in Safety related
Environmental Works					Embedded in Safety related
Protection & Controls					Embedded in Safety related
Low Voltage Neutral Screen Service replacement					Embedded in Safety related
Zone Substation Augmentation - Various safety programs					Embedded in Safety related

**Table 9 Safety related other - ESL, non ESL and ESMS (\$ unit cost)**

Asset group	Category	AER expected expenditure (\$'000 2010)	Actual (\$'000 nominal)	Variance (\$'000 nominal)	Reasons for variance
Crossarm replacements	ESL/ESMS	n/a	1.2		
Pre-emptive replacement of steel conductors	ESL/ESMS	n/a	80.5		SP AusNet's (SPN) financial systems do not distinguish between copper and steel conductors. Unit cost is an average of the two categories.
Pre-emptive replacement of copper conductors	ESL/ESMS	n/a	80.5		SPN's financial systems do not distinguish between copper and steel conductors. Unit cost is an average of the two categories.
Replace HV pin type insulator sets-pole top fire mitigator	ESL/ESMS	n/a	2.4		
Targeted replacement of EDOs	ESL/ESMS	n/a	1.0		As explained during VBRC pass through application process, SPN's systems are unable to identify all costs associated with EDO replacement as EDO units are replaced in conjunction with several other assets. Whilst the assets (physicals) are tracked individually, the costs associated with replacing each asset are only captured at the entire project/program level. SPN has provided the cost of EDO replacement captured against EDO-only projects (i.e. costs of replacing EDOs where those EDOs are replaced as part of a package of non-EDO works are not included in this category.)
Targeted bird/animal proofing in HBRA	ESL/ESMS	n/a	2.1		
Replace all SWER OCRs	ESL/ESMS	n/a	51.7		
Replace/upgrade 3-phase ACR controllers	ESL/ESMS	n/a	1.4		Units include all upgrades and replacement, whether under pass through or EDPR. Costs include replacement ACR's and the upgrade of SCADA control approved under the EDPR. Remaining cost of ACR replacement included in pass through table.
Augment spans - habitat trees - HBRA	ESL/ESMS	n/a	48.5		
Replacement of SWER with ABC/underground cabling	ESL/ESMS	n/a	n/a		
Replacement of 22kV distribution feeders with ABC/underground cabling	ESL/ESMS	n/a	n/a		
Safe Climbing	ESL/ESMS	n/a	n/a		
Environmental Works	ESL/ESMS	n/a	n/a		
Protection & Controls	ESL/ESMS	n/a	n/a		
Low Voltage Neutral Screen Service replacement	Non ESL/ESMS	n/a	0.4		
Zone Substation Augmentation - Various safety programs	Non ESL/ESMS	n/a	n/a		

**Table 10 Safety improvement outcomes reported to ESV (volumes)**

Asset group	Units	Safety Improvement Programme - outcomes	Safety Improvement Target (ESV)	Variance	Reasons for variance
Crossarm replacements	no. of crossarms	11,661	9,357	2,304	Ahead of target due to increased volumes detected through the introduction of enhanced asset condition assessment techniques using aerial inspection and high resolution digital photography.
Pre-emptive replacement of steel conductors	no. of km	381	483	-102	Slightly behind schedule, to be recovered early 2014. Variance due to wet weather impacting access to paddocks & easements in Gippsland where a large portion of the program exists.
Pre-emptive replacement of copper conductors	no. of km	45	40	5	On track with scheduled program.
Replace HV pin type insulator sets-pole top fire mitigation	no. of sets	2,033	1,436	597	Ahead of Life to Date (LTD) target. Program is linked with integration of this program with scheduled inspection and general maintenance of targeted feeders.
Targeted replacement of EDOs	no. of EDOs	1,345	2,156	-811	Ahead of LTD target. Program is integrated with other works associated with Fire Loss Consequence Modelling developed through the Powerlines Bushfire Safety Taskforce. Program is reported to ESV alongside the EDO unit replacement program approved under the pass through application.
Targeted bird/animal proofing in HBRA	no. of asset sites	779	600	179	Program completed. Program was integrated with other works associated with Fire Loss Consequence Modelling developed through the Powerlines Bushfire Safety Taskforce.
Replace all SWER OCRs	no. of OCRs	117	124	-7	Ahead of LTD target. Program is integrated with high voltage feeder protection works associated with Fire Loss Consequence Modelling developed through the Powerlines Bushfire Safety Taskforce.
Replace/upgrade 3-phase ACR controllers	no. of units	46	62	-16	Program completed. Works were integrated with general feeder protection works associated with Fire Loss Consequence Modelling developed through the Powerlines Bushfire Safety Taskforce.
Augment spans - habitat trees - HBRA	no. of spans	308	480	-172	On track with scheduled program.
Replacement of SWER with ABC/underground cabling	no. of km	-	-	0	Not Applicable
Replacement of 22kV distribution feeders with ABC/underground cabling	no. of feeders	-	-	0	Not Applicable
Low Voltage Neutral Screen Service replacement	no. of units	6,978	-	6,978	No ESV targets. Program progressing in accordance with SP AusNet schedule.

**Table 11 Reconciliation of safety improvement outcomes reported to ESV and AER (volumes)**

Asset group	Units	Variance	Reasons for variance
Crossarm replacements	no. of crossarms	-	Outcomes reported to ESV and AER are identical
Pre-emptive replacement of steel conductors	no. of km	-	Outcomes reported to ESV and AER are identical
Pre-emptive replacement of copper conductors	no. of km	-	Outcomes reported to ESV and AER are identical
Replace HV pin type insulator sets-pole top fire mitigation	no. of sets	-	Outcomes reported to ESV and AER are identical
Targeted replacement of EDOs	no. of EDOs	-	Outcomes reported to ESV and AER are identical
Targeted bird/animal proofing in HBRA	no. of asset sites	-	Outcomes reported to ESV and AER are identical
Replace all SWER OCRs	no. of OCRs	-	Outcomes reported to ESV and AER are identical
Replace/upgrade 3-phase ACR controllers	no. of units	-	Outcomes reported to ESV and AER are identical
Augment spans - habitat trees - HBRA	no. of spans	-	Outcomes reported to ESV and AER are identical
Replacement of SWER with ABC/underground cabling	no. of km	-	Outcomes reported to ESV and AER are identical
Replacement of 22kV distribution feeders with ABC/underground cabling	no. of feeders	-	Outcomes reported to ESV and AER are identical
Low Voltage Neutral Screen Service replacement	no. of units	-	Outcomes reported to ESV and AER are identical

**Table 12 Bushfire-related expenditure - approved under pass-through applications (volumes)**

Asset group	Units	As approved under pass through applications	Actual Units	Variance	Reasons for variance
Armour Rods, Crossarms, Dampers	No. of units	13,709	14,253	544	On track with scheduled program, reported to ESV.
ACR replacements / upgrades	no. of ACRs	39	-	-39	Program completed. Units is above Safety section all upgrades and replacement, whether under pass through or EDPR.
GFN	GFN at Woori Yallock	1	-	-1	Project to be completed in 2014.
ZSS Relay replacements	no. of relays	116	43	-73	Program initially delayed due to relay technology development. Program to be completed in 2014.
ZSS Relay upgrades	no. of relays	-	-	0	Program completed.
HBRA Fuse Units replacements	no. of units	2,855	4,041	1,186	Program is ahead of target. Program reported to ESV alongside other EDO Fuse Unit Replacement program reported above in Table 3 & 10.

**Table 13 Bushfire-related expenditure pass-through applications (\$ nominal - excluding margins and overheads) CAPEX**

Asset group	Category <i>bushfire</i>	<i>i.e.,</i>	As approved pass through (\$'000 nominal)	Actual (\$'000 nominal)	Variance (\$'000 nominal)	Reasons for variance
Armour Rods, Crossarms, Dampers	VBRC pass through		13,726	26,015	12,289	Program commenced in 2013, anticipate the costs for this program to come back to the expected total by end of program.
ACR replacements	VBRC pass through		704	994	290	Program commenced in 2013, anticipate the costs for this program to come back to the expected total by end of program.
GFN	VBRC pass through		6,157	1,918	-4,239	Project has been delayed, expected to catch up in 2014.
ZSS Relay upgrades & replacements	VBRC pass through		1,895	2,206	310	Program commenced in 2013, anticipate the costs for this program to come back to the expected total by end of program.
HBRA Fuse Units replacements	VBRC pass through		6,820	4,145	-2,674	Program commenced in 2013, anticipate the costs for this program to come back to the expected total by end of program.
<b>Total pass-through applications (excluding margins and overheads) CAPEX</b>			<b>29,302</b>	<b>35,278</b>	<b>5,976</b>	

**Table 14 Bushfire-related expenditure pass-through applications (\$ nominal - margins and overheads) CAPEX**

Asset group	Category <i>bushfire</i>	<i>i.e.,</i>	As approved under pass through (\$'000 nominal)	Actual (\$'000 nominal)	Variance (\$'000 nominal)	Reasons for variance
Armour Rods, Crossarms, Dampers	VBRC pass through			3,622	3,622	The approved VBRC pass-through amounts did not include overhead costs because the increase in costs were incremental only. That is because the total pool of distribution overheads would remain unchanged. However, reported costs are reported inclusive of overheads.
ACR replacements	VBRC pass through			94	94	
GFN	VBRC pass through			181	181	
ZSS Relay upgrades & replacements	VBRC pass through			209	209	
HBRA Fuse Units replacements	VBRC pass through			684	684	
<b>Total pass-through applications (margins and overheads) CAPEX</b>			<b>-</b>	<b>4,790</b>	<b>4,790</b>	

**Table 15 Bushfire-related expenditure - government funded (\$ nominal - excluding margins and overheads) CAPEX**

Asset group	Category <i>bushfire</i>	<i>i.e.,</i>	As approved under government (\$'000 nominal)	Actual (\$'000 nominal)	Variance (\$'000 nominal)	Reasons for variance
Powerline Replacement Extreme Fire Area	VBRC Government funded		N/A	26	N/A	
<b>Total government funded (excluding margins and overheads) CAPEX</b>			<b>-</b>	<b>26</b>		

**Table 16 Bushfire-related expenditure - government funded (\$ nominal - margins and overheads) CAPEX**

Asset group	Category <i>bushfire</i>	<i>i.e.,</i>	As approved under government (\$'000 nominal)	Actual (\$'000 nominal)	Variance (\$'000 nominal)	Reasons for variance
Powerline Replacement Extreme Fire Area	VBRC Government funded		N/A	3	N/A	
<b>Total government funded (margins and overheads) CAPEX</b>			<b>-</b>	<b>3</b>		

**Table 17 Bushfire-related expenditure pass-through applications (\$ nominal) OPEX**

Asset group	Category <i>bushfire</i>	<i>i.e.,</i>	As approved under pass through (\$'000 nominal)	Actual (\$'000 nominal)	Variance (\$'000 nominal)	Reasons for variance
Spacers survey	VBRC pass through		1,986	1,136	-850	Program delivering technology efficiencies resulting in lower than expected cost to date.
EDO fuse tube replacements	VBRC pass through		1,250	29	-1,221	Program behind target to date. Program anticipated to spend expected cost by end of program.
Changes to inspection cycle	VBRC pass through		686	686	0	
Operational costs on TFB days	VBRC pass through		233	59	-175	Actual spend depended on decisions in the regions each day of its merits based on the particular conditions and local knowledge at the time.
<b>Total pass-through applications OPEX</b>			<b>4,155</b>	<b>1,909</b>	<b>-2,246</b>	

Note: Totals may not add exactly due to rounding



**SP AusNet  
Cost of Debt  
Year Ended 31 December 2013**

**Instructions:**  
Enter the required data in the yellow cells.

**Table 1 Cost of debt**

	Value	Explanation
Weighted average cost of debt (%)		



**SP AusNet  
Unmetered Supply Tariff Quantity Data Template (Actual t-2)  
Year Ended 31 December 2013**

[Contents](#)

Proposed tariff
metering data services - unmetered supplies

Qt-2		
<i>NMIs</i>	<i>Meters</i>	<i>Lights</i>
ActVolComp1	ActVolComp2	ActVolComp3
88	-	136,226



**SP AusNet  
(Actual t-2) Distribution Tariff  
Revenue  
Year Ended 31 December 2013**

Contents

**Distribution Tariffs (Pt-2)**

Tariffs t-2	(t-2)Tar Fixed	(t-2)Tar PkBlk1	(t-2)Tar PkBlk2	(t-2)Tar PkBlk3	(t-2)Tar PkBlk4	(t-2)Tar OPkBlk1	(t-2)Tar OPkBlk2	(t-2)Tar OPkBlk3	(t-2)Tar OPkBlk4	(t-2)Tar DemBlk1	(t-2)Tar DemBlk2	(t-2)Tar DemBlk3	(t-2)Tar DemBlk4
NEE11	21.050	7.605	10.030	-	-	-	-	-	-	-	-	-	-
NSP11	21.050	33.631	29.382	25.701	-	1.963	-	-	-	-	-	-	-
NEN11	21.050	3.071	2.654	-	-	-	-	-	-	-	-	-	-
NEE12	21.050	16.069	14.871	-	-	-	-	-	-	-	-	-	-
NSP12	23.450	33.631	29.382	25.701	-	3.676	-	-	-	-	-	-	-
NEN12	21.050	8.026	9.136	-	-	-	-	-	-	-	-	-	-
NEE20	22.250	13.033	-	-	-	2.246	-	-	-	-	-	-	-
NSP20	21.050	33.631	29.382	25.701	-	1.963	-	-	-	-	-	-	-
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	22.490	7.290	-	-	-	1.825	-	-	-	-	-	-	-
NEE21	23.450	12.537	-	-	4.109	2.287	-	-	-	-	-	-	-
NSP21	23.450	33.631	29.382	25.701	4.058	3.676	-	-	-	-	-	-	-
NSP27	23.450	9.306	8.147	7.132	-	4.086	-	-	-	-	-	-	-
NEN21	23.450	6.128	-	-	-	2.549	-	-	-	-	-	-	-
NEE23	51.530	15.126	-	-	4.109	2.950	-	-	-	-	-	-	-
NSP23	36.050	29.280	25.331	22.153	4.109	2.363	-	-	-	-	-	-	-
NEE24	13.010	9.002	-	-	-	1.378	-	-	-	-	-	-	-
NEE25	11.210	8.517	-	-	-	2.384	-	-	-	-	-	-	-
NEE30	4.730	-	-	-	-	1.209	-	-	-	-	-	-	-
NSP30	4.730	-	-	-	-	1.209	-	-	-	-	-	-	-
NEE31	4.730	-	-	-	-	1.205	-	-	-	-	-	-	-
NSP31	4.730	-	-	-	-	1.205	-	-	-	-	-	-	-
NEE32	4.730	-	-	-	-	1.030	-	-	-	-	-	-	-
NSP32	4.730	-	-	-	-	1.030	-	-	-	-	-	-	-
NEE40	42.740	10.266	-	-	-	-	-	-	-	-	-	-	-
NEE51	54.940	8.577	-	-	-	4.963	-	-	-	-	-	-	-
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	33.500	8.839	-	-	-	1.685	-	-	-	-	-	-	-
NSP55	20.780	19.436	16.522	13.749	-	1.191	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	1,930.340	10.543	7.911	-	-	4.348	-	-	-	26.442	29.102	-	-
NEN56	1,930.340	7.727	5.800	-	-	3.382	-	-	-	24.383	26.823	-	-
NEE60	87.500	11.251	-	-	-	5.910	-	-	-	-	-	-	-
NEE52	-	15.125	-	-	-	6.882	-	-	-	-	-	-	-
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	100.70	11.854	-	-	-	3.265	-	-	-	-	-	-	-
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	3,840.04	2.924	4.944	-	-	2.637	-	-	-	35.29	58.69	-	-
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	3,840.04	1.997	4.553	-	-	1.308	-	-	-	40.26	59.66	-	-
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	3,840.04	2.760	2.511	-	-	1.511	-	-	-	29.01	66.10	-	-
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	3,840.04	1.079	1.068	-	-	0.970	-	-	-	51.30	76.53	-	-
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	3,840.04	0.885	-	-	-	0.566	-	-	-	20.60	47.90	-	-
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	3,840.04	1.102	0.824	-	-	0.748	-	-	-	19.62	42.56	-	-
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	3,840.04	4.907	3.250	-	-	0.310	-	-	-	4.61	4.87	-	-
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	17,792.20	0.355	-	-	-	0.006	-	-	-	4.85	5.12	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	17,792.20	0.336	-	-	-	0.046	-	-	-	2.19	3.29	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	17,792.20	0.356	-	-	-	0.046	-	-	-	4.37	4.75	-	-
NGT11	21.05	9.383	-	-	-	-	-	-	-	-	-	-	-
NGT26	22.25	13.217	13.217	8.560	8.560	2.276	2.276	-	-	-	-	-	-
NSP27	23.45	9.306	8.147	7.132	-	4.086	-	-	-	-	-	-	-

Confidential

Note: Totals may not add exactly due to rounding



**SP AusNet  
(Actual t-2) Distribution Tariff  
Revenue  
Year Ended 31 December 2013**

Contents

**Actual Quantities (Qt-2)**

Tariffs t-2	ActVol Fixed	ActVol PkBlk1	ActVol PkBlk2	ActVol PkBlk3	ActVol PkBlk4	ActVol OPkBlk1	ActVol OPkBlk2	ActVol OPkBlk3	ActVol OPkBlk4	ActVol DemBlk 1	ActVol DemBlk2	ActVol DemBlk3	ActVol DemBlk4
NEE11	477,607	1,793,232,107	368,045,713	-	-	-	-	-	-	-	-	-	-
NSP11	0	-	-	-	-	1,011	-	-	-	-	-	-	-
NEN11	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE12	28,061	108,389,304	109,866,231	-	-	-	-	-	-	-	-	-	-
NSP12	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN12	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE20	50,200	153,577,800	-	-	-	216,672,894	-	-	-	-	-	-	-
NSP20	1	44	-	-	-	3,848	-	-	-	-	-	-	-
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE21	30,437	468,677,941	-	-	1,494,606	344,380,386	-	-	-	-	-	-	-
NSP21	0	-	-	-	-	26,534	-	-	-	-	-	-	-
NSP27	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN21	1	33,969	-	-	-	16,822	-	-	-	-	-	-	-
NEE23	57,266	129,216,313	-	-	66,004,070	159,795,590	-	-	-	-	-	-	-
NSP23	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE24	2,226	2,942,182	-	-	-	7,345,018	-	-	-	-	-	-	-
NEE25	3	3,302	-	-	-	8,324	-	-	-	-	-	-	-
NEE30	106,380	-	-	-	-	187,367,424	-	-	-	-	-	-	-
NSP30	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE31	15,921	-	-	-	-	62,332,300	-	-	-	-	-	-	-
NSP31	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE32	4,268	-	-	-	-	7,050,263	-	-	-	-	-	-	-
NSP32	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE40	1,995	26,604,857	-	-	-	-	-	-	-	-	-	-	-
NEE51	3,430	198,401,902	-	-	-	152,355,124	-	-	-	-	-	-	-
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP55	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	712	62,572,277	49,087,178	-	-	79,171,331	-	-	-	-	48,227	96,405	-
NEN56	0	17,337	22,809	-	-	26,877	-	-	-	-	44	65	-
NEE60	4,836	60,900,347	-	-	-	22,989,616	-	-	-	-	-	-	-
NEE52	-	20,450,197	-	-	-	50,162,125	-	-	-	-	-	-	-
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	20	7,126,840	-	-	-	6,147,074	-	-	-	-	-	-	-
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	644	118,158,365	89,706,825	-	-	154,522,923	-	-	-	-	85,955	162,735	-
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	448	199,874,102	149,758,384	-	-	240,192,067	-	-	-	-	142,079	232,021	-
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	102	77,384,689	53,375,748	-	-	106,926,646	-	-	-	-	35,748	54,815	-
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	44	72,571,455	51,276,628	-	-	88,236,343	-	-	-	-	36,843	53,862	-
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	51	311,956,913	-	-	-	258,542,026	-	-	-	-	99,748	152,778	-
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	21	29,716,057	16,034,542	-	-	34,840,778	-	-	-	-	20,443	33,658	-
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	21	4,761,903	3,188,178	-	-	7,368,166	-	-	-	-	6,713	22,721	-
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT11	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT26	16	-	-	-	-	10,161	-	-	-	-	-	-	-
NSP27	0	6,712	14,636	-	-	13,878	-	-	-	-	-	-	-
<b>Totals</b>	<b>658,151</b>	<b>4,110,021,214</b>	<b>890,613,994</b>	<b>-</b>	<b>(67,498,676)</b>	<b>2,456,802,015</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>516,428</b>	<b>927,700</b>	<b>-</b>

Confidential

Confidential

Note: Totals may not add exactly due to rounding



**SP AusNet  
(Actual t-2) Distribution Tariff  
Revenue  
Year Ended 31 December 2013**

Contents

Tariffs t-2

NEE11  
NSP11  
NEN11  
NEE12  
NSP12  
NEN12  
NEE20  
NSP20  
NSP26  
NEN20  
NEE21  
NSP21  
NEN21  
NEE23  
NSP23  
NEE24  
NEE25  
NEE30  
NSP30  
NEE31  
NSP31  
NEE32  
NSP32  
NEE40  
NEE51  
NEE54  
NEE55  
NSP55  
NEE56  
NSP56  
NEN56  
NEE60  
NEE52  
NEE71  
NEE72  
NEE74  
NEE75  
NSP75  
NEE76  
NSP76  
NEE77  
NSP77  
NEE78  
NSP78  
NEE81  
NSP81  
NEE82  
NSP82  
NEE83  
NSP83  
NEE91  
NSP91  
NEE93  
NEE94  
NSP94  
NEE95  
NSP95  
NGT11  
NGT26  
NSP27

**Actual Revenue (P-2)\*(Qt-2)**

ActRev Fixed	ActRev PkBlk1	ActRev PkBlk2	ActRev PkBlk3	ActRev PkBlk4	ActRev OPkBlk1	ActRev OPkBlk2	ActRev OPkBlk3	ActRev OPkBlk4	ActRev DemBlk 1	ActRev DemBlk2	ActRev DemBlk3	ActRev DemBlk4	ActRev Total
10,053,623	136,375,302	36,914,985	-	-	-	20	-	-	-	-	-	-	183,343,910
7	-	-	-	-	-	-	-	-	-	-	-	-	27
-	-	-	-	-	-	-	-	-	-	-	-	-	-
590,678	17,417,077	16,338,207	-	-	-	-	-	-	-	-	-	-	34,345,963
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,116,949	20,015,795	-	-	-	4,866,473	-	-	-	-	-	-	-	25,999,217
17	15	-	-	-	76	-	-	-	-	-	-	-	107
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
713,758	58,758,154	-	-	61,413	7,875,979	-	-	-	-	-	-	-	67,286,478
6	-	-	-	-	975	-	-	-	-	-	-	-	981
-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	2,082	-	-	-	429	-	-	-	-	-	-	-	2,534
2,950,928	19,545,259	-	-	2,712,107	4,713,970	-	-	-	-	-	-	-	24,498,051
-	-	-	-	-	-	-	-	-	-	-	-	-	-
28,958	264,855	-	-	-	101,214	-	-	-	-	-	-	-	395,027
31	281	-	-	-	198	-	-	-	-	-	-	-	511
503,179	-	-	-	-	2,265,272	-	-	-	-	-	-	-	2,768,452
-	-	-	-	-	-	-	-	-	-	-	-	-	-
75,304	-	-	-	-	751,104	-	-	-	-	-	-	-	826,408
-	-	-	-	-	-	-	-	-	-	-	-	-	-
20,188	-	-	-	-	72,618	-	-	-	-	-	-	-	92,806
-	-	-	-	-	-	-	-	-	-	-	-	-	-
85,282	2,731,255	-	-	-	-	-	-	-	-	-	-	-	2,816,537
188,443	17,016,931	-	-	-	7,561,385	-	-	-	-	-	-	-	24,766,759
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,375,045	6,596,995	3,883,287	-	-	3,442,369	-	-	-	-	1,275,227	2,805,588	-	19,378,511
609	1,340	1,323	-	-	909	-	-	-	-	1,074	1,743	-	6,999
423,177	6,851,898	-	-	-	1,358,686	-	-	-	-	-	-	-	8,633,761
-	3,093,092	-	-	-	3,452,157	-	-	-	-	-	-	-	6,545,250
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,039	844,816	-	-	-	200,702	-	-	-	-	-	-	-	1,047,556
-	-	-	-	-	-	-	-	-	-	-	-	-	-
2,471,070	3,454,951	4,435,105	-	-	4,074,769	-	-	-	-	3,033,599	9,551,593	-	27,021,086
-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,719,664	3,991,486	6,818,499	-	-	3,141,712	-	-	-	-	5,720,511	13,843,320	-	35,235,193
-	-	-	-	-	-	-	-	-	-	-	-	-	-
391,349	2,135,817	1,340,265	-	-	1,615,662	-	-	-	-	1,037,168	3,622,997	-	10,143,258
-	-	-	-	-	-	-	-	-	-	-	-	-	-
168,022	783,046	547,634	-	-	855,893	-	-	-	-	1,890,185	4,121,818	-	8,366,598
-	-	-	-	-	-	-	-	-	-	-	-	-	-
196,685	2,760,819	-	-	-	1,463,348	-	-	-	-	2,055,112	7,318,515	-	13,794,478
-	-	-	-	-	-	-	-	-	-	-	-	-	-
80,859	327,471	132,125	-	-	260,609	-	-	-	-	401,137	1,432,564	-	2,634,765
-	-	-	-	-	-	-	-	-	-	-	-	-	-
79,945	233,683	103,616	-	-	22,841	-	-	-	-	30,947	110,650	-	581,683
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
350	887	1,934	-	-	231	-	-	-	-	-	-	-	3,402
8	-	-	-	-	567	-	-	-	-	-	-	-	575
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>23,343,250</b>	<b>304,782,931</b>	<b>70,516,981</b>	<b>-</b>	<b>(2,773,521)</b>	<b>49,230,911</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15,559,788</b>	<b>43,306,517</b>	<b>-</b>	<b>503,966,857</b>

Confidential

Confidential

Note: Totals may not add exactly due to rounding





**SP AusNet  
Tariff Quantity Data Template (Actual  
t-2) Transmission Tariff Revenue  
Year Ended 31 December 2013**

Contents

**Transmission Tariffs (Pt-2)**

Tariffs t-2	(t-2) Tar Fixed	(t-2) Tar PkBlk1	(t-2) Tar PkBlk2	(t-2) Tar PkBlk3	(t-2) Tar PkBlk4	(t-2) Tar OPkBlk1	(t-2) Tar OPkBlk2	(t-2) Tar OPkBlk3	(t-2) Tar OPkBlk4	(t-2) Tar DemBlk1	(t-2) Tar DemBlk2	(t-2) Tar DemBlk3	(t-2) Tar DemBlk4
NEE11	-	2.609	1.089	-	-	-	-	-	-	-	-	-	-
NSP11	-	4.609	3.565	3.299	-	1.582	-	-	-	-	-	-	-
NEN11	-	2.609	1.089	-	-	-	-	-	-	-	-	-	-
NEE12	-	2.623	2.613	-	-	-	-	-	-	-	-	-	-
NSP12	-	4.440	3.634	3.618	-	1.707	-	-	-	-	-	-	-
NEN12	-	2.623	2.613	-	-	-	-	-	-	-	-	-	-
NEE20	-	2.405	-	-	-	0.604	-	-	-	-	-	-	-
NSP20	-	4.610	3.566	3.300	-	0.570	-	-	-	-	-	-	-
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	-	1.687	-	-	-	0.655	-	-	-	-	-	-	-
NEE21	-	1.432	-	-	-	0.786	-	-	-	-	-	-	-
NSP21	-	4.442	3.636	3.920	-	1.709	-	-	-	-	-	-	-
NSP27	-	4.442	3.636	3.920	-	1.709	-	-	-	-	-	-	-
NEN21	-	4.005	-	-	-	0.655	-	-	-	-	-	-	-
NEE23	-	2.772	-	-	-	0.484	-	-	-	-	-	-	-
NSP23	-	4.442	3.636	3.920	-	1.709	-	-	-	-	-	-	-
NEE24	-	4.692	-	-	-	0.666	-	-	-	-	-	-	-
NEE25	-	4.687	-	-	-	0.666	-	-	-	-	-	-	-
NEE30	-	-	-	-	-	0.568	-	-	-	-	-	-	-
NSP30	-	-	-	-	-	0.569	-	-	-	-	-	-	-
NEE31	-	-	-	-	-	0.564	-	-	-	-	-	-	-
NSP31	-	-	-	-	-	0.569	-	-	-	-	-	-	-
NEE32	-	-	-	-	-	0.564	-	-	-	-	-	-	-
NSP32	-	-	-	-	-	0.569	-	-	-	-	-	-	-
NEE40	-	1.184	-	-	-	-	-	-	-	-	-	-	-
NEE51	-	1.501	-	-	-	0.616	-	-	-	-	-	-	-
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	-	1.171	-	-	-	1.081	-	-	-	-	-	-	-
NSP55	-	4.609	3.566	3.300	-	1.705	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	-	2.071	1.304	-	-	0.615	-	-	-	-	-	-	-
NEN56	-	1.774	3.506	-	-	0.616	-	-	-	-	-	-	-
NEE60	-	3.607	-	-	-	1.704	-	-	-	-	-	-	-
NEE52	-	4.452	-	-	-	1.704	-	-	-	-	-	-	-
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	-	4.302	-	-	-	1.704	-	-	-	-	-	-	-
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	-	3.010	1.422	-	-	0.615	-	-	-	-	-	-	-
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	-	3.010	1.422	-	-	0.615	-	-	-	-	-	-	-
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	-	3.010	1.422	-	-	0.615	-	-	-	-	-	-	-
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	-	3.010	1.422	-	-	0.615	-	-	-	-	-	-	-
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	-	2.534	-	-	-	0.615	-	-	-	-	-	-	-
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	-	2.534	1.596	-	-	0.640	-	-	-	-	-	-	-
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	-	2.674	1.599	-	-	0.640	-	-	-	-	-	-	-
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	-	1.525	-	-	-	0.614	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	1.627	-	-	-	1.618	-	-	-	-	-	-	-
NSP94	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	-	1.625	-	-	-	1.545	-	-	-	-	-	-	-
NGT11	-	1.612	-	-	-	-	-	-	-	-	-	-	-
NGT26	-	1.229	1.229	0.838	0.838	0.171	0.171	-	-	-	-	-	-
NSP27	-	4.442	3.636	3.920	-	1.709	-	-	-	-	-	-	-

Confidential

Note: Totals may not add exactly due to rounding



**SP AusNet  
Tariff Quantity Data Template (Actual  
t-2) Transmission Tariff Revenue  
Year Ended 31 December 2013**

Contents

**Actual Quantities (Qt-2)**

Tariffs t-2	ActVol Fixed	ActVol PKBlk1	ActVol PKBlk2	ActVol PKBlk3	ActVol PKBlk4	ActVol OPKBlk1	ActVol OPKBlk2	ActVol OPKBlk3	ActVol OPKBlk4	ActVol DemBlk1	ActVol DemBlk2	ActVol DemBlk3	ActVol DemBlk4
NEE11	477,607	1,793,232,107	368,045,713	-	-	-	-	-	-	-	-	-	-
NSP11	0	-	-	-	-	1,011	-	-	-	-	-	-	-
NEN11	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE12	28,061	108,389,304	109,866,231	-	-	-	-	-	-	-	-	-	-
NSP12	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN12	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE20	50,200	153,577,800	-	-	-	216,672,894	-	-	-	-	-	-	-
NSP20	1	44	-	-	-	3,848	-	-	-	-	-	-	-
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE21	30,437	468,677,941	-	-	1,494,606	344,380,386	-	-	-	-	-	-	-
NSP21	0	-	-	-	-	26,534	-	-	-	-	-	-	-
NSP27	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN21	1	33,969	-	-	-	16,822	-	-	-	-	-	-	-
NEE23	57,266	129,216,313	-	-	66,004,070	159,795,590	-	-	-	-	-	-	-
NSP23	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE24	2,226	2,942,182	-	-	-	7,345,018	-	-	-	-	-	-	-
NEE25	3	3,302	-	-	-	8,324	-	-	-	-	-	-	-
NEE30	106,380	-	-	-	-	187,367,424	-	-	-	-	-	-	-
NSP30	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE31	15,921	-	-	-	-	62,332,300	-	-	-	-	-	-	-
NSP31	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE32	4,268	-	-	-	-	7,050,263	-	-	-	-	-	-	-
NSP32	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE40	1,995	26,604,857	-	-	-	-	-	-	-	-	-	-	-
NEE51	3,430	198,401,902	-	-	-	152,355,124	-	-	-	-	-	-	-
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP55	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	712	62,572,277	49,087,178	-	-	79,171,331	-	-	-	-	48,227	96,405	-
NEN56	0	17,337	22,809	-	-	26,877	-	-	-	-	44	65	-
NEE60	4,836	60,900,347	-	-	-	22,989,616	-	-	-	-	-	-	-
NEE52	-	20,450,197	-	-	-	50,162,125	-	-	-	-	-	-	-
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	20	7,126,840	-	-	-	6,147,074	-	-	-	-	-	-	-
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	644	118,158,365	89,706,825	-	-	154,522,923	-	-	-	-	85,955	162,735	-
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	448	199,874,102	149,758,384	-	-	240,192,067	-	-	-	-	142,079	232,021	-
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	102	77,384,689	53,375,748	-	-	106,926,646	-	-	-	-	35,748	54,815	-
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	44	72,571,455	51,276,628	-	-	88,236,343	-	-	-	-	36,843	53,862	-
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	51	311,956,913	-	-	-	258,542,026	-	-	-	-	99,748	152,778	-
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	21	29,716,057	16,034,542	-	-	34,840,778	-	-	-	-	20,443	33,658	-
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	21	4,761,903	3,188,178	-	-	7,368,166	-	-	-	-	6,713	22,721	-
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT11	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT26	16	6,712	14,636	-	-	10,161	-	-	-	-	-	-	-
NSP27	0	-	-	-	-	13,878	-	-	-	-	-	-	-
<b>658,151</b>	<b>4,110,021,214</b>	<b>890,613,994</b>	<b>-</b>	<b>(67,498,676)</b>	<b>2,456,802,015</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>516,428</b>	<b>927,700</b>	<b>-</b>

Confidential

Confidential

Note: Totals may not add exactly due to rounding



**SP AusNet  
Tariff Quantity Data Template (Actual  
t-2) Transmission Tariff Revenue  
Year Ended 31 December 2013**

Contents

Tariffs t-2
NEE11
NSP11
NEN11
NEE12
NSP12
NEN12
NEE20
NSP20
NSP26
NEN20
NEE21
NSP21
NSP27
NEN21
NEE23
NSP23
NEE24
NEE25
NEE30
NSP30
NEE31
NSP31
NEE32
NSP32
NEE40
NEE51
NEE54
NEE55
NSP55
NEE56
NSP56
NEN56
NEE60
NEE52
NEE71
NEE72
NEE74
NEE75
NSP75
NEE76
NSP76
NEE77
NSP77
NEE78
NSP78
NEE81
NSP81
NEE82
NSP82
NEE83
NSP83
NEE91
NSP91
NEE93
NEE94
NSP94
NEE95
NSP95
NGT11
NGT26
NSP27

**Actual Revenue (P-2) \* (Qt-2)**

ActRev Fixed	ActRev PkBlk1	ActRev PkBlk2	ActRev PkBlk3	ActRev PkBlk4	ActRev OPkBlk1	ActRev OPkBlk2	ActRev OPkBlk3	ActRev OPkBlk4	ActRev DemBlk1	ActRev DemBlk2	ActRev DemBlk3	ActRev DemBlk4	ActRev Total
-	46,785,426	4,008,018	-	-	-	-	-	-	-	-	-	-	50,793,443
-	-	-	-	-	16	-	-	-	-	-	-	-	16
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	2,843,051	2,870,805	-	-	-	-	-	-	-	-	-	-	5,713,856
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	3,693,546	-	-	-	1,308,704	-	-	-	-	-	-	-	5,002,250
-	2	-	-	-	22	-	-	-	-	-	-	-	24
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	6,711,468	-	-	-	2,706,830	-	-	-	-	-	-	-	9,418,298
-	-	-	-	-	453	-	-	-	-	-	-	-	453
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	1,360	-	-	-	110	-	-	-	-	-	-	-	1,471
-	3,581,876	-	-	-	773,411	-	-	-	-	-	-	-	4,355,287
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	138,047	-	-	-	48,918	-	-	-	-	-	-	-	186,965
-	155	-	-	-	55	-	-	-	-	-	-	-	210
-	-	-	-	-	1,064,247	-	-	-	-	-	-	-	1,064,247
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	351,554	-	-	-	-	-	-	-	351,554
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	39,763	-	-	-	-	-	-	-	39,763
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	315,002	-	-	-	-	-	-	-	-	-	-	-	315,002
-	2,978,013	-	-	-	938,508	-	-	-	-	-	-	-	3,916,520
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	1,295,872	640,097	-	-	486,904	-	-	-	-	-	-	-	2,422,872
-	308	800	-	-	166	-	-	-	-	-	-	-	1,273
-	2,196,676	-	-	-	391,743	-	-	-	-	-	-	-	2,588,419
-	910,443	-	-	-	854,763	-	-	-	-	-	-	-	1,765,205
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	306,597	-	-	-	104,746	-	-	-	-	-	-	-	411,343
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	3,556,286	1,275,631	-	-	950,316	-	-	-	-	-	-	-	5,782,233
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	6,015,736	2,129,564	-	-	1,477,181	-	-	-	-	-	-	-	9,622,481
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	2,329,095	759,003	-	-	657,599	-	-	-	-	-	-	-	3,745,697
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	2,184,228	729,154	-	-	542,654	-	-	-	-	-	-	-	3,456,036
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	7,904,988	-	-	-	1,590,033	-	-	-	-	-	-	-	9,495,022
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	753,005	255,911	-	-	222,981	-	-	-	-	-	-	-	1,231,897
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	127,333	50,979	-	-	47,156	-	-	-	-	-	-	-	225,469
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	82	180	-	-	17	-	-	-	-	-	-	-	280
-	-	-	-	-	237	-	-	-	-	-	-	-	237
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	<b>98,884,072</b>	<b>12,720,141</b>	-	-	<b>18,748,590</b>	-	-	-	-	-	-	-	<b>130,352,804</b>

Confidential

Confidential

Note: Totals may not add exactly due to rounding



**SP AusNet  
TUoS cost audit template (t-2)  
Year Ended 31 December 2013**

Contents

**TUOS charges (AEMO) t-2 actual**

Confidential

Total \$ 74,937,726.18

**Transmission connection fees (SPI Powernet) t-2 actual**

Confidential

**Cross boundary network charges (internetwork charges) t-2 actual**

Distribution Business	Amount (payable)/receivable			Total
	HV crossings	Subtransmission crossings	TUoS Adjustment	
United Energy (VIC)	-	134,874.30	29,143.00	164,017.30
United Energy (VIC)	(106,723.60)	(108,874.34)	(717,831.00)	(933,428.94)
Jemena Elec Nwks (Vic) Ltd	2,823,080.00	125,065.02	310,837.40	3,258,982.42
Jemena Elec Nwks (Vic) Ltd	-	(157,686.81)	(40,024.96)	(197,711.77)
Essential Energy	(148,879.66)	-	-	(148,879.66)
<b>Total</b>	<b>2,567,476.74</b>	<b>(6,621.83)</b>	<b>(417,875.56)</b>	<b>\$ 2,142,979.34</b>

**Payments to embedded generators t-2 actual**

Confidential

**Where the following definitions apply**

- HV Crossings                      Payments/Receipts for energy transferred utilising the distributor's HV and LV line assets.
- Sub-transmission Crossings      Payments/Receipts for the Sub-transmission assets in shared loops that support each distributor's Zone Substation capacity to ensure N-1 reliability is maintained.
- TuoS Adjustment                      Payments/Receipts for the adjustment of TuoS paid by a distributor for energy delivered to another distribution business through a shared loop.

**Note:**

United Energy                      Amounts are estimates based on actual to June 2011.

Note: Totals may not add exactly due to rounding



**SP AusNet  
Tariff Quantity Data Template (Actual  
t-2) Jurisdictional Scheme Tariff  
Year Ended 31 December 2013**

Contents

Jurisdictional Scheme Tariffs (Pt-2)

Tariff (t-2)	(t-2) Tar Fixed	(t-2) Tar PkBIK1	(t-2) Tar PkBIK2	(t-2) Tar PkBIK3	(t-2) Tar PkBIK4	(t-2) Tar OPkBIK1	(t-2) Tar OPkBIK2	(t-2) Tar OPkBIK3	(t-2) Tar OPkBIK4	(t-2) Tar DemBIK1	(t-2) Tar DemBIK2	(t-2) Tar DemBIK3	(t-2) Tar DemBIK4
NEE11	13.760	0.729	0.728	-	-	-	-	-	-	-	-	-	-
NSP11	13.760	0.728	0.728	0.728	-	0.646	-	-	-	-	-	-	-
NEN11	13.760	0.729	0.728	-	-	-	-	-	-	-	-	-	-
NEE12	13.760	0.729	0.728	-	-	-	-	-	-	-	-	-	-
NSP12	13.760	0.728	0.728	0.728	-	0.646	-	-	-	-	-	-	-
NEN12	13.760	0.729	0.728	-	-	-	-	-	-	-	-	-	-
NEE20	26.540	0.728	-	-	-	0.646	-	-	-	-	-	-	-
NSP20	26.540	0.728	0.728	0.728	-	0.646	-	-	-	-	-	-	-
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	26.540	0.728	-	-	-	0.646	-	-	-	-	-	-	-
NEE21	26.540	0.728	-	-	-	0.646	-	-	-	-	-	-	-
NSP21	26.540	0.728	0.728	0.728	-	0.646	-	-	-	-	-	-	-
NSP27	26.540	0.728	0.728	0.728	-	0.646	-	-	-	-	-	-	-
NEN21	26.540	0.728	-	-	-	0.646	-	-	-	-	-	-	-
NEE23	26.540	0.728	-	-	-	0.646	-	-	-	-	-	-	-
NSP23	26.540	0.728	0.728	0.728	-	0.646	-	-	-	-	-	-	-
NEE24	26.540	0.728	-	-	-	0.646	-	-	-	-	-	-	-
NEE25	13.760	0.728	-	-	-	0.646	-	-	-	-	-	-	-
NEE30	13.760	-	-	-	-	0.646	-	-	-	-	-	-	-
NSP30	13.760	-	-	-	-	0.646	-	-	-	-	-	-	-
NEE31	13.760	-	-	-	-	0.646	-	-	-	-	-	-	-
NSP31	13.760	-	-	-	-	0.646	-	-	-	-	-	-	-
NEE32	13.760	-	-	-	-	0.646	-	-	-	-	-	-	-
NSP32	13.760	-	-	-	-	0.646	-	-	-	-	-	-	-
NEE40	13.760	0.728	-	-	-	-	-	-	-	-	-	-	-
NEE51	26.540	0.728	-	-	-	0.646	-	-	-	-	-	-	-
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	26.540	0.728	-	-	-	0.646	-	-	-	-	-	-	-
NSP55	26.540	0.728	0.728	0.728	-	0.646	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	272.650	-	-	-	-	-	-	-	-	-	-	-	-
NEN56	272.650	-	-	-	-	-	-	-	-	-	-	-	-
NEE60	272.650	-	-	-	-	-	-	-	-	-	-	-	-
NEE52	-	0.726	-	-	-	0.645	-	-	-	-	-	-	-
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	272.65	-	-	-	-	-	-	-	-	-	-	-	-
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	272.65	-	-	-	-	-	-	-	-	-	-	-	-
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	272.65	-	-	-	-	-	-	-	-	-	-	-	-
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	272.65	-	-	-	-	-	-	-	-	-	-	-	-
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	272.65	-	-	-	-	-	-	-	-	-	-	-	-
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	272.65	-	-	-	-	-	-	-	-	-	-	-	-
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	272.65	-	-	-	-	-	-	-	-	-	-	-	-
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	272.65	-	-	-	-	-	-	-	-	-	-	-	-
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	272.65	-	-	-	-	-	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	272.65	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	272.50	-	-	-	-	-	-	-	-	-	-	-	-
NGT11	13.76	0.728	-	-	-	-	-	-	-	-	-	-	-
NGT26	26.54	0.728	0.728	0.728	0.728	0.646	0.646	-	-	-	-	-	-
NSP27	26.54	0.728	0.728	0.728	-	0.646	-	-	-	-	-	-	-

Confidential

Note: Totals may not add exactly due to rounding



**SP AusNet  
Tariff Quantity Data Template (Actual  
t-2) Jurisdictional Scheme Tariff  
Year Ended 31 December 2013**

Contents

Actual Quantities (Qt-2)

Tariff (t-2)	ActVol Fixed	ActVol Pkbik1	ActVol Pkbik2	ActVol Pkbik3	ActVol Pkbik4	ActVol OPkbik1	ActVol OPkbik2	ActVol OPkbik3	ActVol OPkbik4	ActVol DemBik1	ActVol DemBik2	ActVol DemBik3	ActVol DemBik4
NEE11	477,607	1,793,232,107	368,045,713	-	-	-	-	-	-	-	-	-	-
NSP11	0	-	-	-	-	1,011	-	-	-	-	-	-	-
NEN11	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE12	28,061	108,389,304	109,866,231	-	-	-	-	-	-	-	-	-	-
NSP12	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN12	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE20	50,200	153,577,800	-	-	-	216,672,894	-	-	-	-	-	-	-
NSP20	1	44	-	-	-	3,848	-	-	-	-	-	-	-
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE21	30,437	468,677,941	-	-	1,494,606	344,380,386	-	-	-	-	-	-	-
NSP21	0	-	-	-	-	26,534	-	-	-	-	-	-	-
NSP27	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN21	1	33,969	-	-	-	16,822	-	-	-	-	-	-	-
NEE23	57,266	129,216,313	-	-	66,004,070	159,795,590	-	-	-	-	-	-	-
NSP23	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE24	2,226	2,942,182	-	-	-	7,345,018	-	-	-	-	-	-	-
NEE25	3	3,302	-	-	-	8,324	-	-	-	-	-	-	-
NEE30	106,380	-	-	-	-	187,367,424	-	-	-	-	-	-	-
NSP30	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE31	15,921	-	-	-	-	62,332,300	-	-	-	-	-	-	-
NSP31	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE32	4,268	-	-	-	-	7,050,263	-	-	-	-	-	-	-
NSP32	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE40	1,995	26,604,857	-	-	-	-	-	-	-	-	-	-	-
NEE51	3,430	198,401,902	-	-	-	152,355,124	-	-	-	-	-	-	-
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP55	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	712	62,572,277	49,087,178	-	-	79,171,331	-	-	-	48,227	-	96,405	-
NEN56	0	17,337	22,809	-	-	26,877	-	-	-	44	65	-	-
NEE60	4,836	60,900,347	-	-	-	22,989,616	-	-	-	-	-	-	-
NEE52	-	20,450,197	-	-	-	50,162,125	-	-	-	-	-	-	-
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	20	7,126,840	-	-	-	6,147,074	-	-	-	-	-	-	-
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	644	118,158,365	89,706,825	-	-	154,522,923	-	-	-	85,955	162,735	-	-
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	448	199,874,102	149,758,384	-	-	240,192,067	-	-	-	142,079	232,021	-	-
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	102	77,384,689	53,375,748	-	-	106,926,646	-	-	-	35,748	54,815	-	-
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	44	72,571,455	51,276,628	-	-	88,236,343	-	-	-	36,843	53,862	-	-
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	51	311,956,913	-	-	-	258,542,026	-	-	-	99,748	152,778	-	-
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	21	29,716,057	16,034,542	-	-	34,840,778	-	-	-	20,443	33,658	-	-
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	21	4,761,903	3,188,178	-	-	7,368,166	-	-	-	6,713	22,721	-	-
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT11	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT26	16	6,712	14,636	-	-	10,161	-	-	-	-	-	-	-
NSP27	0	-	-	-	-	13,878	-	-	-	-	-	-	-
<b>Totals</b>	<b>658,151</b>	<b>4,110,021,214</b>	<b>890,613,994</b>	<b>-</b>	<b>(67,498,676)</b>	<b>2,456,802,015</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>516,428</b>	<b>927,700</b>	<b>-</b>	<b>-</b>

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Note: Totals may not add exactly due to rounding



**SP AusNet  
Tariff Quantity Data Template (Actual  
t-2) Jurisdictional Scheme Tariff  
Year Ended 31 December 2013**

Contents

Tariff (t-2)
NEE11
NSP11
NEN11
NEE12
NSP12
NEN12
NEE20
NSP20
NSP26
NEN20
NEE21
NSP21
NSP27
NEN21
NEE23
NSP23
NEE24
NEE25
NEE30
NSP30
NEE31
NSP31
NEE32
NSP32
NEE40
NEE51
NEE54
NEE55
NSP55
NEE56
NSP56
NEN56
NEE60
NEE52
NEE71
NEE72
NEE74
NEE75
NSP75
NEE76
NSP76
NEE77
NSP77
NEE78
NSP78
NEE81
NSP81
NEE82
NSP82
NEE83
NSP83
NEE91
NSP91
NEE93
NEE94
NSP94
NEE95
NSP95
NGT11
NGT26
NSP27

Actual Revenue (P-2)\*(Qt-2)

ActRev Fixed	ActRev PkBlk1	ActRev PkBlk2	ActRev PkBlk3	ActRev PkBlk4	ActRev OPkBlk1	ActRev OPkBlk2	ActRev OPkBlk3	ActRev OPkBlk4	ActRev DemBlk1	ActRev DemBlk2	ActRev DemBlk3	ActRev DemBlk4	ActRev Total
6,571,870	13,072,662	2,679,373	-	-	-	7	-	-	-	-	-	-	22,323,904
5	-	-	-	-	-	-	-	-	-	-	-	-	11
386,115	790,158	799,826	-	-	-	-	-	-	-	-	-	-	1,976,100
-	-	-	-	-	-	-	-	-	-	-	-	-	-
1,332,307	1,118,046	-	-	-	1,399,707	-	-	-	-	-	-	-	3,850,060
21	0	-	-	-	25	-	-	-	-	-	-	-	47
-	-	-	-	-	-	-	-	-	-	-	-	-	-
807,810	3,411,975	-	-	-	2,224,697	-	-	-	-	-	-	-	6,444,483
7	-	-	-	-	171	-	-	-	-	-	-	-	178
-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	247	-	-	-	109	-	-	-	-	-	-	-	383
1,519,846	940,695	-	-	-	1,032,280	-	-	-	-	-	-	-	3,492,820
-	-	-	-	-	-	-	-	-	-	-	-	-	-
59,073	21,419	-	-	-	47,449	-	-	-	-	-	-	-	127,941
38	24	-	-	-	54	-	-	-	-	-	-	-	116
1,463,795	-	-	-	-	1,210,394	-	-	-	-	-	-	-	2,674,188
-	-	-	-	-	-	-	-	-	-	-	-	-	-
219,066	-	-	-	-	402,667	-	-	-	-	-	-	-	621,733
-	-	-	-	-	-	-	-	-	-	-	-	-	-
58,728	-	-	-	-	45,545	-	-	-	-	-	-	-	104,273
-	-	-	-	-	-	-	-	-	-	-	-	-	-
27,456	193,683	-	-	-	-	-	-	-	-	-	-	-	221,140
91,031	1,444,366	-	-	-	984,214	-	-	-	-	-	-	-	2,519,611
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
194,218	-	-	-	-	-	-	-	-	-	-	-	-	194,218
86	-	-	-	-	-	-	-	-	-	-	-	-	86
1,318,620	-	-	-	-	-	-	-	-	-	-	-	-	1,318,620
-	148,468	-	-	-	323,546	-	-	-	-	-	-	-	472,014
-	-	-	-	-	-	-	-	-	-	-	-	-	-
5,520	-	-	-	-	-	-	-	-	-	-	-	-	5,520
-	-	-	-	-	-	-	-	-	-	-	-	-	-
175,451	-	-	-	-	-	-	-	-	-	-	-	-	175,451
-	-	-	-	-	-	-	-	-	-	-	-	-	-
122,099	-	-	-	-	-	-	-	-	-	-	-	-	122,099
-	-	-	-	-	-	-	-	-	-	-	-	-	-
27,787	-	-	-	-	-	-	-	-	-	-	-	-	27,787
-	-	-	-	-	-	-	-	-	-	-	-	-	-
11,930	-	-	-	-	-	-	-	-	-	-	-	-	11,930
-	-	-	-	-	-	-	-	-	-	-	-	-	-
13,965	-	-	-	-	-	-	-	-	-	-	-	-	13,965
-	-	-	-	-	-	-	-	-	-	-	-	-	-
5,741	-	-	-	-	-	-	-	-	-	-	-	-	5,741
-	-	-	-	-	-	-	-	-	-	-	-	-	-
5,676	-	-	-	-	-	-	-	-	-	-	-	-	5,676
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
417	49	107	-	-	66	-	-	-	-	-	-	-	638
9	-	-	-	-	90	-	-	-	-	-	-	-	99
<b>14,420,404</b>	<b>21,141,794</b>	<b>3,479,306</b>	<b>-</b>	<b>-</b>	<b>7,671,018</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>46,712,522</b>

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Note: Totals may not add exactly due to rounding



**SP AusNet**  
**Jurisdictional amount cost audit template**  
**Year Ended 31 December 2013**

[Contents](#)

Jurisdictional scheme amounts	t-2 actual
PFIT	24,561,306
TFIT	11,499,338
<DNSP to insert for future schemes>	
Total	\$ 36,060,644

**Where the following definitions apply**

PFIT Premium feed-in tariff payments  
TFIT Transitional feed-in tariff payments

Note: Totals may not add exactly due to rounding



SPI Electricity & Gas Australia Holdings Pty Ltd  
2013 Electricity Regulatory Accounting Information

Specific Supporting Workpapers

Workpaper supporting Income Statement

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Description	SP AusNet	percent allocated to SP AusNet (%)	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	Allocation Methodology
					Energy efficient	Non energy efficient	Fee based services	Quoted services			
	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	
Distribution Revenue	626,261	Direct	504,875	101,333	406	7,462	10,832	-	-	1,353	Based on actual amounts in the ledger.
Designated Pricing Proposal Charges	130,353	Direct	130,353	-	-	-	-	-	-	-	Based on actual amounts in the ledger.
Jurisdictional Scheme Amounts	46,713	Direct	46,713	-	-	-	-	-	-	-	Based on actual amounts in the ledger.
Customer Contributions	82	Direct	82	-	-	-	-	-	-	-	Based on actual amounts in the ledger.
Other Revenue	1,881	Direct	81	-	-	-	1,152	605	42	-	Based on actual amounts in the ledger.
Designated Pricing Proposal Charges	97,511	Direct	97,511	-	-	-	-	-	-	-	Based on actual amounts in the ledger.
Jurisdictional Scheme Amounts	36,061	Direct	36,061	-	-	-	-	-	-	-	Based on actual amounts in the ledger. Reclassified from Distribution Revenue, for Standard Control Services.
Maintenance	84,318	Direct	81,435	472	123	2,268	20	-	-	-	Based on Maintenance project numbers directly allocated.
Operating Expenses	96,649	35%	88,071	8,536	-	-	-	-	42	-	Based on Activity Survey %.
	49,465	Direct	6,237	34,659	-	-	7,830	605	-	134	Based on project codes directly assigned.
	7,867	Direct	10,517	(2,650)	-	-	-	-	-	-	Based on actual amounts in the ledger.
Depreciation	128,241	Direct	67,940	56,605	2	420	491	-	6	2,777	Based on allowances in Determinations for regulated segments, and amounts in the ledger for Negotiated and Unregulated.
Net Finance Charges	4,006	Direct	3,580	426	-	-	-	-	-	-	Allocation of Debt and Equity Raising Costs, based on regulated asset base.
Loss/(Gain) from sale of Fixed Assets	5,318	Direct	5,318	-	-	-	-	-	-	-	Based on actual amounts in the ledger.

Note: Totals may not add exactly due to rounding

Specific Supporting Workpapers

Workpaper supporting Provisions

Confidential

Direct and Shared Related Entity Costs

Shared Cost Category
Current Assets - Doubtful Debts
Current Liabilities - Provision - Employee Entitlements
Current Liabilities - Provision - Uninsured Losses & Unaccounted for Gas
Current Liabilities - Provision - Environmental Provisions
Current Liabilities - Provision - Miscellaneous
Current Liabilities - Provision - Customer Rebates
Non Current Liabilities - Provision : Employee Entitlements
Non Current Liabilities - Provision : Environmental Provisions
Non Current Liabilities - Provision : MSA Termination fee
Non Current Liabilities - Provision: Superannuation

Cost allocated to SP Ausnet (\$,000)	Percent allocated to SP AusNet (%)	Standard Control (\$,000)	AMI (\$,000)	Public Lighting Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated	Allocation Methodology
				Energy efficient	Non-energy efficient	Fee based service	Quoted service			
17	9%	(2)	0	0	0	12	(1)	0	8	Based on % of Revenue within the Network business
28,796	69%	24,079	3,794	0	0	924	0	0	0	Based on % of ABC headcount within the Network business
66	100%	66	0	0	0	(0)	0	0	0	Based on % of ABC headcount within the Network business
1,483	79%	1,483	0	0	0	0	0	0	0	Based on percentage breakup within the Network Business
384	62%	0	384	0	0	0	0	0	0	Directly allocated. For Electricity this relates to asbestos provision (refurbish meter panels) so will relate to AMI.
1,585	40%	1,585	0	0	0	0	0	0	0	Directly allocated
6,644	Direct	6,644	0	0	0	0	0	0	0	Directly allocated
3,000	65%	2,465	459	0	0	77	0	0	0	Based on % of ABC headcount within the Network business
0	Direct	0	0	0	0	0	0	0	0	Directly allocated. For Electricity this relates to asbestos provision (refurbish meter panels) so will relate to AMI.
0	0%	0	0	0	0	0	0	0	0	Other Business Environmental Provision (Non-Current)
0	0%	0	0	0	0	0	0	0	0	Provision for Management Services Agreement (MSA) termination fee
-486	-5%	-1,630	508	0	0	637	0	0	0	Based on % of ABC headcount within the Network business

Note: Totals may not add exactly due to rounding