

Distribution Network Service Provider Annual reporting template

This template is to be used by a DNSP to fulfil its annual reporting obligations to the AER.

Colour coding of input sheets:
Dark blue = AER instructions/headings
Yellow = Input cells
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Leave coloured cells blank if no information exists - PLEASE DO NOT ENTER TEXT unless specifically requested to do so.
 All dollar amounts are to be unrounded, and in nominal terms.

DNSP - trading name: AusNet Services Pty L

DNSP - Australian business number: 91 064 651 118

Reporting year: 2015

Business address	Address	L31, 2 Southbank Boulevard
	Suburb	Southbank
	State	Victoria
	Postcode	3006
Postal address	Address	Locked Bag 14051
	Suburb	Melbourne City Mail Centre
	State	Victoria
	Postcode	3001
Contact name/s	Narelle Whinfield	
Contact phone/s	(613) 9695 6332	
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Consumer Price Index	2009	2010	2011	2012	2013	2014	2015
ABS CPI (Pub No: 6401.0, All groups, 8 Capital Cities, Sept)	168.60	173.30	179.40				
	93.80	96.50	99.80	101.80	104.00	106.40	108.00
CPI (per cent)		2.9%	3.4%	2.0%	2.2%	2.3%	1.5%
Reconstructed index (2014 = 100)	86.85	89.35	92.41	94.26	96.30	98.52	100
Reconstructed index (2015 = 100)	#DIV/0!	90.02	93.10	94.97	97.02	99.26	100

* Above CPI is used to adjust forecasts from 2011-15 determination.

Electricity Distribution Network Service Provider Annual Reporting Template

Table of contents



Cover sheet

Reconciliation (deleted)

1a. Income Statement

1b. Provisions (deleted)

2. Demand and Revenue

Capex

3a. Capex - total

3b. Capex - margins

4a. Capex overheads - total (deleted)

4b. Capex overheads - Margins (deleted)

5. Capex for tax depreciation

Maintenance

6a. Maintenance - total

6b. Maintenance - margin

7a. Maintenance overhead - total (deleted)

7b. Maintenance overhead - margin (deleted)

Operating activities

8a. Operating Activities (T)

8b. Operating Activities (M)

9a. Operating Oheads (T) (deleted)

9b. Operating Oheads (M) (deleted)

Overheads

10. Overheads Allocation (deleted)

11. Total Overheads (deleted)

Other information

12. Cost categories (deleted)

13. Avoided Cost Payments

14. Alt Control&Others

15. EBSS

16. Juris Scheme

17. DMIS-DMIA

18. Self Insurance

19. CHAP

20. Related Party

21. AMI

22. Safety and Bushfire

23. Shared assets

Pricing proposal

24. Unmetered supply

25. Actual t-2 Distr Tariff

26. Actual t-2 Trans Tariff

27. TUoS cost audit (t-2)

28. Actual t-2 Juris Revenue

29. Juris cost audit template

AusNet Services Pty Ltd
Income Statement
2015

Dollar unit used in this sheet

nominal \$'000

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This information is used to monitor revenues for each service classification. Elements of the information are used to calculate financial ratios, used for intra and inter-business comparison and reconcile statutory amounts with regulatory amounts.

Statutory Account code or reference to account code	Description	Distribution business	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
					Energy efficient	Non energy efficient	Fee based service	Quoted service		
	Distribution Revenue	843,303	660,254	162,843	1,409	7,132	11,587			80
	TUOS revenue	115,982	115,982							
	Cross boundary revenue	5,004	5,004							
	Interest income	-								
	Revenue from use of RAB assets for non-SCS purposes	35,277								35,277
	Jurisdictional Scheme Amounts	40,448	40,448							
	Profit from sale of Fixed Assets	-	0			0				
	Customer Contributions	-	-							
	Other Revenue	1,456	2				544	297		613
	Total revenue	1,041,470	821,690	162,843	1,409	7,132	11,587	544	297	35,970
	TUOS costs	108,688	108,688							
	Cross boundary costs	-	0							
	Jurisdictional Scheme Amounts	35,231	35,231							
	Maintenance	80,023	76,021	1,939	340	1,723	0	0	0	0
	Operating Expenses	181,102	130,349	41,056	0	0	8,777	544	297	80
	Depreciation	123,871	62,442	56,487	2	629	712	0	6	3,592
	Finance Charges	2,598	2,368	229						
	Loss from sale of Fixed Assets	5,868	3,617	1,656		595				
	Costs from use of RAB assets for non-SCS purposes	20,706								20,706
	Impairment Losses (Nature:)	-								
	Other	-								
	Profit before Tax (PBT)	483,384	402,972	61,476	1,066	4,185	2,098	(0)	(6)	11,593
	Income Tax Expenses /(Benefit)	-	-	-	-	-	-	-	-	-
	Profit after tax	483,384	402,972	61,476	1,066	4,185	2,098	(0)	(6)	11,593

Note:

Balancing is required at distribution business level: Distribution business = SCS+AMI+ACS+Negotiated services; and Audited Statutory accounts + Adjustments = Distribution business

In addition it is mandatory to produce for each cost or revenue item that has been allocated to the distribution services/AMI a supporting workpaper that includes the following:

- the amounts that have been directly attributed to each distribution service
- the amounts that have been allocated to each distribution service
- a description of the allocation basis
- the numeric quantity of each allocator.

Definitions

The accounting terms used in this template have the same meaning as is used for the preparation of the statutory accounts.

The service classifications have the same meaning as that used in the 2011-15 Distribution determination.

Audited statutory ac the audited set of accounts prepared in accordance with the requirements of the Australian Securities and Investments Commission (ASIC) and the Corporations Act 2001 (Cth).

**AusNet Services Pty Ltd
Total Revenue and Demand
2015**

Dollar unit used
in this sheet
nominal \$'000

Colour coding:
Yellow = Input cells
Grey = No inputs required

Table 1 Standard Control Services Revenue - Current Year

Note: insert additional rows as necessary

Statutory Account code or reference to account code	Tariff categories	Amount of Electricity Distributed (GWh)	Distribution Revenue
	<insert tariff category>		
	Total	0	0

Table 2 Standard Control Revenue - Prior Year

Note: insert additional rows as necessary

Statutory Account code or reference to account code	Tariff categories	Amount of Electricity Distributed (GWh)	Distribution Revenue
	<insert tariff category>		
	Total	0	0

Table 3 AMI - Current Year

Note: Number of Meters\NMI refers to end of year figures

Statutory Account code or reference to account code	Tariff categories	Number of Meters\NMIs\Lights	Metering Revenue
	Metering Data Services		
	Type 7 Data Charge - per NMI (per annum)	88	26
	Type 7 Data Charge - per light	142,128	247
	Meter Provision		
	MPCT Multi Phase Current Transformer Connected Meter	3,790	1,544
	MPDC Multi Phase Direct Connected Meter	102,734	29,317
	MPTC Multi Phase Direct Connected Meter with Contactor	23,580	7,464
	SPSE Single Phase Single Element Meter	369,338	75,914
	SPTC Single Phase Two Element Meter	204,622	48,330
	Total	846,280	162,843

Table 4 AMI - Prior Year

Note: Number of Meters\NMIs refers to end of year figures

Statutory Account code or reference to account code	Tariff categories	Number of Meters	Metering Revenue
	Metering Data Services		
	Type 7 Data Charge - per NMI (per annum)	88	26
	Type 7 Data Charge - per light	138,660	237
	Meter Provision		
	MPCT Multi Phase Current Transformer Connected Meter	3,930	1,248
	MPDC Multi Phase Direct Connected Meter	105,227	23,404
	MPTC Multi Phase Direct Connected Meter with Contactor	19,250	4,750
	SPSE Single Phase Single Element Meter	366,915	58,783
	SPTC Single Phase Two Element Meter	200,538	36,919
	Total	834,608	125,368

Dollar unit used in this sheet
nominal \$'000

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The information on sheets 5 and 6 is necessary for monitoring capex and will be used to inform the AER's assessment of capex and its underlying drivers at the next reset. It will also be used to assist in any comparative analysis undertaken by the AER within the current and future regulatory control periods.

Instructions:
 Reported expenditure must **EXCLUDE** capital contributions, except for Table 5.
 Reported expenditure must **INCLUDE** any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.
 Forecast expenditure is to be taken from the 2011-15 distribution determination. This forecast is adjusted using the CPI calculations on the cover sheet.
 If allocating based on assumptions then provide method.
 All adjustments identified in tables 3, 5 & 6 must be explained with supporting documentation attached.

Table 1 Standard Control Service

	Forecast	Adjusted Forecast	Actual	Difference (%)	Sub-transmission	HV	LV	Other
Demand Related								
Reinforcement	82,300	93,355	12,614	-86%	6,105	5,467	1,042	-
New customer connection	82,800	93,922	50,019	-47%	12	20,823	29,184	-
Non Demand Related								
Reliability & quality maintained	43,400	49,230	87,766	78%	21,666	49,125	16,974	-
Reliability & quality improvements	-	-	3,468	100%	86	3,307	75	-
Environmental, safety & legal	77,369	87,761	115,848	32%	10,330	87,581	17,936	-
Sub-total	285,869	324,269	269,714	-17%	38,200	166,303	65,211	-
SCADA/Network control	1,000	1,134	176	-85%	-	-	-	176
Non network general - IT	17,700	20,078	31,361	56%	-	-	-	31,361
Non network general - other	4,200	4,764	5,931	24%	-	-	-	5,931
Metering - Non AMI	-	-	-	0%	-	-	-	-
Standard Control - Total Additions	308,769	350,245	307,182	-12%	38,200	166,303	65,211	37,468

Table 2: Material difference explanation

Where the difference between forecast and actual expenditure shown in table 1, column E is greater than ±10%, please explain the main factors driving the difference.

	Reason for material difference
Demand Related	
Reinforcement	Reinforcement capital expenditure is driven primarily by peak demand. Since the EDPR Final Decision, low demand growth has been experienced compared with forecast, attributable to improved energy efficiency, lower economic activity, solar PV generation and consumer response to higher electricity prices.
New customer connection	Similar to Reinforcement, Customer Connection capital expenditure is correlated with demand growth. The level of customer initiated capital expenditure is largely determined by economic conditions, which has influenced customer connection rates.
Non Demand Related	
Reliability & quality maintained	The higher spend is driven by increased volumes as a result of higher than expected defects found as a result of the enhanced inspection regime and higher unit rates.
Reliability & quality improvements	This capital expenditure relates to planned reliability improvements under the Service Target Performance Incentive Scheme (STPIS) separate from the EDPR Final Decision.
Environmental, safety & legal	The higher spend is largely due to: (i) higher than forecast volumes in pre-emptive replacement of steel and copper conductors, targeted bird/animal proofing in High Bushfire Risk Area (HBRA), and augmentation of spans-habitat trees (56M) programs, partially offset by lower than forecast volumes in crossarm replacements and targeted replacement of Expulsion Drop Outs (EDOs); and (ii) introduction of the High Voltage Aerial Bundled Cable Replacement program in the regions of the Dandenong Ranges.
Other	
SCADA/Network control	The lower spend in 2015 is largely due to a reflection that the majority of the SCADA Upgrade was conducted in 2011 to 2013.
Non network general - IT	Not Applicable (less than 10% difference)
Non network general - other	Not Applicable (less than 10% difference)
Metering - Non AMI	Not Applicable

Table 3 Capex by asset class

	Audited Statutory Accounts	Adjustments	Forecast	Adjusted Forecast	Actual	Movements in provisions allocated to as-incurred capex	Difference (%)
Subtransmission				-	15,088	92	100%
Distribution system assets				-	254,626	1,547	100%
SCADA/Network control				-	176	1	100%
Non network - IT				-	31,361	191	100%
Non network - other				-	5,931	36	100%
Metering - Non AMI				-	-	-	100%
Equity raising costs				-	-	-	100%
AMI				-	60,474	52	100%
Public lighting				-	1,936	-	100%
Alternative control -other				-	2,810	38	100%
Negotiated services				-	-	-	100%
Unregulated services				-	-	-	100%
Total (system and non system)	541,279	- 168,877	-	350,245	372,402	1,956	6%

Table 4 Other Capex

	Forecast	Adjusted Forecast	Actual	Difference (%)	Sub-transmission	HV	LV	Other
Accumulation Meters		-	-	100%	-	-	-	-
Manually read interval meters		-	-	100%	-	-	-	-
Remotely read interval meters & transformers		-	11,247	100%	-	-	-	11,247
AMI communication		-	4,482	100%	-	-	-	4,482
Metering data services (IT)		-	44,745	100%	-	-	-	44,745
Metering data services (other)		-	-	100%	-	-	-	-
AMI total	-	-	60,474	100%	-	-	-	60,474
Public lighting - energy efficient		-	-	100%	-	-	-	-
Public lighting - non energy efficient		-	1,936	100%	-	-	-	1,936
Public Lighting - Total Additions	-	-	1,936	100%	-	-	-	1,936
Other - fee based services		-	2,810	100%	-	-	-	2,810
Other - quoted services		-	-	100%	-	-	-	-
Other Alternative Control - Total Additions	-	-	2,810	100%	-	-	-	2,810
Negotiated services		-	-	100%	-	-	-	-
Unregulated		-	-	100%	-	-	-	-
Total other capex	-	-	65,220	100%	-	-	-	65,220

Table 5 Customer Contributions by asset class

	Audited Statutory Accounts	Adjustments	Forecast	Adjusted Forecast	Actual	Difference (%)
Subtransmission				-	20,464	100%
Distribution system assets				-	25,803	100%
SCADA/Network control				-	-	100%
Non network - IT				-	-	100%
Non network - other				-	-	100%
Metering - Non AMI				-	-	100%
Equity raising costs				-	-	100%
AMI				-	-	100%
Public lighting				-	6,752	100%
Alternative control -other				-	1	100%
Negotiated services				-	-	100%
Unregulated services				-	-	100%
Total Customer Contributions	33,696	19,324	-	-	53,020	100%

Table 6 Disposals by asset class

	Audited Statutory Accounts	Adjustments	Forecast	Adjusted Forecast	Actual	Difference (%)
Subtransmission				-	-	100%
Distribution system assets				-	-	100%
SCADA/Network control				-	-	100%
Non network - IT				-	-	100%
Non network - other				-	99	100%
Metering - Non AMI				-	-	100%
Equity raising costs				-	-	100%
AMI				-	-	100%
Public lighting				-	1,345	100%
Alternative control -other				-	-	100%
Negotiated services				-	-	100%
Unregulated services				-	-	100%
Total Disposals	5,573	- 4,128	-	-	1,445	100%

Definitions	
SCS Capex by purpose	Capex by purpose is defined in Appendix G of the RIN.
SCS Capex by asset class	The assets classes must align with asset classes used in the PTRM for the 2011-15 distribution determination.
Capex by service	Capex for non-SCS distribution services is defined in Appendix G of the RIN, or in the 2011-15 distribution determination.
Voltage level - HV	Assets with a nominal voltage above 1 kV and not exceeding 35 kV used to distribute electricity from a (zone) substation.
Voltage level - subtransmission	Assets that distribute electricity at voltage levels between the transmission system and the HV section of the network.
Voltage level - LV	Assets that distribute electricity at low voltage. The connection boundaries are the LV terminals of the HV to LV distribution transformers to the supply point.
Voltage level - other	Assets that distribute electricity at a voltage level that is not subtransmission, HV or LV.
Customer contributions	Cash or in kind contributions to Capex projects and gifted assets.
Disposals	The written down value (WDV) of assets disposed or proceeds from the sale of assets.
Forecast	The forecast expenditure derived for the 2011-2015 Distribution determination.
Adjusted forecast	The forecast adjusted to be in equivalent dollar terms to the actual expenditure for the relevant regulatory year.
Actual	The expenditure reported for the relevant regulatory year.
ABS CPI	ABS CPI (Pub No: 6401.0, All groups, 8 Capital Cities, September)



AusNet Electricity Services Pty Ltd

Capex total margins

2015

Contents

Dollar unit used in this sheet

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Instructions:

Reported expenditure must **EXCLUDE** capital contributions, except for Table 5.

Reported expenditure must **ONLY INCLUDE** profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.

Forecast expenditure is to be taken from the 2011-15 distribution determination. This forecast is adjusted using the CPI calculations on the cover sheet.

If allocating based on assumptions then provide method.

All adjustments identified in tables 3, 5 & 6 must be explained with supporting documentation attached.

Table 1 Standard Control Service

	Forecast	Adjusted Forecast	Actual	Difference (%)	Sub-transmission	HV	LV	Other
Demand Related								
Reinforcement		-	52	100%	25	22	4	-
New customer connection		-	205	100%	0	85	120	-
Non Demand Related								
Reliability & quality maintained		-	359	100%	89	201	70	-
Reliability & quality improvements		-	14	100%	0	14	0	-
Environmental, safety & legal		-	474	100%	42	359	73	-
Sub-total	-	-	1,105	100%	156	681	267	-
SCADA/Network control		-	-	100%	-	-	-	-
Non network general - IT		-	-	100%	-	-	-	-
Non network general - other		-	9	100%	-	-	-	9
Metering - Non AMI		-	-	100%	-	-	-	-
Standard Control - Total Additions	-	-	1,113	100%	156	681	267	9

Table 2: Material difference explanation

Where the difference between forecast and actual expenditure shown in table 1, column E is greater than ±10%, please explain the main factors driving the difference.

	Reason for material difference
Demand Related	
Reinforcement	
New customer connection	
Non Demand Related	
Reliability & quality maintained	
Environmental, safety & legal	
Other	
SCADA/Network control	
Non network general - IT	
Non network general - other	
Metering - Non AMI	

Table 3 Capex by asset class

	Forecast	Adjusted Forecast	Actual	Difference (%)
Subtransmission	-	-	156	100%
Distribution system assets	-	-	948	100%
SCADA/Network control	-	-	-	100%
Non network - IT	-	-	-	100%
Non network - other	-	-	9	100%
Metering - Non AMI	-	-	-	100%
Equity raising costs	-	-	-	100%
AMI	-	-	-	100%
Public lighting	-	-	-	100%
Alternative control -other	-	-	-	100%
Negotiated services	-	-	-	100%
Unregulated services	-	-	-	100%
Total (system and non system)	-	-	1,113	100%

Table 4 Other Capex

	Forecast	Adjusted Forecast	Actual	Difference (%)	Sub-transmission	HV	LV	Other
Accumulation Meters	-	-	-	100%	-	-	-	-
Manually read interval meters	-	-	-	100%	-	-	-	-
Remotely read interval meters & transformers	-	-	-	100%	-	-	-	-
AMI communication	-	-	-	100%	-	-	-	-
Metering data services (IT)	-	-	-	100%	-	-	-	-
Metering data services (other)	-	-	-	100%	-	-	-	-
AMI total	-	-	-	100%	-	-	-	-
Public lighting - energy efficient	-	-	-	100%	-	-	-	-
Public lighting - non energy efficient	-	-	-	100%	-	-	-	-
Public Lighting - Total Additions	-	-	-	100%	-	-	-	-
Other - fee based services	-	-	-	100%	-	-	-	-
Other - quoted services	-	-	-	100%	-	-	-	-
Other Alternative Control - Total Additions	-	-	-	100%	-	-	-	-
Negotiated services	-	-	-	100%	-	-	-	-
Unregulated	-	-	-	100%	-	-	-	-
Total other capex	-	-	-	100%	-	-	-	-

Table 5 Customer Contributions by asset class

	Forecast	Adjusted Forecast	Actual	Difference (%)
Subtransmission	-	-	-	100%
Distribution system assets	-	-	-	100%
SCADA/Network control	-	-	-	100%
Non network - IT	-	-	-	100%
Non network - other	-	-	-	100%
Metering - Non AMI	-	-	-	100%
Equity raising costs	-	-	-	100%
AMI	-	-	-	100%
Public lighting	-	-	-	100%
Alternative control -other	-	-	-	100%
Negotiated services	-	-	-	100%
Unregulated services	-	-	-	100%
Total Customer Contributions	-	-	-	100%

Table 6 Disposals by asset class

	Forecast	Adjusted Forecast	Actual	Difference (%)
Subtransmission	-	-	-	100%
Distribution system assets	-	-	-	100%
SCADA/Network control	-	-	-	100%
Non network - IT	-	-	-	100%
Non network - other	-	-	-	100%
Metering - Non AMI	-	-	-	100%
Equity raising costs	-	-	-	100%
AMI	-	-	-	100%
Public lighting	-	-	-	100%
Alternative control -other	-	-	-	100%
Negotiated services	-	-	-	100%
Unregulated services	-	-	-	100%
Total Disposals	-	-	-	100%



AusNet Electricity Services Pty Ltd
Additions by Tax
2015

Contents

Dollar unit used in this sheet
nominal \$'000

Colour coding:	
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Grey = No inputs required	

This information will be used to allow the roll forward of the regulated asset base.

Table 1: Tax standard lives and Capex Additions - Standard control services

Asset class	Tax standard lives	Capex additions
System Assets		
Subtransmission		35,552
Distribution system assets		280,429
Metering		-
Public Lighting		-
SCADA/Network control	20	176
Sub-total		316,157
Non-System Assets		
Non network - IT	5	31,361
Non network - other	11,33	5,931
Equity Raising Costs	5	-
Sub-total		37,292
Total (system and non system)		353,449

Table 2 Standard Control Services - excl metering

Asset Class	Tax Depreciation - Rate (Post Ralph 10 May 2006 onwards)	Additions per Taxation Category Exclusive of Related Party Margin	Additions per Taxation Category Inclusive of Related Party Margin
Demand related capital expenditure	4%	108,643	108,900
Replacement expenditure (Group 1)	100%	59,086	59,329
Replacement expenditure (Group 2)	10%	7,715	7,747
Replacement expenditure (Group 3)	4%	24,059	24,158
Environment, safety & legal	10%	115,373	115,848
SCADA/Network control	10%	176	176
Non-network general assets - IT	40%	31,361	31,361
Non-network general assets - Other	18%	5,922	5,931
RBPC - Excl Metering - TOTAL ADDITIONS		352,336	353,449
Capitalised Finance Charges Included in above Total		-	-

Table 3 Metering

Asset Class	Tax Depreciation - Rate (Post Ralph 10 May 2006)	Additions per Taxation Category Exclusive of Related Party Margin	Additions per Taxation Category Inclusive of Related Party Margin
Meters and transformers (Group 1) (Unit cost < \$1,000)	38%	11,247	11,247
Meters and transformers (Group 2) (Unit cost ≥ \$1,000)	6%	-	-
IT	40%	44,745	44,745
Communications	21%	4,482	4,482
Other	18%	-	-
Metering - TOTAL ADDITIONS		60,474	60,474
Capitalised Finance Charges Included in above Total		-	-

**AusNet Services Pty Ltd
Maintenance Costs Total
2015**

Dollar unit used in this sheet
nominal \$'000

Colour coding:
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Grey = No inputs required

The information is necessary for monitoring maintenance expenditure and will be used to inform the AER's assessment of maintenance expenditure and its underlying drivers at the next reset. It will also be used to assist in any comparative analysis undertaken by the AER within the current and future regulatory control periods.

Instructions:

Reported expenditure must **INCLUDE** any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.

Forecast expenditure is to be taken from the 2011-15 distribution determination. This forecast is adjusted using the CPI calculations on the cover sheet.

If allocating based on assumptions then provide method.

All adjustments must be explained with supporting documentation attached.

Table 1: Maintenance expenditure

Statutory Account code or reference to account code	Description	Distribution business	Standard Control Services				AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Forecast	Adjusted Forecast	Actual	Difference		Energy efficient	Non energy efficient	Fee based service	Quoted service		
	Routine	13,912.36	7,689	8,722	13,912	60%							
	Condition based	46,532.59	49,291	55,912	46,533	-17%							
	Emergency	15,274.89	18,812	21,339	15,275	-28%							
	SCADA/Network Control	301.51	15	17	302	1675%							
	Other - Standard Control Services					100%							
	AMI	4,001.46				100%	1,939	340	1,723				
	Public Lighting					100%							
	Alternative control -other					100%				0			
	Negotiated services					100%							
	Sub Total	80,023	75,807	85,990	76,021	-12%	1,939	340	1,723	0	0	0	0
	Unregulated service					100%							
	Total	80,023	75,807	85,990	76,021	-12%	1,939	340	1,723	0	0	0	0

Table 2: Explanation of material difference

Where the difference between forecast and actual expenditure shown in table 1, column J is greater than ±10 per cent, please explain the main factors driving the difference.

Category	Explanation
ALL	The Forecast from the 2011-15 Distribution Determination was not provided in the same Regulatory Categories as defined in Table 1, therefore a pro-rata allocation of the total maintenance expenditure was performed across the required Categories in order to populate the Table. Therefore meaningful commentary cannot be provided for individual categories. The total underspend in maintenance was mainly due to a decrease in fault and emergency works and vegetation management.

Table 3: Other network maintenance costs

Note: List any items included in 'other - standard control services' which are more than 5 per cent of the total standard control services maintenance costs

Statutory account code or reference to account code	Description	Audited statutory accounts	Adjustments	Distribution business

Definitions	
Maintenance categories	are as defined in the 2011-15 Distribution determination
Forecast	The forecast expenditure derived for the 2011-2015 Distribution determination.
Adjusted forecast	The forecast adjusted to be in equivalent dollar terms to the actual expenditure for the relevant regulatory year
Actual	The expenditure reported for the relevant regulatory year.
ABS CPI	ABS CPI (Pub No: 6401.0, All groups, 8 Capital Cities, September)

**AusNet Services Pty Ltd
Maintenance Costs - Margins
2015**

Dollar unit used in this sheet
nominal \$'000

Colour coding:
Yellow = Input cells
Grey = No inputs required

Instructions:
Reported expenditure must **ONLY INCLUDE** profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.
Forecast expenditure is to be taken from the 2011-15 distribution determination. This forecast is adjusted using the CPI calculations on the cover sheet.
If allocating based on assumptions then provide method.
All adjustments must be explained with supporting documentation attached.

Table 1: Maintenance expenditure

Statutory Account code or reference to account code	Description	Distribution business	Standard Control Services				AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Forecast	Adjusted Forecast	Actual	Difference		Energy efficient	Non energy efficient	Fee based service	Quoted service		
	Routine		2.74	-	3	100%							
	Condition based		13.34	-	13	100%							
	Emergency		-	-	-	100%							
	SCADA/Network Control		-	-	-	100%							
	Other - Standard Control Services		-	-	-	100%							
	AMI		-	-	-	100%							
	Public Lighting		-	-	-	100%							
	Alternative control -other		-	-	-	100%							
	Negotiated services		-	-	-	100%							
	Sub Total		16	0	16	100%	0	0	0	0	0	0	
	Unregulated service		-	-	-	100%							
	Total		16	0	16	100%	0	0	0	0	0	0	

Table 2: Explanation of material difference

Where the difference between forecast and actual expenditure shown in table 1, column J is greater than ±10 per cent, please explain the main factors driving the difference.

Category	Explanation

Table 3: Other network maintenance costs

Note: List any items included in "other - standard control services" which are more than 5 per cent of the total standard control services maintenance costs

Statutory account code or reference to account code	Description	Audited statutory accounts	Adjustments	Distribution business

Definitions
Maintenance categories are as defined in the 2011-15 Distribution determination

AusNet Services Pty Ltd
Operating Activities - total
2015

Dollar unit used in this sheet
nominal \$'000

Colour coding:
Yellow = Input cells
Grey = No inputs required

The information is necessary for monitoring operating activities, and will be used to inform the AER's assessment of operating costs and its underlying drivers at the next reset. It will also be used to assist in any comparative analysis undertaken by the AER within the current and future regulatory control periods.

Instructions:
Reported operating charges and costs must **INCLUDE** any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.
Forecast expenditure is to be taken from the 2011-15 distribution determination. This forecast is adjusted using the CPI calculations on the cover sheet.
If allocating based on assumptions then provide method.
All adjustments must be explained with supporting documentation attached.

Table 1 Operating Expenditure

Account code or reference to account code	Description	Distribution Business	Standard Control Services				AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Forecast	Adjusted Forecast	Actual	Difference		Energy efficient	Non-energy efficient	Fee based service	Quoted service		
	Designated Pricing Proposal Charges:												
	Transmission Connection Fee		11,622	-	11,622	100%							
	Avoided TUoS charges/transmission costs		9,944	-	9,944	100%							
	AEMO shared TUOS Charges		87,122	-	87,122	100%							
	Net Cross Boundary Network Charges		(5,004)	-	(5,004)	100%							
	Jurisdictional Scheme Amounts:												
	Premium Feed In Tariff		24,578	-	24,578	100%							
	Transitional Feed In Tariff		10,654	-	10,654	100%							
	Sub Total		138,915	0	138,915	100%	0	0	0	0	0	0	
	Operating Costs												
	Network Operating Costs		63,924	59,669	67,684	59,384	-12%			3,997	544		
	Billing & Revenue Collection		313	945	1,072	313	-71%						
	Advertising/Marketing		961	1,997	2,265	961	-58%						
	Customer Service		4,936	5,753	6,525	4,936	-24%						
	Regulatory		1,502	2,445	2,774	1,502	-46%						
	Regulatory Reset		635	-	635	100%							
	IT		34,458	15,806	17,930	20,519	14%	13,939					
	Licence fee		0	-	0	100%							
	GSL payments		4,405	3,821	4,335	4,405	2%						
	Non-network alternatives costs		1,936	-	1,936	100%							
	Debt raising costs		2,598	1,490	1,690	2,368	40%	229					
	Other - Standard Control Services (a,b)		35,794	14,668	16,639	35,758	115%					36	
	AMI		31,941	-	-	-	100%	27,117		4,780		44	
	Public Lighting		0	-	-	-	100%						
	Alternative control -other		0	-	-	-	100%						
	Negotiated services		297	-	-	-	100%				297		
	Sub Total		183,700	106,596	120,914	132,718	10%	41,285	0	8,777	544	297	
	Unregulated services		-	-	-	-	100%					80	
	Total		322,615	106,596	120,914	271,633	125%	41,285	0	8,777	544	297	

Table 2: Explanation of material difference

Where the difference between forecast and actual expenditure shown in table 1, column J is greater than ±10 per cent, please explain the main factors driving the difference.

Category	Explanation
Operating Cost	Actual 2015 total operating costs is within the ±10 per cent threshold against Adjusted Forecast. Given this 2015 year is the final year in the Determination Period (and no re-forecasting process occurs), granular analytics at the sub-categories are less precise to comment on.

Table 3: Other network operating costs

Note: List any items included in "other - standard control services" which are more than 5 per cent of the total standard control services operating costs.

Statutory Account code or reference to account code	Description	Audited statutory accounts	Adjustments	Distribution business	Standard Control Services

Table 4 Operating Expenditure - Non-Recurrent Network Operating Costs

Note: List any items that are more than 5 per cent of the total standard control services operating costs.

Statutory Account code or reference to account code	Description	Audited Statutory Accounts	Adjustments	Distribution business	Standard Control Services

Definitions	
Operating activities are as defined in Appndix G of the RIN, or the 2011-15 distribution determination	
Forecast	The forecast expenditure derived for the 2011-2015 Distribution determination.
Adjusted forecast	The forecast adjusted to be in equivalent dollar terms to the actual expedniture for the relevant regulatory year
Actual	The expenditure reported for the relevant regulatory year.
ABS CPI	ABS CPI (Pub No: 6401.0, All groups, 8 Capital Cities, September)

AusNet Services Pty Ltd
Operating Activities - margin
2015

Dollar unit used in this sheet
 nominal \$'000

Colour coding:
 Yellow = Input cells
 Grey = No inputs required

Instructions:
 Reported expenditure must **ONLY INCLUDE** profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.
 Forecast expenditure is to be taken from the 2011-15 distribution determination. This forecast is adjusted using the CPI calculations on the cover sheet.
 If allocating based on assumptions then provide method.
 All adjustments must be explained with supporting documentation attached.

Table 1 Operating Expenditure

Account code or reference to account code	Description	Distribution Business	Standard Control Services				AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services
			Forecast	Adjusted Forecast	Actual	Difference		Energy efficient	Non efficient	Fee based service	Quoted service		
	Designated Pricing Proposal Charges:												
	Transmission Connection Fee			-		100%							
	Avoided TUoS charges/transmission costs			-		100%							
	AEMO shared TUOS Charges			-		100%							
	Net Cross Boundary Network Charges			-		100%							
	Jurisdictional Scheme Amounts:												
	Premium Feed In Tariff			-		100%							
	Transitional Feed In Tariff			-		100%							
	<insert future jurisdictional scheme payment>			-		100%							
	Sub Total		0	0	0	100%	0	0	0	0	0	0	
	Operating Costs												
	Network Operating Costs			-		100%							
	Billing & Revenue Collection			-		100%							
	Advertising/Marketing			-		100%							
	Customer Service			-		100%							
	Regulatory			-		100%							
	Regulatory Reset			-		100%							
	IT			-		100%							
	Licence fee			-		100%							
	GSL payments			-		100%							
	Non-network alternatives costs			-		100%							
	Debt raising costs			-		100%							
	Other - Standard Control Services (a,b)			-		100%							
	AMI			-		100%							
	Public Lighting			-		100%							
	Alternative control -other			-		100%							
	Negotiated services			-		100%							
	Sub Total		0	0	0	100%	0	0	0	0	0	0	
	Unregulated services			-		100%							
	Total		0	0	0	100%	0	0	0	0	0	0	

Table 2: Explanation of material difference

Where the difference between forecast and actual expenditure shown in table 1, column J is greater than ±10 per cent, please explain the main factors driving the difference.

Category	Explanation

Table 3 Operating costs - Other standard control services

Note: List any items included in "other - standard control services" which are more than 5 per cent of the total standard control services operating costs

Statutory Account code or reference to account code	Description	Audited Statutory Accounts	Adjustments	Distribution Business	Standard Control Services

Table 4 Operating Expenditure - Non-Recurrent Network Operating Costs

Note: List any non-recurrent cost items included in "network operating costs" that are more than 5 per cent of the total standard control services operating costs.

Statutory Account code or reference to account code	Description	Audited Statutory Accounts	Adjustments	Distribution Business	Standard Control Services

Definitions
Operating activities are as defined in Appndix G of the RIN, or the 2011-15 distribution determination

AusNet Services Pty Ltd Avoided Cost Payments 2015

Colour coding:	
Yellow = Input cells	
Grey = No inputs required	

Dollar unit used in this sheet
nominal \$'000

This information is necessary for monitoring avoided cost payments, and will be used to inform the AER's assessment of expenditure and its underlying drivers at the next reset. It will also be used to assist in any comparative analysis undertaken by the AER within the current and future regulatory control periods.

Statutory Account code or reference to account code	Description	Avoided Cost Payment
	Deferral of Augmentation to Transmission Networks	
	Embedded generators	646
	Related party embedded generators	
	Customers	
	Avoided TUOS	
	Sub Total	646
	Deferral of Augmentation to Distribution Networks	
	Embedded generators	
	Related party embedded generators	
	Customers	
	Sub Total	
	TOTAL	

Definition	
Avoided cost payments	The payments made by Ausnet Services to represent costs that Ausnet Services would have incurred in the provision of distribution services, but for the actions of another party, which may include a Related Party, embedded generator, third party or customer.
Embedded generators	A person that owns, controls or operates an embedded generating unit.
Related party embedded generators	A related party that owns, controls or operates an embedded generating unit.
Customers	A Distribution Customer (with active and/or inactive accounts) with an active National Metering Identifier (NMI).
Avoided TUOS	Cost of using another distribution network service provider's distribution network.

AusNet Services Pty Ltd
Alternative Control Services and Other Services

2015

Dollar unit used in
this sheet
nominal \$'000

Colour coding:
Yellow = Input cells
Grey = No inputs required

This information is necessary for monitoring Alternative control & other services, and will be used to inform the AER's assessment of expenditure and its underlying drivers at the next reset. It will also be used to assist in any comparative analysis undertaken by the AER within the current and future regulatory control periods.

Statutory Account code or reference to account code	Description	Direct O&M Costs	Indirect O&M costs	Direct Capex	Indirect Capex	Total expenditure	Revenue
Alternative Control Services - Fee Based							
	Meter investigation	83				83	83
	De-energisation of existing connections					-	
	Energisation of existing connections					-	
	Special meter reading	3,865				3,865	3,865
	Re-test of type 5 and 6 metering installations for first tier customers with annual consumption greater than 160 MWh					-	
	Operation, repair, replacement and maintenance of DNSP public lighting assets					-	
	Meter Equipment Testing	994				994	994
	Meter Conversion	0				-	0
	Fault response - not DNSP fault					-	
	Temporary disconnect/reconnect services					-	
	Wasted attendance - not DNSP fault					-	
	Service truck visits	1,879				1,879	1,879
	Embedded Generator Connection Charges	1,954				1,954	1,954
	Reserve feeder					-	
	Supply installation services	-				-	0
	PV installation					-	
	Routine connections - customers below 100 amps			2,810		2,810	2,810
	Temporary supply services					-	
	Remote meter re-configuration					-	
	Remote de-energisation					-	
	Remote re-energisation					-	
	Total fee based alternative control services	8,777	0	2,810	0	11,587	11,587
Alternative Control Services - Quoted							
	Recoverable Works (various)	544					544
	Rearrangement of network assets at customer request, excluding alteration and relocation of existing public lighting assets					-	
	Supply enhancement at customer request					-	
	Supply abolishment					-	
	Emergency recoverable works (that is, emergency works where customer is at fault and immediate action needs to be taken by the DNSP)					-	
	Auditing of design and construction					-	
	Specification and design enquiry fees					-	
	Elective underground service where an existing overhead service exists					-	
	Damage to overhead service cables pulled down by high load vehicles					-	
	High load escorts—lifting overhead lines					-	
	Covering of low voltage mains for safety reasons					-	
	Routine connections, for customers > 100amps					-	
	After hours truck by appointment					-	
	Total quoted alternative control services	544	0	0	0	544	544
Other Activities - Non Regulated							
	Unregulated	20,785				20,785	35,970
	Total non - regulated	20,785	-	-	-	20,785	35,970
	TOTAL	30,106	-	2,810	-	32,916	48,100
Public Lighting (amounts also included above)							
	Efficient luminaires	340		0		340	1,409
	Non-energy efficient luminaires	1,723		1,936		3,658	7,132
	Total public lighting	2,063	-	1,936	-	3,999	8,541

Note: Services classes are those used in the 2010 Distribution Determination Other alternative control services.

Definitions
Alternative control services are as defined in the 2011-15 distribution determination.

AusNet Services Pty Ltd
Efficiency Benefits Sharing Schemes
2015

Dollar unit used in this sheet
 nominal \$'000

Colour coding:
 Yellow = Input cells
 Grey = No inputs required

EBSS information is used by the AER to monitor EBSS scheme throughout the regulatory control period.

Table 1 Opex for EBSS Purposes

Note: a) Only superannuation costs related to defined benefit schemes are to be reported
 b) Only self insurance cost categories approved in the AER's determination are to be reported

Total Actual Opex	208,739
Debt raising costs	2,368
Self insurance	10,220
DMIA costs	525
Pass through event costs	3,091
GSL payments	4,405
Total opex adjustment for EBSS purposes	20,610
Total opex for EBSS purposes	188,129

Note: Total opex for EBSS purposes has not been adjusted for movement in provisions

Table 2 Explanation of Capitalisation Policy Changes

Note: this should include a description of any items that have previously been considered as opex items, but are now being considered capex items.

Capitalisation Policy Change	Impact on forecast opex	Description
N/A		
Total	0	

Definitions
 EBSS exclusions have the meaning used in the 2011-15 Distribution determination

AusNet Services Pty Ltd

Jurisdictional Scheme Payments

2015

Dollar unit used in this sheet
nominal \$'000

Colour coding:
Yellow = Input cells
Grey = No inputs required

Jurisdictional scheme information is used by the AER to monitor approved Jurisdictional schemes throughout the regulatory control period.

Scheme Payment Name	Description	Date DNSP Became Subject to Scheme	Description of Cost Recovery Method	Total Scheme Payments
PFIT	Premium feed-in tariff payments	1/11/2010	Recovered through tariff pass through.	24,578
TFIT	Transitional feed-in tariff payments	1/01/2012	Recovered through tariff pass through.	10,654
Total jurisdictional scheme payments				35,231

Definitions	
Jurisdictional Scheme Payment	In respect of a Jurisdictional Scheme, the amounts a DNSP is required under the Jurisdictional Scheme obligations to: (a) pay to a person (b) pay into a fund established under an Act of a participating jurisdiction (c) credit against charges payable by a person (d) reimburse a person less any amounts recovered by the DNSP from any person in respect of those amounts other than under the NER.
Jurisdictional Scheme	Jurisdictional scheme has the meaning given in clause 6.18.7A(d) of the NER.

AusNet Services Pty Ltd
Demand management incentive scheme
2015

Dollar unit used in this sheet
 nominal \$'000

Colour coding:
 Yellow = Input cells
 Grey = No inputs required

This information will form the basis of the AER's assessment of the DNSP's compliance with the DMIS, and its entitlement to recover expenditure under the DMIS. The information will also assist the AER in assessing proposals for demand management expenditure in opex and capex forecasts submitted in a DNSP's regulatory proposals, and in the development and implementation of DMEGCIS, in future regulatory control periods.

Table 1 DMIA expenditure in the regulatory reporting year

Name of project	2015		
	Operating expenditure	Capital expenditure	Total expenditure
Residential Battery Storage Trial	49	-	49
Grid Energy Storage System (GESS) Trial	476	9	485
	-	-	-
			-
			-
Total	525	9	534

Table 2 DMIA expenditure in the previous reporting year

Name of project	2014		
	Operating expenditure	Capital expenditure	Total expenditure
Residential Battery Storage Trial	17	157	174
Grid Energy Storage System (GESS) Trial	21	2,416	2,437
Mallacoota Sustainable Energy Study	22	-	22
Total	60	2,574	2,634

Table 3 Foregone revenue in the regulatory reporting year

Name of project	Total			
	Forecast quantity	Actual quantity	Forgone quantity	Price
			-	
			-	
			-	
			-	
			-	
Total	-	-	-	

Definitions
 Demand management incentive scheme The AER's Demand Management Incentive Scheme – CitiPower, Powercor, Jemena, AusNet Services and United Energy 2011–15: Part A – Demand Management Innovation Allowance, dated April 2009
 The terms used in this template have the same meaning as in the Demand management incentive scheme

AusNet Services Pty Ltd
Change of Accounting Policy
2015

Colour coding:
Yellow = Input cells
Grey = No inputs required

Dollar unit used in this sheet
nominal \$'000

This information is required by the AER to assess forecast expenditure proposed by DNSPs at their next reset. It captures changes in accounting policies made from year to year and the effect on the Financial Statements. This information will increase transparency and accountability to stakeholders.

Note:
a) Only list those items where the adjustment amount for the item meets the materiality threshold applied in the statutory financial accounts
b) Tables 1 and 2 capture both the changes in the application of accounting standards and changes in the accounting standards themselves.

Table 1 The aggregate effect of the change in accounting policy on the balance sheet and income statements

Statutory Account code or reference to account code	AusNet Services Category	Previously Stated	Adjustment	Restated
	Balance Sheet			
	N/A		0	
			0	
			0	
	Income Statement			
	N/A		0	
			0	
			0	

Table 2: Description and reason for the change in accounting policy

Statutory account code or reference to account code	Description of change	Reason for the change of accounting policy	Items impacted
	N/A		<Item>
			<Item>
			<Item>
			<Item>

**AusNet Services Pty Ltd
Related Party Transactions
2015**

Dollar unit used in this sheet
nominal \$'000

Colour coding:
Yellow = Input cells
Grey = No inputs required

The AER will use information on related party transactions to understand of the financial impacts of the such transactions on the costs of the DNSP and will be used to inform the AER's assessment of expenditure and its underlying drivers at the next reset.

Table 1. Payments made by AusNet Services to Related Party under CONTROL or INFLUENCING Ownership

Note: for transactions with a Related Party that is related to the provision of standard control services, alternative control services, Advanced Metering Infrastructure or negotiated distribution services and greater than \$500,000

Name of related party	Services Provided	Contract Charge		Actual Cost		Margin		Description of how this transaction amount was determined	Description of how this amount is reflected in the Regulatory Accounting Statements, including the asset class or cost category	Where the related party costs have been allocated to different asset classes or cost categories, the description of the basis of allocation and the quantum of the allocator
		Capex	Opex	Capex	Opex	Capex	Opex			
ZNX (2) PTY LTD	Operational and Capital Projects									
AUSNET TRANSMISSION GROUP PTY LTD	Transmission Network Connection Charges									

Table 2. Composition of margins in relation to table 1.

Name of related party	Services Provided	Margins		Total
		Overhead	Residual	
				0
				0
				0
				0
				0
				0

Note: Provide, if separately identifiable the proportion of margins related to overhead costs and the proportion if any, that is related to assets used but not in the Distribution Businesses regulatory asset base.

Definition	
Related Party Transaction	Any transaction between the related party and the regulated distribution business.
Related Party Transaction - Actual Cost	The actual cost of the related party transaction
Related Party Transaction - Contract Charge	The charge specified in the contract for the related party transaction
Related party	In relation to the provision of distribution services by Ausnet Services, any other Entity that, at any time during each Relevant Regulatory Year: (a) has control or significant influence over Ausnet Services; (b) is subject to control or significant influence by Ausnet Services; (c) is controlled by the same Entity that controls or which has common control over, SP Ausnet; (d) is controlled by the same Entity that significantly influences Ausnet Services; (e) is significantly influenced by the same Entity that controls Ausnet Services; or (f) has been novated or assigned a contract or arrangement by Ausnet Services with any of the Entities identified in subparagraphs (a)–(e), but excludes any other where the relationship arises solely from normal dealings with the following Entities: (i) financial institutions; (ii) authorised trustee corporations; (iii) fund managers; (iv) trade unions; (v) statutory authorities; (vi) government departments; or (vii) local governments



AusNet Electricity Services Pty Ltd
Advanced Metering Infrastructure
2015

Contents

Dollar unit used in this sheet
 nominal \$'000

Colour coding:
Yellow = Input cells
Grey = No inputs required

AMI information is used by the AER to monitor AMI throughout the regulatory control period.

Table 1 Standard control asset base - metering

	Opening value	Actual capital expenditure – as incurred	Actual asset disposals – as incurred	Actual capital contributions – as incurred	Actual net capital expenditure – as incurred
Accumulation meters	(0)	-			-
Manually read interval meters	0	-			-
Remotely read interval meters and transformers	300,215	11,247			11,247
IT	76,510	44,745			44,745
Communications	45,438	4,482			4,482
Other	-	-			-
Total	422,163	60,474	-	-	60,474

Table 2a Number of meters installed

	2015	2014
Accumulation meters		
Single phase non off peak	-	-
Single phase off peak	-	-
Multi phase direct connect	-	-
Multi phase current transformers	-	-
Total accumulation meters installed	-	-
MRIM meters		
Single phase non off peak	-	2
Single phase off peak	-	-
Multi phase direct connect	-	-
Multi phase current transformers	-	-
Total MRIM meters installed	-	2
AMI meters		
Single phase single element	3,762	34,042
Single phase single element with contactor	10,551	-
Single phase two element with contactor	557	-
Three phase	-	-
Three phase direct connected meter	-	-
Three phase direct connected meter with contactor	3,116	20,194
Three phase Current transformer connected meter	250	1,367
Total AMI meters installed	18,236	55,603
Total meters installed	18,236	55,605

Table 2b Cumulative number of meters

	2015	2014
Accumulation meters		
Single phase non off peak	9,304	5,305
Single phase off peak	-	-
Multi phase direct connect	-	-
Multi phase current transformers	-	-
Total accumulation meters	9,304	5,305
MRIM meters		
Single phase non off peak	3,618	5,514
Single phase off peak	-	-
Multi phase direct connect	-	-
Multi phase current transformers	23	-
Total MRIM meters	3,641	5,514
AMI meters		
Single phase single element	109,344	452,772
Single phase single element with contactor	351,604	-
Single phase two element with contactor	121,020	117,761
Three phase	-	33,906
Three phase direct connected meter	-	-
Three phase direct connected meter with contactor	126,092	94,939
Three phase Current transformer connected meter	3,911	3,605
Total AMI meters	711,971	702,983
Total meters	724,916	713,802

Table 3 AMI meter reconciliation

	2015	2014
Opening number of meters	699,286	654,998
Installs	18,236	55,603
Abolishments	2,224	309
AMI meter for AMI meter replacements	3,327	7,309
Closing number of meters	711,971	702,983

Table 4 Number of meter read quantity - end of year

	2015
Number of meters read monthly - accumulation	2,061
Number of meters read quarterly - accumulation	277,454
Number of meters read monthly - interval	1,477
Number of meters read quarterly - interval	17,970
Number of meters read remotely	425,954
Total	724,916

Definitions

AMI services and assets are as defined in the 2011-15 distribution determination.

Note: Totals may not add exactly due to rounding

Colour coding:
Yellow = Input cells
Grey = No inputs required

Bushfire and safety related expenditure information is used by the AER to monitor the expenditures throughout the regulatory control period.

Instructions	
Please populate table 1 where the asset categories definitions differ from the "Asset Installation" worksheet.	
The definitions in table 1 are not limited or restricted. Please include additional definitions where necessary.	
Median unit costs should be used. Where unit costs are not recorded at the asset category level - provide the best estimates of the unit cost using the cost allocation method outlined in table 1.	
Provide basis of allocation where applicable	
AER expected expenditure (\$2010) means bushfire related expenditure as approved under the AER Determination for 2011-15	
AER expected expenditure (\$2010) means ESL and non ESL, ESMS related expenditure as approved under the AER Determination for 2011-15	
AER expected volumes means the bushfire related expenditure in volumes as submitted under the AER Determination for 2011-15 as well as approved by ESV.	
AER expected volumes means the ESL and non ESL and ESMS related volumes as approved under the AER Determination for 2011-15	
Replacement information to be reported concern the <i>asset that has replaced</i> an existing asset for bushfire and safety purposes.	
CPI applied to convert expenditure in real \$2010 to nominal based on lagged September CPI index	1.134328358

Table 1 Asset groups: Definitions, cost-allocation basis and methodology

Asset group	Category i.e., bushfire, ESMS, ESL or non-ESL	Definitions	
Crossarm replacements	ESL/ESMS	The objective of this program is to reduce the risk of crossarm failures that result in interruptions to customer electricity supply and present a risk of electrocution or fire.	
Pre-emptive replacement of steel conductors	ESL/ESMS	The objective of the steel conductor replacement program is to reduce the risk of conductor failures that result in interruptions to customer electricity supply and reduce the risk of fire.	
Pre-emptive replacement of copper conductors	ESL/ESMS	The objective of the copper conductor replacement program is to reduce the risk of conductor failures that result in interruptions to customer electricity supply and reduce the risk of fire.	
Replace HV pin type insulator sets-pole top fire mitigation	ESL/ESMS	The objective of the high voltage insulator replacement program is to reduce the incidence of pole and crossarm fires caused by electrical leakage currents tracking across the insulator.	
Targeted replacement of Expulsion Drop Outs (EDOs)	ESL/ESMS	The objective of the Expulsion Drop Out (EDO) fuse replacement program is to replace units identified through age, type and condition that present a risk of mal-operation.	
Targeted bird/animal proofing in High Bushfire Risk Area (HBRA)	ESL/ESMS	The objective of the program is to reduce the risk of electrical flashovers caused by birds and animals on complex high voltage structures.	
Replace all SWER Oil Circuit Reclosers (OCRs)	ESL/ESMS	The objective of the program is to reduce the risk of fire ignition caused by faults on the Single Wire Earth Return (SWER) sections of the network and comply with an Energy Safety Victoria (ESV) directive concerning network electrical protection settings on Total Fire Ban days.	
Replace/upgrade 3-phase Automatic Circuit Recloses (ACR) controllers	ESL/ESMS	The objective of the program is to reduce the risk of fire ignition caused by faults on the 22kV network and comply with the Government and Powerline Taskforce recommendations concerning network electrical protection arrangements on Total Fire Ban days.	
Augment spans - habitat trees - HBRA	ESL/ESMS	To reduce bushfire risk the Electricity Safety (Electric Line Clearance) Regulations 2010 introduced a requirement to have no vegetation overhanging bare overhead powerlines in hazardous bushfire risk areas. This resulted in the requirement to augment sections (2,000 spans) of overhead powerlines where tree removal or trimming is impracticable.	
Replacement of SWER with Aerial Bundled Cable (ABC) /underground cabling	ESL/ESMS	The objective of this program is to reduce the risk of fire ignition caused by bare overhead conductor failures. The program will address the VBRC recommendation 28 and the initiative is still under development with Government.	
Replacement of 22kV distribution feeders with ABC/underground cabling	ESL/ESMS	The objective of this program is to reduce the risk of fire ignition caused by bare overhead conductor failures. The program will address the VBRC recommendation 28 and the initiative is still under development with Government.	
Safe Climbing	ESL/ESMS	The objective of this program is to reduce the safety risk associated with working at heights.	
Environmental Works	ESL/ESMS	The objective of this program is to reduce the risk of an oil spill resulting from zone substation transformer oil escape.	
Protection & Controls	ESL/ESMS	The objective of the program is to reduce the risk of fire ignition caused by faults on the 22kV network and comply with the Government and Powerline Taskforce recommendations concerning network electrical protection arrangements on Total Fire Ban days.	
High Voltage Aerial Bundled Cable Replacement	ESL/ESMS	New Program: Due to an increasing occurrence of 22kV NMS ABC failures and subsequent multiple fire events in the 2013/14 summer period, the previous ABC maintenance and replacement strategy has been reviewed. The review found evidence of partial discharge resulting in the reduction of the effective life of 22kV HV ABC in the regions of the Dandenong Ranges. As a result, a replacement program targeting approximately 64km of 22kV NMS HV ABC in the regions of the Dandenong Ranges by March 2016 has been implemented and included within the Enhanced Safety Program. The replacement program is designed to address the progressive deterioration of 22kV NMS cable and the associated risks of cable failures. The targeted cable has been determined following assessment of cable condition and analysis of fault and maintenance history.	
Low Voltage Neutral Screen Service Replacement	Non ESL/ESMS	The objective of Neutral Screen Service replacement program is to reduce the number of low voltage service failures and electric shock incidents.	
Zone Substation Augmentation - Various safety programs	Non ESL/ESMS	Covers programs classified as Environment, Safety & Legal Obligations, but not part of the Electricity Safety Management Scheme (ESMS) or necessarily approved as ESL in the 2011-15 EDP. R.	

Table 3 Safety related other - ESL, non ESL and ESMS (volumes)

Asset group	Units	AER expected volumes	Actual Units	Difference	Reasons for Difference
Crossarm replacements	no. of crossarms	2,828	5,145	(2,317)	AusNet Services' 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Pre-emptive replacement of steel conductors	no. of km	261	277	(16)	AusNet Services' 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Pre-emptive replacement of copper conductors	no. of km	73	73	0	AusNet Services' 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Replace HV pin type insulator sets-pole top fire mitigation	no. of sets	1,277	1,552	(275)	AusNet Services' 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Targeted replacement of EDOs	no. of EDOs	1,337	1,419	(82)	AusNet Services' 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Targeted bird/animal proofing in HBRA	no. of asset sites	0	349	(349)	AusNet Services' 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Replace all SWER OCRs	no. of OCRs	109	108	1	AusNet Services' 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Replace/upgrade 3-phase ACR controllers	no. of units	0	0	0	Program completed therefore no activity required in 2015.
Augment spans - habitat trees - HBRA	no. of spans	300	331	(31)	AusNet Services' 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.
Replacement of SWER with ABC/underground cabling	no. of km	0	0	0	No activity in 2015 as the initiative is still under development with the Government.
Replacement of 22kV distribution feeders with ABC/underground cabling	no. of feeders	0	0	0	No activity in 2015 as the initiative is still under development with the Government.
Safe Climbing	no. of installations			0	No AER target. Program progressing in accordance with AusNet Services' schedule.
Environmental Works	no. of zone substations			0	No AER target. Program progressing in accordance with AusNet Services' schedule.
Protection & Controls	no. of units			0	No AER target. Program progressing in accordance with AusNet Services' schedule.
High Voltage Aerial Bundled Cable Replacement	no. of km retired	44	44	0	No AER target. Program progressing in accordance with AusNet Services' schedule as approved by ESV under the Bushfire Mitigation Manual.
Low Voltage Neutral Screen Service Replacement	no. of services	0	246	(246)	No AER target. Program progressing in accordance with AusNet Services' schedule.
Zone Substation Augmentation - Various safety programs	no. of services			0	No AER target. Program progressing in accordance with AusNet Services' schedule.

Table 5 Safety related other - ESL, non ESL and ESMS (\$ nominal - excluding margins and overheads)

Asset group	Category	AER expected expenditure (\$'000 nominal)	Actual (\$'000 nominal)	Difference (\$'000 nominal)	Reasons for Difference
Crossarm replacements	ESL/ESMS		18,510		No asset group on AER expected, only consolidated
Pre-emptive replacement of steel conductors	ESL/ESMS		12,725		No asset group on AER expected, only consolidated
Pre-emptive replacement of copper conductors	ESL/ESMS		5,313		No asset group on AER expected, only consolidated
Replace HV pin type insulator sets-pole top fire mitigation	ESL/ESMS		4,574		No asset group on AER expected, only consolidated
Targeted replacement of EDOs	ESL/ESMS		1,314		No asset group on AER expected, only consolidated
Targeted bird/animal proofing in HBRA	ESL/ESMS		913		No asset group on AER expected, only consolidated
Replace all SWER OCRs	ESL/ESMS		3,743		No asset group on AER expected, only consolidated
Replace/upgrade 3-phase ACR controllers	ESL/ESMS		0		No asset group on AER expected, only consolidated
Augment spans - habitat trees - HBRA	ESL/ESMS		3,002		No asset group on AER expected, only consolidated
Replacement of SWER with ABC/underground cabling	ESL/ESMS		0		No asset group on AER expected, only consolidated
Replacement of 22kV distribution feeders with ABC/underground cabling	ESL/ESMS		1		No asset group on AER expected, only consolidated.
Safe Climbing	ESL/ESMS		104		No asset group on AER expected, only consolidated
Environmental Works	ESL/ESMS		928		No asset group on AER expected, only consolidated
Protection & Controls	ESL/ESMS		536		No asset group on AER expected, only consolidated
High Voltage Aerial Bundled Cable Replacement	ESL/ESMS		25,684		No asset group on AER expected, only consolidated
Low Voltage Neutral Screen Service Replacement	Non ESL/ESMS		352		No asset group on AER expected, only consolidated
Zone Substation Augmentation - Various safety programs	Non ESL/ESMS		1,840		No asset group on AER expected, only consolidated
Total ESL, non ESL and ESMS (excluding margins and overheads) CAPEX	Total ESL, non ESL and ESMS	53,654	79,540	(25,886)	AusNet Services' 2011-2015 safety improvement program is being implemented in accordance with Energy Safe Victoria's annual targets. Refer Table 10 for comments.

Note - Reported expenditure is to be entered EXCLUSIVE of any overheads, profit margins or management fees paid directly or indirectly to related party contractors for the report period.

Table 7 Safety related other - ESL, non ESL and ESMS(\$ nominal - margins and overheads)

Asset group	Category	AER expected expenditure (\$'000 nominal)	Actual (\$'000 nominal)	Difference (\$'000 nominal)	Reasons for Difference
Crossarm replacements	ESL/ESMS		149		No asset group on AER expected, only consolidated
Pre-emptive replacement of steel conductors	ESL/ESMS		1,615		No asset group on AER expected, only consolidated
Pre-emptive replacement of copper conductors	ESL/ESMS		1,378		No asset group on AER expected, only consolidated
Replace HV pin type insulator sets-pole top fire mitigation	ESL/ESMS		831		No asset group on AER expected, only consolidated
Targeted replacement of EDOs	ESL/ESMS		148		No asset group on AER expected, only consolidated
Targeted bird/animal proofing in HBRA	ESL/ESMS		179		No asset group on AER expected, only consolidated
Replace all SWER OCRs	ESL/ESMS		481		No asset group on AER expected, only consolidated
Replace/upgrade 3-phase ACR controllers	ESL/ESMS		0		No asset group on AER expected, only consolidated
Augment spans - habitat trees - HBRA	ESL/ESMS		599		No asset group on AER expected, only consolidated
Replacement of SWER with ABC/underground cabling	ESL/ESMS		0		No asset group on AER expected, only consolidated
Replacement of 22kV distribution feeders with ABC/underground cabling	ESL/ESMS		0		No asset group on AER expected, only consolidated
Safe Climbing	ESL/ESMS		17		No asset group on AER expected, only consolidated
Environmental Works	ESL/ESMS		149		No asset group on AER expected, only consolidated
Protection & Controls	ESL/ESMS		75		No asset group on AER expected, only consolidated
High Voltage Aerial Bundled Cable Replacement	ESL/ESMS		3,405		No asset group on AER expected, only consolidated
Low Voltage Neutral Screen Service Replacement	Non ESL/ESMS		76		No asset group on AER expected, only consolidated
Zone Substation Augmentation - Various safety programs	Non ESL/ESMS		264		No asset group on AER expected, only consolidated
Total ESL, non ESL and ESMS (margins and overheads) CAPEX	Total ESL, non ESL and ESMS	113	9,368	(9,255)	AER approved overhead inadequate

Note -Reported expenditure to be entered is the sum of overheads, profit margins or management fees paid directly or indirectly to related party contractors for the report period.

Table 9 Safety related other - ESL, non ESL and ESMS (\$ unit cost)

Asset group	Category	AER expected expenditure (\$'000 nominal)	Actual (\$'000 nominal)	Difference (\$'000 nominal)	Reasons for Difference / Explanation
Crossarm replacements	ESL/ESMS	n/a	3.6		
Pre-emptive replacement of steel conductors	ESL/ESMS	n/a	51.8		
Pre-emptive replacement of copper conductors	ESL/ESMS	n/a	91.7		
Replace HV pin type insulator sets-pole top fire mitigation	ESL/ESMS	n/a	3.5		
Targeted replacement of EDOs	ESL/ESMS	n/a	1.0		As explained during VBRC pass through application process, AusNet Services' systems are unable to identify all costs associated with EDO replacement as EDO units are replaced in conjunction with several other assets. Whilst the assets (physicals) are tracked individually, the costs associated with replacing each asset are only captured at the entire project/program level.
Targeted bird/animal proofing in HBRA	ESL/ESMS	n/a	3.1		
Replace all SWER OCRs	ESL/ESMS	n/a	39.1		
Replace/upgrade 3-phase ACR controllers	ESL/ESMS	n/a	n/a		Per Table 3, nil units in 2015
Augment spans - habitat trees - HBRA	ESL/ESMS	n/a	19.7		This unit cost is based on 183 units completed in 2015. The 331 units shown in Table 3 includes 148 spans which had trees cut which are opex related activities (vegetation management) - these are excluded from the unit cost figure.
Replacement of SWER with ABC/underground cabling	ESL/ESMS	n/a	n/a		Per Table 3, nil units in 2015
Replacement of 22kV distribution feeders with ABC/underground cabling	ESL/ESMS	n/a	n/a		Per Table 3, nil units in 2015
Safe Climbing	ESL/ESMS	n/a	n/a		Unit cost is not applicable as this activity is project based rather than unit based.
Environmental Works	ESL/ESMS	n/a	n/a		Unit cost is not applicable as this activity is project based rather than unit based.
Protection & Controls	ESL/ESMS	n/a	n/a		Unit cost is not applicable as this activity is project based rather than unit based.
High Voltage Aerial Bundled Cable Replacement	ESL/ESMS	n/a	659.6		Unit cost per km retired
Low Voltage Neutral Screen Service Replacement	Non ESL/ESMS	n/a	1.7		
Zone Substation Augmentation - Various safety programs	Non ESL/ESMS	n/a	n/a		Unit cost is not applicable as this activity is project based rather than unit based.

Table 10 Safety improvement outcomes reported to ESV (volumes)

Asset group	Units	Safety Improvement Programme - outcomes	Safety Improvement Target	Difference	Reasons for Difference / Explanation
Crossarm replacements	no. of crossarms	5,145	2,828	2,317	Although behind 2015 calendar year target, the project is ahead of Life to Date (LTD) target due to increased volumes detected through the introduction of enhanced asset condition assessment techniques using aerial inspection and high resolution digital photography.
Pre-emptive replacement of steel conductors	no. of km	277	261	16	On track with scheduled program.
Pre-emptive replacement of copper conductors	no. of km	73	73	0	On track with scheduled program.
Replace HV pin type insulator sets-pole top fire mitigation	no. of sets	1,552	1,277	275	Although behind 2015 calendar year target, the project is ahead of Life to Date (LTD) target. Program is linked with integration of this program with scheduled inspection and general maintenance of targeted feeders.
Targeted replacement of EDOs	no. of EDOs	1,419	1,337	82	Although behind 2015 calendar year target, the project is ahead of Life to Date (LTD) target. Program is integrated with other works associated with Fire Loss Consequence Modelling developed through the Powerlines Bushfire Safety Taskforce. Program is reported to ESV alongside the EDO unit replacement program approved under the pass through application.
Targeted bird/animal proofing in HBRA	no. of asset sites	349	0	349	Program completed. Program was integrated with other works associated with Fire Loss Consequence Modelling developed through the Powerlines Bushfire Safety Taskforce.
Replace all SWER OCRs	no. of OCRs	108	109	(1)	Program completed.
Replace/upgrade 3-phase ACR controllers	no. of units	0	0	0	Program was completed during 2013 therefore no additional units reported in 2014.
Augment spans - habitat trees - HBRA	no. of spans	331	300	31	On track with scheduled program.
Replacement of SWER with ABC/underground cabling	no. of km	0	0	0	Not applicable
Replacement of 22kV distribution feeders with ABC/underground cabling	no. of feeders	0	0	0	Not applicable
High Voltage Aerial Bundled Cable Replacement	no. of km retired	44.1	44.1	0	On track with scheduled program.
Low Voltage Neutral Screen Service Replacement	no. of services	246	0	246	No ESV targets. Program progressing in accordance with AusNet Services' schedule.

Table 12 Bushfire-related expenditure - approved under pass-through applications (volumes)

Asset group	Units	As approved under pass through applications	Actual Units	Difference	Reasons for Difference / Explanation
Armour Rods, Crossarms, Dampers	No. of units	23,797	23,820	(23)	On track with scheduled program, reported to ESV.
Aerial spacer rectifications	No. of units	50	70	(20)	Higher volume compared with target to rectify found priority exceptions.
ACR replacements / upgrades	no. of ACRs	0	0	0	Program completed in 2013. 234 units in total.
Ground Fault Neutraliser (GFN)	GFN at Woori Yallock	1	0	1	Project to be commissioned in 2016.
ZSS Relay replacements	no. of relays	0	0	0	Program completed during 2014. 114 end of program total.
ZSS Relay upgrades	no. of relays	0	0	0	Program completed during 2013. 107 end of program total.
HBRA Fuse Units replacements	no. of units	1,781	1,464	317	Program seasonalisation.

Table 13 Bushfire-related expenditure pass-through applications (\$ nominal - excluding margins and overheads)

Asset group	Category i.e., bushfire	As approved pass through (\$'000 nominal)	Actual (\$'000 nominal)	Difference (\$'000 nominal)	Reasons for Difference / Explanation
Armour Rods, Crossarms, Dampers	VBRC pass through	26,492	21,439	5,053	Timing of recognition of spend versus timing of recognition of volume completed.
Aerial spacer rectifications	VBRC pass through	77	509	(432)	Higher volume compared with target to rectify found priority exceptions.
ACR replacements / upgrades	VBRC pass through	0	0	0	Program completed in 2013. 234 units in total.
Ground Fault Neutraliser (GFN)	VBRC pass through	0	1,834	(1,834)	Project commissioned in early 2015.
ZSS Relay replacements	VBRC pass through	0	246	(246)	Residual costs. Program completed during 2014. 114 end of program total.
ZSS Relay upgrades	VBRC pass through	0	0	0	Program completed during 2013. 107 end of program total.
HBRA Fuse Units replacements	VBRC pass through	7,048	979	6,069	Program on target. Program reported to ESV alongside other EDO Fuse Unit Replacement program reported above in Table 3 & 10.
Total pass-through applications (excluding margins and overheads) CAPEX		33,617	25,007	8,610	

Table 14 Bushfire-related expenditure pass-through applications (\$ nominal - margins and overheads)

Asset group	Category i.e., bushfire	As approved pass through (\$'000 nominal)	Actual (\$'000 nominal)	Difference (\$'000 nominal)	Reasons for Difference / Explanation
Armour Rods, Crossarms, Dampers	VBRC pass through	0	3,188	(3,188)	The approved VBRC pass-through amounts did not include overhead costs because the increase in costs were incremental only. That is because the total pool of distribution overheads would remain unchanged. However, reported costs are reported inclusive of overheads.
Aerial spacer rectifications	VBRC pass through	0	70	(70)	
ACR replacements / upgrades	VBRC pass through	0	0	0	
Ground Fault Neutraliser (GFN)	VBRC pass through	0	687	(687)	
ZSS Relay replacements	VBRC pass through	0	26	(26)	
ZSS Relay upgrades	VBRC pass through	0	0	0	
HBRA Fuse Units replacements	VBRC pass through	0	273	(273)	
Total pass-through applications (margins and overheads) CAPEX		0	4,244	(4,244)	

Table 15 Bushfire-related expenditure - government funded (\$ nominal - excluding margins and overheads) CAPEX

Asset group	Category i.e., bushfire	As approved under government (\$'000 nominal)	Actual (\$'000 nominal)	Difference (\$'000 nominal)	Reasons for Difference / Explanation
Powerline Replacement Extreme Fire Area	VBRC Government funded	n/a	8,198	n/a	This capex is shown as a gross figure, that is prior to taking into account the government funding.
Total government funded (excluding margins and overheads) CAPEX		n/a	8,198	n/a	

Table 16 Bushfire-related expenditure - government funded (\$ nominal - margins and overheads) CAPEX

Asset group	Category i.e., bushfire	As approved under government (\$'000 nominal)	Actual (\$'000 nominal)	Difference (\$'000 nominal)	Reasons for Difference / Explanation
Powerline Replacement Extreme Fire Area	VBRC Government funded	n/a	2,184	n/a	This capex is shown as a gross figure, that is prior to taking into account the government funding.
Total government funded (margins and overheads) CAPEX		n/a	2,184	n/a	

Table 17 Bushfire-related expenditure pass-through applications (\$ nominal) OPEX

Asset group	Category i.e., bushfire	As approved under pass through (\$'000 nominal)	Actual (\$'000 nominal)	Difference (\$'000 nominal)	Reasons for Difference / Explanation
Spacers survey	VBRC pass through	1,231	1,988	(757)	The delivery timing profile differed from the forecast.
EDO fuse tube replacements	VBRC pass through	1,307	934	372	The delivery timing profile differed from the forecast.
Changes to inspection cycle	VBRC pass through	144	144	0	
Operational costs on TFB days	VBRC pass through	244	25	219	Actual spend depended on decisions in the regions each day on its merits based on the particular conditions and local knowledge at the time.
Total pass-through applications OPEX		2,925	3,091	(166)	

Definitions					
f-factor scheme	The AER's Final determinations and explanatory statement, F-factor scheme determinations 2012-15 for Victorian electricity distribution network service providers, 22 December 2011				
All terms have the meaning used in the AER's f-factor scheme					

Note: Totals may not add exactly due to rounding

AusNet Services Pty Ltd
Shared assets
2015

Dollar unit used in this sheet
 nominal \$'000

Colour coding:
 Yellow = Input cells
 Grey = No inputs required

This information is used to monitor outcomes compared to forecasts used to determine customer benefits under the AER's Shared Asset Guideline.

Table 1: Total unregulated revenue earned with shared assets

Total shared asset unregulated revenue 35,277

Table 2: Shared asset unregulated services and apportioned revenue

Note: All services for which an unregulated revenue is earned must be listed in column B. Apportioned revenue and Apportionment methodology are only required where a "Yes" response is returned in column C.

Name of shared asset unregulated service	Were the revenues for this service derived using apportionment?	Apportioned revenue	Apportionment methodology
Contestable Metering	No		
LV CT Testing	No		
Asset Inspection Services	No		
Non-Invasive Testing Services (Thermographic)	No		
Utility Materials Management	Yes	9,043	Revenue apportioned based on allocation of corporate IT systems to the Electricity Distribution network (49%).
Fibre Optic Cable Leasing	Yes	4	Revenue apportioned 25% to the Electricity Distribution network and 75% to the Transmission network.
Facilities Access Agreements (FAA) Distribution Poles	No		
Leasing Access to third parties – wireless equipment installed on distribution poles	No		
Site leasing	No		

Definitions	
Shared assets	Assets used to provide both standard control services and unregulated services.
Shared asset unregulated services	Unregulated services provided, in part or in whole, by use of shared assets.
Shared asset unregulated revenue	Revenue earned by charging for unregulated services provided with shared assets. In some circumstances this may reflect revenue apportionment in line with the AER's Shared Asset Guideline.
Apportionment	The allocation of unregulated revenues reflecting the proportionate use of the shared asset, in line with the AER's Shared Asset Guideline.

AusNet Services Pty Ltd

Unmetered Supply Tariff Quantity Data Template (Actual t-2)

2015

Templates 24 to 29 collect data required for annual pricing proposals. T-2 requires actual information for the reporting year.

	Qt-2		
	<i>NMIs</i>	<i>Meters</i>	<i>Lights</i>
	ActVolComp1	ActVolComp2	ActVolComp3
Proposed tariff			
metering data services - unmetered supplies	88	-	142,128

Definitions

All information must be reported consistent the terms used in the DNSPs pricing proposal

AusNet Services Pty Ltd
Tariff Quantity Data Template (Actual t-2) Distribution Tariff Revenue
2015

Templates 24 to 29 collect data required for annual pricing proposals. T-2 requires actual information for the reporting year.

Tariffs t-2	Distribution Tariffs (Pt-2)												
	(t-2) Tar Fixed	(t-2) Tar PkBlk1	(t-2) Tar PkBlk2	(t-2) Tar PkBlk3	(t-2) Tar PkBlk4	(t-2) Tar OPkBlk1	(t-2) Tar OPkBlk2	(t-2) Tar OPkBlk3	(t-2) Tar OPkBlk4	(t-2) Tar DemBlk1	(t-2) Tar DemBlk2	(t-2) Tar DemBlk3	(t-2) Tar DemBlk4
NEE11	49,460	7,830	14,290	-	-	-	-	-	-	-	-	-	-
NSP11	49,460	38,532	33,715	29,505	-	2,331	-	-	-	-	-	-	-
NEN11	49,460	4,836	5,288	-	-	-	-	-	-	-	-	-	-
NEE12	49,460	16,236	19,467	-	-	-	-	-	-	-	-	-	-
NSP12	55,100	38,532	33,715	29,505	-	3,736	-	-	-	-	-	-	-
NEN12	49,460	18,213	21,204	-	-	-	-	-	-	-	-	-	-
NEE20	65,180	17,696	-	-	-	3,070	-	-	-	-	-	-	-
NSP20	49,460	38,532	33,715	29,505	-	2,331	-	-	-	-	-	-	-
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	65,180	9,034	-	-	-	2,351	-	-	-	-	-	-	-
NEE21	55,100	16,101	-	-	4,382	3,290	-	-	-	-	-	-	-
NSP21	55,100	38,532	33,715	29,505	4,058	3,736	-	-	-	-	-	-	-
NSP27	55,100	15,414	13,510	11,847	-	6,705	-	-	-	-	-	-	-
NEN21	55,100	11,124	-	-	-	5,597	-	-	-	-	-	-	-
NEE23	76,940	22,745	-	-	4,382	2,614	-	-	-	-	-	-	-
NSP23	76,940	43,664	37,824	33,095	4,382	3,587	-	-	-	-	-	-	-
NEE24	59,780	10,392	-	-	-	1,206	-	-	-	-	-	-	-
NEE25	65,540	15,520	-	-	-	3,113	-	-	-	-	-	-	-
NEE30	11,060	-	-	-	-	1,395	-	-	-	-	-	-	-
NSP30	11,060	-	-	-	-	1,395	-	-	-	-	-	-	-
NEE31	11,060	-	-	-	-	1,395	-	-	-	-	-	-	-
NSP31	11,060	-	-	-	-	1,395	-	-	-	-	-	-	-
NEE32	11,060	-	-	-	-	1,201	-	-	-	-	-	-	-
NSP32	11,060	-	-	-	-	1,201	-	-	-	-	-	-	-
NEE40	48,260	20,216	-	-	-	-	-	-	-	-	-	-	-
NEE51	52,700	13,473	-	-	-	7,770	-	-	-	-	-	-	-
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	33,620	14,258	-	-	-	3,988	-	-	-	-	-	-	-
NSP55	39,740	29,634	5,218	21,060	-	1,899	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	2,233,740	10,989	8,001	-	-	3,755	-	-	19,680	32,760	-	-	-
NEN56	2,233,740	5,186	3,710	-	-	2,027	-	-	19,680	32,760	-	-	-
NEE60	63,360	5,813	-	-	-	1,903	-	-	-	-	-	-	-
NEE52	-	19,063	-	-	-	7,985	-	-	-	-	-	-	-
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	114,360	23,472	-	-	-	6,521	-	-	-	-	-	-	-
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	4,949,580	2,996	1,555	-	-	1,149	-	-	48,984	81,600	-	-	-
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	4,949,580	3,825	2,611	-	-	2,340	-	-	52,080	86,760	-	-	-
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	4,949,580	5,036	0,825	-	-	0,492	-	-	54,960	91,560	-	-	-
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	4,949,580	1,115	1,116	-	-	0,330	-	-	63,960	106,560	-	-	-
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	4,949,580	0,520	-	-	-	0,210	-	-	39,984	66,600	-	-	-
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	4,949,580	0,459	0,459	-	-	0,392	-	-	36,960	61,560	-	-	-
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	4,949,580	9,371	3,277	-	-	1,020	-	-	4,200	6,960	-	-	-
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	17,867,940	0,533	-	-	-	0,046	-	-	2,640	4,320	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	17,867,940	0,469	-	-	-	0,030	-	-	1,920	3,120	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	17,867,940	0,533	-	-	-	0,066	-	-	4,080	6,720	-	-	-
NGT11	49,460	13,320	-	-	-	-	-	-	-	-	-	-	-
NGT26	65,180	13,398	13,398	8,786	8,786	2,344	2,344	-	-	-	-	-	-

Note: Totals may not add exactly due to rounding

AusNet Services Pty Ltd
Tariff Quantity Data Template (Actu
2015

Templates 24 to 29 collect data required for annual

Actual Quantities (Qt-2)

Tariffs t-2	ActVol Fixed	ActVol PkBlk1	ActVol PkBlk2	ActVol PkBlk3	ActVol PkBlk4	ActVol OPkBlk1	ActVol OPkBlk2	ActVol OPkBlk3	ActVol OPkBlk4	ActVol DemBlk1	ActVol DemBlk2	ActVol DemBlk3	ActVol DemBlk4
NEE11	477,754	1,507,796,626	644,222,643	-	-	-	-	-	-	-	-	-	-
NSP11	8	4,161	-	1,883	-	38,999	-	-	-	-	-	-	-
NEN11	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE12	27,621	68,826,896	150,788,541	-	-	-	-	-	-	-	-	-	-
NSP12	3	2,004	-	1,032	-	21,889	-	-	-	-	-	-	-
NEN12	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE20	52,875	162,752,064	-	-	-	219,779,530	-	-	-	-	-	-	-
NSP20	1	533	-	390	-	3,098	-	-	-	-	-	-	-
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE21	34,760	510,328,824	-	-	4,667,233	379,365,106	-	-	-	-	-	-	-
NSP21	1	1,077	-	-	-	15,939	-	-	-	-	-	-	-
NSP27	16	68,857	-	11,414	-	819,964	-	-	-	-	-	-	-
NEN21	0	10,258	-	-	-	6,139	-	-	-	-	-	-	-
NEE23	80,855	182,702,191	-	-	99,980,182	226,812,511	-	-	-	-	-	-	-
NSP23	15	7,577	-	2,743	14,313	84,602	-	-	-	-	-	-	-
NEE24	2,576	3,690,849	-	-	-	8,815,848	-	-	-	-	-	-	-
NEE25	2	2,841	-	-	-	3,584	-	-	-	-	-	-	-
NEE30	100,010	-	-	-	-	160,674,596	-	-	-	-	-	-	-
NSP30	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE31	14,788	-	-	-	-	56,108,443	-	-	-	-	-	-	-
NSP31	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE32	4,052	-	-	-	-	5,921,783	-	-	-	-	-	-	-
NSP32	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE40	1,771	17,429,654	-	-	-	-	-	-	-	-	-	-	-
NEE51	2,967	167,266,183	-	-	-	127,678,287	-	-	-	-	-	-	-
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP55	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	884	70,320,546	55,713,772	-	-	88,656,848	-	-	-	127,042	54,866	-	-
NEN56	2	126,771	132,076	-	-	129,713	-	-	-	400	164	-	-
NEE60	540	25,746,085	-	-	-	7,697,534	-	-	-	-	-	-	-
NEE52	-	18,012,313	-	-	-	44,479,754	-	-	-	-	-	-	-
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	14	5,903,207	-	-	-	4,763,509	-	-	-	-	-	-	-
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	695	122,065,570	92,964,311	-	-	160,051,883	-	-	-	178,773	85,508	-	-
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	485	195,270,788	146,879,689	-	-	238,329,721	-	-	-	239,769	128,305	-	-
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	124	94,226,796	65,539,281	-	-	126,965,759	-	-	-	92,610	55,292	-	-
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	47	75,419,786	53,470,480	-	-	92,237,073	-	-	-	65,744	41,667	-	-
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	52	300,464,965	-	-	-	246,977,632	-	-	-	166,208	86,814	-	-
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	22	26,985,276	15,269,343	-	-	33,287,731	-	-	-	37,870	17,670	-	-
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	22	6,069,030	3,834,408	-	-	10,063,038	-	-	-	27,683	2,235	-	-
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT11	2	12,746	-	-	-	-	-	-	-	-	-	-	-
NGT26	1,122	1,379,897	-	2,746,269	-	1,632,747	-	-	-	-	-	-	-
	685,247	3,850,821,363	1,229,100,550	2,763,732	104,661,727	2,551,322,682	-	-	-	1,078,364	519,101	-	-

Note: Totals may not add exactly due to rounding

AusNet Services Pty Ltd
Tariff Quantity Data Template (Actu
2015

Templates 24 to 29 collect data required for annual

Tariffs t-2	Actual Revenue (P-2)*(Qt-2)													
	ActRev Fixed	ActRev PkBlk1	ActRev PkBlk2	ActRev PkBlk3	ActRev PkBlk4	ActRev OPkBlk1	ActRev OPkBlk2	ActRev OPkBlk3	ActRev OPkBlk4	ActRev DemBlk1	ActRev DemBlk2	ActRev DemBlk3	ActRev DemBlk4	ActRev Total
NEE11	23,629,728	118,066,507	92,056,839	-	-	-	-	-	-	-	-	-	-	233,753,073
NSP11	391	1,603	-	556	-	909	-	-	-	-	-	-	-	3,459
NEN11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE12	1,366,141	11,175,010	29,354,608	-	-	-	-	-	-	-	-	-	-	41,895,759
NSP12	174	772	-	305	-	818	-	-	-	-	-	-	-	2,069
NEN12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE20	3,446,407	28,801,256	-	-	-	6,746,352	-	-	-	-	-	-	-	38,994,015
NSP20	48	205	-	115	-	72	-	-	-	-	-	-	-	441
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE21	1,915,288	82,166,003	-	-	204,537	12,479,595	-	-	-	-	-	-	-	96,356,348
NSP21	59	415	-	-	-	595	-	-	-	-	-	-	-	1,069
NSP27	860	10,614	-	1,352	-	54,979	-	-	-	-	-	-	-	67,805
NEN21	17	1,141	-	-	-	344	-	-	-	-	-	-	-	1,502
NEE23	6,220,992	41,556,344	-	-	4,381,132	5,927,972	-	-	-	-	-	-	-	49,324,176
NSP23	1,187	3,309	-	908	627	3,034	-	-	-	-	-	-	-	7,811
NEE24	154,006	383,568	-	-	-	106,284	-	-	-	-	-	-	-	643,858
NEE25	144	441	-	-	-	112	-	-	-	-	-	-	-	696
NEE30	1,106,107	-	-	-	-	2,240,768	-	-	-	-	-	-	-	3,346,875
NSP30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE31	163,557	-	-	-	-	782,488	-	-	-	-	-	-	-	946,045
NSP31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE32	44,810	-	-	-	-	71,097	-	-	-	-	-	-	-	115,907
NSP32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE40	85,468	3,523,648	-	-	-	-	-	-	-	-	-	-	-	3,609,116
NEE51	156,347	22,536,442	-	-	-	9,920,092	-	-	-	-	-	-	-	32,612,881
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP55	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	1,974,346	7,727,244	4,457,436	-	-	3,328,799	-	-	2,500,180	1,797,397	-	-	-	21,785,401
NEN56	3,614	6,574	4,899	-	-	2,629	-	-	7,872	5,361	-	-	-	30,949
NEE60	34,213	1,496,517	-	-	-	146,469	-	-	-	-	-	-	-	1,677,199
NEE52	-	3,433,615	-	-	-	3,551,619	-	-	-	-	-	-	-	6,985,235
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	1,637	1,385,577	-	-	-	310,619	-	-	-	-	-	-	-	1,697,833
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	3,441,380	3,656,596	1,445,223	-	-	1,838,516	-	-	8,757,033	6,977,485	-	-	-	26,116,233
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	2,398,293	7,468,327	3,834,441	-	-	5,576,200	-	-	12,487,178	11,131,779	-	-	-	42,896,219
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	613,929	4,744,885	540,437	-	-	624,291	-	-	5,089,846	5,062,490	-	-	-	16,675,876
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	234,226	840,629	596,517	-	-	304,106	-	-	4,204,997	4,440,053	-	-	-	10,620,527
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	258,840	1,561,216	-	-	-	517,912	-	-	6,645,674	5,781,845	-	-	-	14,765,487
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	111,364	123,754	70,025	-	-	130,388	-	-	1,399,675	1,087,796	-	-	-	2,923,003
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	108,079	568,705	125,646	-	-	102,613	-	-	116,267	15,553	-	-	-	1,036,862
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT11	95	1,698	-	-	-	-	-	-	-	-	-	-	-	1,792
NGT26	73,103	184,884	-	241,298	-	38,265	-	-	-	-	-	-	-	537,550
	47,688,533	343,379,130	132,486,072	244,534	4,586,296	55,991,182	-	-	41,647,855	36,489,815	-	-	-	653,340,826

Note: Totals may not add exactly due to rounding

AusNet Services Pty Ltd
Tariff Quantity Data Template (Actual t-2) Transmission Tariff Revenue
2015

Templates 24 to 29 collect data required for annual pricing proposals. T-2 requires actual information for the reporting year.

Tariffs t-2	Transmission Tariffs (Pt-2)												
	(t-2)Tar Fixed	(t-2)Tar PkBlk1	(t-2)Tar PkBlk2	(t-2)Tar PkBlk3	(t-2)Tar OPkBlk1	(t-2)Tar OPkBlk2	(t-2)Tar OPkBlk3	(t-2)Tar OPkBlk4	(t-2)Tar DemBlk1	(t-2)Tar DemBlk2	(t-2)Tar DemBlk3	(t-2)Tar DemBlk4	
NEE11	-	1.930	1.930	-	-	-	-	-	-	-	-	-	
NSP11	-	1.930	1.930	1.930	-	0.538	-	-	-	-	-	-	
NEN11	-	1.930	1.930	-	-	-	-	-	-	-	-	-	
NEE12	-	1.930	1.930	-	-	-	-	-	-	-	-	-	
NSP12	-	1.930	1.930	1.930	-	0.538	-	-	-	-	-	-	
NEN12	-	1.930	1.930	-	-	-	-	-	-	-	-	-	
NEE20	-	1.930	-	-	-	0.538	-	-	-	-	-	-	
NSP20	-	1.930	1.930	1.930	-	0.538	-	-	-	-	-	-	
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	
NEN20	-	1.930	-	-	-	0.538	-	-	-	-	-	-	
NEE21	-	1.930	-	-	-	0.538	-	-	-	-	-	-	
NSP21	-	1.930	1.930	1.930	-	0.538	-	-	-	-	-	-	
NSP27	-	1.930	1.930	1.930	-	0.538	-	-	-	-	-	-	
NEN21	-	1.930	-	-	-	0.538	-	-	-	-	-	-	
NEE23	-	1.930	-	-	-	0.538	-	-	-	-	-	-	
NSP23	-	1.930	1.930	1.930	-	0.538	-	-	-	-	-	-	
NEE24	-	1.930	-	-	-	0.538	-	-	-	-	-	-	
NEE25	-	1.930	-	-	-	0.538	-	-	-	-	-	-	
NEE30	-	-	-	-	-	0.538	-	-	-	-	-	-	
NSP30	-	-	-	-	-	0.538	-	-	-	-	-	-	
NEE31	-	-	-	-	-	0.538	-	-	-	-	-	-	
NSP31	-	-	-	-	-	0.538	-	-	-	-	-	-	
NEE32	-	-	-	-	-	0.538	-	-	-	-	-	-	
NSP32	-	-	-	-	-	0.538	-	-	-	-	-	-	
NEE40	-	1.069	-	-	-	-	-	-	-	-	-	-	
NEE51	-	1.355	-	-	-	0.570	-	-	-	-	-	-	
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	
NEE55	-	1.057	-	-	-	0.990	-	-	-	-	-	-	
NSP55	-	4.161	3.219	2.979	-	1.553	-	-	-	-	-	-	
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	
NSP56	-	1.869	1.177	-	-	0.569	-	-	-	-	-	-	
NEN56	-	1.601	3.165	-	-	0.570	-	-	-	-	-	-	
NEE60	-	3.256	-	-	-	1.552	-	-	-	-	-	-	
NEE52	-	4.018	-	-	-	1.552	-	-	-	-	-	-	
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	
NEE74	-	3.935	-	-	-	1.534	-	-	-	-	-	-	
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	
NSP75	-	2.717	1.284	-	-	0.569	-	-	-	-	-	-	
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	
NSP76	-	2.717	1.284	-	-	0.569	-	-	-	-	-	-	
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	
NSP77	-	2.717	1.284	-	-	0.569	-	-	-	-	-	-	
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	
NSP78	-	2.717	1.284	-	-	0.569	-	-	-	-	-	-	
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	
NSP81	-	2.287	-	-	-	0.569	-	-	-	-	-	-	
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	
NSP82	-	2.287	1.441	-	-	0.592	-	-	-	-	-	-	
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	
NSP83	-	2.414	1.443	-	-	0.592	-	-	-	-	-	-	
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	
NSP91	-	1.377	-	-	-	0.568	-	-	-	-	-	-	
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	
NSP94	-	1.469	-	-	-	1.475	-	-	-	-	-	-	
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	
NSP95	-	1.467	-	-	-	1.409	-	-	-	-	-	-	
NGT11	-	1.930	-	-	-	-	-	-	-	-	-	-	
NGT26	-	1.930	1.930	1.930	1.930	0.538	0.538	-	-	-	-	-	

Note: Totals may not add exactly due to rounding

AusNet Services Pty Ltd
Tariff Quantity Data Template (Actual t-2)
2015

Templates 24 to 29 collect data required for annual price

Actual Quantities (Qt-2)													
Tariffs t-2	ActVol Fixed	ActVol PkBlk1	ActVol PkBlk2	ActVol PkBlk3	ActVol PkBlk4	ActVol OPkBlk1	ActVol OPkBlk2	ActVol OPkBlk3	ActVol OPkBlk4	ActVol DemBlk1	ActVol DemBlk2	ActVol DemBlk3	ActVol DemBlk4
NEE11	477,754	1,507,796,626	644,222,643	-	-	-	-	-	-	-	-	-	-
NSP11	8	4,161	-	1,883	-	38,999	-	-	-	-	-	-	-
NEN11	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE12	27,621	68,826,896	150,788,541	-	-	-	-	-	-	-	-	-	-
NSP12	3	2,004	-	1,032	-	21,889	-	-	-	-	-	-	-
NEN12	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE20	52,875	162,752,064	-	-	-	219,779,530	-	-	-	-	-	-	-
NSP20	1	533	-	390	-	3,098	-	-	-	-	-	-	-
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE21	34,760	510,328,824	-	-	4,667,233	379,365,106	-	-	-	-	-	-	-
NSP21	1	1,077	-	-	-	15,939	-	-	-	-	-	-	-
NSP27	16	68,857	-	11,414	-	819,964	-	-	-	-	-	-	-
NEN21	0	10,258	-	-	-	6,139	-	-	-	-	-	-	-
NEE23	80,855	182,702,191	-	-	99,980,182	226,812,511	-	-	-	-	-	-	-
NSP23	15	7,577	-	2,743	14,313	84,602	-	-	-	-	-	-	-
NEE24	2,576	3,690,849	-	-	-	8,815,848	-	-	-	-	-	-	-
NEE25	2	2,841	-	-	-	3,584	-	-	-	-	-	-	-
NEE30	100,010	-	-	-	-	160,674,596	-	-	-	-	-	-	-
NSP30	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE31	14,788	-	-	-	-	56,108,443	-	-	-	-	-	-	-
NSP31	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE32	4,052	-	-	-	-	5,921,783	-	-	-	-	-	-	-
NSP32	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE40	1,771	17,429,654	-	-	-	-	-	-	-	-	-	-	-
NEE51	2,967	167,266,183	-	-	-	127,678,287	-	-	-	-	-	-	-
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP55	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	884	70,320,546	55,713,772	-	-	88,656,848	-	-	-	54,866	127,042	-	-
NEN56	2	126,771	132,076	-	-	129,713	-	-	-	164	400	-	-
NEE60	540	25,746,085	-	-	-	7,697,534	-	-	-	-	-	-	-
NEE52	-	18,012,313	-	-	-	44,479,754	-	-	-	-	-	-	-
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	14	5,903,207	-	-	-	4,763,509	-	-	-	-	-	-	-
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	695	122,065,570	92,964,311	-	-	160,051,883	-	-	-	85,508	178,773	-	-
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	485	195,270,788	146,879,689	-	-	238,329,721	-	-	-	128,305	239,769	-	-
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	124	94,226,796	65,539,281	-	-	126,965,759	-	-	-	55,292	92,610	-	-
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	47	75,419,786	53,470,480	-	-	92,237,073	-	-	-	41,667	65,744	-	-
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	52	300,464,965	-	-	-	246,977,632	-	-	-	86,814	166,208	-	-
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	22	26,985,276	15,269,343	-	-	33,287,731	-	-	-	17,670	37,870	-	-
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	22	6,069,030	3,834,408	-	-	10,063,038	-	-	-	2,235	27,683	-	-
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT11	2	12,746	-	-	-	-	-	-	-	-	-	-	-
NGT26	1,122	1,379,897	-	2,746,269	-	1,632,747	-	-	-	-	-	-	-
Note: Totals may not add exactly due to rounding	685,247	3,850,821,363	1,229,100,550	2,763,732	104,661,727	2,551,322,682	-	-	-	519,101	1,078,364	-	-

AusNet Services Pty Ltd
Tariff Quantity Data Template (Actual
2015

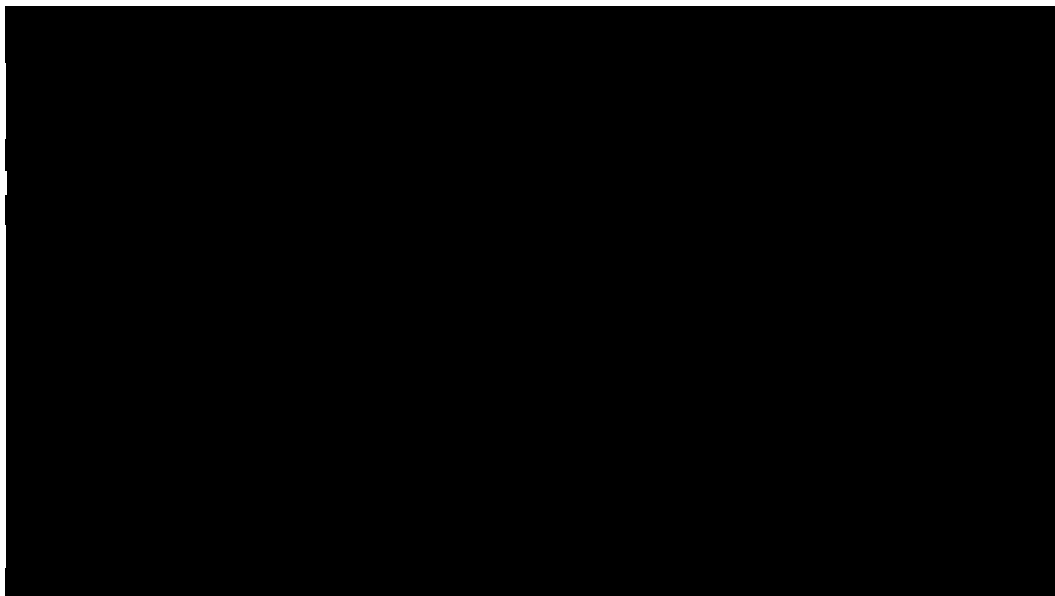
Templates 24 to 29 collect data required for annual price

Actual Revenue (P-2) *(Qt-2)

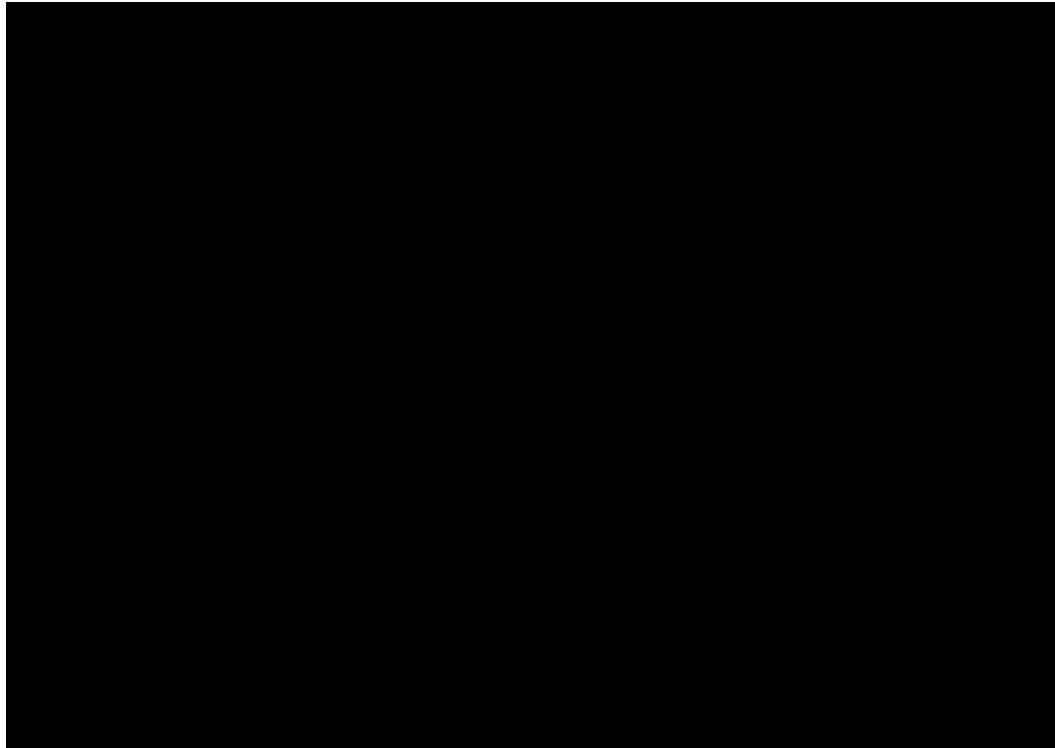
Tariffs t-2	ActRev Fixed	ActRev PkBlk1	ActRev PkBlk2	ActRev PkBlk3	ActRev PkBlk4	ActRev OPkBlk1	ActRev OPkBlk2	ActRev OPkBlk3	ActRev OPkBlk4	ActRev DemBlk1	ActRev DemBlk2	ActRev DemBlk3	ActRev DemBlk4	ActRev Total
NEE11	-	29,095,951	12,431,564	-	-	-	-	-	-	-	-	-	-	41,527,516
NSP11	-	80	-	36	-	210	-	-	-	-	-	-	-	326
NEN11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE12	-	1,328,153	2,909,766	-	-	-	-	-	-	-	-	-	-	4,237,919
NSP12	-	39	-	20	-	118	-	-	-	-	-	-	-	176
NEN12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE20	-	3,140,627	-	-	-	1,181,535	-	-	-	-	-	-	-	4,322,161
NSP20	-	10	-	8	-	17	-	-	-	-	-	-	-	34
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE21	-	9,847,815	-	-	-	2,039,467	-	-	-	-	-	-	-	11,887,282
NSP21	-	21	-	-	-	86	-	-	-	-	-	-	-	106
NSP27	-	1,329	-	220	-	4,408	-	-	-	-	-	-	-	5,957
NEN21	-	198	-	-	-	33	-	-	-	-	-	-	-	231
NEE23	-	3,525,604	-	-	-	1,219,344	-	-	-	-	-	-	-	4,744,948
NSP23	-	146	-	53	-	455	-	-	-	-	-	-	-	654
NEE24	-	71,222	-	-	-	47,394	-	-	-	-	-	-	-	118,616
NEE25	-	55	-	-	-	19	-	-	-	-	-	-	-	74
NEE30	-	-	-	-	-	863,787	-	-	-	-	-	-	-	863,787
NSP30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE31	-	-	-	-	-	301,639	-	-	-	-	-	-	-	301,639
NSP31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE32	-	-	-	-	-	31,836	-	-	-	-	-	-	-	31,836
NSP32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE40	-	186,288	-	-	-	-	-	-	-	-	-	-	-	186,288
NEE51	-	2,266,290	-	-	-	727,766	-	-	-	-	-	-	-	2,994,056
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP55	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	-	1,314,572	655,807	-	-	504,635	-	-	-	-	-	-	-	2,475,014
NEN56	-	2,030	4,180	-	-	739	-	-	-	-	-	-	-	6,949
NEE60	-	838,293	-	-	-	119,473	-	-	-	-	-	-	-	957,766
NEE52	-	723,681	-	-	-	690,370	-	-	-	-	-	-	-	1,414,051
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	-	232,315	-	-	-	73,063	-	-	-	-	-	-	-	305,378
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	-	3,316,399	1,193,290	-	-	911,015	-	-	-	-	-	-	-	5,420,705
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	-	5,305,312	1,885,348	-	-	1,356,573	-	-	-	-	-	-	-	8,547,233
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	-	2,560,048	841,262	-	-	722,689	-	-	-	-	-	-	-	4,123,999
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	-	2,049,080	686,347	-	-	525,013	-	-	-	-	-	-	-	3,260,441
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	-	6,872,535	-	-	-	1,405,797	-	-	-	-	-	-	-	8,278,332
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	-	617,234	219,985	-	-	196,964	-	-	-	-	-	-	-	1,034,183
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	-	146,494	55,342	-	-	59,543	-	-	-	-	-	-	-	261,379
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT11	-	246	-	-	-	-	-	-	-	-	-	-	-	246
NGT26	-	26,628	-	52,995	-	8,778	-	-	-	-	-	-	-	88,400
Note: Totals may not add exactly due to rounding	-	77,681,250	20,882,892	53,332	-	17,364,873	-	-	-	-	-	-	-	115,982,346

**AusNet Services
TUoS cost audit template (t-2)
2015**

Templates 24 to 29 collect data required for annual pricing proposals. T-2 requires actual information for the reporting year.



Cross boundary network charges (internetwork charges)				t-2 actual
Distribution Business	Amount (payable)/receivable			Total
	HV crossings	Sub-transmission crossings	TUoS Adjustment	
United Energy (VIC)	190,312	140,962	340,299	671,573
United Energy (VIC)	(6,682)	(164,918)	(145,228)	(316,828)
Jemena Elec Nwks (Vic) Ltd	3,647,560	99,120	513,289	4,259,969
Jemena Elec Nwks (Vic) Ltd	-	(187,188)	(252,242)	(439,430)
Essential Energy	(171,840)			(171,840)
Total				4,003,445



Where the following definitions apply

HV Crossings	Payments/Receipts for energy transferred utilising the distributor's HV and LV line assets.
Sub-transmission Crossings	Payments/Receipts for the Sub-transmission assets in shared loops that support each distributor's Zone Substation capacity to ensure N-1 reliability is maintained.
TuoS Adjustment	Payments/Receipts for the adjustment of TuoS paid by a distributor for energy delivered to another distribution business through a shared loop.

SP AusNet

Tariff Quantity Data Template (Actual t-2) Jurisdictional Scheme Tariff Revenue
2015

Templates 24 to 29 collect data required for annual pricing proposals. T-2 requires actual information for the reporting year.

Jurisdictional Scheme Tariffs (Pt-2)													
Tariff (t-2)	(t-2)Tar Fixed	(t-2)Tar PkBlk1	(t-2)Tar PkBlk2	(t-2)Tar PkBlk3	(t-2)Tar PkBlk4	(t-2)Tar OPkBlk1	(t-2)Tar OPkBlk2	(t-2)Tar OPkBlk3	(t-2)Tar OPkBlk4	(t-2)Tar DemBlk1	(t-2)Tar DemBlk2	(t-2)Tar DemBlk3	(t-2)Tar DemBlk4
NEE11	11.760	0.626	0.626	-	-	-	-	-	-	-	-	-	-
NSP11	11.760	0.626	0.626	0.626	-	0.558	-	-	-	-	-	-	-
NEN11	11.760	0.626	0.626	-	-	-	-	-	-	-	-	-	-
NEE12	11.760	0.626	0.626	-	-	-	-	-	-	-	-	-	-
NSP12	11.760	0.626	0.626	0.626	-	0.558	-	-	-	-	-	-	-
NEN12	11.760	0.626	0.626	-	-	-	-	-	-	-	-	-	-
NEE20	22.920	0.626	-	-	-	0.558	-	-	-	-	-	-	-
NSP20	22.920	0.626	0.626	0.626	-	0.558	-	-	-	-	-	-	-
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	22.920	0.626	-	-	-	0.558	-	-	-	-	-	-	-
NEE21	22.920	0.626	-	-	-	0.558	-	-	-	-	-	-	-
NSP21	22.920	0.626	0.626	0.626	-	0.558	-	-	-	-	-	-	-
NSP27	22.920	0.626	0.626	0.626	-	0.558	-	-	-	-	-	-	-
NEN21	22.920	0.626	-	-	-	0.558	-	-	-	-	-	-	-
NEE23	22.920	0.626	-	-	-	0.558	-	-	-	-	-	-	-
NSP23	22.920	0.626	0.626	0.626	-	0.558	-	-	-	-	-	-	-
NEE24	22.920	0.626	-	-	-	0.558	-	-	-	-	-	-	-
NEE25	11.760	0.626	-	-	-	0.558	-	-	-	-	-	-	-
NEE30	11.760	-	-	-	-	0.558	-	-	-	-	-	-	-
NSP30	11.760	-	-	-	-	0.558	-	-	-	-	-	-	-
NEE31	11.760	-	-	-	-	0.558	-	-	-	-	-	-	-
NSP31	11.760	-	-	-	-	0.558	-	-	-	-	-	-	-
NEE32	11.760	-	-	-	-	0.558	-	-	-	-	-	-	-
NSP32	11.760	-	-	-	-	0.558	-	-	-	-	-	-	-
NEE40	11.760	0.626	-	-	-	-	-	-	-	-	-	-	-
NEE51	22.920	0.626	-	-	-	0.558	-	-	-	-	-	-	-
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	22.920	0.626	-	-	-	0.558	-	-	-	-	-	-	-
NSP55	22.920	0.626	0.626	0.626	-	0.558	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEN56	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE60	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE52	-	0.626	-	-	-	0.558	-	-	-	-	-	-	-
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	234.840	-	-	-	-	-	-	-	-	-	-	-	-
NGT11	11.760	0.626	-	-	-	-	-	-	-	-	-	-	-
NGT26	22.920	0.626	0.626	0.626	0.626	0.558	0.558	-	-	-	-	-	-

Note: Totals may not add exactly due to rounding

**SP AusNet
Tariff Quantity Data Template (Actual
2015**

Templates 24 to 29 collect data required for annual pricing propos

Tariff (t-2)	Actual Quantities (Qt-2)												
	ActVol Fixed	ActVol PkBlk1	ActVol PkBlk2	ActVol PkBlk3	ActVol PkBlk4	ActVol OPkBlk1	ActVol OPkBlk2	ActVol OPkBlk3	ActVol OPkBlk4	ActVol DemBlk1	ActVol DemBlk2	ActVol DemBlk3	ActVol DemBlk4
NEE11	477,754	1,507,796,626	644,222,643	-	-	-	-	-	-	-	-	-	-
NSP11	8	4,161	-	1,883	-	38,999	-	-	-	-	-	-	-
NEN11	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE12	27,621	68,826,896	150,788,541	-	-	-	-	-	-	-	-	-	-
NSP12	3	2,004	-	1,032	-	21,889	-	-	-	-	-	-	-
NEN12	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE20	52,875	162,752,064	-	-	-	219,779,530	-	-	-	-	-	-	-
NSP20	1	533	-	390	-	3,098	-	-	-	-	-	-	-
NSP26	-	-	-	-	-	-	-	-	-	-	-	-	-
NEN20	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE21	34,760	510,328,824	-	-	4,667,233	379,365,106	-	-	-	-	-	-	-
NSP21	1	1,077	-	-	-	15,939	-	-	-	-	-	-	-
NSP27	16	68,857	-	11,414	-	819,964	-	-	-	-	-	-	-
NEN21	0	10,258	-	-	-	6,139	-	-	-	-	-	-	-
NEE23	80,855	182,702,191	-	-	99,980,182	226,812,511	-	-	-	-	-	-	-
NSP23	15	7,577	-	2,743	14,313	84,602	-	-	-	-	-	-	-
NEE24	2,576	3,690,849	-	-	-	8,815,848	-	-	-	-	-	-	-
NEE25	2	2,841	-	-	-	3,584	-	-	-	-	-	-	-
NSP30	100,010	-	-	-	-	160,674,596	-	-	-	-	-	-	-
NEE31	14,788	-	-	-	-	56,108,443	-	-	-	-	-	-	-
NSP31	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE32	4,052	-	-	-	-	5,921,783	-	-	-	-	-	-	-
NSP32	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE40	1,771	17,429,654	-	-	-	-	-	-	-	-	-	-	-
NEE51	2,967	167,266,183	-	-	-	127,678,287	-	-	-	-	-	-	-
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP55	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE56	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP56	884	70,320,546	55,713,772	-	-	88,656,848	-	-	-	127,042	54,866	-	-
NEN56	2	126,771	132,076	-	-	129,713	-	-	-	400	164	-	-
NEE60	540	25,746,085	-	-	-	7,697,534	-	-	-	-	-	-	-
NEE52	-	18,012,313	-	-	-	44,479,754	-	-	-	-	-	-	-
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	14	5,903,207	-	-	-	4,763,509	-	-	-	-	-	-	-
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	695	122,065,570	92,964,311	-	-	160,051,883	-	-	-	178,773	85,508	-	-
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	485	195,270,788	146,879,689	-	-	238,329,721	-	-	-	239,769	128,305	-	-
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	124	94,226,796	65,539,281	-	-	126,965,759	-	-	-	92,610	55,292	-	-
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	47	75,419,786	53,470,480	-	-	92,237,073	-	-	-	65,744	41,667	-	-
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	52	300,464,965	-	-	-	246,977,632	-	-	-	166,208	86,814	-	-
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	22	26,985,276	15,269,343	-	-	33,287,731	-	-	-	37,870	17,670	-	-
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	22	6,069,030	3,834,408	-	-	10,063,038	-	-	-	27,683	2,235	-	-
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT11	2	12,746	-	-	-	-	-	-	-	-	-	-	-
NGT26	1,122	1,379,897	-	2,746,269	-	1,632,747	-	-	-	-	-	-	-
Note: Totals may not add exactly due to rounding	685,247	3,850,821,363	1,229,100,550	2,763,732	104,661,727	2,551,322,682	-	-	-	1,078,364	519,101	-	-

**SP AusNet
Tariff Quantity Data Template (Actual
2015**

Templates 24 to 29 collect data required for annual pricing proposals

Actual Revenue (P-2) *(Qt-2)

Tariff (t-2)	ActRev Fixed	ActRev PkBlk1	ActRev PkBlk2	ActRev PkBlk3	ActRev PkBlk4	ActRev OPkBlk1	ActRev OPkBlk2	ActRev OPkBlk3	ActRev OPkBlk4	ActRev DemBlk1	ActRev DemBlk2	ActRev DemBlk3	ActRev DemBlk4	ActRev Total
NEE11	5,618,391	9,437,299	4,032,190	-	-	-	-	-	-	-	-	-	-	19,087,879
NSP11	93	26	-	12	-	217	-	-	-	-	-	-	-	348
NEE12	324,824	430,788	943,785	-	-	-	-	-	-	-	-	-	-	1,699,397
NSP12	37	13	-	6	-	122	-	-	-	-	-	-	-	178
NEE20	1,211,900	1,018,665	-	-	-	1,225,710	-	-	-	-	-	-	-	3,456,276
NSP20	22	3	-	2	-	17	-	-	-	-	-	-	-	45
NEE21	796,704	3,194,148	-	-	-	2,115,719	-	-	-	-	-	-	-	6,106,571
NSP21	24	7	-	-	-	89	-	-	-	-	-	-	-	120
NEE23	1,853,199	1,143,533	-	-	-	1,264,933	-	-	-	-	-	-	-	4,261,665
NSP23	354	47	-	17	-	472	-	-	-	-	-	-	-	890
NEE24	59,047	23,101	-	-	-	49,166	-	-	-	-	-	-	-	131,314
NEE25	26	18	-	-	-	20	-	-	-	-	-	-	-	64
NEE30	1,176,113	-	-	-	-	895,922	-	-	-	-	-	-	-	2,072,035
NSP30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE31	173,908	-	-	-	-	312,861	-	-	-	-	-	-	-	486,769
NSP31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE32	47,646	-	-	-	-	33,026	-	-	-	-	-	-	-	80,672
NSP32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE40	20,827	109,092	-	-	-	-	-	-	-	-	-	-	-	129,919
NEE51	67,998	1,046,919	-	-	-	711,934	-	-	-	-	-	-	-	1,826,851
NEE54	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE55	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP55	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE56	207,569	-	-	-	-	-	-	-	-	-	-	-	-	207,569
NSP56	380	-	-	-	-	-	-	-	-	-	-	-	-	380
NEE60	126,809	-	-	-	-	-	-	-	-	-	-	-	-	126,809
NEE52	-	112,739	-	-	-	248,019	-	-	-	-	-	-	-	360,758
NEE71	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE72	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE74	3,361	-	-	-	-	-	-	-	-	-	-	-	-	3,361
NEE75	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP75	163,281	-	-	-	-	-	-	-	-	-	-	-	-	163,281
NEE76	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP76	113,790	-	-	-	-	-	-	-	-	-	-	-	-	113,790
NEE77	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP77	29,129	-	-	-	-	-	-	-	-	-	-	-	-	29,129
NEE78	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP78	11,113	-	-	-	-	-	-	-	-	-	-	-	-	11,113
NEE81	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP81	12,281	-	-	-	-	-	-	-	-	-	-	-	-	12,281
NEE82	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP82	5,284	-	-	-	-	-	-	-	-	-	-	-	-	5,284
NEE83	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP83	5,128	-	-	-	-	-	-	-	-	-	-	-	-	5,128
NEE91	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP91	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE93	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP94	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NEE95	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NSP95	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NGT11	22	80	-	-	-	-	-	-	-	-	-	-	-	102
NGT26	25,706	8,637	-	17,189	-	9,106	-	-	-	-	-	-	-	60,637
	12,057,246	16,525,481	4,975,975	17,298	-	6,871,872	-	-	-	-	-	-	-	40,447,873

Note: Totals may not add exactly due to rounding

SP AusNet

Jurisdictional amount cost audit template

2015

Templates 24 to 29 collect data required for annual pricing proposals. T-2 requires actual information for the reporting year.

Jurisdictional scheme amounts		t-2 actual
PFIT		24,577,554
TFIT		10,653,505
<DNSP to insert for future schemes>		
	Total	35,231,059

Where the following definitions apply

PFIT	Premium feed-in tariff payments
TFIT	Transitional feed-in tariff payments