TEMPLATE EXPLANATION



This template must be used by Directlink Joint Venture to report service performance information for the 2009 calendar year.

Yellow worksheets ('Inputs - Performance' and 'Inputs - Exclusions') are for inputs, including performance and exclusion information. Directlink Joint Venture only needs to enter data on these worksheets.

Purple worksheets 'S1' to 'S3' are the s-factor results based on the performance inputs from the 'Inputs - Performance' worksheet.

Blue worksheet 'Revenue Calculation' quantifies the appropriate revenue to be applied to the s-factor results adjusted for CPI.

Red worksheet 'Outcomes' shows the total performance, s-factor and financial incentive results based on Directlink Joint Venture 's performance in 'Inputs-Performance' and 'Revenue Calculation' worksheets.

Orange worksheet 'Exclusion Definitions' are the defined exclusions for Directlink Joint Venture which should form the basis of exclusion requests under 'Inputs-Exclusions' worksheet.

DIRECTLINK - SERVICE STANDARDS PERFORMANCE

PERFORMANCE PARAMETER	s	Performance (Without exclusions)	Performance (With exclusions)
Scheduled circuit availability	S1	98.788686%	98.940639%
Forced peak circuit availability	S2	91.382293%	91.470827%
Forced off peak circuit availability	S3	94.883816%	94.989093%

Date prepared:	
Revision date:	

NOTES:

Pink cells- Input performance without exclusions from performance data

Orange cells- Input performance with exclusions from performance data

Green cell- input date that template data was entered. Enter date of any revisions from original version.

Performance should be measured on a calendar year basis.

DIRECTLINK - Proposed exclusions

	CIRCUIT AVAILABILITY	Event proposed for exclusion	Description of the event and its impac on the network and performance	Cause of the event	Start date	Start time	End date	End time	Circuits affected	Quantitative impact	Capped impact	Reasons for exclusion request	Further references
Nan	ne of any circuit availability ameters applying to Directlink	Name of the event	A brief outline of the event. Such as: the action of any third parties, the actions of the TNSP,	A brief description of the cause of the event	Start date	and time of	End date a	and time of	Name of circuit affected	Number of hours, mins etc	Impact following any cap (if applicable)	Full details of the reasons for excluding this event. Should include a reference to the defined exclusions and explain how it meets this exclusion definition (see	A TNSP may provide further details of an exclusion event.
pean	ameters applying to brecome	567	assets damaged or interrupted.	Outage for Country Energy	10/02/09	07:26:00	10/02/09	12:01:00	Directlink	interrupted 4:35	applicable)	meets this exclusion definition (see Exclusion definition tab). Eg. Exclusion 1. Third party event Exclusion 1.2 Third party event	TNSP to provide reference.
		507		maintenance of the 110kV bus at Terranora substation	10102100	07.20.00	100200	12.01.00	System 1	4.33		Excession 12 Time party event	
		569		Outage for Country Energy maintenance of the 110kV	10/02/09	07:36:00	10/02/09	12:06:00	Directlink System 3	4:30		Exclusion 1.2 Third party event	
		702		bus at Terranora substation Outage for Country Energy	29/09/09	07:04:00	29/09/09	17:14:00	Directlink	10:10		Exclusion 1.2 Third party event	
S1	Scheduled Circuit Availability			maintenance of 132kV bus circuit breaker At Mullumbimby substation					System 1				
		704		Outage for Country Energy maintenance of 132kV bus circuit breaker At	29/09/09	07:07:00	29/09/09	17:39:00	Directlink System 2	10:32		Exclusion 1.2 Third party event	
		706		Mullumbimby substation Outage for Country Energy maintenance of 132kV bus	29/09/09	07:09:00	29/09/09	17:18:00	Directlink System 3	10:09		Exclusion 1.2 Third party event	
				circuit breaker At Mullumbimby substation									
		617		TransGrid inter- tripping scheme tripped Directlink circuit breakers at	22/05/09	07:59:00	22/05/09	08:59:00	Directlink System 1	1:00		Exclusion 1.2 Third party event	
		619		Mullumbimby TransGrid inter- tripping scheme tripped Directlink	22/05/09	07:59:00	22/05/09	09:03:00	Directlink System 2	1:04		Exclusion 1.2 Third party event	
		621		circuit breakers at Mullumbimby	22/05/09	07:59:00	22/05/09	09:03:00	Directlink	1:04		Exclusion 1.2 Third party event	
				TransGrid inter- tripping scheme tripped Directlink circuit breakers at Mullumbimby					System 3				
		623		TransGrid inter- tripping scheme tripped Directlink circuit breakers at	22/05/09	15:18:00	22/05/09	16:34:00	Directlink System 1	1:16		Exclusion 1.2 Third party event	
		625		Mullumbimby TransGrid inter- tripping scheme tripped Directlink	22/05/09	15:18:00	22/05/09	15:48:00	Directlink System 2	0:30		Exclusion 1.2 Third party event	
		627		circuit breakers at Mullumbimby TransGrid inter- tripping	22/05/09	15:18:00	22/05/09	15:48:00	Directlink	0:30		Exclusion 1.2 Third party event	
S2	Forced Peak Circuit Availability			scheme tripped Directlink circuit breakers at Mullumbimby					System 3				
		643		TransGrid inter-tripping scheme tripped Directlink circuit breakers at	2/06/09	11:54:00	2/06/09	12:10:00	Directlink Systems 1 & 3	0:16		Exclusion 1.2 Third party event	
		645		Mullumbimby TransGrid inter- tripping scheme tripped Directlink	2/06/09	12:15:00	2/06/09	14:28:00	Directlink System 3	2:13		Exclusion 1.2 Third party event	
		645		circuit breakers at Mullumbimby TransGrid inter- tripping	2/06/09	12:15:00	2/06/09	14:29:00	Directlink System 1	2:14		Exclusion 1.2 Third party event	
		670		scheme tripped Directlink circuit breakers at Mullumbimby TransGrid inter- tripping	20/07/09	18:28:00	21/07/09	00-54-00	Directlink	15:26		Exclusion 1.2 Third party event	
		070		scheme tripped Directlink circuit breakers at Mullumbimby	20107700	10.20.00	21/07/03	00.04.00	System 2	10.20		Excession 12 Time party event	
		673		TransGrid inter- tripping scheme tripped Directlink circuit breakers at	20/07/09	18:28:00	21/07/09	09:56:00	Directlink System 3	15:28		Exclusion 1.2 Third party event	
				Mullumbimby									
		603		TransGrid inter- tripping scheme tripped Directlink circuit breakers at	19/04/09	03:40:00	19/04/09	03:58:00	Directlink Systems 1, 2, & 3	0:18		Exclusion 1.2 Third party event	
		607		Mullumbimby TransGrid inter- tripping scheme tripped Directlink	21/05/09	05:10:00	21/05/09	06:52:00	Directlink System 1	1:42		Exclusion 1.2 Third party event	
		609		circuit breakers at Mullumbimby TransGrid inter- tripping	21/05/09	05:10:00	21/05/09	05:24:00	Directlink Systems 2 & 3	0:14		Exclusion 1.2 Third party event	
		611		scheme tripped Directlink circuit breakers at Mullumbimby TransGrid inter- tripping	22/05/09	04:32:00	22/05/09	04-38-00	Directlink	0:06		Exclusion 1.2 Third party event	
		011		scheme tripped Directlink circuit breakers at Mullumbimby	22,000	04.02.00	220000	04.50.00	System 1	0.50		Excession 12 Time party event	
		613		TransGrid inter- tripping scheme tripped Directlink circuit breakers at	22/05/09	04:32:00	22/05/09	04:39:00	Directlink System 2	0:07		Exclusion 1.2 Third party event	
		615		Mullumbimby TransGrid inter- tripping scheme tripped Directlink	22/05/09	04:32:00	22/05/09	04:40:00	Directlink System 3	0:08		Exclusion 1.2 Third party event	
		632		circuit breakers at Mullumbimby	23/05/09	19:02:00	23/05/09	19:15:00	Directlink	0:13		Exclusion 1.2 Third party event	
				TransGrid inter- tripping scheme tripped Directlink circuit breakers at Mullumbimby					System 1				
		634		TransGrid inter- tripping scheme tripped Directlink circuit breakers at	23/05/09	19:02:00	23/05/09	19:14:00	Directlink System 2	0:12		Exclusion 1.2 Third party event	
		636		Mullumbimby TransGrid inter- tripping scheme tripped Directlink	23/05/09	19:34:00	23/05/09	19:40:00	Directlink System 1	0:06		Exclusion 1.2 Third party event	
S3	Forced Off Peak Circuit Availability	638		circuit breakers at Mullumbimby TransGrid inter- tripping	23/05/09	19:34:00	23/05/09	19:41:00	Directlink	0:07		Exclusion 1.2 Third party event	
	Availability			scheme tripped Directlink circuit breakers at Mullumbimby	20.02.0	10,000	games.		System 2				
		670		TransGrid inter- tripping scheme tripped Directlink circuit breakers at	20/07/09	18:28:00	21/07/09	09:54:00	Directlink System 2	15:26		Exclusion 1.2 Third party event	
		673		Mullumbimby TransGrid inter- tripping scheme tripped Directlink	20/07/09	18:28:00	21/07/09	09:56:00	Directlink System 3	15:28		Exclusion 1.2 Third party event	
		723		circuit breakers at Mullumbimby TransGrid inter- tripping scheme tripped Directlink	20/11/09	02:17:00	20/11/09	02:55:00	Directlink System 2	0:38		Exclusion 1.2 Third party event	
		726		circuit breakers at	20/11/09	02-17-00	20/11/00	02:56:00		0:39		Exclusion 1.2 Third party event	
		725		TransGrid inter- tripping scheme tripped Directlink circuit breakers at Mullumbimby	23711/09		23.1709	22.00.00	System 3	0.39		and party event	
		736		Operation of Powerlink intertrip scheme tripped Directlink circuit breakers at	11/12/09	00:52:00	11/12/09	02:16:00	Directlink System 1	1:24		Exclusion 1.2 Third party event	
		738		Bungalora Operation of Powerlink intertrip scheme tripped	11/12/09	00:52:00	11/12/09	02:17:00	Directlink System 3	1:25		Exclusion 1.2 Third party event	
		740		Directlink Feeder at Terranora Operation of Powerlink	12/12/09	08:13:00	12/12/09	08:58:00	Directlink	0:45		Exclusion 1.2 Third party event	
		740		intertrip scheme tripped Directlink Feeder at Terranora					System 1				
		742		TransGrid inter- tripping scheme tripped Directlink circuit breakers at	12/12/09	08:13:00	12/12/09	08:59:00	Directlink System 3	0:46		Exclusion 1.2 Third party event	
				Mullumbimby									
_													

Each proposed exclusion should include a description of the event, a description of the impact and quantification of the impact on the network and performance. The descriptive elements should also include reasons for the exclusion request making reference to the "Exclusion Definitions" invokable.

worksheet.

Each excussion should be entered onto one row for each parameter. Where one exclusion event applies to more than one parameter, the relevant details of the event should be entered under each of the parameter headings.

The TNSP must provide details for all events requested for exclusion in this template. In the event that the TNSP wishes to provide further details of an exclusion, this should be provided with the TNSP performance report. The source of information should be referenced in this template.

Green cells - input description impact

Orange cells - input reasons for the exclusion request

DIRECTLINK- S1 - Scheduled circuit availability

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Scheduled circuit availability		98.90%	99.45%	100.00%	100.00%
Weighting		-0.30%	0.00%	0.30%	0.30%

Performance Formulae			Form	nulae				Conditions	S- Calc 1	S- Calc 2
Performance	=	-0.003000					When:	Availability < 98.90%	-0.003000	-0.003000
	=	0.545455	х	Availability	+	-0.542455	98.90% ≤	Availability ≤ 99.45%	-0.003607	-0.002778
	=	0.545455	Х	Availability	+	-0.542455	99.45% ≤	Availability ≤ 100.00%	-0.003607	-0.002778
	=	0.003000					100.00% <	Availability	0.003000	0.003000

Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
Scheduled circuit availability =	98.788686%	98.940639%
S-Factor Result =	-0.300000%	-0.277833%

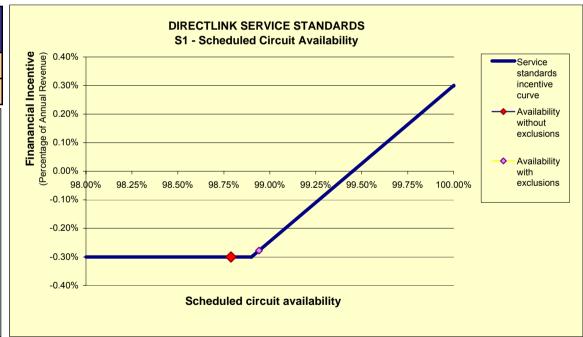
NOTE: This sheet will automatically update based on data in input sheets.

Blue cells show TNSP's performance targets and weightings.

Yellow/Green cells show TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show TNSP performance outcomes without any events excluded from performance data

Orange cells show TNSP's performance outcomes with events excluded from performance data



DIRECTLINK- S2 - Forced peak circuit availability

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Forced peak circuit availability Weighting		98.47% -0.35%	99.23% 0.00%	100.00% 0.35%	100.00% 0.35%

Performance Formulae			Forn	nulae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.003500					When:		Availability	<	98.47%	-0.003500	-0.003500
	=	0.460526	Х	Availability	+	-0.456980	98.47%	≤	Availability	≤	99.23%	-0.036141	-0.035733
	=	0.454545	Х	Availability	+	-0.451045	99.23%	≤	Availability	≤	100.00%	-0.035671	-0.035269
	=	0.003500					100.00%	<	Availability			0.003500	0.003500

Performance Outcomes		Performance (Without Exclusions)	Performance (Exclusions)
Forced peak circuit availability	=	91.382293%	91.470827%
S-Factor Result	=	-0.350000%	-0.350000%

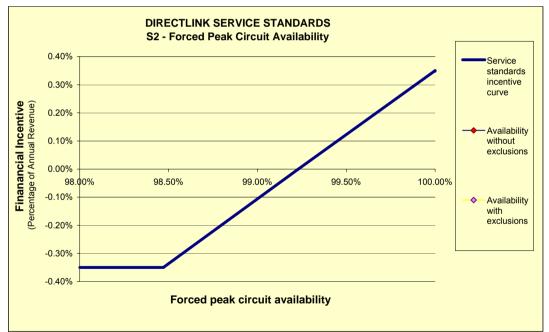
NOTE: This sheet will automatically update based on data in input sheets.

Blue cells show TNSP's performance targets and weightings.

Yellow/Green cells show TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show TNSP performance outcomes without any events excluded from performance data

Orange cells show TNSP's performance outcomes with events excluded from performance data



DIRECTLINK-S3 - Forced off peak circuit availability

Performance Targets	Graph start	Collar	Target	Cap	Graph end
Forced off peak circuit availability Weighting		98.47% -0.35%	99.23% 0.00%	100.00% 0.35%	100.00%
vveighting	-0.5576	-0.55%	0.00%	0.35%	0.55%

Performance Formulae			Forn	nulae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.003500					When:		Availability	<	98.47%	-0.003500	-0.003500
	=	0.460526	х	Availability	+	-0.456980	98.47%	≤	Availability	≤	99.23%	-0.020015	-0.019530
	=	0.454545	х	Availability	+	-0.451045	99.23%	≤	Availability	≤	100.00%	-0.019755	-0.019277
	=	0.003500					100.00%	<	Availability			0.003500	0.003500

Performance Outcomes		Performance (Without Exclusions)	Performance (Exclusions)	
Forced off peak circuit availability	11	94.883816%	94.989093%	
S-Factor Result	=	-0.350000%	-0.350000%	

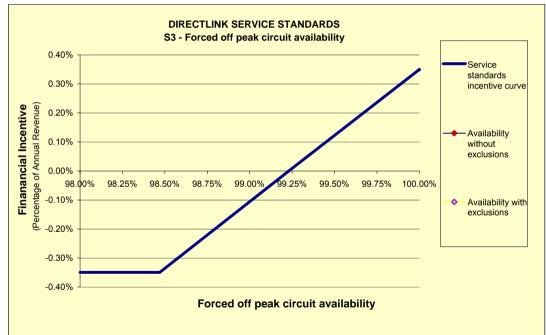
NOTE: This sheet will automatically update based on data in input sheets.

Blue cells show TNSP's performance targets and weightings.

Yellow/Green cells show TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show TNSP performance outcomes without any events excluded from performance data

Orange cells show TNSP's performance outcomes with events excluded from performance data



DIRECTLINK - Revenue calculation

Revenue cap information	
Base revenue (AR)	\$ 11,750,000
Base year	2005-06
X-factor	1.31%
Date of conversion	21-Mar-06
Start of 2006-07 financial year	1-Jul-06

Annual revenue adjusted for CPI	Mar-05	Mar-06	Mar-07	Mar-08	Mar-09
CPI	147.5	151.9	155.6	162.2	166.2
	2005-06	2006-07	2007-08	2008-09	2009-10
AR	\$3,283,562	\$11,941,992	\$12,072,626	\$12,419,844	\$12,559,416

Calendar year revenue	2006	2007	2008	2009
Revenue	\$9,254,558	\$12,007,309	\$12,246,235	\$12,489,630

NOTES:

Grey cells show calendar year revenue

Green cells are for formula

DIRECTLINK - Performance outcomes

Revenue calendar year \$12,489,630

Porformanaa naramatara		Torget	Performance without exclusions			Performance with exclusions			Impact of
Performance parameters S	3	Target	Performance	S-Factor	Final Incentive	Performance	S-Factor	Final Incentive	exclusions
Scheduled circuit availability	S1	99.45%	98.788686%	-0.300000%	-\$37,469	98.940639%	-0.277833%	-\$34,700	0.022167%
Forced peak circuit availability	S2	99.23%	91.382293%	-0.350000%	-\$43,714	91.470827%	-0.350000%	-\$43,714	0.000000%
Forced off peak circuit availability	S3	99.23%	94.883816%	-0.350000%	-\$43,714	94.989093%	-0.350000%	-\$43,714	0.000000%
TOTALS				-1.000000%	-\$124,896		-0.977833%	-\$122,128	0.022167%

NOTE:

This sheet will automatically update based on data in input sheets.

Grey cell shows relevant calendar year revenue

Green cells show performance measure targets

Pink cells show performance, s-factor results and financial incentive without exclusions

Orange cells show performance, s-factor results and financial incentive with exclusions

Blue cells show the impact of exclusions on revenue

Aggregate outcome	
S-factor	-0.977833%
Bonus (penalty)	-\$122,128
Financial year to affect revenue	2010-11

DIRECTLINK - Defined exclusions

No.	Parameter 1- Scheduled Circuit Availability		
	Defined exclusions	Further description of exclusion	Reference
1.1	Unregulated transmission assets		Appendix B revenue cap decision
1.2	3rd party outage	Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation	Appendix B revenue cap decision
1.3	Force majeure events		Appendix B revenue cap decision
	Parameter 2- Forced Peak Circuit Availability		
	Defined exclusions	Further description of exclusion	Reference
2.1	Unregulated transmission assets		Appendix B revenue cap decision
2.2	3rd party outage	Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation	Appendix B revenue cap decision
2.3	Force majeure events		Appendix B revenue cap decision
	Parameter 3- Forced Off Peak Circuit Availability		
	Defined exclusions	Further description of exclusion	Reference
3.1	Unregulated transmission assets		Appendix B revenue cap decision
3.2	3rd party outage	Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation	Appendix B revenue cap decision
3.3	Force majeure events		Appendix B revenue cap decision