**FROM:**  Wholesale Energy Market Dispute Resolution Adviser (the Adviser)

**DATE:**  12 March 2016

**RE: End of Quarter Report**

January – March 2016

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**Summary**

1. **Disputes**

**1.1 Notified [**[[1]](#footnote-1)**]:** 0 NGR,3 NER:

1.1.1 Participant to participant dispute in direct negotiation.

1.1.2 Confidential

1.1.3 One is a scheduling error involving the dispatch of wind generators. AEMO has confirmed a scheduling error. The compensation discussion and application to the DRP is likely to be delayed until it is confirmed there is a fix for the error.

The scheduling error report is published by AEMO at the following link: <http://www.aemo.com.au/Electricity/Resources/Reports-and-Documents/Market-Event-Reports/Scheduling-Error-Report-Incorrect-Unconstrained-Intermittent-Generation-Forecasts-UIGF-2012-to-2016>

**1.2 Stage 1:** AEMO and Origin FCAS (relating to scheduling intervals in October/November 2015 South Australia). Participants who are likely to be affected have been notified. If this matter does not resolve in stage 1 then the market will be notified and the matter will go to a Stage 2 DRP. The end date for stage 1 is 29 April 2016. Documents pertaining to this issue are published on the Resolve website:

**see** <http://www.resolveadvisors.com.au/origin-aemo-fcas-dispute-2016>

**2 General work: January -March**

**2.1 DMS contact training**

I have now requested a quote from an online training provider to host an on-line DMS training program in May 2016. Details will follow as soon as I can secure a suitable arrangement.

**2.2 DMS and DMC contacts**

I have spent substantial time updating the contacts for the AEMO and Origin dispute. I am continuing to explore ways to ensure that participants are aware that they need to register and update DMS contacts.

**2.3 Pool**

I have had good feedback on potential pool members from legal advisers to the NEM. I will be refreshing the pool in the April – June quarter. It has been useful having a number of matters notified to act as a prompt to review the number of pool members and the scope of the skills represented in the pool.

I am continuing with the policy of having a small pool given the infrequency of disputes. This enables the pool to be managed within the limits of our resources.

Please feel free to contact me with any suggestions.

Kind Regards



**Shirli Kirschner**



Wholesale Energy Market Dispute Resolution Adviser.

1. This *item has been added to record:*

   1. *Matters which may not be formally within the scope of the wholesale energy marked dispute resolution adviser: or*
   2. *Which are discussed with the DMS/DMC contact and may proceed no further or may proceed at some future date subject to time periods under the NER, NGR*

   [↑](#footnote-ref-1)