

01 March 2012

Mr Chris Pattas
General Manager
Network Regulation South
Australian Energy Regulator
GPO Box 520
Melbourne VIC 3001



Dear Mr Pattas

ENERGEX Distribution Loss Factors for 2012-13

Under clause 3.6.3(i) of the National Electricity Rules, ENERGEX is required to provide distribution loss factors (DLFs) to AEMO for publication by 1 April each year. The clause requires these DLFs to be approved by the Australian Energy Regulator prior to receipt by AEMO.

Consistent with the requirements set out in AER Communication No. 481 dated 7 December 2011, please find attached:

- ENERGEX's 2012-13 Proposed DLFs determined following calculation per ENERGEX's published methodology;
- a copy of the current published methodology with which ENERGEX DLFs were calculated; and
- a letter from independent consultants, Intelligent Energy Systems, to confirm that the DLFs calculated by ENERGEX are consistent with the published methodology.

ENERGEX looks forward to approval of its Proposed DLFs by 22 March 2012, for subsequent provision, to AEMO.

If you have any further questions concerning this matter, please contact Mick Ryan, Regulatory Affairs Manager - Operations, on (07) 3664 4125.

Yours sincerely

A handwritten signature in black ink, appearing to read 'Kevin Kehl', is written over a light blue horizontal line.

Kevin Kehl
Executive General Manager – Strategy and Regulation

Attachment

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ENERGEX Distribution Loss Factors for 2012/13

Table A1: Energex's Average DLFs

NETWORK LEVEL	DLF CODE	DLF APPLIED IN 2011/12	DLF TO APPLY IN 2012/13
110 kV connected	FSSS	1.0060	1.0061
33 kV connected	F3CL	1.0178	1.0181
11 kV bus connected	F1ZH	1.0236	1.0239
11 kV line connected	F1CH	1.0321	1.0325
LV bus connected	F1CL	1.0466	1.0463
LV line connected	FLCL	1.0642	1.0630

Table A2: Energex's DLFs for Individually Calculated Customers/ Generators

NMI	DLF CODE	DLF APPLIED IN 2011/12	DLF TO APPLY IN 2012/13
QB02572591	FAPM	1.01352	1.01460
QB03674681	FCAL	1.00788	1.00928
QB03675327	FICT	1.00797	1.00781
QB00703630	FBCC	1.01300	1.01381
QB13708848	FBEP	1.01030	1.00521
QB13786415	FBOC	1.01443	1.01474
QB07156049	FBAC	1.02223	1.01757
3116941403	FAPB	1.01588	1.00685
3120007259	FLMD	1.01637	1.01372
QB03187888	FQCL	1.03437	1.03448
QB00011835	FCRL	1.04038	1.04175
QB03674151	FRBH	1.01300	1.00892
QB03674177	FQG	1.01403	1.01473
QB09709916	FQBH	1.00026	1.00000
QB09750568	FQB	1.00404	1.00202
QB05850851	FQBW	1.00155	1.00042
QB07417373	FQCB	1.00051	1.00075
QB03187390	FQC	1.00307	1.00005
QB07480580	FQL	1.00087	1.00036
QB12757888	FQR	1.00028	1.00022
3120090363	FQRS	1.00024	1.00088
QB08485399	FQT	1.00137	1.00111
3117476607	FQW	1.00055	1.00058
QB03675025	FPAH	1.00944	1.00881
3120001083	FRAF	1.00235	1.00802
QMRGW00156	FSWP	1.00805	1.00939
QB09455507	FSC	1.01720	1.01098
QB07047011	FSTC	1.01026	1.01157
QB00702307	FSFT	1.03596	1.03881

NMI	DLF CODE	DLF APPLIED IN 2011/12	DLF TO APPLY IN 2012/13
QB08144664	FACI	1.06611	1.06573
3117267111	FTD	1.00937	1.00682
3116852575	FUQ1	1.00766	1.00650
3116852583	FUQ2	1.00716	1.00620
QB12021814	FVP	1.00689	1.00996
QB14097800	FRPT	1.01002	1.01047