## **ENERGY SECURITY BOARD**

# CONVERTING THE ISP INTO ACTION DRAFT RULES

5 DECEMBER 2019



# PURPOSE

The purpose of today's session is to engage with stakeholders on the ESB's draft ISP Rule Changes





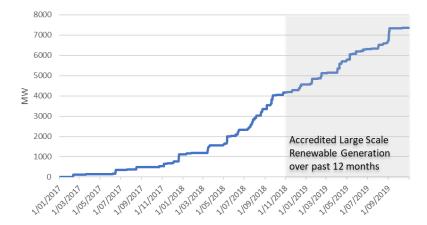
## AGENDA

Item	Time	Speaker
Welcome	10:00-10:10	David Swift Deputy Chair - ESB
ISP Rules - Overview	10:10-10:30	Donovan Marsh ESB Secretariat
ISP Rules – Q&A	10:30-11:15	Panel
Morning tea	11:15-11:30	
AER Guidelines	11:30-12:30	Richard Khoe AER

## **David Swift**

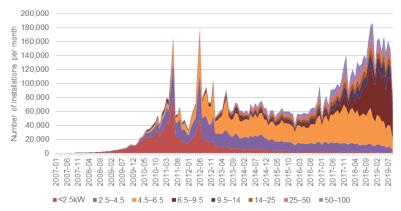
# Deputy Chair Energy Security Board

## THE NEM IS TRANSFORMING RAPIDLY



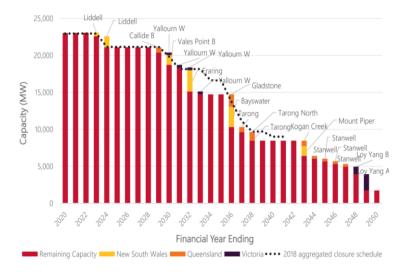
#### Large Scale Generation accredited since 2017

Small scale systems installed per month by capacity

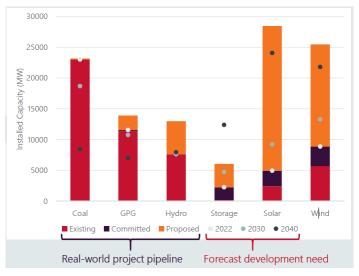




## THIS IS EXPECTED TO CONTINUE



<sup>\* 2019-20</sup> ISP Expected Coal fired Generation Closure Timeframes



\* 2019-20 ISP Preliminary Modelling Outcomes

## THE SYSTEM NEEDS TO BE PREPARED AND CAPTURE THE BENEFITS OF DIVERSITY

### Projected locations of renewable energy - 2025

Solar

Wind

#### By 2040:

AEMO

- Geographically diverse renewable energy developments replacing retiring generation
- Storages provide firming support
- Role for transmission to share • capacity and energy across regions



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# **ISP RULES - OVERVIEW**

- 1. Developing the ISP
- 2. Implementing the ISP
- 3. Governance and timelines
- 4. Next steps

# **DEVELOPING THE ISP**

## STAKEHOLDER ENGAGEMENT PROCESS

#### **Preliminary consultation**

Inputs and Assumptions (includes scenario development)

•ISP Methodology

•Consultation paper & final reports

#### **Draft ISP**

Provides draft results of cost benefit analysis including proposed optimal development path

•Call for non network options for actionable ISP projects

#### **Final ISP**

Due every second year by 30 June
Final results together with AEMO's response to issues raised in submissions
Triggers RIT-Ts for actionable ISP projects

#### **ISP** updates

•If circumstances change in a way that is likely to materially affect in-train RIT-T, AEMO may issue an update

Continuous improvement process

## **ACTIONABLE ISP TERMINOLOGY**

#### Power system needs

Market reliability standard, transmission reliability standards, system security, public policy requirements

Counterfactual development path The development path that the other options are measured against **Optimal development path** The suite of power system developments that efficiently meets power system needs

Other development paths ISP assesses a range of development paths that meet power system needs

Actionable ISP projects

Transmission projects (including non-network alternatives to transmission) ISP triggers RIT-Ts

#### **ISP** development opportunities

Generation, storage, demand management, etc ISP informs the market and policy makers

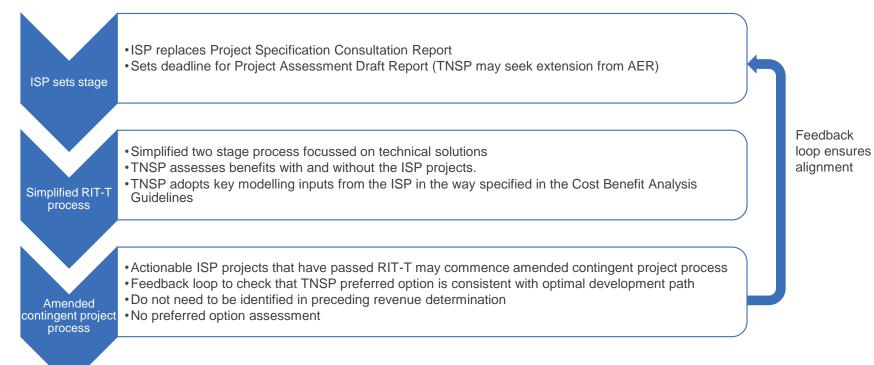
## **ISP COST BENEFIT ANALYSIS**

- Examine outcomes across full range of scenarios
- Explore net present value of each development path under each scenario relative to counterfactual
- Optimal development path must yield net benefits in most likely scenario
  - · Need not maximise net benefits
- Use of options analysis to retain flexibility

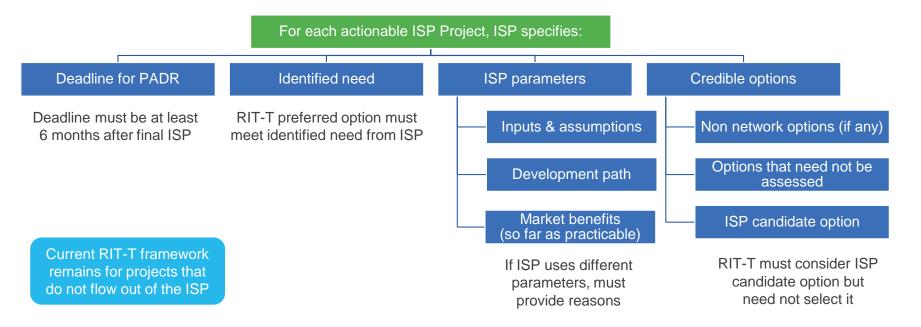
AER Cost Benefit Analysis Guidelines set out framework for how AEMO conducts ISP analysis

# **IMPLEMENTING THE ISP**

## STREAMLINED RIT-T PROCESS AVOIDS DUPLICATION

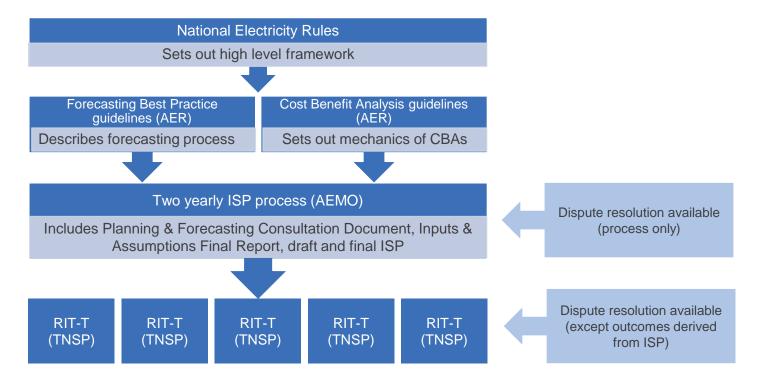


# ISP "SETS STAGE" FOR RIT-T

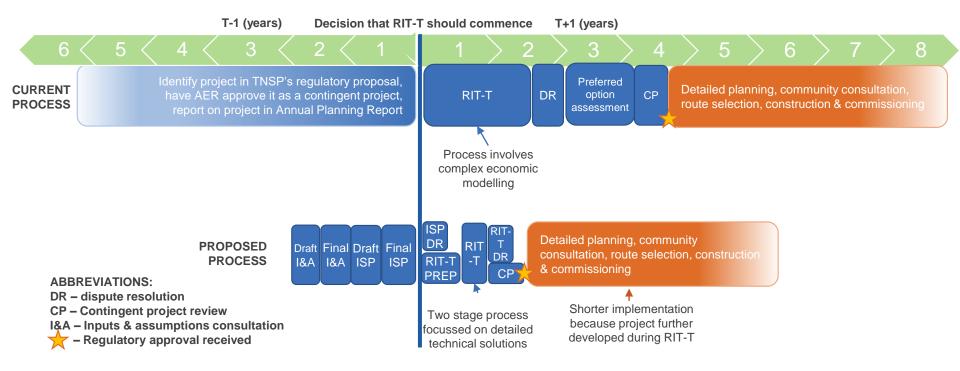


# GOVERNANCE AND TIMELINES

## **GOVERNANCE FRAMEWORK**



## **COMPARISON OF CURRENT & TARGET TIMELINES**



NOTE: Timeline assumes that there is no change to the timeframes as a result of a successful dispute action.



## TRANSITIONAL ARRANGEMENTS

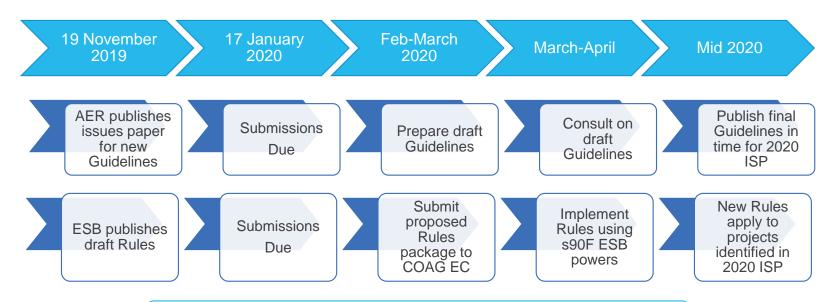
•2020 ISP process to be deemed to have met the new requirements

New RIT-T framework to apply to actionable ISP projects identified in the 2020 ISP, including some RIT-Ts that have already commenced.





## **NEXT STEPS**



Under NEL s90F process, ESB recommends Rules to COAG EC which can then recommend to the SA Minister that the amending Rule be made.

# Q&A

Panel members:

- David Swift, ESB
- Donovan Marsh, ESB
- Vishal Ahuja, King & Wood Mallesons
- Richard Khoe, AER
- Jess Hunt, AEMO
- Richard Owens, AEMC