

REVENUE PROPOSAL 2019 - 2023

Attachment 14

Negotiated Services

28 March 2017

Company Information

ElectraNet Pty Ltd (ElectraNet) is the principal electricity transmission network service provider (TNSP) in South Australia.

For information about ElectraNet visit www.electranet.com.au.

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Note

This attachment forms part of our Revenue Proposal for the 2018-19 to 2022-23 regulatory control period. It should be read in conjunction with the other parts of the Revenue Proposal.

Our Revenue Proposal comprises the overview and attachments listed below, and the supporting documents that are listed in Attachment 15:

Revenue Proposal Overview

Attachment 1 – Maximum allowed revenue

Attachment 2 – Regulatory asset base

Attachment 3 – Rate of return

Attachment 4 – Value of imputation credits

Attachment 5 – Regulatory depreciation

Attachment 6 – Capital expenditure

Attachment 7 – Operating expenditure

Attachment 8 – Corporate income tax

Attachment 9 – Efficiency benefit sharing scheme

Attachment 10 – Capital expenditure sharing scheme

Attachment 11 – Service target performance incentive scheme

Attachment 12 – Pricing methodology

Attachment 13 – Pass through events

Attachment 14 – Negotiated services (this document)

Attachment 15 – List of supporting documents

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14. Negotiated Services

14.1 Introduction

The Rules distinguish between prescribed transmission services and negotiated transmission services. The earlier attachments were concerned with prescribed transmission services, which are subject to building block regulation.

In contrast, negotiated transmission services are subject to negotiation between the parties in accordance with a negotiating framework which is approved by the AER. The AER also specifies the negotiated transmission service criteria that the transmission business must apply when negotiating terms and conditions of access, including the prices and access charges for negotiated transmission services.

The negotiating framework includes a dispute resolution process, which ultimately leads to commercial arbitration.

14.2 Proposal


Our negotiating framework sets out the procedure to be followed during negotiations between us and any person who makes an application to receive a negotiated transmission service. We are not proposing any material changes to our existing negotiating framework, which was approved by the AER in its Final Decision for the current regulatory period. Our proposed framework complies with the Rules requirements.

Our proposed negotiating framework forms part of our Revenue Proposal and is provided as a supporting document.



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