TEMPLATE EXPLANATION



This template must be used by ElectraNet to report service performance information for the 2007 calendar year.

Yellow worksheets ('Inputs- Performance' and 'Inputs- Exclusions') are for inputs, including performance and exclusion information. ElectraNet only needs to enter data on these worksheets.

Purple worksheets 'S1' to 'S4' are the s-factors results based on the performance inputs from the 'Inputs - Performance' worksheet.

Blue worksheet 'Revenue Calculation' quantifies the appropriate revenue to be applied to the s-factor results adjusted for CPI.

Red worksheet 'Outcomes' shows the total performance, s-factor and financial incentive results based on ElectraNet's performance in 'Inputs-Performance' and 'Revenue Calculation' worksheets.

Orange worksheet 'Exclusion Definitions' are the defined exclusions for ElectraNet which should form the basis of exclusion requests under 'Inputs-Exclusions' worksheet.

ELECTRANET - SERVICE STANDARDS PERFORMANCE

PERFORMANCE PARAMETER	s	Performance (Without exclusions)	Performance (With exclusions)
Total circuit availability	S1	99.250%	99.377%
Loss of supply event frequency (>0.2 system minute)	S2	2	1
Loss of supply event frequency (>1.0 system minute)	S3	0	0
Average outage duration (mins)	S4	288	270

Da	ate prepared:	23 January 2008
Re	evision date:	1 February 2008

NOTES:

Pink cells- Input performance without exclusions from performance data.

Orange cells- Input performance with exclusions from performance data.

Green cells - input date that template data was entered. Enter date of any revisions from original version.

Performance should be measured on a calendar year basis.

AVAILABILITY		Event proposed for exclusion	Description of the event and its impact on the network and performance	Cause of the event	Start date	Start time	End date	End time	Circuits affected	Quantitetive impact		Reasons for exclusion request	Further references
ny circuit parameters ElectraNet		Name of the event	A brief cutline of the event. Such as: the action of any third parties, the actions of the TNSP, assets damaged or interrupted.	A brief description of the cause of the event	Start date and time of event		End date and time of event		Name of circuit affected	Number of hours, mins etc interrupted	Proposed hours interrupted	Full details of the reasons for excluding this event. Should include a reference in the defined exclusions and explain how meets this exclusion definition (see Exclusion definition tab). Eg. Exclusion 1.3 Third party event	IA TNSP may provide further details of an exclusion event. TN neference.
	Total Circuit Availability	HEYWOOD - SOUTH EAST 275KV LINE 1	3rd Party outage		16/01/07	15:33	16/01/07		HEYWOOD - SOUTH EAST 275KV LINE 1	0.633		1.3 3rd Party Outage	Outage initiated by a 3rd party.
		HEYWOOD - SOUTH EAST 275KV LINE 2 WATERLOO - TEMPLERS 132 KV LINE	3rd Party outage Contingency Switching outage		7/03/07	15:33 16:30	7/03/07		HEYWOOD - SOUTH EAST 275KV LINE 2 WATERLOO - TEMPLERS 132 KV LINE	0.65 6.217	00	1.3 3rd Party Outage 1.5 Circuit opening for operational outposes	Outage initiated by a 3rd party. Line opened but available for immediate return to service
		HUMMOCKS - ADROSSAN WEST 132 KV LINE	3rd Party outage		27/03/07	20:10	27/03/07	21:10	HUMMOCKS - ADROSSAN WEST 132 KV LINE	,		1.3 3rd Party Outage	Outage initiated by a 3rd party.
		ARDROSSAN WEST - DALRYWPLE 132 KV LINE ARDROSSAN WEST - DALRYWPLE 132 KV LINE	3rd Party outage		27/03/07	20:10	27/03/07		ARDROSSAN WEST - DALRYMPLE 132 KV LINE	125		1.3 3rd Party Outage	Outage initiated by a 3rd party.
		TAILEM BEND - KEITH 132 KV LINE 2	3rd Party outage Contingency Switching outage		10/04/07	20:10 23:32	27/03/07 11/04/07	21:25	ARDROSSAN WEST - DALRYMPLE 132 KV LINE TAILEM BEND - KEITH 132 KV LINE 2	6.117	-	1.3 3rd Party Outage 1.5 Circuit opening for operational	Outage initiated by a 3rd party. Line opened but available for immediate return to service
		TALEMBEND - KEITH 132 KV LINE 1	Contingency Switching outage		10/04/07	23:32	11/04/07	05:39	TAILEM BEND - KEITH 132 KV LINE 1	6.117		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		WIDINNA - VADNABIE 132 KV LINE	3rd Party outage		25/04/07	20:15	250407	21.39	WUDINNA - YADNARIE 132 KV LINE	135		1.3 3rd Party Outage	Outage initiated by a 3rd party.
		MANNUM - MOBILONG 132 KV LINE	Contingency Switching outage		16/05/07	23 23	17/05/07	01:11	MANNUM - MOBILONG 132 KV LINE	1.8		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		MOBILONG - TAILEM BEND 132 kV LINE	Contingency Switching outage		16/05/07	23:25	17/05/07	01:10	MOBILONG - TAILEM BEND 132 kV LINE	1.75		1.5 Circuit opening for operational purposes	Line opened but available for immediate return to service
		MANNUM - MOBILONG 132 KV LINE	Contingency Switching outage		21/05/07	17:19	22/05/07	06:01	MANNUM - MOBILONG 132 KV LINE	12.7		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		TAILEM BEND - KEITH 132 KV LINE 1	Contingency Switching outage		210507	17:22	22/05/07	05:50	TAILEM BEND - KEITH 132 KV LINE 1	12.617		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		MANNUM - MOBILONG 132 KV LINE	Contingency Switching outage		22/05/07	17:15	23/05/07	02:18	MANNUM - MOBILONG 132 KV LINE	9.05		1.5 Circuit opening for operational purposes	Line opened but available for immediate return to service
		TAILEM BEND - KEITH 132 KV LINE 1	Contingency Switching outage		22/05/07	17:17	23/05/07	02:15	TAILEM BEND - KEITH 132 KV LINE 1	8.983		1.5 Circuit opening for operational purposes	Line opened but available for immediate return to service
		TAILEM BEND - KEITH 132 KV LINE 2	Contingency Switching outage		22/05/07	17:20	23/05/07	02:14	TAILEM BEND - KEITH 132 KV LINE 2	8.5		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		MANNUM - MOBILONG 132 KV LINE	Contingency Switching outage		23/05/07	17:27	24/05/07	05:31	MANNUM - MOBILONG 132 KV LINE	12.167		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		TAILEM BEND - KEITH 132 KV LINE 1	Contingency Switching outage		23/05/07	17:29	24/05/07	05:33	TAILEM BEND - KEITH 132 KV LINE 1	12.083		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		TAILEM BEND - KEITH 132 KV LINE 2	Contingency Switching outage		23/05/07	17:30	24/05/07	05:36	TAILEM BEND - KEITH 132 KV LINE 2	12.1		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		MANNUM - MOBILONG 132 KV LINE	Contingency Switching outage		24/05/07	17:42	25/05/07	05:37	MAANUM - MOBILONG 132 KV LINE	11.917		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		TAILEM BEND - KEITH 132 KV LINE 1	Contingency Switching outage		24/05/07	17:44	25/05/07	05:30	TAILEM BEND - KEITH 132 KV LINE 1	11.867		1.5 Circuit opening for operational purposes	Line opened but available for immediate return to service
		TAILEM BEND - KEITH 132 KV LINE 2	Contingency Switching outage		24/05/07	17:46	25/05/07	05:35	TAILEM BEND - KEITH 132 KV LINE 2	11.817		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		TAILEM BEND - KEITH 132 KV LINE 1	Contingency Switching outage		250507	17:20	27/05/07	02:32	TAILEM BEND - KEITH 132 KV LINE 1	9.2		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		TAILEM BEND - KEITH 132 KV LINE 2	Contingency Switching outage		250507	17:22	27/05/07	02:33	TAILEM BEND - KEITH 132 KV LINE 2	9.167		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		KEITH - SNUGGERY 132KV LINE	Contingency Switching outage		20/07/07	11:50	21/07/07	15:30	KEITH - SNUGGERY 132KV LINE	27.517		1.5 Circuit opening for operational purposes	Line opened but available for immediate return to service
		KEITH - SNUGGERY 132KV LINE	Contingency Switching outage		21/07/07	17:38	21/07/07	23:17	KEITH - SNUGGERY 132KV LINE	5.60		1.5 Circuit opening for operational purposes	Line opened but available for immediate return to service
		KEITH - SNUGGERY 132KV LINE	Contingency Switching outage		30/07/07	07:28	30,07/07	23:20	KEITH - SNUGGERY 132KV LINE	15.883		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		KEITH - SNUGGERY 132KV LINE	Contingency Switching outage		13/05/07	09:20	13/08/07		KEITH - SNUGGERY 132KV LINE	11.05		1.5 Circuit opening for operational purposes	Line opened but available for immediate return to service
		KEITH - SNUGGERY 132KV LINE	Contingency Switching outage		16/05/07	13.43	17/08/07	02:28	KEITH - SNUGGERY 132KV LINE	12.75		1.5 Circuit opening for operational purposes	Line opened but available for immediate return to service
		BLANCHE - SNUGGERY 132 KV LINE	Contingency Switching outage		17/08/07	17:09	17/08/07	23:07	BLANCHE - SNUGGERY 132 KV LINE	5.983		1.5 Circuit opening for operational purposes	Line opened but available for immediate return to service
		KEITH - SNUGGERY 132KV LINE	Contingency Switching outage		18/05/07	09:42	20.08.07		KEITH - SNUGGERY 132KV LINE	43.2		1.5 Circuit opening for operational purposes	Line opened but available for immediate return to service
		KEITH - SNUGGERY 132KV LINE	Contingency Switching outage		25/05/07	17:57	27/08/07	00:33	KEITH - SNUGGERY 132KV LINE	6.0		1.5 Circuit opening for operational curposes	Line opened but available for immediate return to service
		Tungkillo Substation Construction	Lines decommissioned during construction of the new Tungkillo substation	Construction of new Tunskillo Substation	3/10/07	07:32	25/10/07	17:53	PARA - TALEM BEND 275 kV LINE 1	538.35	230	1.6 Decommisioned Lines	Cap aggregate outage duration to 336 hours.
		Tungkillo Substation Construction	Lines decommissioned during construction of the new Tunokillo substation	Construction of new Tunskillo Substation	16/10/07	07:31	25/10/07	17:53	CHERRY GARDENS - ROBERTSTOWN 275 KV LINE 1	226.367		1.6 Decommisioned Lines	Cap aggregate outage duration to 336 hours.
		Tungkillo Substation Construction	Lines decommissioned during construction of the new Tunokillo substation	Construction of new Tunskillo Substation	29/10/07	07:40	15/11/07	18:44	CHERRY GARDENS - ROBERTSTOWN 275 KV LINE 2	419.083		1.5 Decommissioned Lines	Cap aggregate outage duration to 336 hours.
		Turgkillo Substation Construction	Lines decommissioned during construction of the new Tunokillo substation	Construction of new Tungkillo Substation	14/11/07	08:46	15/11/07	18.44	PARA - TAILEM BEND 275 KV LINE 2	33.983		1.6 Decommisioned Lines	Cap aggregate outage duration to 335 hours.
		TAILEM BEND - KEITH 132 KV LINE 2	Contingency Switching outage	COMMISSION OF NEW 1 UNGERS SUBBRIDE	3/12/07	07:51	3/12/07	19:16	TAILEM BEND - KEITH 132 KV LINE 2	11.417		1.5 Circuit opening for operational	Line opened but available for immediate return to service
		TALEM BEND - KEITH 132 KV LINE 2	Contingency Switching outage		4/12/07	07:47	4/12/07	19:20	TAILEM BEND - KEITH 132 KV LINE 2	11.55		1.5 Circuit opening for operational	Line opened but available for immediate return to service
												purposes	

LOSS OF SUPPLY			Description of the event and its impact								Guantitation	Demand shed and		
EVENT FREQUENCY		Event proposed for exclusion	on the network and performance	Cause of the event	Start date	Start time	End date	End time	Circuits affected	Maximum system demand	impact	time	Reusons for exclusion request	Further references
Name of any loss of supply parameters applying to ElectraNet		Name of the event	A brief outline of the event. Such as: the action any third parties, the actions of the TNSP, asset damaged or interrupted.		Start date and time of event		End date and time of event		Name of circuit or plant affected	The max system demand that occurred up un the time of the event	iNumber of hours, mins etc interrupted	The (MW) demand shed and the duration it was shed for.	Full details of the reasons for excluding this event. Should include a reference to the defined exclusions and explain how meets this exclusion definition (see Exclusion definition tab). Eg. Exclusion 1.3 Third party event	N. TNSP may provide further details of an exclusion event. TNSP to provinglesence.
52	Loss of Supply Frequency (events > 0.2 system mins)	Third Pietry Cubige	Exectable protection acted to basic up their party protection which did not operate or operated incorrectly.	On Tuesday 27 March 2007 at 2010, the Anchessan Whist 175W bea thyped on bus zone prolection. This was due to a bust 33W bears 31pp on he stated to farestiment. This profession operated qualker than the fares to the state of the state of the state of the topic of the state of the state of the topic of 105 T/3; "Area that stage would not have topic of 105 T/3; "Area that stage would not have topic of 105 T/3; "Approximately 4.5MW of the state of 4x for the stage would not and 3MM of load tost at Outpright for 73 mixtures. This has been classified as a 3rd Party event.	27/03/07	20:10	27/03/07	22:07	Androssan West and Dallymp	de	9.29 System Minutes		3.3 3rd Party Cutages	Executive protection solds due to their purposes which did not operate or operated incorrectly.
53	Loss of Supply Frequency (events > 1.0 system minutes)													
AVERAGE OUTAGE DURATION		Event proposed for exclusion	Description of the event and its impact on the network and performance	Cause of the event	Start date	Start time	End date	End time	Connection Points Affected		Quantitative impact		Reasons for exclusion request	Further references
AVERAGE OUTAGE DURATION Name of any average pulsee duration parameter applying to ElectraNet		Name of the event	on the network and performance A brief outline of the event. Such as: the action any third parties, the actions of the TNSP, asset damaged or interrupted.	A brief description of the cause of the event	Start date and time of event		End date and time of event		Name of connection points affected		Impact Number of hours, Interrupted	Proposed hours interrupted	Full details of the reasons for excluding this event. Should include a reference in the defined exclusions and explain how resets this exclusion definition (see Exclusion definition tab), Eg. Exclusion 1.3 Third party event	A TMSP may provide further details of an exclusion event. TMSP to provide recent
Name of any average pulsage duration parameter	Average Outage Duration		on the natural and partyresence. A land colline of the event. Such as the action temporal of reference of the YOS's, security of temporal or interruption. Controlled preference start in back up that party protection which did not operate or equential interruption.	A tour description of the cause of the weed. On Yuesday 27 March 2007 of 2010, the Actionate West 1250's to a typice on boar when 1250's to a typice on boar when 1250's to a typice on boar when 1250's to a typic of the procedure of the transport of the procedure of the transport of the procedure of the transport of the typical Court 125, years began exact first of the typical Court 125, years began exact first of the typical Court 125, years	Start date		Dred date and		Name of connection points		Sumber of hours.	interrupted	Full details of the reasons for excluding this event. Should include a reference to the defined exclusions and explain how meets this exclusion definition (see Doctusion definition table. Exclusion	NOTE one provide further which if an excitate event THOS* to pre- received. **Controlled the Section of Section of the Sectio
DURATION Name of any average outage duration parameter applying to ElectroNet	Average Outage	Name of the exect That Party Cutage That Party Cutage	at the allower find performance in the article of t	A tour description of the cause of the word. On Yusseley 27 March 2007 of 2010, the Advances West 1250's but type of to faul with the control of the contro	Start date and time of event 27/03/07	20:10	End date and time of event 27/03/07	22:07	Name of connection points official Andressan West		August Number of hours, interrupted 1.36	interrupted	And colors of the second of endulation and endurate endu	In Total congression further shallow if an excitation event Third's pure construction of the confidence of the confiden
OUNATION Name of any average outage duration parameter applying to ElectraNet	Average Outage	Name of the own! That Purky Cologie	and the advantage and position because of the control of the contr	A tour description of the cause of the weed. On Yuesday 27 March 2007 of 2010, the Actionate West 1250's to a typic of to box When 1250's to a typic of to box Price 2007 of the 1250's of the 1250's Price 2007 of the 1250's	Start date and time of event 27/03/07	20:10	End date and time of event	22:07 21:25 21:39	Marris of consistion points effected Androssan West		Impact Number of hours, othersphid	Princerrapied	Full details of the reasons for excluding the sevel. Doubli ficulties a solven cut in more several form of the control first solven cut in the control first solven first first solven firs	Conference of the Conference o

Secretary - Secretary and part of February 2009 - Register scheduler agent age

ELECTRANET- S1 - Total circuit availability

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Total circuit availability		98.50%	99.25%	99.60%	100.00%
Weighting		-0.35%	0.00%	0.35%	

Performance Formulae			Formu	lae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.003500					When:		Availability	<	98.50%	-0.003500	-0.003500
	=	0.466667	Х	Availability	+	-0.463167	98.50%	≤	Availability	≤	99.25%	0.000000	0.000594
	=	1.000000	Х	Availability	+	-0.992500	99.25%	≤	Availability	≤	99.60%	-0.000001	0.001272
	=	0.003500					99.60%	<	Availability			0.003500	0.003500

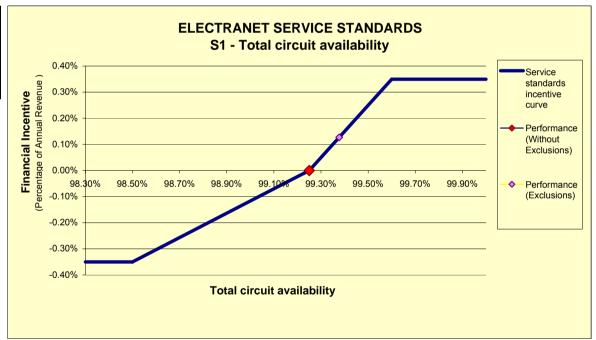
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
Total circuit availability =	99.249934%	99.377205%
S-Factor Result =	0.000000	0.001272

NOTE: This sheet will automatically update based on data in input sheets.

Blue cells show TNSP's performance targets and weightings.

Yellow/Green cells show TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show TNSP performance outcomes without any events excluded from performance data



ELECTRANET- S2 - Loss of supply event frequency (>0.2 system minute)

Performance Targets	Graph start	Collar	Knee Bend	Target	Kn	ee Bend	Сар	Graph end
Loss of supply event frequency (>0.2 system minute) Weighting	15 -0.10%	10 -0.10%	6 0.00%	C	5).00%	5 0.00%	1 0.10%	0 0.10%

Performance Formulae				Formulae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.001000				When:	10	<	Loss of supply event frequency			-0.001000	-0.001000
	=	-0.000250	Х	Loss of supply event frequency	+	0.001500	6	≤	Loss of supply event frequency	≤	10	0.001000	0.001250
	=	0.000000					5	≤	Loss of supply event frequency	≤	6	0.000000	0.000000
	=	-0.000250	Х	Loss of supply event frequency	+	0.001250	1	≤	Loss of supply event frequency	≤	5	0.000750	0.001000
	=	0.001000							Loss of supply event frequency	<	0	0.001000	0.001000

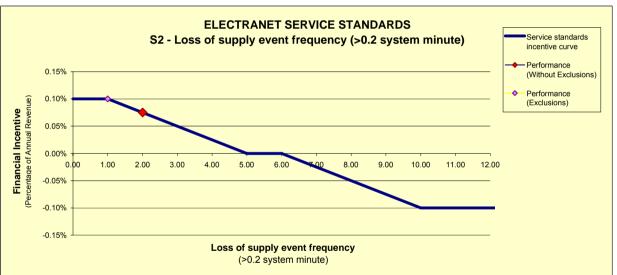
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
Loss of supply event frequency (>0.2 system minute) =	2	1
S-Factor =	0.000750	0.001000

NOTE: This sheet will automatically update based on data in input sheets.

Blue cells show TNSP's performance targets and weightings.

Yellow/Green cells show TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show TNSP performance outcomes without any events excluded from performance data



ELECTRANET- S3 - Loss of supply event frequency (>1.0 system minute)

Performance Targets	Graph start	Collar	Target	Cap	Graph end
Loss of supply event frequency (>1.0 system minute) Weighting	6 -0.30%	5 -0.30%	2 0.00%	0 0.30%	0.30%

Performance Formulae				Formulae				Conditions		S- Calc 1	S- Calc 2
Performance	=	-0.003000				When:	5	Loss of supply event frequency		-0.003000	-0.003000
	=	-0.001000	Х	Loss of supply event frequency	+	0.002000	2 :	Loss of supply event frequency	≤	5 0.002000	0.002000
	=	-0.001500	Х	Loss of supply event frequency	+	0.003000	0 :	Loss of supply event frequency	≤	2 0.003000	0.003000
	=	0.003000						Loss of supply event frequency	<	0.003000	0.003000

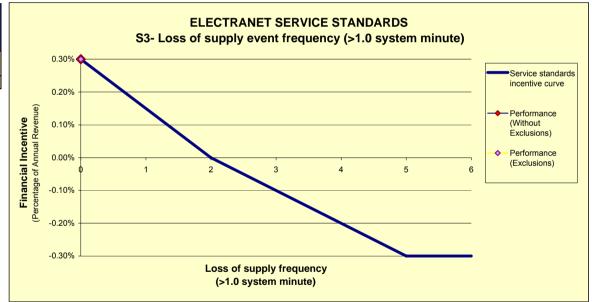
Performance Outcomes		Performance (Without Exclusions)	Performance (Exclusions)
Loss of supply event frequency (>1.0 system minute)	=	0	0
S-Factor	=	0.003000	0.003000

NOTE: This sheet will automatically update based on data in input sheets.

Blue cells show TNSP's performance targets and weightings.

Yellow/Green cells show TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show TNSP performance outcomes without any events excluded from performance data



ELECTRANET- S4 - Average outage duration

Performance Targets	Graph start	Collar	Knee Bend	Target	Knee Bend	Сар	Graph end
Average outage duration		190	110	100	100	70	50
Weighting		-0.25%	0.00%	0.00%	0.00%	0.25%	0.25%

Performance Formulae				Formulae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.002500					190	<	Average outage duration			-0.002500	-0.002500
	=	-0.000031	x	Average outage duration	+	0.003438	110	≤	Average outage duration	≤	190	-0.005556	-0.004998
	=	0.000000					100	≤	Average outage duration	≤	110	0.000000	0.000000
	=	-0.000083	x	Average outage duration	+	0.008333	70	≤	Average outage duration	≤	100	-0.015648	-0.014162
	=	0.002500							Average outage duration	<	70	0.002500	0.002500

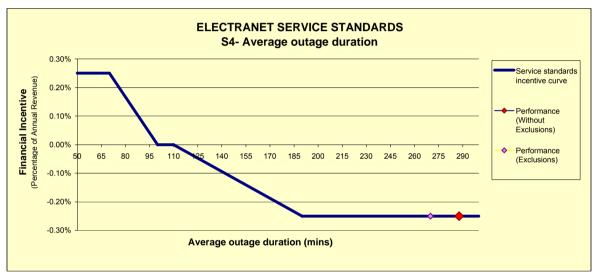
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
Average outage duration =	288	270
S-Factor =	-0.002500	-0.002500

NOTE: This sheet will automatically update based on data in input sheets.

Blue cells show TNSP's performance targets and weightings.

Yellow/Green cells show TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show TNSP performance outcomes without any events excluded from performance data



ELECTRANET - Revenue Calculation

Revenue cap information	
Base revenue (AR)	\$ 148,010,000
Base year	2002-03
X-factor	-1.96%
Commencement of regulatory period	1-Jan-03

Annual revenue adjusted for CPI	Mar-02	Mar-03	Mar-04	Mar-05	Mar-06	Mar-07
CPI	136.6	141.3	144.1	147.5	151.9	155.6
	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08
AR	\$74,005,000	\$156,103,395	\$162,316,995	\$169,403,298	\$177,876,035	\$185,780,054

Calendar year revenue	2003	2004	2005	2006	2007
Revenue	\$152,056,697	\$159,210,195	\$165,860,146	\$173,639,666	\$181,828,045

NOTES:

This sheet will automatically update based on data on input sheets.

Grey cells show calendar year revenue

Green cells are for formula

ELECTRANET- Performance outcomes

Revenue calendar year (\$)

\$181,828,045

Performance parameter	s	Target	Performand	e without exc	clusions	Perfor	mance with exc	lusions	Impact of
renormance parameter	3	rarget	Performance	S-Factor	Final Incentive	Performance	S-Factor	Final Incentive	exclusions
Total circuit availability	S1	99.25%	0.992499	0.000000	-\$56	0.993772	0.001272	\$231,294	0.001272
Loss of supply event frequency (>0.2 system minute)	S2	5	2.000000	0.000750	\$136,371	1.000000	0.001000	\$181,828	0.000250
Loss of supply event frequency (>1.0 system minute)	S3	2	0.000000	0.003000	\$545,484	0.000000	0.003000	\$545,484	0.000000
Average outage duration (mins)	S4	100	287.777778	-0.002500	-\$454,570	269.944444	-0.002500	-\$454,570	0.000000
TOTALS				0.001250	\$227,229		0.002772	\$504,036	0.001522

NOTE:

This sheet will automatically update based on data in input sheets.

Grey cell shows relevant calendar year revenue

Green cells show performance targets

Pink cells show performance, s-factor results and financial incentive without exclusions

Orange cells show performance, s-factor results and financial incentive with exclusions

Blue cells show the impact of exclusions on revenue

Aggregate outcome	
S-factor	0.002772
Bonus (penalty)	\$504,036
Financial year to affect revenue	2008-09

ElectraNet - Defined exclusions

No. Parameter 1- Transmission circuit availability		
Defined exclusions	Further description of exclusion	Reference
1.1 Transient interruptions less than one (1) minute		
1.2 Unregulated transmission assets.	Association and by a find such as intention in such as intention in such as find a such as a NEW MCC.	Appendix 5 Revenue cap decision
I.3 3rd party outage	Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction.	Appendix 5 Revenue cap decision
.4 Switching to control fault levels	Switching to control voltages and fault levels within required limits, both as directed by NEMMCO and where NEMMCO does not have	Exclusion applied by ElectraNet in
.4 Switching to control radii levels	direct oversight of the network (in both cases only where the element is available for immediate energisation if required).	with historical practice
	unect oversight of the network (in both cases only where the element is available for infinediate energisation in required).	with historical practice
.5 Circuit opening for operational purposes	The opening of only one end of a transmission circuit (e.g. where the transmission circuit remains energised and available to carry	Exclusion applied by ElectraNet in
Orican opening for operational purposes	power with immediate manual or automatic return to service).	with historical practice
.6 Decommissioned line		Exclusion applied by ElectraNet in
	or multiple structure replacements.	with historical practice and past
		AER/Audit decisions
7 Force majeure		Appendix 5 Revenue cap decision
Parameter 2- Loss of supply event frequency (>		
Defined exclusions	Further description of exclusion	Reference
.1 Transient interruptions less than one (1) minute		Exclusion applied by ElectraNet in
• Harris Interference Section and the		with historical practice
.2 Unregulated transmission assets	Any outcome according a 2rd party such as intertrip signals, generator outcome, quaterner installation, quaterner required as NEMIACO.	Appendix 5 Revenue cap decision
.3 3rd party outage	Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction.	Appendix 5 Revenue cap decision
.4 Planned outages	direction.	Appendix 5 Revenue cap decision
5 Interconnector outages supply interruptions	For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to	Exclusion applied by ElectraNet in
interconnector outages supply interruptions	include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore	
	load within required timeframes (ie. excluding factors outside of ElectraNet's control).	with historical practice
.6 Pumping station supply interruptions	Pumping station supply interruptions were excluded from historical data due to the highly irregular nature of these loads, which makes	Exclusion applied by ElectraNet in
is a tamping station supply interruptions	accurate estimation of load profiles unreliable.	with historical practice
.7 Force majeure	assault commence of the promote annotation.	Appendix 5 Revenue cap decision
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Parameter 3- Loss of supply event frequency (>		
Defined exclusions	Further description of exclusion	Reference
.1 Transient interruptions less than one (1) minute		Exclusion applied by ElectraNet in
		with historical practice
.2 Unregulated transmission assets		
3 3rd party outage	Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO	
	Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO direction.	Appendix 5 Revenue cap decision
.4 Planned outages	direction.	Appendix 5 Revenue cap decision Appendix 5 Revenue cap decision
.4 Planned outages	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to	Appendix 5 Revenue cap decision Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in
3.3 and party outage4.4 Planned outages5.5 Interconnector outages supply interruptions	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore	Appendix 5 Revenue cap decision Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in
.4 Planned outages.5 Interconnector outages supply interruptions	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore load within required timeframes (ie. excluding factors outside of ElectraNet's control).	Appendix 5 Revenue cap decision Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice
.4 Planned outages.5 Interconnector outages supply interruptions	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore load within required timeframes (ie. excluding factors outside of ElectraNet's control). Pumping station supply interruptions were excluded from historical data due to the highly irregular nature of these loads, which makes	Appendix 5 Revenue cap decision Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in
8.4 Planned outages8.5 Interconnector outages supply interruptions8.6 Pumping station supply interruptions	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore load within required timeframes (ie. excluding factors outside of ElectraNet's control).	Appendix 5 Revenue cap decision Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in with historical practice
.4 Planned outages.5 Interconnector outages supply interruptions.6 Pumping station supply interruptions	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore load within required timeframes (ie. excluding factors outside of ElectraNet's control). Pumping station supply interruptions were excluded from historical data due to the highly irregular nature of these loads, which makes	Appendix 5 Revenue cap decision Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in with historical practice
 4 Planned outages 5 Interconnector outages supply interruptions 6 Pumping station supply interruptions 7 Force majeure Parameter 4 - Average outage duration 	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore load within required timeframes (ie. excluding factors outside of ElectraNet's control). Pumping station supply interruptions were excluded from historical data due to the highly irregular nature of these loads, which makes accurate estimation of load profiles unreliable.	Appendix 5 Revenue cap decision Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in with historical practice Appendix 5 Revenue cap decision
.4 Planned outages .5 Interconnector outages supply interruptions .6 Pumping station supply interruptions .7 Force majeure Parameter 4 - Average outage duration Defined exclusions	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore load within required timeframes (ie. excluding factors outside of ElectraNet's control). Pumping station supply interruptions were excluded from historical data due to the highly irregular nature of these loads, which makes	Appendix 5 Revenue cap decision Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in with historical practice Appendix 5 Revenue cap decision Reference
 .4 Planned outages .5 Interconnector outages supply interruptions .6 Pumping station supply interruptions .7 Force majeure Parameter 4 - Average outage duration Defined exclusions .1 Momentary interruptions less than one (1) minute 	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore load within required timeframes (ie. excluding factors outside of ElectraNet's control). Pumping station supply interruptions were excluded from historical data due to the highly irregular nature of these loads, which makes accurate estimation of load profiles unreliable.	Appendix 5 Revenue cap decision Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in with historical practice Appendix 5 Revenue cap decision Reference Appendix 5 Revenue cap decision
 1.4 Planned outages 1.5 Interconnector outages supply interruptions 1.6 Pumping station supply interruptions 1.7 Force majeure Parameter 4 - Average outage duration 	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore load within required timeframes (ie. excluding factors outside of ElectraNet's control). Pumping station supply interruptions were excluded from historical data due to the highly irregular nature of these loads, which makes accurate estimation of load profiles unreliable.	Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in with historical practice Appendix 5 Revenue cap decision Reference Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in
1.4 Planned outages 1.5 Interconnector outages supply interruptions 1.6 Pumping station supply interruptions 1.7 Force majeure Parameter 4 - Average outage duration Defined exclusions 1.1 Momentary interruptions less than one (1) minute 1.2 Unregulated transmission assets.	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore load within required timeframes (ie. excluding factors outside of ElectraNet's control). Pumping station supply interruptions were excluded from historical data due to the highly irregular nature of these loads, which makes accurate estimation of load profiles unreliable. Further description of exclusion	Appendix 5 Revenue cap decision Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in with historical practice Appendix 5 Revenue cap decision Reference Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice
.4 Planned outages .5 Interconnector outages supply interruptions .6 Pumping station supply interruptions .7 Force majeure Parameter 4 - Average outage duration Defined exclusions .1 Momentary interruptions less than one (1) minute .2 Unregulated transmission assets.	direction. For supply outages resulting from an interconnector outage, the Period of the Interruption is capped at half an hour. This is done to include the impact of automatic under-frequency load shedding, but to exclude the impact of any market failure to respond and restore load within required timeframes (ie. excluding factors outside of ElectraNet's control). Pumping station supply interruptions were excluded from historical data due to the highly irregular nature of these loads, which makes accurate estimation of load profiles unreliable. Further description of exclusion Any outages due to a 3rd party such as intertrip signals, generator outage, customer installation, customer request or NEMMCO	Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in with historical practice Appendix 5 Revenue cap decision Reference Appendix 5 Revenue cap decision Exclusion applied by ElectraNet in with historical practice Exclusion applied by ElectraNet in
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4.6 Force majeure Appendix 5 Revenue cap decision