## TEMPLATE EXPLANATION



This template must be used by ElectraNet to report service performance information for the first half of the 2008 calendar year.

Yellow worksheets ('Inputs - Performance' and 'Inputs - Exclusions') are for inputs, including performance and exclusion information. ElectraNet only needs to enter data on these worksheets.

Purple worksheets 'S1' to 'S4' are the s-factor results based on the performance inputs from the 'Inputs - Performance' worksheet. (NB: The caps, collars and targets for s-factor worksheets 'S2' and 'S3' have been scaled as this template only applies to the first six months of the 2008 calendar year).

Blue worksheet 'Revenue Calculation' quantifies the appropriate revenue to be applied to the s-factor results adjusted for CPI.

Red worksheet 'Outcomes' shows the total performance, s-factor and financial incentive results based on ElectraNet's performance in 'Inputs-Performance' and 'Revenue Calculation' worksheets.

Orange worksheet 'Exclusion Definitions' are the defined exclusions for ElectraNet which should form the basis of exclusion requests under 'Inputs-Exclusions' worksheet.

## **ELECTRANET - SERVICE STANDARDS PERFORMANCE**

PERFORMANCE PARAMETER	s	Performance (Without exclusions)	Performance (With exclusions)
Total circuit availability	S1	99.10%	99.39%
Loss of supply event frequency (>0.2 system minutes)	S2	0	0
Loss of supply event frequency (>1.0 system minutes)	S3	0	0
Average outage duration (mins)	S4	203	203

Date prepared:	8 January 2009
Revision date:	21 January 2009

#### NOTES:

Pink cells- Input performance without exclusions from performance data.

Orange cells- Input performance with exclusions from performance data.

Green cells - input date that template data was entered. Enter date of any revisions from original version.

Performance should be measured on a calendar year basis.

CIRCUIT AVAILABILITY		Event proposed for exclusion	Description of the event and its impact on the network and performance	Cause of the event	Start date	Start time	End date	End time	Circuits affected	uits affected Quantit impact		Reasons for exclusion request	Further references
Name of any circuit availability parameters applying to ElectraNet		Name of the event	A brief cultine of the event. Such as: the action of any third parties, the actions of the TNSP, assets damaged or interrupted.	A brief description of the cause of the event	Start date and time of event		End date and time of event		Name of circuit affected		Number of hours, p mins etc in interrupted in	Full details of the reasons for excluding this event. Should proposed Hours include a reference to the defined exclusions and explain in interrupted meets this exclusion definition (see Exclusion definition to Eg. Exclusion 1.3 Third party event	TOWA, TNSP may provide further details of an exclusion event. TNSP to provide reference.
S1	Total Circuit	Brinkworth - Mintaro 132 kV line trip	Outage <1min - Successful Reclose of line outage	Unknown cause		8 07:36:00		07:36:00		NTARO 132 kV LINE	0	1.1 Transient interruptions less than one (1) minute	
	Availability	Bungama - Brinkworth 132kV line trip Brinkworth - Davenport 275 kV forced line outage	Outage <1min - Successful Reclose of line outage increase transfer capability	Eagle caused flashover Control Mid North line flows and relieve		8 09:35:00 8 15:44:00	15/01/08		BUNGAMA - BRINKI BRINKWORTH - DA	WORTH 132KV LINE VENPORT 275 KV LINE	0 2.35	Transient interruptions less than one (1) minute     Circuit opening for operational purposes	Switching undertaken to increase transfer capability of the transmission network
		Lefevre - New Osborne 1 66KV planned line outage	3rd Party Outage	constraints Customer Requested alterations to Circuits for	7/04/0	8 08:16:00	11/04/06	14:47:00	I FEEVRE - NEW OS	SBORNE 1 66KV LINE	102 517	1.3 3rd Party Outage	
		Lefevre - New Osborne 2 66KV planned line outage	3rd Party Outage	widening of road way Customer Requested alterations to Circuits for	7/04/0	8 08:16:00	11/04/06			SBORNE 2 66KV LINE	102.533	1.3 3rd Party Outage	
		Brinkworth - Davenport 275 kV planned line outage	3rd Party Outage	widening of road way  Clearance for transport company to deliver	7/04/0	8 13:23:00	8/04/06			VENPORT 275 KV LINE	22.45	1.3 3rd Party Outage	
		animous - barcipos 275 kV pasinos inc obage	is of any conge	excessively tall trucks with high loads to pass under lines to deliver items to Olympic Dam	770410	10.20.00	00400	11.00.00	Didirection - DA	VEH ON LIST LINE	22.45	star any outage	
		Hummocks - Ardrossan West 132 kV line trip	3rd Party Outage	Slow clearance of EU 33kV Feeder fault		8 06:35:00			HUMMOCKS - ADRO KEITH - SNUGGERY	OSSAN WEST 132 KV LINE	0.9	1.3 3rd Party Outage	
		Keith - Snuggery 132kV planned line outage	Protection maintenance on the Blanche - Snuggery 132kV line	Contingency Switching	14/06/0	8 08:24:00	14/06/08					1.5 Circuit opening for operational purposes	Line opened but available for immediate return to service
		Cherry Gardens Aged Asset Replacement	Clearance to remove old Robertstown #2 string bus	Aged Asset Replacement	6/02/0	8 07:50:00	6/02/08	16:54:00	CHERRY GARDENS	S - MT BARKER 132 KV LINE	9.07	336 1.6 Decommissioned Lines	Cap aggregate outage duration to 336hrs
		Cherry Gardens Aged Asset Replacement	Contingency Switching for removal of old Robertstown #2 string bus	Aged Asset Replacement	6/02/0	8 07:37:00	6/02/08	17:06:00	TAILEM BEND - KEI	TH 132 KV LINE 2	9.483	0 1.6 Decommissioned Lines	Cap aggregate outage duration to 336hrs
		Cherry Gardens Aged Asset Replacement	Move Morphett Vale East 275kV line exit to new bay at Cherry Gardens	Aged Asset Replacement	20/02/0	8 07:25:00	25/02/08	16:18:00	CHERRY GARDENS	S - MORPHETT VALE EAST 275KV	L 128.88	0 1.6 Decommissioned Lines	Cap aggregate outage duration to 336hrs
		Cherry Gardens Aged Asset Replacement	Erection of new North Gantry in bay C07	Aged Asset Replacement	4/04/0	8 07:49:00	8/04/08	16-53-00	CHEDDY CADDENS	S - MT BARKER 132 KV LINE	105.12	0 1.6 Decommissioned Lines	Cap aggregate outage duration to 336hrs
				- ·			00400						
		Cherry Gardens Aged Asset Replacement	Relocation of 275/132kV TF1, restoration of north bus and extended isolation for protection tests	Aged Asset Replacement	9/04/0	07:35:00	10/05/08	15:21:00	ICHERRY GARDENS	S - MT BARKER 132 KV LINE	751.76	0 1.6 Decommissioned Lines	Cap aggregate outage duration to 336hrs
		Cherry Gardens Aged Asset Replacement	Relocation of Happy Valley line into new bay at Cherry Gardens	Aged Asset Replacement	29/05/0	8 07:43:00	5/06/08	19:44:00	HAPPY VALLEY - CI	HERRY GARDENS 275KV LINE	180.01	0 1.6 Decommissioned Lines	Cap aggregate outage duration to 336hrs
		Cherry Gardens Aged Asset Replacement	Relocation of TIPS B line into new bay at Cherry Gardens, rebuild North bus and connect new earth switch. Restore North bus and energise TIPS line exit	Aged Asset Replacement	10/06/0	8 08:15:00	25/06/08	15:58:00	CHERRY GARDENS	S - TIPS B 275KV LINE	367.72	0 1.6 Decommissioned Lines	Cap aggregate outage duration to 336hrs
		Davenport-Brinkworth-Para 275kV Line Uprating		To the second	4010510		00.005.00	40.55.000	DOMESTIC DATE	VENPORT 275 KV LINE	155.76	179.52 1.6 Decommissioned Lines	
			Replacement of line VT	Line Upgrade									Cap aggregate outage duration to 179.52hrs. (Total project hours for 2008 is 1471.81hrs. To calculate the capped value for the first half of 2008 the 14 day cap has been prorated as follows (786.38*336)*1471.81).
		Davenport-Brinkworth-Para 275kV Line Uprating	Installing Tower Extensions	Line Upgrade	26/05/0	8 07:13:00	5/06/08			VENPORT 275 KV LINE	247.92	0 1.6 Decommissioned Lines	Cap aggregate outage duration to 179.52hrs. (Total project hours for 2008 is 1471.81hrs. To calculate the capped value for the first half of 2008 the 14 day cap has
		Davenport-Brinkworth-Para 275kV Line Uprating	Installing Tower Extensions	Line Upgrade	10/06/0	8 07:47:00	19/06/08	14:18:00	BRINKWORTH - DA	VENPORT 275 KV LINE	222.52	0 1.6 Decommissioned Lines	Cap aggregate outage duration to 179.52hrs. (Total project hours for 2008 is 1471.81hrs. To calculate the capped value for the first half of 2008 the 14 day cap has
		Davenport-Brinkworth-Para 275kV Line Uprating	Installing Tower Extensions	Line Upgrade	23/06/0	8 07:49:00	3/07/08	16:22:00	BRINKWORTH - DA'	VENPORT 275 KV LINE	160.18	0 1.6 Decommissioned Lines	Cap aggregate outage duration to 179.52m; (Total project hours for 2008 is 1471.81 ftrs. To calculate the capped value for the first half of 2008 the 14 day cap has been prorated as follows (786.38°336)/1471.81). This outage started in June 08 and restored in July 08 so only June duration has been included here
													restored in July do so diny June duration has been included nere
LOSS OF SUPPLY EVENT FREQUENCY		Event proposed for exclusion	Description of the event and its impact on the network and performance	Cause of the event	Start date	Start time	End date	End time	Circuits affected	Maximum system demand	Quantitative I	Demand shed Reasons for exclusion request and time	Further references
Name of any loss of supply parameters applying to ElectraNet		Name of the event	A brief cultine of the event. Such as: the action of any third parties, the actions of the TNSP, assets damaged or interrupted.	A brief description of the cause of the event	Start date and time of event		End date and time of event		Name of circuit or plant affected	The max system demand that occurred up until the time of the event	Number of hours, d mins etc interrupted	the (MMV) Full details of the reasons for excluding this event. Should ternand shed and include a reference to the defined exclusions and explain the duration it was it meets this exclusion definition (see Exclusion definition Eg. Exclusion 1.3 Third party event	NOW IA. TNSP may provide further details of an exclusion event. TNSP to provide reference.
S2	Loss of Supply Frequency (events												
	> 0.2 system mins)												
\$3	Loss of Supply												
	Frequency (events > 1.0 system mins)												
	,,												
AVERAGE OUTAGE			Description of the event and its impact on the network and			Cons					Quantitative		
DURATION		Event proposed for exclusion	Description of the event and its impact on the network and performance	Cause of the event	Start date	time	End date	End time	Circuits affected		impact impact	Reasons for exclusion request	Further references
Name of any average outage duration parameters applying to ElectraNet		Name of the event	A brief cultine of the event, Such as: the action of any third parties, the actions of the TNSP, assets damaged or interrupted.	A brief description of the cause of the event	Start date and time of event		End date and time of event		Name of circuit or plant affected		Number of hours, mins etc interrupted	Full details of the reasons for excluding this event. Should include a reference to the defined exclusions and explain it meets this exclusion definition (see Exclusion definition Eg. Exclusion 1.3 Third party event	now. A TNSP may provide further details of an exclusion event. TNSP to provide reference.
	Average Outage Duration	Ardrossan West 132/33/V Bus transformer differential protection operation.	Set Party Cutage: Electralities protection acted to backup their party protection which did not operate correctly	On Thursday 24 April at 0635, the 132/33kV Bustransformer differential protection (Jow side over current element) operated at Ardrossan West substation to clear at un-cleared EU 33V fast on the Port Vinnet feeder. ElectroNets protection point in a branch service from the feeder of	24/04/200	8 6:35	24/04/2008	7:41	Androssan West		1.1	4.3 3rd Party Oxfage	Sictability protection acted to backup hind party protection which did not operate correctly. ETSA Utilities have vertaily confirmed that their protection relay was faully

#### NOTES:

This worksheet should include a list all events that are proposed for exclusion.

Each proposed exclusion should include a description of the event, a description of the impact on the network and performance. The descriptive elements should also include reasons for the exclusion request making reference to the "Exclusion Definitions" worksheet.

Each exclusion should be entered onto one row for each parameter. Where one exclusion event applies to more than one parameter, the relevant details of the event should be entered under each of the parameter headings.

The TNSP must provide details for all events requested for exclusion in this template. In the event that the TNSP wishes to provide further details of an exclusion, this should be provided with the TNSP's performance report. The source of information should be referenced in this template.

Green cells - input description impact

Orange cells - input reasons for the exclusion request

## **ELECTRANET- S1 - Total circuit availability**

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Total circuit availability		98.50%	99.25%	99.60%	100.00%
Weighting		-0.35%	0.00%	0.35%	0.35%

Performance Formulae			Formu	ılae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.003500					When:		Availability	<	98.50%	-0.003500	-0.003500
	=	0.466667	Х	Availability	+	-0.463167	98.50%	≤	Availability	≤	99.25%	-0.000700	0.000653
	=	1.000000	Х	Availability	+	-0.992500	99.25%	≤	Availability	≤	99.60%	-0.001500	0.001400
	=	0.003500					99.60%	<	Availability			0.003500	0.003500

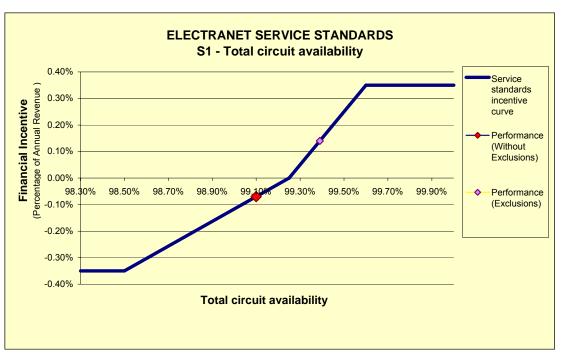
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
Total circuit availability =	99.100000%	99.390000%
S-Factor Result =	-0.070000%	0.140000%

# NOTE: This sheet will automatically update based on data in input sheets.

Blue cells show TNSP's performance targets and weightings.

Yellow/Green cells show TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show TNSP performance outcomes without any events excluded from performance data



#### **ELECTRANET- S2 - Loss of supply event frequency (>0.2 system minutes)**

Performance Targets	Graph start	Collar	Knee Bend	Target	Knee Bend	Сар	Graph end
Loss of supply event frequency (>0.2 system minutes)	6	5	3	3	3	1	0
Weighting		-0.10%	0.00%	0.00%	0.00%	0.10%	0.10%

Performance Formulae			ı	Formulae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.001000				When:	5	<	Event frequency			-0.001000	-0.001000
	=	-0.000500	Х	Event frequency	+	0.001500	3	≤	Event frequency	≤	5	0.001500	0.001500
	=	0.000000					3	≤	Event frequency	≤	3	0.000000	0.000000
	=	-0.000500	X	Event frequency	+	0.001500	1	≤	Event frequency	≤	3	0.001500	0.001500
	=	0.001000							Event frequency	<	1	0.001000	0.001000

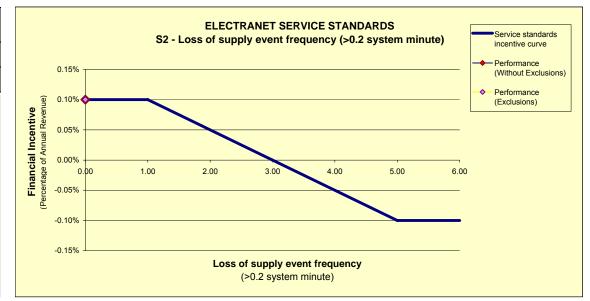
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
Loss of supply event frequency = (>0.2 system minutes)	0	0
S-Factor =	0.100000%	0.100000%

#### NOTE: This sheet will automatically update based on data in input sheets.

Blue cells show TNSP's performance targets and weightings.

Yellow/Green cells show TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show TNSP performance outcomes without any events excluded from performance data



## **ELECTRANET- S3 - Loss of supply event frequency (>1.0 system minutes)**

Performance Targets	Graph start	Collar	Target	Сар	Graph end
Loss of supply event frequency (>1.0 system minutes)		3	1	0	0
Weighting		-0.30%	0.00%	0.30%	0.30%

Performance Formulae			Fo	ormulae	Conditions						S- Calc 1	S- Calc 2	
Performance	=	-0.003000				When:	3	< Event frequency				-0.003000	-0.003000
	=	-0.001500	Х	Event frequency	+	0.001500	1	≤	Event frequency	≤	3	0.001500	0.001500
	=	-0.003000	Х	Event frequency	+	0.003000	0	≤	Event frequency	≤	1	0.003000	0.003000
	=	0.003000							Event frequency	<	0	0.003000	0.003000

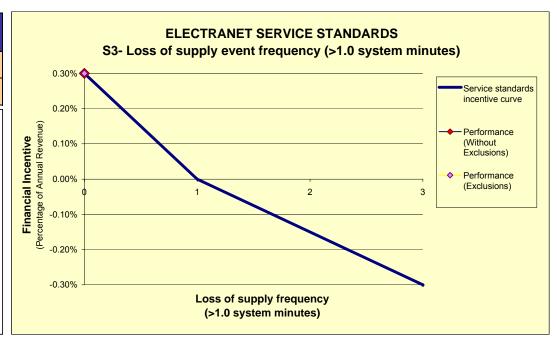
Performance Outcomes		Performance (Without Exclusions)	Performance (Exclusions)
Loss of supply event frequency (>1.0 system minutes)		0	0
S-Factor	=	0.300000%	0.300000%

## NOTE: This sheet will automatically update based on data in input sheets.

Blue cells show TNSP's performance targets and weightings.

Yellow/Green cells show TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show TNSP performance outcomes without any events excluded from performance data



#### **ELECTRANET- S4 - Average outage duration**

Performance Targets	Graph start	Collar	Knee Bend	Target	Knee Bend	Cap	Graph end
Average outage duration		190	110	100	100	70	50
Weighting		-0.25%	0.00%	0.00%	0.00%	0.25%	0.25%

Performance Formulae				Formulae					Conditions			S- Calc 1	S- Calc 2
Performance	=	-0.002500					190	<	Average outage duration			-0.002500	-0.002500
	=	-0.000031	x	Average outage duration	+	0.003438	110	≤	Average outage duration	≤	190	-0.002906	-0.002906
	=	0.000000					100	≤	Average outage duration	≤	110	0.000000	0.000000
	=	-0.000083	x	Average outage duration	+	0.008333	70	≤	Average outage duration	≤	100	-0.008583	-0.008583
	=	0.002500							Average outage duration	<	70	0.002500	0.002500

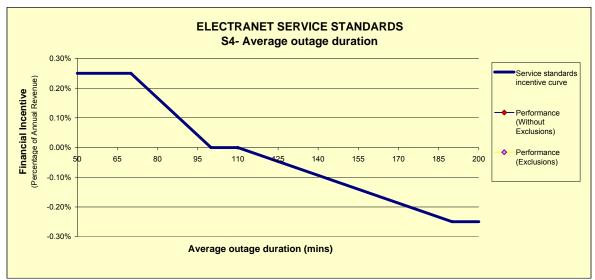
Performance Outcomes	Performance (Without Exclusions)	Performance (Exclusions)
Average outage duration =	203	203
S-Factor =	-0.250000%	-0.250000%

NOTE: This sheet will automatically update based on data in input sheets.

Blue cells show TNSP's performance targets and weightings.

Yellow/Green cells show TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show TNSP performance outcomes without any events excluded from performance data



## **ELECTRANET - Revenue Calculation**

Revenue cap information	
Base revenue (AR)	\$ 148,010,000
Base year	2002-03
X-factor	-1.96%
Commencement of regulatory period	1-Jan-03

Annual revenue adjusted for CPI	Mar-02	Mar-03	Mar-04	Mar-05	Mar-06	Mar-07
CPI	136.6	141.3	144.1	147.5	151.9	155.6
	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08
AR	\$74,005,000	\$156,103,395	\$162,316,995	\$169,403,298	\$177,876,035	\$185,780,054

Calendar year revenue	2003	2004	2005	2006	2007	2008
Revenue	\$152,056,697	\$159,210,195	\$165,860,146	\$173,639,666	\$181,828,045	\$92,890,027

## NOTES:

This sheet will automatically update based on data on input sheets.

Grey cells show calendar year revenue

Green cells are for formula

#### **ELECTRANET- Performance outcomes**

Revenue calendar year

\$92,890,027

argot	Performanc	e without exc	lusions	Perforr	nance with exc	lusions	Impact of
ii get	Performance	S-Factor	Final Incentive	Performance	S-Factor	Final Incentive	exclusions
99.25%	99.100000%	-0.070000%	-\$65,023	99.390000%	0.140000%	\$130,046	0.210000%
3	0.000000	0.100000%	\$92,890	0.000000	0.100000%	\$92,890	0.000000%
1	0.000000	0.300000%	\$278,670	0.000000	0.300000%	\$278,670	0.000000%
100	203.000000	-0.250000%	-\$232,225	203.000000	-0.250000%	-\$232,225	0.000000%
		0.080000%	\$74,312		0.290000%	\$269,381	0.210000%
_	3	Performance  99.25% 99.100000%  3 0.000000  1 0.000000	Performance         S-Factor           99.25%         99.100000%         -0.070000%           3         0.000000         0.100000%           1         0.000000         0.300000%           100         203.000000         -0.250000%	Performance         S-Factor         Final Incentive           99.25%         99.100000%         -0.070000%         -\$65,023           3         0.000000         0.100000%         \$92,890           1         0.000000         0.300000%         \$278,670           100         203.000000         -0.250000%         -\$232,225	Performance         S-Factor         Final Incentive         Performance           99.25%         99.100000%         -0.070000%         -\$65,023         99.390000%           3         0.000000         0.100000%         \$92,890         0.000000           1         0.000000         0.300000%         \$278,670         0.000000           100         203.000000         -0.250000%         -\$232,225         203.000000	Performance         S-Factor         Final Incentive         Performance         S-Factor           99.25%         99.100000%         -0.070000%         -\$65,023         99.390000%         0.140000%           3         0.000000         0.100000%         \$92,890         0.000000         0.100000%           1         0.000000         0.300000%         \$278,670         0.000000         0.300000%           100         203.000000         -0.250000%         -\$232,225         203.000000         -0.250000%	Performance         S-Factor         Final Incentive         Performance         S-Factor         Final Incentive           99.25%         99.100000%         -0.070000%         -\$65,023         99.390000%         0.140000%         \$130,046           3         0.000000         0.100000%         \$92,890         0.000000         0.100000%         \$92,890           1         0.000000         0.300000%         \$278,670         0.000000         0.300000%         \$278,670           100         203.000000         -0.250000%         -\$232,225         203.000000         -0.250000%         -\$232,225

#### NOTE:

This sheet will automatically update based on data in input sheets.

Grey cell shows relevant calendar year revenue

Green cells show performance targets

Pink cells show performance, s-factor results and financial incentive without exclusions

Orange cells show performance, s-factor results and financial incentive with exclusions

Blue cells show the impact of exclusions on revenue

Aggregate outcome	
S-factor	0.002900
Bonus (penalty)	\$269,381
Financial year to affect revenue	2009–10

#### **ELECTRANET - Defined exclusions**

1 Transent interruptions less than one (1) minute 2 Unregulated Transentiation assets A providing of Service and part of the network in both cases only where the description of expending of providing the structure replacements.  7 Force majoure  Furnameter 2-Loss of supply seem frequency (>0.22 system minutes)  Parameter 2-Loss of supply interruptions 3 interruptions less than one (1) minute 4 Unregulated transmission assets A providinge structure regulated by a dispass resulting from an intercommetor outage, austioner installation, customer request or NEMMOO and where NEMMOO does not have been described from frequency (>0.22 system minutes)  Furnameter 2-Loss of supply seem frequency (>0.22 system minutes)  Furnameter 2-Loss of supply seem frequency (>0.22 system minutes)  Furnameter 2-Loss of supply seem frequency (>0.22 system minutes)  Furnameter 2-Loss of supply seem frequency (>0.22 system minutes)  Furnameter 2-Loss of supply seem frequency (>0.22 system minutes)  Furnameter 2-Loss of supply seem frequency (>0.22 system minutes)  Furnameter 2-Loss of supply seem frequency (>0.22 system minutes)  Furnameter 2-Loss of supply seem frequency (>0.22 system minutes)  Furnameter 2-Loss of supply seem frequency (>0.22 system minutes)  Furnameter 2-Loss of supply seem frequency (>0.22 system minutes)  Furnameter 3-Loss of supply seem frequency (>0.22 system minutes)  Furnameter 3-Loss of supply interruptions  Furnameter 3-	No. Parameter 1- Transmission circuit availability		
2 Unregulated trainemission assests. 4 Switching to control fault levels Switching to control voltages and fault levels within required limits, both as disabled for minorable interpretation of circuit. 5 Circuit opening for operational purposes 6 Decommissioned lime 7 Force majoure  Parameter 2-Loss of supply event frequency (>0.2 system minutes)  Parameter 3-Loss of supply event frequency (>0.2 system minutes)  Pumping saltion supply interruptions 8 Pumping saltion supply interruptions 9 Pumping saltion supply interruptions 9 Pumping saltion supply interruptions 9 Pumping saltion supply interruptions 1 Pumping saltion supply interruptions 2 Unregulated transmission assets 3 Pumping saltion supply interruptions 4 Pumping saltion supply interruptions 5 Interconnector outlages supply interruptions 6 Pumping saltion supply interruptions 6 Pumping saltion supply interruptions 6 Pumping saltion supply interruptions 7 Pumping saltion supply interruptions 8 Pumping saltion supply interruptions 9 Pumping saltion supply inter	Defined exclusions	Further description of exclusion	Reference
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describe.  Switching to control fault levels  Switching to control vallages and fault levels within required limits, both as directed by NEMMCO and where NEMMCO does not have direct oversight of the network (in both cases only where the element is available for immediate required).  For possible of the network (in both cases only where the element is available for immediate required).  Transmission fires document of the network (in both cases only where the element is available for immediate required).  Transmission fires document of the network (in both cases only where the element is available for immediate required).  Transmission fires document of the network (in both cases only where the element is available for immediate required).  Transmission fires document of the network (in both cases only where the element is available for immediate required).  Transmission fires documents of the network (in both cases only where the element is available for immediate required).  To recormision of the network (in both cases only where the element is available for immediate energials of the network).  Transmission fires documents of the network (in both cases only where the element is available for immediate energials of the network).  Transmission fires documents.  For the description of exclusion on the network (in both cases only where the element is available for immediate energials of the network).  Transmission fires documents.  Transmission fires documents.  For the description of exclusion  Transmission fires documents.  For the description of exclusion on the network of the interruption is capped at helf an hour. This is done to relate the time of the network of the interruption is capped at helf an hour. This is done to reach the network of the interruption is capped at helf an hour. This is done to reach the network of the networ			• • • • • • • • • • • • • • • • • • • •
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**4.6** Force majeure Appendix 5 Revenue cap decision