

NER Compliance Checklist

2024-29 Regulatory Proposal



1. Purpose and context

Under the National Electricity Rules (NER), Endeavour Energy is required to submit a regulatory proposal in accordance with the requirements of clause 6.8.2. The NER sets out information we are required to provide or matters that we must address in our regulatory proposal.

Our regulatory proposal comprises a suite of documents that provides information required under the NER. This includes:

- A customer overview of the regulatory proposal document in plain language.
- The regulatory proposal document which sets out our proposal on each constituent decision the AER is required to make.
- All supporting attachments submitted to substantiate our regulatory proposal.
- A further suite of detailed and largely technical supporting documents.
- Confidentiality templates which identify the page and paragraph number of the documents containing confidential information.

The purpose of this document is to provide a reference table which identifies where we have provided information or addressed matters required by the NER (version 192) as part of our suite of documents that comprise our regulatory proposal¹.

¹ Chapter 6 of the NER also sets out information we are required to provide in our Tariff Structure Statement (TSS). Details on how we have complied with these requirements are provided in the equivalent TSS compliance checklist in Appendix 4 of the 2024-29 Tariff Structure Explanatory Statement (Attachment 0.15).

2. Reference table

The reference table below identifies each provision of the NER that imposes an obligation on Endeavour Energy to provide information or address a matter in our regulatory proposal. We identify the obligation, and provide a reference to where Endeavour Energy has provided that information in a chapter or section of the regulatory proposal document, or as part of our suite of documents that comprises our regulatory proposal.

Table 1: Reference table for NER compliance

NER clause	Requirement	Demonstration of compliance
6.3.1(c)	The building block proposal: (1) must be prepared in accordance with the post-tax revenue model and other relevant requirements of this Part; (2) must comply with the requirements of, and must contain or be accompanied by the information required by, any relevant regulatory information instrument; and (3) must be prepared in accordance with Schedule 6.1.	Regulatory Proposal (Attachment 0.01) Chapter 13. PTRM (Attachment 0.04). See Reset RIN Response (Attachment RIN0.09). See separate references to requirements of Schedule 6.1 in this table.
6.4B.2(a)	A Distribution Network Service Provider may request an asset exemption from the AER in respect of a specific asset or class of asset by submitting a written request in accordance with this Chapter (an exemption application).	Endeavour Energy is not seeking an asset exemption for restricted assets. This is explained in the Regulatory Proposal (Attachment 0.01) Section 6.2.1).
6.5.6(a)	A building block proposal must include the total forecast operating expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the following (the operating expenditure objectives): (1) meet or manage the expected demand for standard control services over that period; (2) comply with all applicable regulatory obligations or requirements associated with the provision of standard control services; (3) to the extent that there is no applicable regulatory obligation or requirement in relation to: (i) the quality, reliability or security of supply of standard control services; or (ii) the reliability or security of the distribution system through the supply of standard control services, to the relevant extent; (iii) maintain the quality, reliability and security of supply of standard control services; and (iv) maintain the reliability and security of the distribution system through the supply of standard control services; and (4) maintain the safety of the distribution system through the supply of standard control services.	Paragraphs (1)-(4) are all referenced in the Regulatory Proposal (Attachment 0.01). Refer to: <ul style="list-style-type: none"> Section 11.1 which deals with Standard Control Services and meeting requirements under regulation. Sections 11.6-11.7 which deal with forecast change in opex over the 2024-2029 period. Chapter 7 which relate to the opex forecasts.

NER clause	Requirement	Demonstration of compliance
		<p>Expenditure Forecasting Methodology Statement (Attachment 0.07).</p> <p>Reset RIN Response (Attachment RIN0.09) Section 4.6.</p>
6.5.6(b)	<p>The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must:</p> <p>(1) comply with the requirements of any relevant regulatory information instrument;</p> <p>(2) be for expenditure that is properly allocated to standard control services in accordance with the principles and policies set out in the Cost Allocation Method for the Distribution Network Service Provider; and</p> <p>(3) include both:</p> <p>(i) the total of the forecast operating expenditure for the relevant regulatory control period; and</p> <p>(ii) the forecast operating expenditure for each regulatory year of the relevant regulatory control period.</p>	<p>(1) Regulatory Proposal (Attachment 0.01) Section 11.1 and 11.3.</p> <p>(2) Regulatory Proposal (Attachment 0.01) Section 11.1 and 11.3.</p> <p>(3) Regulatory Proposal (Attachment 0.01) Section 11.1.</p> <p>See also:</p> <ul style="list-style-type: none"> • Reset RIN Response (Attachment RIN0.09) Section 4.6. • Expenditure Forecasting Methodology Statement (Attachment 0.07).
6.5.7(a)	<p>A building block proposal must include the total forecast capital expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the following (the capital expenditure objectives):</p> <p>(1) meet or manage the expected demand for standard control services over that period;</p> <p>(2) comply with all applicable regulatory obligations or requirements associated with the provision of standard control services;</p> <p>(3) to the extent that there is no applicable regulatory obligation or requirement in relation to:</p> <p>(i) the quality, reliability or security of supply of standard control services; or</p> <p>(ii) the reliability or security of the distribution system through the supply of standard control services, to the relevant extent:</p> <p>(iii) maintain the quality, reliability and security of supply of standard control services; and</p> <p>(iv) maintain the reliability and security of the distribution system through the supply of standard control services; and</p> <p>(4) maintain the safety of the distribution system through the supply of standard control services.</p>	<p>(1) Regulatory Proposal (Attachment 0.01) Sections 10.1, 10.3 and 10.5.</p> <p>Expenditure Forecast Methodology Statement (Attachment 0.07).</p> <p>(2) Regulatory Proposal (Attachment 0.01) Section 10.3.</p> <p>Expenditure Forecast Methodology Statement (Attachment 0.07).</p> <p>(3), (4) Regulatory Proposal (Attachment 0.01) Sections 10.1 and 10.3.</p> <p>Expenditure Forecast Methodology Statement (Attachment 0.07).</p> <p>See also:</p> <ul style="list-style-type: none"> • Reset RIN Response (Attachment RIN0.09) Section 4.4 • Regulatory Proposal (Attachment 0.01) Chapter 7 and Chapter 13.

NER clause	Requirement	Demonstration of compliance
6.5.7(b)	<p>The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must:</p> <p>(1) comply with the requirements of any relevant regulatory information instrument;</p> <p>(2) be for expenditure that is properly allocated to standard control services in accordance with the principles and policies set out in the Cost Allocation Method for the Distribution Network Service Provider;</p> <p>(3) include both:</p> <p>(i) the total of the forecast capital expenditure for the relevant regulatory control period; and</p> <p>(ii) the forecast capital expenditure for each regulatory year of the relevant regulatory control period; and</p> <p>(4) identify any forecast capital expenditure for the relevant regulatory control period that is for an option that has satisfied the regulatory investment test for transmission or the regulatory investment test for distribution (as the case may be); and</p> <p>(5) not include expenditure for a restricted asset, unless:</p> <p>(i) to the extent that any such expenditure includes an amount of unspent capital expenditure for a contingent project in accordance with paragraph (g), an asset exemption has been granted by the AER under clause 6.4B.1(a)(2) in respect of that asset or that class of asset for that contingent project;</p> <p>(ii) to the extent that any such expenditure relates to a positive pass through amount, an asset exemption has been granted by the AER under clause 6.4B.1(a)(3) in respect of that asset or that class of asset for that positive pass through amount; or</p> <p>(iii) otherwise, the Distribution Network Service Provider has submitted an exemption application with the regulatory proposal requesting an asset exemption under clause 6.4B.1(a)(1) for the regulatory control period in respect of that asset or class of asset.</p>	<p>(1) Regulatory Proposal (Attachment 0.01) Section 10.3. Expenditure Forecast Methodology Statement (Attachment 0.07).</p> <p>(2) Regulatory Proposal (Attachment 0.01) Sections 10.5 and 10.3. Expenditure Forecast Methodology Statement (Attachment 0.07).</p> <p>(3) Regulatory Proposal (Attachment 0.01) Sections 10.1 and 10.5.</p> <p>(4) Regulatory Proposal (Attachment 0.01) Section 10.5.</p> <p>See also: Reset RIN Response (Attachment RIN0.09) Section 4.4.</p>
6.5.10(a)	<p>A building block proposal may include a proposal as to the events that should be defined as pass through events under clause 6.6.1(a1)(5) having regard to the nominated pass through event considerations.</p>	<p>Regulatory Proposal (Attachment 0.01) Section 6.3.1. Pass Through Event Proposal (Attachment 0.11).</p>
6.6A.1	<p>(a) Subject to paragraph (a1), a regulatory proposal may include proposed contingent capital expenditure, which the Distribution Network Service Provider considers is reasonably required for the purpose of undertaking a proposed contingent project.</p> <p>(a1) Proposed contingent capital expenditure that is included in a regulatory proposal of a Distribution Network Service Provider must not include expenditure for a restricted asset, unless that Distribution Network Service Provider has submitted an exemption application with the regulatory proposal, which requests an asset exemption under clause 6.4B.1(a)(2) in respect of that asset or class of asset for the contingent project.</p>	<p>Endeavour Energy is not proposing any contingent capital expenditure for the 2024-29 period. This is stated in the Regulatory Proposal (Attachment 0.01) Section 10.3.2.</p>
6.7.5	<p>(a) A Distribution Network Service Provider must prepare a document (the negotiating framework) setting out the procedure to be followed during negotiations between that provider and any person (the Service Applicant or applicant) who wishes to receive a negotiated distribution service from the provider, as to the terms and conditions of access for the provision of the service.</p>	<p>Regulatory Proposal (Attachment 0.01) Chapter 6. Negotiating Framework (Attachment 0.12).</p>

NER clause	Requirement	Demonstration of compliance
	<p>(b) The negotiating framework for a Distribution Network Service Provider must comply with and be consistent with:</p> <p>(1) the applicable requirements of the relevant distribution determination; and</p> <p>Note: See clause 6.7.3.</p> <p>(2) paragraph (c), which sets out the minimum requirements for a negotiating framework.</p>	
6.7A.1	<p>(a) A Distribution Network Service Provider must prepare a document (its proposed connection policy) setting out:</p> <p>(1) the circumstances in which it may require a retail customer or real estate developer to pay a connection charge, for the provision of a connection service under Chapter 5A; and</p> <p>(2) the circumstances in which it may specify a static zero export limit in a connection offer for a retail customer.</p> <p>(b) The proposed connection policy:</p> <p>(1) must be consistent with:</p> <p>(i) the connection charge principles; and</p> <p>(ii) the connection charge guidelines; and</p> <p>(2) must specify:</p> <p>(i) the categories of persons that may be required to pay a connection charge and the circumstances in which such a requirement may be imposed; and</p> <p>(ii) the aspects of a connection service for which a connection charge may be made; and</p> <p>(iii) the basis on which connection charges are determined; and</p> <p>(iv) the manner in which connection charges are to be paid (or equivalent consideration is to be given); and</p> <p>(v) a threshold (based on capacity or any other measure identified in the connection charge guidelines) below which a retail customer (not being a nonregistered embedded generator or a real estate developer) will not be liable for a connection charge for an augmentation other than an extension.</p>	Connection Policy (Attachment 0.09).
6.8.1A	<p>(a) A Distribution Network Service Provider must inform the AER of the methodology it proposes to use to prepare the forecasts of operating expenditure and capital expenditure that form part of its regulatory proposal.</p> <p>(b) A Distribution Network Service Provider must submit the information referred to in paragraph (a):</p> <p>(1) at least 24 months before the expiry of a distribution determination that applies to the Distribution Network Service Provider; or</p> <p>(2) if no distribution determination applies to the Distribution Network Service Provider, within 3 months after being required to do so by the AER.</p>	Expenditure Forecasting Methodology Statement (Attachment 0.07).
6.8.2(a)-(b)	<p>(a) A Distribution Network Service Provider must, whenever required to do so under paragraph (b), submit to the AER a regulatory proposal and a proposed tariff structure statement related to the distribution services provided by means of, or in connection with, the Distribution Network Service Provider's distribution system.</p>	<p>(a), (b) Regulatory Proposal (Attachment 0.01)</p> <p>(a1) Endeavour Energy is not seeking an asset exemption. This is explained</p>

NER clause	Requirement	Demonstration of compliance
	<p>(a1) A Distribution Network Service Provider must submit to the AER any exemption application for an asset exemption under clause 6.4B.1(a)(1) or 6.4B.1(a)(2) for the regulatory control period at the same time as submitting the relevant regulatory proposal under paragraph (a).</p> <p>(b) A regulatory proposal and a proposed tariff structure statement and, if required under paragraph (a1), an exemption application must be submitted:</p> <ul style="list-style-type: none"> (1) at least 17 months before the expiry of a distribution determination that applies to the Distribution Network Service Provider; or (2) if no distribution determination applies to the Distribution Network Service Provider, within 3 months after being required to do so by the AER. 	<p>in the Regulatory Proposal (Attachment 0.01) Section 6.2.1.</p>
6.8.2(c)(1)	<p>A regulatory proposal must include a classification proposal:</p> <ul style="list-style-type: none"> (i) showing how the distribution services to be provided by the Distribution Network Service Provider should, in the Distribution Network Service Provider's opinion, be classified under this Chapter; and (ii) if the proposed classification differs from the classification suggested in the relevant framework and approach paper – including the reasons for the difference. 	<p>Regulatory Proposal (Attachment 0.01) Section 6.2.1.</p> <p>Reset RIN Response (Attachment RIN0.09) Section 4.3.</p>
6.8.2(c)(2)	<p>A regulatory proposal must include, for direct control services classified under the proposal as standard control services – a building block proposal.</p>	<p>Regulatory Proposal (Attachment 0.01) Chapter 13.</p> <p>Expenditure Forecasting Methodology Statement (Attachment 0.07).</p>
6.8.2(c)(3)	<p>A regulatory proposal must include, for direct control services classified under the proposal as alternative control services – a demonstration of the application of the control mechanism, as set out in the framework and approach paper, and the necessary supporting information.</p>	<p>Regulatory Proposal (Attachment 0.01) Chapter 14.</p> <p>Metering Pricing Model (Attachment 14.04).</p> <p>Public Lighting Pricing Model (Attachment 14.06).</p> <p>ANS Pricing Model (Attachment 14.07).</p>
6.8.2(c)(5)	<p>A regulatory proposal must include, for services classified under the proposal as negotiated distribution services – the proposed negotiating framework.</p>	<p>Regulatory Proposal (Attachment 0.01) Section 6.2.1.</p> <p>Negotiating Framework (Attachment 0.12).</p>
6.8.2(c)(5A)	<p>A regulatory proposal must include the proposed connection policy.</p>	<p>Connection Policy (Attachment 0.09).</p>

NER clause	Requirement	Demonstration of compliance
6.8.2(c)(6)	A regulatory proposal must include an identification of any parts of the regulatory proposal the Distribution Network Service Provider claims to be confidential and wants suppressed from publication on that ground in accordance with the Distribution Confidentiality Guidelines.	Confidentiality Claim (Attachment 0.03).
6.8.2(c)(7)	A regulatory proposal must include a description (with supporting materials) of how the proposed tariff structure statement complies with the pricing principles for direct control services including: (i) a description of where there has been any departure from the pricing principles set out in paragraphs 6.18.5(e) to (g); and (ii) an explanation of how that departure complies with clause 6.18.5(c).	Tariff Structure Explanatory Statement (Attachment 0.15) Chapter 7
6.8.2(c1)(1)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a summary to explain each of the following matters: (i) the regulatory proposal; (ii) the proposed tariff structure statement including the export tariff transition strategy; (iii) the interrelationship between the elements of the regulatory proposal; (iv) the interrelationship between the regulatory proposal and performance; and (v) the interrelationship between the proposed tariff structure statement and relevant elements of the regulatory proposal (including the proposed connection policy and capital expenditure or operating expenditure).	(i) Regulatory Proposal Overview (Attachment 0.02). (ii) Regulatory Proposal Overview (Attachment 0.02) pp. 29-31. (iii) Regulatory Proposal Overview (Attachment 0.02) pp. 11-13. (iv) Regulatory Proposal Overview (Attachment 0.02) p. 28. (v) Regulatory Proposal Overview (Attachment 0.02) pp. 29, 31-33.
6.8.2(c1)(2)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a description of: (i) how the Distribution Network Service Provider has engaged with relevant stakeholders including distribution service end users or groups representing them and (in relation to the tariff structure statement) retailers and Market Small Generation Aggregators in developing the regulatory proposal and the proposed tariff structure statement including the export tariff transition strategy; (ii) the relevant concerns identified as a result of that engagement; and (iii) how the Distribution Network Service Provider has sought to address those concerns.	Regulatory Proposal Overview (Attachment 0.02) pp. 15-21.
6.8.2(c1)(3)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a summary to explain the Distribution Network Service Provider's approach to identifying demand for, and where relevant providing for, distribution services for supply into the distribution network from micro embedded generators and non-registered embedded generators.	Regulatory Proposal Overview (Attachment 0.02) pp. 25-27, 33.
6.8.2(c1)(4)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a summary of other approaches considered by the Distribution Network Service Provider in deciding on the approach referred to in subparagraph (3), including relevant proposals from distribution service end users, and how they compare to the approach referred to in subparagraph (3).	Regulatory Proposal Overview (Attachment 0.02) pp. 33

NER clause	Requirement	Demonstration of compliance
6.8.2(c1)(5)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a description of the key risks and benefits for distribution service end users of the regulatory proposal and the proposed tariff structure statement including the export tariff transition strategy.	Regulatory Proposal Overview (Attachment 0.02) p.35.
6.8.2(c1)(6)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a comparison of the Distribution Network Service Provider's proposed total revenue requirement with its total revenue requirement for the current regulatory control period and an explanation for any material differences between the two amounts.	Regulatory Proposal Overview (Attachment 0.02) pp.23-24.
6.8.2(c1)(7)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a comparison of the Distribution Network Service Provider's proposed capital expenditure to support the provision of distribution services for supply into the distribution network from micro embedded generators and non-registered embedded generators for the current regulatory control period and its actual or committed capital expenditure in the current regulatory control period for that purpose and an explanation for any material differences between the two amounts.	Regulatory Proposal Overview (Attachment 0.02) p.26.
6.8.2(c2)	The regulatory proposal must be accompanied by information required by the Expenditure Forecast Assessment Guidelines as set out in the framework and approach paper.	Regulatory Proposal (Attachment 0.01). Reset RIN Response (Attachment RIN0.09).
6.8.2(d)	The regulatory proposal must comply with the requirements of, and must contain or be accompanied by the information required by any relevant regulatory information instrument.	Reset RIN Response (Attachments RIN0.01-RIN0.05; RIN0.09).
S6.1.1(1)	A building block proposal must contain a forecast of the required capital expenditure that complies with the requirements of clause 6.5.7 and identifies the forecast capital expenditure by reference to well accepted categories such as: (i) asset class (e.g. distribution lines, substations etc); or (ii) category driver (e.g. regulatory obligation or requirement, replacement, reliability, net market benefit, business support etc), and identifies, in respect of proposed material assets: (iii) the location of the proposed asset; (iv) the anticipated or known cost of the proposed asset; and (v) the categories of distribution services which are to be provided by the proposed asset.	Regulatory Proposal (Attachment 0.01) Section 10.5. SCS Capex Listing (Attachment 10.10). Reset RIN Response (Attachment RIN0.09) Section 4.4. Reset RIN Workbook 1 (Attachment RIN0.01) Templates 2.1-2.3, 2.5-2.6, 2.10, 7.8.
S6.1.1(2)	A building block proposal must contain the method used for developing the capital expenditure forecast.	Regulatory Proposal (Attachment 0.01) Section 10.3. Expenditure Forecasting Methodology Statement (Attachment 0.07).

NER clause	Requirement	Demonstration of compliance
S6.1.1(3)	A building block proposal must contain the forecasts of load growth relied upon to derive the capital expenditure forecasts and the method used for developing those forecasts of load growth.	Regulatory Proposal (Attachment 0.01) Chapter 7.
S6.1.1(4)	A building block proposal must contain the key assumptions that underlie the capital expenditure forecast.	Regulatory Proposal (Attachment 0.01) Section 10.3.
S6.1.1(5)	A building block proposal must contain a certification of the reasonableness of the key assumptions by the directors of the Distribution Network Service Provider.	Certified Key Assumptions (Attachment 0.08).
S6.1.1(6)	A building block proposal must contain the capital expenditure for each of the past regulatory years of the previous and current regulatory control period, and the expected capital expenditure for each of the last two regulatory years of the current regulatory control period, categorised in the same way as for the capital expenditure forecast and separately identifying for each such regulatory year: (i) margins paid or expected to be paid by the Distribution Network Service Provider in circumstances where those margins are referable to arrangements that do not reflect arm's length terms; and (ii) expenditure that should have been treated as operating expenditure in accordance with the policy submitted under paragraph (8) for that regulatory year;	Regulatory Proposal (Attachment 0.01) Section 10.4 - footnote 51 . Capex for previous, current and forecast period (Attachment 10.11).
S6.1.1(7)	A building block proposal must contain an explanation of any significant variations in the forecast capital expenditure from historical capital expenditure.	Regulatory Proposal (Attachment 0.01) Section 10.4.
S6.1.1(8)	A building block proposal must contain the policy that the Distribution Network Service Provider applies in capitalising operating expenditure.	Regulatory Proposal (Attachment 0.01) Section 10.5.6. Cost Allocation Method (Attachment 0.06).
S6.1.2(1)	A building block proposal must contain a forecast of the required operating expenditure that complies with the requirements of clause 6.5.6 and identifies the forecast operating expenditure by reference to well accepted categories such as: (i) particular programs; or (ii) types of operating expenditure (e.g. maintenance, payroll, materials etc), and identifies in respect of each such category: (iii) to what extent that forecast expenditure is on costs that are fixed and to what extent it is on costs that are variable; and (iv) the categories of distribution services to which that forecast expenditure relates.	Regulatory Proposal (Attachment 0.01) Chapter 11. Reset RIN Response (Attachment RIN0.09) Section 4.6. Reset RIN Workbook 1 (Attachment RIN0.01) Templates 2.1, 2.6, 2.10, 2.16-2.17, 3.2, 7.8.
S6.1.2(2)	A building block proposal must contain the method used for developing the operating expenditure forecast.	Regulatory Proposal (Attachment 0.01) Section 11.3.

NER clause	Requirement	Demonstration of compliance
		Expenditure Forecasting Methodology Statement (Attachment 0.07). Reset RIN Response (Attachment RIN0.09) Section 4.6.
S6.1.2(3)	A building block proposal must contain the forecasts of key variables relied upon to derive the operating expenditure forecast and the method used for developing those forecasts of key variables.	Regulatory Proposal (Attachment 0.01) Sections 11.5-11.7. Expenditure Forecasting Methodology Statement (Attachment 0.07). Reset RIN Response (Attachment RIN0.09) Section 4.6.
S6.1.2(4)	A building block proposal must contain the method used for determining the cost associated with planned maintenance programs designed to improve the performance of the relevant distribution system for the purposes of any service target performance incentive scheme that is to apply to the Distribution Network Service Provider in respect of the relevant regulatory control period.	Regulatory Proposal (Attachment 0.01) Section 11.5.1 - footnote 68.
S6.1.2(5)	A building block proposal must contain the key assumptions that underlie the operating expenditure forecast.	Regulatory Proposal (Attachment 0.01) Section 11.3.2. Expenditure Forecasting Methodology Statement (Attachment 0.07).
S6.1.2(6)	A building block proposal must contain a certification of the reasonableness of the key assumptions by the directors of the Distribution Network Service Provider.	Certified Key Assumptions (Attachment 0.08).
S6.1.2(7)	A building block proposal must contain operating expenditure for each of the past regulatory years of the previous and current regulatory control period, and the expected operating expenditure for each of the last two regulatory years of the current regulatory control period, categorised in the same way as for the operating expenditure forecast.	Regulatory Proposal (Attachment 0.01) Section 11.4 - footnote 66. Opex for previous, current and forecast period (Attachment 11.02).
S6.1.2(8)	A building block proposal must contain an explanation of any significant variations in the forecast operating expenditure from historical operating expenditure.	Regulatory Proposal (Attachment 0.01) Sections 11.1, 11.5-11.7. Reset RIN Response (Attachment RIN0.09) Section 4.6.
S.6.1.3(1)	A building block proposal must contain an identification and explanation of any significant interactions between the forecast capital expenditure and forecast operating expenditure programs.	Reset RIN Response (Attachment RIN0.09) Sections 4.4.1(c) and 4.6.1(a)(iii) – refer to factor 7 in the table.

NER clause	Requirement	Demonstration of compliance
S.6.1.3(3)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any efficiency benefit sharing scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	Regulatory Proposal (Attachment 0.01) Section 9.2.
S.6.1.3(3A)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any capital expenditure sharing scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	Regulatory Proposal (Attachment 0.01) Section 9.3.
S.6.1.3(4)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any service target performance incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	Regulatory Proposal (Attachment 0.01) Section 9.4.
S.6.1.3(5)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any demand management and embedded generation connection incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	Regulatory Proposal (Attachment 0.01) Section 9.6.
S.6.1.3(5A)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any small-scale incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	Regulatory Proposal (Attachment 0.01) Section 9.5. CSIS Proposal (Attachment 9.02).
S.6.1.3(6)	A building block proposal must contain the Distribution Network Service Provider's calculation of revenues or prices for the purposes of the control mechanism proposed by the Distribution Network Service Provider together with: (i) details of all amounts, values and inputs (including X factors) relevant to the calculation; (ii) an explanation of the calculation and the amounts, values and inputs involved in the calculation; and (iii) a demonstration that the calculation and the amounts, values and inputs on which it is based comply with relevant requirements of the NEL and the Rules.	Regulatory Proposal (Attachment 0.01) Chapter 13. PTRM (Attachment 0.04).
S.6.1.3(7)	A building block proposal must contain the Distribution Network Service Provider's calculation of the regulatory asset base for the relevant distribution system for each regulatory year of the relevant regulatory control period using the roll forward model referred to in clause 6.5.1, together with: (i) details of all amounts, values and other inputs used by the Distribution Network Service Provider for that purpose; (ii) a demonstration that any such amounts, values and other inputs comply with the relevant requirements of Part C of Chapter 6; and (iii) an explanation of the calculation of the regulatory asset base for each regulatory year of the relevant regulatory control period and of the amounts, values and inputs referred to in subparagraph (i).	Regulatory Proposal (Attachment 0.01) Chapter 8. PTRM (Attachment 0.04). RFM (Attachment 0.05).
S.6.1.3(9)	A building block proposal must contain the Distribution Network Service Provider's calculation of the allowed rate of return for each regulatory year of the regulatory control period	Regulatory Proposal (Attachment 0.01) Section 12.1.

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S.6.1.3(9A)	A building block proposal must contain the Distribution Network Service Provider's calculation of the allowed imputation credits for each regulatory year of the regulatory control period	Regulatory Proposal (Attachment 0.01) Sections 12.1 and 12.3.
S.6.1.3(10)	A building block proposal must contain the post-tax revenue model completed to show its application to the Distribution Network Service Provider and the completed roll-forward model.	Regulatory Proposal (Attachment 0.01) Chapter 8. PTRM (Attachment 0.04). RFM (Attachment 0.05).
S.6.1.3(11)	A building block proposal must contain the Distribution Network Service Provider's estimate of the cost of corporate income tax for each regulatory year of the regulatory control period.	Regulatory Proposal (Attachment 0.01) Section 13.1.
S.6.1.3(12)	A building block proposal must contain the depreciation schedules nominated by the Distribution Network Service Provider for the purposes of clause 6.5.5, which categorise the relevant assets for these purposes by reference to well accepted categories such as: (i) asset class (e.g. distribution lines and substations); or (ii) category driver (e.g. regulatory obligation or requirement, replacement, reliability, net market benefit, and business support), together with: (iii) details of all amounts, values and other inputs used by the Distribution Network Service Provider to compile those depreciation schedules; (iv) a demonstration that those depreciation schedules conform with the requirements set out in clause 6.5.5(b); and (v) an explanation of the calculation of the amounts, values and inputs referred to in subparagraph (iii).	Regulatory Proposal (Attachment 0.01) Section 8.3. PTRM (Attachment 0.04). RFM (Attachment 0.05). Reset RIN Response (Attachment RIN0.09) Section 4.14.
S.6.1.3(13)	A building block proposal must contain the commencement and length of the regulatory control period proposed by the Distribution Network Service Provider.	Regulatory Proposal (Attachment 0.01) Section 13.1.
S.6.1.3(14)	A building block proposal must contain, if the Distribution Network Service Provider is seeking a determination by the AER that a proposed contingent project is a contingent project for the purposes of the relevant distribution determination: (i) a description of the proposed contingent project, including reasons why the Distribution Network Service Provider considers the project should be accepted as a contingent project for the regulatory control period; (ii) a forecast of the capital expenditure which the Distribution Network Service Provider considers is reasonably required for the purpose of undertaking the proposed contingent project; (iii) the methodology used for developing that forecast and the key assumptions that underlie it; (iv) information that demonstrates that the undertaking of the proposed contingent project is reasonably required in order to achieve one or more of the capital expenditure objectives; (v) information that demonstrates that the proposed contingent capital expenditure for the proposed contingent project complies with the requirements set out in clause 6.6A.1(b)(2); and	Endeavour Energy is not proposing any contingent capital expenditure for the 2024-29 period. This is stated in the Regulatory Proposal (Attachment 0.01) Section 10.3.2.

NER clause	Requirement	Demonstration of compliance
	(vi) the trigger events which are proposed in relation to the proposed contingent project and an explanation of how each of those conditions or events addresses the matters referred to in clause 6.6A.1(c).	

