

**Indicative Pricing Schedule 2023-2025 price estimates nominal  
Standard Asset Customers**

Tariff		Charging parameter	Units	2022-23	2023-24	2024-25		
SAC				Proposed	Indicative	Indicative		
<b>Residential (&lt;100MWh pa)</b>								
Residential Demand South East	3700	DUOS	Fixed	\$/day	0.443	0.450	0.458	
			Peak Demand kW	\$/kW/month	5.869	6.455	7.101	
			Volume	\$/kWh	0.01845	0.01742	0.01495	
		DPPC		Fixed	\$/day	0.066	0.068	0.070
				Peak Demand kW	\$/kW/month	1.253	1.297	1.342
				Volume	\$/kWh	0.00118	0.00157	0.00138
		JS		Fixed	\$/day	0.008	0.008	0.007
				Volume	\$/kWh	0.00613	0.00662	0.00605
		NUOS		Fixed	\$/day	0.516	0.526	0.535
				Peak Demand kW	\$/kW/month	7.121	7.752	8.443
				Volume	\$/kWh	0.02576	0.02561	0.02238
		Residential Transitional Demand South East	3900	DUOS	Fixed	\$/day	0.443	0.450
Peak Demand kW	\$/kW/month				2.165	2.382	2.620	
Volume	\$/kWh				0.02799	0.02554	0.01953	
DPPC				Fixed	\$/day	0.066	0.068	0.070
				Peak Demand kW	\$/kW/month	1.253	1.297	1.342
				Volume	\$/kWh	0.00179	0.00157	0.00138
JS				Fixed	\$/day	0.008	0.008	0.007
				Volume	\$/kWh	0.00613	0.00662	0.00605
NUOS				Fixed	\$/day	0.516	0.526	0.535
				Peak Demand kW	\$/kW/month	3.418	3.679	3.962
				Volume	\$/kWh	0.03591	0.03373	0.02696
Residential ToU Energy South East	6900			DUOS	Fixed	\$/day	0.443	0.450
		Volume Evening Charge	\$/kWh		0.11638	0.12802	0.14083	
		Volume Overnight Charge	\$/kWh		0.02239	0.03309	0.03388	
		Volume Day Charge	\$/kWh		0.01824	0.01856	0.01806	
		DPPC		Fixed	\$/day	0.066	0.068	0.070
				Volume Evening Charge	\$/kWh	0.02198	0.02210	0.02231
				Volume Overnight Charge	\$/kWh	0.00818	0.00823	0.00830
				Volume Day Charge	\$/kWh	0.00594	0.00597	0.00603
		JS		Fixed	\$/day	0.008	0.008	0.007
				Volume	\$/kWh	0.00613	0.00662	0.00605
		NUOS		Fixed	\$/day	0.516	0.526	0.535
				Volume Evening Charge	\$/kWh	0.14450	0.15674	0.16919
Volume Overnight Charge	\$/kWh			0.03670	0.04794	0.04823		
Volume Day Charge	\$/kWh			0.03031	0.03115	0.03014		
Residential ToU South East	8900	DUOS	Fixed Charge	\$/day	0.450	0.458	0.466	
			Volume Peak Charge	\$/kWh	0.11638	0.13071	0.14046	
			Volume Off Peak Charge	\$/kWh	0.04662	0.05235	0.05626	
			Volume Shoulder Charge	\$/kWh	0.05555	0.06239	0.06704	
		DPPC		Fixed Charge	\$/day	0.069	0.072	0.074
				Volume Peak Charge	\$/kWh	0.04339	0.04429	0.04529
				Volume Off Peak Charge	\$/kWh	0.00309	0.00316	0.00323
		JS		Volume Shoulder Charge	\$/kWh	0.00768	0.00784	0.00801
				Fixed	\$/day	0.008	0.008	0.007
		NUOS		Volume	\$/kWh	0.00613	0.00662	0.00605
				Fixed Charge	\$/day	0.527	0.538	0.547
				Volume Peak Charge	\$/kWh	0.16590	0.18162	0.19180
Volume Off Peak Charge	\$/kWh			0.05584	0.06213	0.06554		
		Volume Shoulder Charge	\$/kWh	0.06936	0.07685	0.08110		
		Volume	\$/kWh	0.05678	0.05822	0.05684		
Residential Flat South East	8400	DUOS	Fixed	\$/day	0.443	0.450	0.458	
			Volume	\$/kWh	0.05678	0.05822	0.05684	
		DPPC		Fixed	\$/day	0.066	0.068	0.070
				Volume	\$/kWh	0.01146	0.01168	0.01193
		JS		Fixed	\$/day	0.008	0.008	0.007
				Volume	\$/kWh	0.00613	0.00662	0.00605
NUOS		Fixed	\$/day	0.516	0.526	0.535		
		Volume	\$/kWh	0.07437	0.07652	0.07482		

Tariff		Charging parameter	Units	2022-23	2023-24	2024-25					
<b>Small Business (&lt;100MWh pa)</b>											
Small Business Demand South East	3600	DUOS	Fixed	\$/day	0.498	0.507	0.516				
			Peak Demand kW	\$/kW/month	7.191	7.910	8.701				
			Volume	\$/kWh	0.03490	0.03243	0.02706				
		DPPC	3600	DUOS	Fixed	\$/day	0.184	0.191	0.198		
					Peak Demand kW	\$/kW/month	1.253	1.297	1.342		
					Volume	\$/kWh	0.00397	0.00287	0.00278		
		JS	3600	DUOS	Fixed	\$/day	0.007	0.008	0.007		
					Volume	\$/kWh	0.00727	0.00775	0.00698		
		NUOS	3600	DUOS	Fixed	\$/day	0.690	0.706	0.721		
	Peak Demand kW				\$/kW/month	8.444	9.207	10.043			
	Volume				\$/kWh	0.04614	0.04305	0.03682			
	Small Business Transitional Demand South East	3800	DUOS	Fixed	\$/day	0.498	0.507	0.516			
				Peak Demand kW	\$/kW/month	2.030	2.233	2.456			
				Volume	\$/kWh	0.04595	0.04489	0.04117			
			DPPC	3800	DUOS	Fixed	\$/day	0.184	0.191	0.198	
Peak Demand kW						\$/kW/month	1.253	1.297	1.342		
Volume						\$/kWh	0.00293	0.00287	0.00278		
JS			3800	DUOS	Fixed	\$/day	0.007	0.008	0.007		
					Volume	\$/kWh	0.00727	0.00775	0.00698		
NUOS			3800	DUOS	Fixed	\$/day	0.690	0.706	0.721		
		Peak Demand kW			\$/kW/month	3.283	3.530	3.798			
		Volume			\$/kWh	0.05614	0.05551	0.05093			
Small Business Time-of-Use Energy South East		6800	DUOS	Fixed Band 1	\$/day	0.498	0.507	0.516			
				Fixed Band 2	\$/day	0.747	0.760	0.774			
				Fixed Band 3	\$/day	0.996	1.014	1.032			
				Fixed Band 4	\$/day	1.246	1.267	1.289			
	Fixed Band 5			\$/day	1.495	1.521	1.547				
	Volume Evening Charge			\$/kWh	0.12789	0.14068	0.15475				
	Volume Overnight Charge			\$/kWh	0.06582	0.06031	0.04733				
	Volume Day Charge			\$/kWh	0.01824	0.01856	0.01806				
	DPPC			6800	DUOS	Fixed Band 1	\$/day	0.184	0.191	0.198	
			Fixed Band 2			\$/day	0.221	0.229	0.237		
			Fixed Band 3			\$/day	0.258	0.267	0.277		
			Fixed Band 4			\$/day	0.295	0.306	0.316		
			Fixed Band 5			\$/day	0.332	0.344	0.356		
			Volume Evening Charge			\$/kWh	0.02403	0.02398	0.02404		
			Volume Overnight Charge			\$/kWh	0.00224	0.00224	0.00224		
		Volume Day Charge	\$/kWh			0.00514	0.00513	0.00514			
		JS	6800			DUOS	Fixed	\$/day	0.007	0.008	0.007
	Volume			\$/kWh	0.00727		0.00775	0.00698			
	NUOS			6800	DUOS		Fixed Band 1	\$/day	0.690	0.706	0.721
							Fixed Band 2	\$/day	0.976	0.997	1.018
							Fixed Band 3	\$/day	1.262	1.289	1.316
	NUOS			6800	DUOS		Fixed Band 4	\$/day	1.548	1.581	1.612
		Fixed Band 5	\$/day			1.834	1.873	1.910			
		Volume Evening Charge	\$/kWh			0.15919	0.17241	0.18577			
	NUOS	6800	DUOS	Volume Overnight Charge	\$/kWh	0.07533	0.07030	0.05655			
				Volume Day Charge	\$/kWh	0.03065	0.03144	0.03018			
				Volume Day Charge	\$/kWh	0.03065	0.03144	0.03018			
	Small Business Flat South East	8500	DUOS	Fixed	\$/day	0.498	0.516	0.534			
				Volume	\$/kWh	0.06627	0.06761	0.06638			
			DPPC	8500	DUOS	Fixed	\$/day	0.184	0.191	0.198	
Volume						\$/kWh	0.00822	0.00837	0.00853		
JS			8500	DUOS	Fixed	\$/day	0.007	0.008	0.007		
					Volume	\$/kWh	0.00727	0.00775	0.00698		
NUOS		8500	DUOS	Fixed	\$/day	0.690	0.715	0.739			
				Volume	\$/kWh	0.08176	0.08373	0.08189			

Tariff		Charging parameter	Units	2022-23	2023-24	2024-25			
Business Demand (closed) South East	7100	DUOS	Fixed Charge	\$/day	0.477	0.494	0.511		
			Demand Charge kW	\$/kW/month	6.766	7.003	7.248		
			Volume Charge	\$/kWh	0.03690	0.04161	0.04451		
		DPPC		Fixed Charge	\$/day	0.000	0.000	0.000	
				Demand Charge kW	\$/kW/month	1.253	1.297	1.342	
				Volume Charge	\$/kWh	0.00203	0.00219	0.00221	
		JS		Fixed	\$/day	0.007	0.008	0.007	
				Volume	\$/kWh	0.00727	0.00775	0.00698	
		NUOS		Fixed Charge	\$/day	0.484	0.502	0.518	
				Demand Charge kW	\$/kW/month	8.019	8.300	8.590	
				Volume Charge	\$/kWh	0.04620	0.05155	0.05370	
		Business Time-of-Use South East	8800	DUOS	Fixed Charge	\$/day	0.507	0.525	0.543
Volume Peak Charge	\$/kWh				0.08312	0.09134	0.09679		
Volume Off Peak Charge	\$/kWh				0.05312	0.05838	0.06186		
DPPC				Fixed Charge	\$/day	0.194	0.201	0.208	
				Volume Peak Charge	\$/kWh	0.01602	0.01635	0.01672	
				Volume Off Peak Charge	\$/kWh	0.00204	0.00208	0.00213	
JS				Fixed	\$/day	0.007	0.008	0.007	
				Volume	\$/kWh	0.00727	0.00775	0.00698	
NUOS				Fixed Charge	\$/day	0.708	0.734	0.758	
				Volume Peak Charge	\$/kWh	0.10641	0.11544	0.12049	
				Volume Off Peak Charge	\$/kWh	0.06244	0.06821	0.07097	
Small Business Wide Inclining Fixed Tariff South East	6000			DUOS	Fixed Band 1	\$/day	0.498	0.516	0.534
		Fixed Band 2	\$/day		0.747	0.773	0.801		
		Fixed Band 3	\$/day		0.996	1.031	1.067		
		Fixed Band 4	\$/day		1.246	1.289	1.334		
		Fixed Band 5	\$/day		1.495	1.547	1.601		
		Volume	\$/kWh		0.06627	0.06761	0.06638		
		DPPC		Fixed Band 1	\$/day	0.184	0.191	0.198	
				Fixed Band 2	\$/day	0.221	0.229	0.237	
				Fixed Band 3	\$/day	0.258	0.267	0.277	
				Fixed Band 4	\$/day	0.295	0.306	0.316	
				Fixed Band 5	\$/day	0.332	0.344	0.356	
				Volume	\$/kWh	0.00822	0.00837	0.00853	
		JS		Fixed	\$/day	0.007	0.008	0.007	
				Volume	\$/kWh	0.00727	0.00775	0.00698	
		NUOS		Fixed Band 1	\$/day	0.690	0.715	0.739	
				Fixed Band 2	\$/day	0.976	1.010	1.045	
				Fixed Band 3	\$/day	1.262	1.306	1.351	
				Fixed Band 4	\$/day	1.548	1.603	1.657	
				Fixed Band 5	\$/day	1.834	1.899	1.964	
				Volume	\$/kWh	0.08176	0.08373	0.08189	
		<b>Controlled load (&lt;100MWh pa)</b>							
		Small Business Primary Load Control South East	5700	DUOS	Fixed	\$/day	0.498	0.516	0.534
					Volume	\$/kWh	0.02775	0.02872	0.02972
				DPPC		Fixed	\$/day	0.092	0.095
Volume	\$/kWh					0.00936	0.00969	0.01003	
JS				Fixed	\$/day	0.007	0.008	0.007	
				Volume	\$/kWh	0.00727	0.00775	0.00698	
NUOS		Fixed	\$/day	0.598	0.619	0.640			
		Volume	\$/kWh	0.04438	0.04616	0.04673			
Economy South East	9100	DUOS	Volume	\$/kWh	0.02824	0.02856	0.02806		
		DPPC	Volume	\$/kWh	0.00967	0.00990	0.01014		
		JS	Volume	\$/kWh	0.00579	0.00638	0.00595		
		NUOS	Volume	\$/kWh	0.04371	0.04484	0.04415		
Super Economy South East	9000	DUOS	Volume	\$/kWh	0.01824	0.01856	0.01806		
		DPPC	Volume	\$/kWh	0.00967	0.00990	0.01014		
		JS	Volume	\$/kWh	0.00579	0.00638	0.00595		
		NUOS	Volume	\$/kWh	0.03371	0.03484	0.03415		
<b>Unmetered</b>									
Unmetered South East	9600	DUOS	Volume	\$/kWh	0.04518	0.04574	0.04486		
		DPPC	Volume	\$/kWh	0.00920	0.00941	0.00965		
		JS	Volume	\$/kWh	0.00445	0.00475	0.00430		
		NUOS	Volume	\$/kWh	0.05883	0.05990	0.05881		

Tariff		Charging parameter	Units	2022-23	2023-24	2024-25		
<b>Large Business (&gt;100MWh pa)</b>								
LV Demand Time-of-Use South East	7200	DUOS	Fixed	\$/day	4.692	4.692	4.692	
			Actual Demand Peak	\$/kVA/month	10.699	11.768	12.945	
			Excess Demand	\$/kVA/month	2.140	2.354	2.589	
		DPPC	Volume	\$/kWh	0.01085	0.00778	0.00249	
			Fixed	\$/day	0.000	0.000	0.000	
			Actual Demand Peak	\$/kVA/month	2.856	2.956	3.060	
	JS	Excess Demand	\$/kVA/month	0.514	0.532	0.551		
		Volume	\$/kWh	0.00224	0.00217	0.00212		
		Fixed	\$/day	0.399	0.427	0.386		
	NUOS	Volume	\$/kWh	0.00400	0.00427	0.00384		
		Fixed	\$/day	5.091	5.119	5.078		
		Actual Demand Peak	\$/kVA/month	13.555	14.724	16.005		
	Excess Demand	\$/kVA/month	2.654	2.886	3.140			
	Volume	\$/kWh	0.01709	0.01422	0.00845			
	Fixed	\$/day	3.681	3.681	3.681			
Demand Small South East	8300	DUOS	Actual Demand	\$/kVA/month	12.179	13.397	13.866	
			Volume	\$/kWh	0.00290	0.00286	0.00372	
			Fixed	\$/day	1.299	1.345	1.392	
		DPPC	Actual Demand	\$/kVA/month	2.488	2.575	2.665	
			Volume	\$/kWh	0.00274	0.00271	0.00269	
			Fixed	\$/day	0.399	0.427	0.386	
	JS	Volume	\$/kWh	0.00400	0.00427	0.00384		
		Fixed	\$/day	5.379	5.453	5.459		
		Actual Demand	\$/kVA/month	14.667	15.972	16.531		
	NUOS	Volume	\$/kWh	0.00964	0.00984	0.01025		
		Fixed	\$/day	30.334	30.334	30.334		
		Actual Demand	\$/kVA/month	11.243	12.367	13.604		
Demand Large South East	8100	DUOS	Volume	\$/kWh	0.00296	0.00325	0.00193	
			Fixed	\$/day	5.344	5.531	5.724	
			Actual Demand	\$/kVA/month	2.571	2.661	2.754	
		DPPC	Volume	\$/kWh	0.00077	0.00069	0.00063	
			Fixed	\$/day	0.399	0.427	0.386	
			Volume	\$/kWh	0.00400	0.00427	0.00384	
	JS	Fixed	\$/day	36.077	36.292	36.444		
		Actual Demand	\$/kVA/month	13.814	15.028	16.358		
		Volume	\$/kWh	0.00773	0.00821	0.00640		
	Large Residential Energy South East	6600	DUOS	Fixed	\$/day	3.681	3.681	3.681
				Volume	\$/kWh	0.05678	0.05822	0.05684
				Fixed	\$/day	1.299	1.345	1.392
TUOS			Volume	\$/kWh	0.01146	0.01168	0.01193	
			Fixed	\$/day	0.399	0.427	0.386	
			Volume	\$/kWh	0.00400	0.00427	0.00384	
JS		Fixed	\$/day	5.379	5.453	5.459		
		Volume	\$/kWh	0.07224	0.07417	0.07261		
		Fixed	\$/day	3.681	3.681	3.681		
Large Business Energy South East		6700	DUOS	Volume	\$/kWh	0.06627	0.06852	0.06828
				Fixed	\$/day	1.299	1.345	1.392
				Volume	\$/kWh	0.00822	0.00838	0.00856
	TUOS		Fixed	\$/day	0.399	0.427	0.386	
			Volume	\$/kWh	0.00400	0.00427	0.00384	
			Fixed	\$/day	5.379	5.453	5.459	
	JS	Volume	\$/kWh	0.07849	0.08117	0.08068		
		Fixed	\$/day	3.681	3.681	3.681		
		Volume	\$/kWh	0.06627	0.06852	0.06828		
	<b>Large Controlled Load (&gt;100MWh pa)</b>							
	Large Business Primary Load Control South East	5800	DUOS	Fixed	\$/day	3.681	3.810	3.943
				Volume	\$/kWh	0.04938	0.05111	0.05290
Fixed				\$/day	1.299	1.345	1.392	
DPPC			Volume	\$/kWh	0.01207	0.01250	0.01293	
			Fixed	\$/day	0.399	0.427	0.386	
			Volume	\$/kWh	0.00400	0.00427	0.00384	
JS		Fixed	\$/day	5.379	5.582	5.721		
		Volume	\$/kWh	0.06546	0.06788	0.06967		
		Volume	\$/kWh	0.049	0.046	0.048		
Large Business Secondary Load Control South East		5900	DPPC	Volume	\$/kWh	0.01249	0.01293	0.01338
			JS	Volume	\$/kWh	0.00400	0.00427	0.00384
			NUOS	Volume	\$/kWh	0.06594	0.06320	0.06483
	DUOS		Volume	\$/kWh	0.049	0.046	0.048	

**Indicative Pricing Schedule 2023-2025 price estimates nominal  
Connection Asset Customer**

Tariff		Charging parameter	Units	2022-23	2023-24	2024-25		
CAC				Proposed	Indicative	Indicative		
<b>Anytime Demand</b>								
11kV Bus	4000	DUOS	Fixed*	\$/day	264.300	268.923	273.627	
			Demand	\$/kVA/month	5.560	6.116	6.727	
			Volume Off-Peak	\$/kWh	0.00015	0.00023	0.00029	
			Volume Peak	\$/kWh	0.00015	0.00023	0.00029	
		DPPC	Fixed*	\$/day	192.542	210.720	212.827	
			Demand	\$/kVA/month	1.249	1.249	1.187	
			Volume Off-Peak	\$/kWh	0.00196	0.00183	0.00229	
			Volume Peak	\$/kWh	0.00196	0.00183	0.00229	
		JS	Fixed Charge	\$/day	3.414	3.698	3.385	
			Volume Charge	\$/kWh	0.00207	0.00224	0.00205	
		NUOS	Fixed*	\$/day	460.256	483.341	489.839	
			Demand	\$/kVA/month	6.809	7.365	7.914	
			Volume Off-Peak	\$/kWh	0.00417	0.00430	0.00463	
				Volume Peak	\$/kWh	0.00417	0.00430	0.00463
		11kV Line	4500	DUOS	Fixed*	\$/day	52.928	53.854
Demand	\$/kVA/month				7.751	8.022	8.303	
Volume Off-Peak	\$/kWh				0.00614	0.00563	0.00516	
Volume Peak	\$/kWh				0.00614	0.00563	0.00516	
DPPC	Fixed*			\$/day	88.116	94.660	92.767	
	Demand			\$/kVA/month	1.249	1.249	1.187	
	Volume Off-Peak			\$/kWh	0.00250	0.00247	0.00314	
	Volume Peak			\$/kWh	0.00250	0.00247	0.00314	
JS	Fixed Charge			\$/day	3.414	3.698	3.385	
	Volume Charge			\$/kWh	0.00207	0.00224	0.00205	
NUOS	Fixed*			\$/day	144.458	152.212	150.948	
	Demand			\$/kVA/month	9.000	9.271	9.490	
	Volume Off-Peak			\$/kWh	0.01070	0.01034	0.01035	
				Volume Peak	\$/kWh	0.01070	0.01034	0.01035
EG - 11kV	3000			DUOS	Fixed*	\$/day	18.490	18.814
		Demand	\$/kVA/month		7.751	8.022	8.303	
		Volume Off-Peak	\$/kWh		0.00614	0.00392	0.00307	
		Volume Peak	\$/kWh		0.00614	0.00392	0.00307	
		DPPC	Fixed*	\$/day	0.000	0.000	0.000	
			Demand	\$/kVA/month	1.242	1.249	1.187	
			Volume Off-Peak	\$/kWh	0.00250	0.00247	0.00314	
			Volume Peak	\$/kWh	0.00250	0.00247	0.00314	
		JS	Fixed Charge	\$/day	3.414	3.698	3.385	
			Volume Charge	\$/kWh	0.00207	0.00224	0.00205	
		NUOS	Fixed*	\$/day	21.904	22.512	22.528	
			Demand	\$/kVA/month	8.993	9.271	9.490	
			Volume Off-Peak	\$/kWh	0.01070	0.00863	0.00826	
				Volume Peak	\$/kWh	0.01070	0.00863	0.00826
		HV ToU Demand	7400	DUOS	Fixed - CAV	\$/day/\$M-CAV	34.270	34.870
Fixed - NCCAV	\$/day/\$M-NCCAV				74.792	76.100	77.431	
Peak Demand	\$/kVA/month				7.441	7.701	7.971	
Excess Demand	\$/kVA/month				1.488	1.540	1.594	
Volume	\$/kWh				0.00614	0.00616	0.00548	
DPPC	Peak Demand			\$/kVA/month	2.196	2.312	2.081	
	Excess Demand			\$/kVA/month	0.439	0.462	0.416	
	Volume			\$/kWh	0.00603	0.00612	0.00730	
JS	Fixed Charge			\$/day	3.414	3.698	3.385	
	Volume Charge			\$/kWh	0.00207	0.00224	0.00205	
NUOS	Fixed - CAV			\$/day/\$M-CAV	34.270	34.870	35.480	
	Fixed - NCCAV			\$/day/\$M-NCCAV	74.792	76.100	77.431	
	Fixed Charge			\$/day	3.414	3.698	3.385	
	Peak Demand			\$/kVA/month	9.637	10.013	10.052	
	Excess Demand			\$/kVA/month	1.927	2.002	2.010	
		Volume	\$/kWh	0.01423	0.01452	0.01483		

\*This is an averaged rate only and represented to show a price trend. For individual customers Site Specific charges apply.

**Indicative SCS Network Tariffs 2023-2025 averaged price estimates nominal  
Individually Calculated Customer**

Tariff	Charging parameter		Units	2022-23	2023-24	2024-25		
ICC				Proposed	Indicative	Indicative		
<b>South East</b>								
ICC South East	132/110kV	DUOS	Fixed Charge	\$/day	680.372	691.351	696.036	
			Capacity Charge	\$/kVA of AD/month	0.655	0.665	0.670	
			Demand Charge	\$/kVA/month	0.436	0.443	0.446	
			Volume Charge	\$/kWh	0.00096	0.00098	0.00098	
		DPPC	Fixed Charge	\$/day	110.385	112.167	112.927	
			Locational charge	\$/kW/month	1.186	1.205	1.213	
			General Services charge	\$/kWh	0.00443	0.00450	0.00453	
			Common Services charge	\$/kWh	0.00498	0.00506	0.00509	
		JS	Fixed Charge	\$/day	6.799	6.108	5.417	
			Volume Charge	\$/kWh	0.00074	0.00067	0.00059	
		33kV	DUOS	Fixed Charge	\$/day	516.546	524.882	528.438
				Capacity Charge	\$/kVA of AD/month	1.088	1.105	1.113
	Demand Charge			\$/kVA/month	2.351	2.389	2.405	
	Volume Charge			\$/kWh	0.00096	0.00098	0.00098	
	DPPC		Fixed Charge	\$/day	61.259	62.247	62.669	
			Locational charge	\$/kW/month	1.062	1.079	1.087	
			General Services charge	\$/kWh	0.00443	0.00450	0.00453	
			Common Services charge	\$/kWh	0.00498	0.00506	0.00509	
	JS		Fixed Charge	\$/day	6.799	6.108	5.417	
			Volume Charge	\$/kWh	0.00074	0.00067	0.00059	
	11kV		DUOS	Fixed Charge	\$/day	521.489	529.905	533.495
				Capacity Charge	\$/kVA of AD/month	1.272	1.293	1.302
		Demand Charge		\$/kVA/month	3.075	3.125	3.146	
		Volume Charge		\$/kWh	0.00096	0.00098	0.00098	
DPPC		Fixed Charge	\$/day	79.472	80.754	81.302		
		Locational charge	\$/kW/month	1.071	1.089	1.096		
		General Services charge	\$/kWh	0.00443	0.00450	0.00453		
		Common Services charge	\$/kWh	0.00498	0.00506	0.00509		
JS		Fixed Charge	\$/day	6.799	6.108	5.417		
		Volume Charge	\$/kWh	0.00074	0.00067	0.00059		

Indicative Pricing Schedule 2023-2025 price estimates nominal  
ACS Fee-Based - Energex

Product code	Tariff Group	Service grouping	Services	Permutations	Traffic control	2022-23	2023-24	2024-25
						Proposed	Indicative	Indicative
DNV1MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	BUSINESS HOURS - NO CT	No	\$ 71.61	\$ 73.99	\$ 76.40
DNV1MAU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	AFTER HOURS - NO CT	No	\$ 95.77	\$ 98.95	\$ 102.18
DNV2MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	BUSINESS HOURS - CT	No	\$ 372.28	\$ 384.65	\$ 397.20
DNV2MAU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	AFTER HOURS - CT	No	\$ 521.35	\$ 538.68	\$ 556.26
DN\$1MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	NON PAYMENT - NO CT	No	\$ 90.79	\$ 93.81	\$ 96.87
DN\$2MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	NON PAYMENT - CT	No	\$ 372.28	\$ 384.65	\$ 397.20
DNMS1MBU	Connection application and management services	De-energisation	Retailer requested de-energisation (MSS)	BUSINESS HOURS	No	\$ 42.39	\$ 43.80	\$ 45.23
DNMS1MAU	Connection application and management services	De-energisation	Retailer requested de-energisation (MSS)	AFTER HOURS	No	\$ 57.51	\$ 59.42	\$ 61.36
DNSS1MBU	Connection application and management services	De-energisation	Retailer requested de-energisation (MSS)	NON PAYMENT	No	\$ 66.32	\$ 68.52	\$ 70.76
RN\$1MBU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	BUSINESS HOURS - NO CT	No	\$ 84.71	\$ 87.53	\$ 90.39
RN\$2MBU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	BUSINESS HOURS - CT	No	\$ 95.36	\$ 98.53	\$ 101.74
RN\$1MAU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	AFTER HOURS - NO CT	No	\$ 114.95	\$ 118.77	\$ 122.65
RN\$2MAU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	AFTER HOURS - CT	No	\$ 129.84	\$ 134.16	\$ 138.54
RN\$1MTU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	ANYTIME - NO CT	No	\$ 114.95	\$ 118.77	\$ 122.65
RN\$2MTU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	ANYTIME - CT	No	\$ 129.84	\$ 134.16	\$ 138.54
RNS1MBU	Connection application and management services	Re-energisation	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required)	BUSINESS HOURS	No	\$ 16.45	\$ 17.00	\$ 17.55
RNS1MAU	Connection application and management services	Re-energisation	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required)	AFTER HOURS	No	\$ 88.05	\$ 90.98	\$ 93.95
RNS1MTU	Connection application and management services	Re-energisation	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required)	ANYTIME	No	\$ 88.05	\$ 90.98	\$ 93.95
RNSS1MBU	Connection application and management services	Re-energisation	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required)	NON PAYMENT	No	\$ 128.53	\$ 132.80	\$ 137.13
RNV1MBU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	BUSINESS HOURS - NO CT	No	\$ 137.75	\$ 142.33	\$ 146.97
RNV2MBU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	BUSINESS HOURS - CT	No	\$ 292.24	\$ 301.95	\$ 311.80
RNV1MAU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	AFTER HOURS - NO CT	No	\$ 159.64	\$ 164.95	\$ 170.33
RNV2MAU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	AFTER HOURS - CT	No	\$ 388.08	\$ 400.98	\$ 414.06
RNV1MTU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	ANYTIME - NO CT	No	\$ 159.64	\$ 164.95	\$ 170.33
RNV2MTU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	ANYTIME - CT	No	\$ 388.08	\$ 400.98	\$ 414.06
RNSV1MBU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	BUSINESS HOURS - NO CT	No	\$ 137.75	\$ 142.33	\$ 146.97
RNSV1MAU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	AFTER HOURS - NO CT	No	\$ 182.29	\$ 188.35	\$ 194.50
RNSV1MTU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	ANYTIME - NO CT	No	\$ 182.29	\$ 188.35	\$ 194.50
RNSV2MBU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	BUSINESS HOURS - CT	No	\$ 292.24	\$ 301.95	\$ 311.80
RNSV2MAU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	AFTER HOURS - CT	No	\$ 403.96	\$ 417.39	\$ 431.01
RNSV2MTU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	ANYTIME - CT	No	\$ 403.96	\$ 417.39	\$ 431.01
TDNNDU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - BUSINESS HOURS	No	\$ 373.35	\$ 385.76	\$ 398.35
TDNNDU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - AFTER HOURS	No	\$ 522.85	\$ 540.23	\$ 557.86
TDNSPBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE - BUSINESS HOURS	No	\$ 797.74	\$ 824.25	\$ 851.14
TDNMPBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS	No	\$ 957.28	\$ 989.10	\$ 1,021.37
TDNSPTCBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE - BUSINESS HOURS - Traffic Control	Yes	\$ 1,441.20	\$ 1,489.10	\$ 1,537.69
TDNMPTCBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS - Traffic Control	Yes	\$ 1,600.75	\$ 1,653.95	\$ 1,707.91
TDNSPAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE - AFTER HOURS	No	\$ 1,117.19	\$ 1,154.32	\$ 1,191.98
TDNMPAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS	No	\$ 1,340.62	\$ 1,385.18	\$ 1,430.38
TDNSPTCAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE - AFTER HOURS - Traffic Control	Yes	\$ 1,760.65	\$ 1,819.17	\$ 1,878.53
TDNMPTCAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS - Traffic Control	Yes	\$ 1,984.09	\$ 2,050.03	\$ 2,116.92
NCT1MBU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - NO CT	No	\$ 957.28	\$ 989.10	\$ 1,021.37
NCT1MAU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	AFTER HOURS - NO CT	No	\$ 1,340.62	\$ 1,385.18	\$ 1,430.38
NCT2MBU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - CT	No	\$ 1,595.47	\$ 1,648.50	\$ 1,702.29
NCT2MAU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	AFTER HOURS - CT	No	\$ 2,234.38	\$ 2,308.64	\$ 2,383.97
SA2BU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex)	No	\$ 478.64	\$ 494.55	\$ 510.69
SA2TCBU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex) - Traffic control	Yes	\$ 1,122.11	\$ 1,159.40	\$ 1,197.23

Product code	Tariff Group	Service grouping	Services	Permutations	Traffic control	2022-23	2023-24	2024-25
						Proposed	Indicative	Indicative
SA1BU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple)	No	\$ 398.86	\$ 412.12	\$ 425.57
SA1TCBU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple) - Traffic control	Yes	\$ 1,042.34	\$ 1,076.98	\$ 1,112.12
SA2AU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - CT (Complex)	No	\$ 670.31	\$ 692.59	\$ 715.19
SA2TCAU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - CT (Complex) - Traffic control	Yes	\$ 1,313.78	\$ 1,357.44	\$ 1,401.73
SA1AU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - NO CT (Simple)	No	\$ 558.60	\$ 577.17	\$ 596.00
SA1TCAU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - NO CT (Simple) - Traffic control	Yes	\$ 1,202.05	\$ 1,242.00	\$ 1,282.52
SA2TU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - CT (Complex)	No	\$ 670.31	\$ 692.59	\$ 715.19
SA2TCTU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - CT (Complex) - Traffic control	Yes	\$ 1,313.78	\$ 1,357.44	\$ 1,401.73
SA1TU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - NO CT (Simple)	No	\$ 558.60	\$ 577.17	\$ 596.00
SA1TCTU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - NO CT (Simple) - Traffic control	Yes	\$ 1,202.05	\$ 1,242.00	\$ 1,282.52
SA4BU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - BUSINESS HOURS - CT	No	\$ 319.10	\$ 329.71	\$ 340.47
SA3BU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - BUSINESS HOURS - NO CT	No	\$ 79.78	\$ 82.43	\$ 85.12
SA4AU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - AFTER HOURS - CT	No	\$ 446.88	\$ 461.73	\$ 476.80
SA3AU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - AFTER HOURS - NO CT	No	\$ 111.72	\$ 115.43	\$ 119.20
SA4TU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - ANYTIME - CT	No	\$ 446.88	\$ 461.73	\$ 476.80
SA3TU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - ANYTIME - NO CT	No	\$ 111.72	\$ 115.43	\$ 119.20
DNUMSBU	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS	No	\$ 398.86	\$ 412.12	\$ 425.57
DNUMSAU	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	AFTER HOURS	No	\$ 558.60	\$ 577.17	\$ 596.00
DNUMSTCBU	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS - TRAFFIC CONTROL	Yes	\$ 1,042.34	\$ 1,076.98	\$ 1,112.12
DNUMSTCAU	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	AFTER HOURS - TRAFFIC CONTROL	Yes	\$ 1,202.05	\$ 1,242.00	\$ 1,282.52
SEOMPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE	No	\$ 1,013.86	\$ 1,047.56	\$ 1,081.74
SOEMPTCBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE - Traffic control	Yes	\$ 1,657.34	\$ 1,712.42	\$ 1,768.29
SEOCAPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY	No	\$ 1,093.64	\$ 1,129.99	\$ 1,166.86
SOECAPTCBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Yes	\$ 1,737.10	\$ 1,794.83	\$ 1,853.39
SEOMPAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE	No	\$ 1,333.32	\$ 1,377.63	\$ 1,422.58
SEOMPTCAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE - Traffic control	Yes	\$ 1,976.78	\$ 2,042.48	\$ 2,109.12
SEOMPAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - MULTIPHASE INCREASE CAPACITY	No	\$ 1,445.04	\$ 1,493.07	\$ 1,541.79
SEOMPTCAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Yes	\$ 2,088.50	\$ 2,157.91	\$ 2,228.32
SEUMPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - SINGLE TO MULTI PHASE	No	\$ 239.32	\$ 247.27	\$ 255.34
SEUMPTCBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - SINGLE TO MULTI PHASE - Traffic control	Yes	\$ 882.79	\$ 912.13	\$ 941.89
SEUCAPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY	No	\$ 239.32	\$ 247.27	\$ 255.34
SEUCAPTCBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Yes	\$ 882.79	\$ 912.13	\$ 941.89
SEUMPAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	AFTER HOURS - SINGLE TO MULTI PHASE	No	\$ 335.16	\$ 346.30	\$ 357.60
SEUMPTCAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	AFTER HOURS - SINGLE TO MULTI PHASE - Traffic control	Yes	\$ 978.62	\$ 1,011.14	\$ 1,044.13
SEUCAPAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	AFTER HOURS - MULTIPHASE INCREASE CAPACITY	No	\$ 335.16	\$ 346.30	\$ 357.60
SEUCAPTCAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	AFTER HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Yes	\$ 978.62	\$ 1,011.14	\$ 1,044.13
POASPB	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	BUSINESS HOURS - SINGLE PHASE	No	\$ 668.26	\$ 690.47	\$ 713.00
POASPTCBU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	BUSINESS HOURS - SINGLE PHASE - Traffic Control	Yes	\$ 1,311.73	\$ 1,355.33	\$ 1,399.55



Product code	Tariff Group	Service grouping	Services	Permutations	Traffic control	2022-23			2023-24			2024-25		
						Proposed	Indicative	Indicative	Proposed	Indicative	Indicative	Proposed	Indicative	Indicative
POASPAU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	AFTER HOURS - SINGLE PHASE	No	\$ 879.09	\$ 908.31	\$ 937.95						
POASPTCAU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	AFTER HOURS - SINGLE PHASE - Traffic Control	Yes	\$ 1,522.57	\$ 1,573.17	\$ 1,624.50						
POAMPBU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	BUSINESS HOURS - MULTI PHASE	No	\$ 990.26	\$ 1,023.17	\$ 1,056.55						
POAMPVCBU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	BUSINESS HOURS - MULTI PHASE - Traffic Control	Yes	\$ 1,633.72	\$ 1,688.02	\$ 1,743.10						
POAMPAU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	AFTER HOURS - MULTIPHASE	No	\$ 1,250.92	\$ 1,292.49	\$ 1,334.66						
POAMPTCAU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	AFTER HOURS - MULTIPHASE - Traffic Control	Yes	\$ 1,894.40	\$ 1,957.36	\$ 2,021.22						
OH2UGSPBU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - SINGLE PHASE	No	\$ 797.74	\$ 824.25	\$ 851.14						
OH2UGSPTBU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - SINGLE PHASE - Traffic Control	Yes	\$ 1,441.20	\$ 1,489.10	\$ 1,537.69						
OH2UGSPA	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	AFTER HOURS - SINGLE PHASE	No	\$ 1,117.19	\$ 1,154.32	\$ 1,191.98						
OH2UGSPTAU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	AFTER HOURS - SINGLE PHASE - Traffic Control	Yes	\$ 1,760.65	\$ 1,819.17	\$ 1,878.53						
OH2UGMPBU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - MULTI PHASE	No	\$ 877.50	\$ 906.66	\$ 936.24						
OH2UGMPTBU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - MULTI PHASE - Traffic Control	Yes	\$ 1,520.98	\$ 1,571.53	\$ 1,622.81						
OH2UGMPAU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	AFTER HOURS - MULTIPHASE	No	\$ 1,228.91	\$ 1,269.75	\$ 1,311.18						
OH2UGMPTAU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	AFTER HOURS - MULTIPHASE - Traffic Control	Yes	\$ 1,872.37	\$ 1,934.60	\$ 1,997.72						
RM1MBU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	BUSINESS HOURS - NO CT	No	\$ 127.70	\$ 131.94	\$ 136.24						
RM2MBU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	BUSINESS HOURS - CT	No	\$ 127.70	\$ 131.94	\$ 136.24						
RM1MAU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	AFTER HOURS - NO CT	No	\$ 168.65	\$ 174.26	\$ 179.95						
RM2MAU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	AFTER HOURS - CT	No	\$ 168.65	\$ 174.26	\$ 179.95						
MIMT1MBU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - NO CT	No	\$ 821.23	\$ 848.52	\$ 876.21						
MIMT2MBU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - CT	No	\$ 858.46	\$ 886.99	\$ 915.93						
MIMT1MAU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	AFTER HOURS - NO CT	No	\$ 1,147.07	\$ 1,185.19	\$ 1,223.86						
MIMT2MAU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	AFTER HOURS - CT	No	\$ 1,199.21	\$ 1,239.07	\$ 1,279.50						
MINS1MBU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	BUSINESS HOURS - NO CT	No	\$ 100.27	\$ 103.60	\$ 106.98						
MINS1MAU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	AFTER HOURS - NO CT	No	\$ 171.05	\$ 176.73	\$ 182.50						
MINS2MBU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	BUSINESS HOURS - CT	No	\$ 390.46	\$ 403.44	\$ 416.60						
MINS2MAU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	AFTER HOURS - CT	No	\$ 543.79	\$ 561.86	\$ 580.19						
MINSSUBU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - First Unit	BUSINESS HOURS	No	\$ 156.45	\$ 161.65	\$ 166.92						
MINSSUAU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - First Unit	AFTER HOURS	No	\$ 216.08	\$ 223.26	\$ 230.54						
MINSMUBU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - Additional Units	BUSINESS HOURS	No	\$ 76.67	\$ 79.22	\$ 81.80						
MINSMAU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - Additional Units	AFTER HOURS	No	\$ 104.35	\$ 107.82	\$ 111.34						
MRCLT1MBU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - NO CT	No	\$ 99.57	\$ 102.88	\$ 106.24						
MRCLT1MAU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - NO CT	No	\$ 170.08	\$ 175.73	\$ 181.46						
MRCLT2MBU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - CT	No	\$ 326.84	\$ 337.50	\$ 348.51						
MRCLT2MAU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - CT	No	\$ 454.42	\$ 469.52	\$ 484.84						
MRCT1MBU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	BUSINESS HOURS - NO CT	No	\$ 99.57	\$ 102.88	\$ 106.24						
MRCT1MAU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	AFTER HOURS - NO CT	No	\$ 170.08	\$ 175.73	\$ 181.46						
MRCT2MBU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	BUSINESS HOURS - CT	No	\$ 486.18	\$ 502.34	\$ 518.73						
MRCT2MAU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	AFTER HOURS - CT	No	\$ 677.85	\$ 700.38	\$ 723.23						
MRCL1MBU	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - NO CT	No	\$ 151.13	\$ 156.15	\$ 161.24						
MRCL2MBU	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - CT	No	\$ 448.95	\$ 463.87	\$ 479.01						
MM1MBU	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	BUSINESS HOURS - NO CT	No	\$ 140.71	\$ 145.39	\$ 150.13						
MM1MAU	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	AFTER HOURS - NO CT	No	\$ 196.17	\$ 202.69	\$ 209.30						
MM2MBU	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	BUSINESS HOURS - CT	No	\$ 890.37	\$ 919.96	\$ 949.98						
MM2MAU	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	AFTER HOURS - CT	No	\$ 1,243.89	\$ 1,285.23	\$ 1,327.16						
SRCRBU	Auxiliary metering services	Meter reading	Customer requests a check read, transfer read or validation of an estimated read on the meter, may be due to reported error in the meter reading. This is only used to check the accuracy of the meter reading	BUSINESS HOURS	No	\$ 12.06	\$ 12.46	\$ 12.87						
RNRBUBU	Auxiliary metering services	Meter reading	Site remains active and reading undertaken upon customer move in. Retailer requested	BUSINESS HOURS	No	\$ 12.06	\$ 12.46	\$ 12.87						
SRFRBU	Auxiliary metering services	Meter reading	Special meter reading excluding final read. Retailer or customer requested	BUSINESS HOURS	No	\$ 12.06	\$ 12.46	\$ 12.87						
LPDBU	Auxiliary metering services	Type 6 non standard metering data services	Provision of load profile data where available - Retailer requested	BUSINESS HOURS	No	\$ 167.08	\$ 172.63	\$ 178.26						
AARMBU	Auxiliary metering services	Reseal	Reseal and inspection of meter after customer initiated work	BUSINESS HOURS	No	\$ 66.31	\$ 68.51	\$ 70.75						

Product code	Tariff Group	Service grouping	Services	Permutations	Traffic control	2022-23			2023-24			2024-25		
						Proposed	Indicative	Indicative	Proposed	Indicative	Indicative	Proposed	Indicative	Indicative
USV1MBU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	BUSINESS HOURS - 1 crew	No	\$ 106.90	\$ 110.45	\$ 114.05						
USV2MBU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	BUSINESS HOURS - 2 crews	No	\$ 213.80	\$ 220.91	\$ 228.12						
USV1MAU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	AFTER HOURS - 1 crew	No	\$ 149.70	\$ 154.68	\$ 159.73						
USV2MAU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	AFTER HOURS - 2 crews	No	\$ 299.40	\$ 309.35	\$ 319.44						
USVNTBU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. NON TECHNICAL. Wasted travel time.	BUSINESS HOURS	No	\$ 7.91	\$ 8.17	\$ 8.44						
USVNTAU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. NON TECHNICAL. Wasted travel time.	AFTER HOURS	No	\$ 10.28	\$ 10.62	\$ 10.97						

**Indicative Pricing Schedule 2023-2025 price estimates nominal  
ACS Public Lighting - Energex**

Product code		2022-23	2023-24	2024-25
		Proposed	Indicative	Indicative
		\$/day/light	\$/day/light	\$/day/light
<b>NPL1 (Energex owned &amp; operated)</b>				
9250	Major - Conventional	\$ 0.97008	\$ 0.98943	\$ 1.01468
9200	Minor - Conventional	\$ 0.44584	\$ 0.45473	\$ 0.46633
9250	Major - LED	\$ 0.37874	\$ 0.38628	\$ 0.39614
9200	Minor - LED	\$ 0.23107	\$ 0.23568	\$ 0.24170
<b>NPL2 (Gifted &amp; Energex Operated)</b>				
9350	Major - Conventional	\$ 0.33718	\$ 0.34391	\$ 0.35268
9300	Minor - Conventional	\$ 0.16353	\$ 0.16680	\$ 0.17107
9350	Major - LED	\$ 0.19395	\$ 0.19781	\$ 0.20288
9300	Minor - LED	\$ 0.12838	\$ 0.13096	\$ 0.13430
<b>NPL4</b>				
9450	Major - LED	\$ 0.30392	\$ 0.30997	\$ 0.31789
9420	Minor - LED	\$ 0.18740	\$ 0.19115	\$ 0.19603

**Indicative Pricing Schedule 2023-2025 price estimates nominal  
ACS Metering Services - Energex**

Product Code		2022-23 Proposed	2023-24 Indicative	2024-25 Indicative
		\$/day	\$/day	\$/day
<b>Primary</b>				
ACSMCC	Capital	0.07353	0.07500	0.07690
ACSMNCC	Non-capital	0.03447	0.03516	0.03605
	<b>Total</b>	<b>0.10800</b>	<b>0.11016</b>	<b>0.11295</b>
<b>Load Control</b>				
ACSMCC	Capital	0.02123	0.02167	0.02222
ACSMNCC	Non-capital	0.01025	0.01046	0.01074
	<b>Total</b>	<b>0.03148</b>	<b>0.03213</b>	<b>0.03296</b>
<b>Solar PV</b>				
ACSMCC	Capital	0.05315	0.05421	0.05559
ACSMNCC	Non-capital	0.02436	0.02484	0.02548
	<b>Total</b>	<b>0.07751</b>	<b>0.07905</b>	<b>0.08107</b>

**Indicative Pricing Schedule 2023-2025 price estimates nominal  
ACS Security Lighting - Energex**

Product code		2022-23	2023-24	2024-25
Daily maintenance, operation and replacement charge/ unit		Proposed	Indicative	Indicative
		\$/day/light	\$/day/light	\$/day/light
9520	Small LED	\$ 0.56959	\$ 0.58486	\$ 0.60362
9521	Medium LED	\$ 0.73068	\$ 0.75030	\$ 0.77436
9522	Small conventional	\$ 0.80386	\$ 0.82544	\$ 0.85189
9523	Medium conventional	\$ 0.83789	\$ 0.86038	\$ 0.88797
9524	Large conventional	\$ 0.84625	\$ 0.86896	\$ 0.89682