

19 December 2013

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Ms Michelle Groves
Chief Executive Officer
Australian Energy Regulator
GPO Box 520
Melbourne VIC 3001



Dear Ms Groves *Michelle*

Energex Regulatory Test Projects

Transitional rule 11.50.5(c) of the National Electricity Rules requires Network Service Providers to submit a list of projects that have been commenced under the regulatory test to the Australian Energy Regulator (AER) by 31 December 2013.

Accordingly, following is a summary of the projects Energex has commenced and, unless otherwise advised by the AER, intends to continue to assess under the regulatory test:

Project Name	Estimated Cost (\$M)	Proposed Commission
GYM Gympie Bulk Supply to Customer – Rebuild F341 as 132 kV	22.2 ± 30%	2015
LRE Lockrose & GBS Gatton Bulk Supply – Uprate 110 kV feeders F7259 and F726	6.9 ± 30%	2017
BTY Birtinya – 132/11 kV Zone Substation (currently under Regulatory Test Consultation)	22.8 ± 30%	2015
RDE Rochdale – 110/11 kV 2 x 30 MVA Zone Substation	17.1 ± 30%	2017
BWH Beerwah – Upgrade Protection	1.5 ± 30%	2015
NGE NUDGE Replace 110/33kV transformer TR6 -TR9672	3.0 ± 30%	2016
LRE - Uprate 110 kV feeders F7259 and F726	2.8 ± 30%	2016
NGE NUDGE BULK - HDA HENDRA Replace existing DCCT 33kV Feeder F622/F623	13.0 ± 30%	2015
FIS Fisherman Island A – Install 3 rd Transformer	4.5 ± 30%	2018
FBS Fisherman Island B – Establish Zone Substation and Relocate Customer	15.1 ± 30%	2015

Should you require further information in relation to this matter, please contact Rachel Leaver, Acting Group Manager Revenue Strategy, on (07) 3664 4115.

Yours sincerely

Kevin Kehl
Executive General Manager
Customer and Corporate Relations

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