

Energex

Revised indicative pricing schedule

Distribution services from 1 July 2017 to 30 June 2020



positive energy

Version control

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Introduction

In accordance with clause 6.18.2(d) of the National Electricity Rules (the Rules) Energex has provided updated indicative prices for each tariff and for each of the remaining regulatory years of the regulatory control period. This Schedule of Indicative Prices is provided as part of the 2017-18 Pricing Proposal.

Section 1 includes indicative prices for Standard Control Services (SCS) for each of the building block of NUoS presently separately for 2017-18, 2018-19 and 2019-20. For each tariff, the relevant DUoS, TUoS and Jurisdictional scheme rates, when combined, form the indicative NUoS charge.

Section 2 includes indicative prices for Alternative Control Services (ACS) for 2017-18, 2018-19 and 2019-20.

1 Indicative pricing schedule for standard control services

The indicative SCS prices for each year of the 2017-20 period is included in Table 1-1.¹

Table 1-1 – 2017-20 SCS tariff charges

Tariff class	Tariff	Year	Tariff charge parameter	Unit	DUOS	JURI	DPPC	NUOS
CAC	NTC3000 EG 11kV	2017 - 18	Supply	\$/Day	Site-specific prices are confidential			
			Demand	\$/kVA/month	\$10.065	\$0.000	\$1.326	\$11.391
			Usage off-peak	c/kWh	0.270	0.315	0.151	0.736
			Usage peak	c/kWh	0.270	0.315	0.151	0.736
		2018 – 19	Supply	\$/Day	Site-specific prices are confidential			
			Demand	\$/kVA/month	\$9.651	\$0.000	\$1.392	\$11.043
			Usage off-peak	c/kWh	0.496	0.355	0.156	1.007
			Usage peak	c/kWh	0.496	0.355	0.156	1.007
		2019 -20	Supply	\$/Day	Site-specific prices are confidential			
			Demand	\$/kVA/month	\$9.515	\$0.000	\$1.462	\$10.977
			Usage off-peak	c/kWh	0.751	0.351	0.155	1.257
			Usage peak	c/kWh	0.751	0.351	0.155	1.257
	NTC4000 11kV Bus	2017 - 18	Supply	\$/Day	Site-specific prices are confidential			
			Demand	\$/kVA/month	\$7.266	\$0.000	\$1.326	\$8.592

¹ It should be noted that there are a number of elements that Energex has to forecast to provide these indicative prices and as such customers relying on this information should consider the potential volatility between these indicative prices and the final prices approved by the AER.

Tariff class	Tariff	Year	Tariff charge parameter	Unit	DUOS	JURI	DPPC	NUOS		
	NTC4500 11kV Line		Usage off-peak	c/kWh	0.088	0.197	0.096	0.381		
			Usage peak	c/kWh	0.088	0.197	0.096	0.381		
		2018 – 19	Supply	\$/Day	Site-specific prices are confidential					
			Demand	\$/kVA/month	\$6.684	\$0.000	\$1.392	\$8.076		
			Usage off-peak	c/kWh	0.044	0.155	0.096	0.295		
			Usage peak	c/kWh	0.044	0.155	0.096	0.295		
		2019 -20	Supply	\$/Day	Site-specific prices are confidential					
			Demand	\$/kVA/month	\$6.236	\$0.000	\$1.462	\$7.698		
			Usage off-peak	c/kWh	0.000	0.113	0.096	0.209		
			Usage peak	c/kWh	0.000	0.113	0.096	0.209		
		2017 - 18	Supply	\$/Day	Site-specific prices are confidential					
			Demand	\$/kVA/month	\$11.241	\$0.000	\$1.326	\$12.567		
			Usage off-peak	c/kWh	0.270	0.315	0.151	0.736		
			Usage peak	c/kWh	0.270	0.315	0.151	0.736		
		2018 – 19	Supply	\$/Day	Site-specific prices are confidential					
			Demand	\$/kVA/month	\$10.342	\$0.000	\$1.392	\$11.734		
			Usage off-peak	c/kWh	0.496	0.355	0.156	1.007		
			Usage peak	c/kWh	0.496	0.355	0.156	1.007		
		2019 -20	Supply	\$/Day	Site-specific prices are confidential					
			Demand	\$/kVA/month	\$9.515	\$0.000	\$1.462	\$10.977		
Usage off-peak	c/kWh		0.751	0.351	0.155	1.257				

Tariff class	Tariff	Year	Tariff charge parameter	Unit	DUOS	JURI	DPPC	NUOS		
	NTC7400 Demand ToU 11kV	2017 - 18	Usage peak	c/kWh	0.751	0.351	0.155	1.257		
			Supply – CAV	\$/Day/\$M-CAV	\$29.562	\$3.040	\$0.000	\$32.602		
			Supply - NCCAV	\$/Day/\$M-NCCAV	\$66.493	\$6.838	\$0.000	\$73.331		
			Peak demand	\$/kVA/month	\$8.141	\$0.000	\$2.752	\$10.893		
			Excess demand	\$/kVA/month	1.628	0.000	0.550	\$2.178		
		2018 – 19	Usage flat	c/kWh	1.109	0.315	0.569	1.993		
			Supply – CAV	\$/Day/\$M-CAV	\$28.799	\$3.197	\$0.000	\$31.996		
			Supply - NCCAV	\$/Day/\$M-NCCAV	\$63.804	\$7.083	\$0.000	\$70.887		
			Peak demand	\$/kVA/month	\$8.261	\$0.000	\$2.793	\$11.054		
			Excess demand	\$/kVA/month	1.652	0.000	0.559	\$2.211		
		2019 -20	Usage flat	c/kWh	1.070	0.355	0.591	2.016		
			Supply – CAV	\$/Day/\$M-CAV	\$27.731	\$2.946	\$0.000	\$30.677		
			Supply - NCCAV	\$/Day/\$M-NCCAV	\$62.483	\$6.638	\$0.000	\$69.121		
			Peak demand	\$/kVA/month	\$8.384	\$0.000	\$2.834	\$11.218		
			Excess demand	\$/kVA/month	1.677	0.000	0.567	\$2.244		
		2017 - 18	NTC8000 HV Demand		Usage flat	c/kWh	1.076	0.351	0.580	2.007
					Supply	\$/Day	\$24.850	\$0.554	\$20.479	\$45.883
					Demand	\$/kVA/month	\$10.728	\$0.000	\$2.505	\$13.233
					Usage flat	c/kWh	0.270	0.315	0.451	1.036

Tariff class	Tariff	Year	Tariff charge parameter	Unit	DUOS	JURI	DPPC	NUOS	
		2018 – 19	Supply	\$/Day	\$23.716	\$0.574	\$20.782	\$45.072	
			Demand	\$/kVA/month	\$9.869	\$0.000	\$2.630	\$12.499	
			Usage flat	c/kWh	0.496	0.355	0.356	1.207	
		2019 -20	Supply	\$/Day	\$22.553	\$0.522	\$21.090	\$44.165	
			Demand	\$/kVA/month	\$9.080	\$0.000	\$2.762	\$11.842	
			Usage flat	c/kWh	0.751	0.351	0.255	1.357	
SAC	NTC8100 Demand Large	2017 - 18	Supply	\$/Day	\$27.823	\$2.035	\$5.305	\$35.163	
			Demand	\$/kVA/month	\$14.811	\$0.000	\$2.666	\$17.477	
			Usage flat	c/kWh	0.316	0.539	0.321	1.176	
		2018 – 19	Supply	\$/Day	\$28.235	\$2.065	\$5.384	\$35.684	
			Demand	\$/kVA/month	\$13.898	\$0.000	\$2.705	\$16.603	
			Usage flat	c/kWh	0.525	0.573	0.335	1.433	
	2019 -20	Supply	\$/Day	\$28.653	\$2.096	\$5.463	\$36.212		
		Demand	\$/kVA/month	\$13.034	\$0.000	\$2.745	\$15.779		
		Usage flat	c/kWh	0.803	0.539	0.324	1.666		
		NTC8300 Demand Small	2017 - 18	Supply	\$/Day	\$3.144	\$0.318	\$1.291	\$4.753
				Demand	\$/kVA/month	\$17.399	\$0.000	\$2.580	\$19.979
				Usage flat	c/kWh	0.122	0.673	0.616	1.411
2018 – 19			Supply	\$/Day	\$3.191	\$0.323	\$1.310	\$4.824	
			Demand	\$/kVA/month	\$15.892	\$0.000	\$2.618	\$18.510	
			Usage flat	c/kWh	0.241	0.683	0.652	1.576	

Tariff class	Tariff	Year	Tariff charge parameter	Unit	DUOS	JURI	DPPC	NUOS
		2019 -20	Supply	\$/Day	\$3.238	\$0.328	\$1.329	\$4.895
			Demand	\$/kVA/month	\$14.556	\$0.000	\$2.657	\$17.213
			Usage flat	c/kWh	0.416	0.614	0.647	1.677
	NTC7200 Business Demand	2018 – 19	Supply	\$/Day	\$4.069	\$0.546	\$0.000	\$4.615
			Peak demand	\$/kVA/month	\$8.407	\$0.000	\$2.705	\$11.112
			Excess demand	\$/kVA/month	\$1.681	\$0.000	\$0.541	\$2.222
			Usage flat	c/kWh	2.918	0.628	0.709	4.255
		2019 -20	Supply	\$/Day	\$3.945	\$0.559	\$0.000	\$4.504
			Peak demand	\$/kVA/month	\$8.531	\$0.000	\$2.745	\$11.276
			Excess demand	\$/kVA/month	\$1.706	\$0.000	\$0.549	\$2.255
			Usage flat	c/kWh	2.658	0.567	0.688	3.913
	NTC8500 Business Flat	2017 - 18	Supply	\$/Day	\$0.458	\$0.009	\$0.181	\$0.648
			Usage flat	c/kWh	9.402	1.078	1.108	11.588
		2018 – 19	Supply	\$/Day	\$0.464	\$0.010	\$0.184	\$0.658
			Usage flat	c/kWh	9.183	1.152	1.216	11.551
		2019 -20	Supply	\$/Day	\$0.471	\$0.010	\$0.187	\$0.668
			Usage flat	c/kWh	9.078	1.093	1.278	11.449
	NTC8800 Business TOU	2017 - 18	Supply	\$/Day	\$0.458	\$0.009	\$0.181	\$0.648
			Usage off-peak	c/kWh	7.353	1.003	0.923	9.279
			Usage peak	c/kWh	11.146	1.521	1.283	13.950
		2018 – 19	Supply	\$/Day	\$0.464	\$0.010	\$0.184	\$0.658

Tariff class	Tariff	Year	Tariff charge parameter	Unit	DUOS	JURI	DPPC	NUOS
			Usage off-peak	c/kWh	7.275	1.087	0.938	9.300
			Usage peak	c/kWh	10.878	1.625	1.477	13.980
		2019 -20	Supply	\$/Day	\$0.471	\$0.010	\$0.187	\$0.668
			Usage off-peak	c/kWh	7.302	1.052	0.906	9.260
			Usage peak	c/kWh	10.725	1.546	1.626	13.897
	NTC7100 Business Demand	2017 - 18	Supply	\$/Day	\$0.431	\$0.000	\$0.000	\$0.431
			Demand	\$/kW/month	\$6.449	\$0.000	\$2.119	\$8.568
			Usage flat	c/kWh	5.485	1.137	0.201	6.823
		2018 – 19	Supply	\$/Day	\$0.437	\$0.000	\$0.000	\$0.437
			Demand	\$/kW/month	\$6.545	\$0.000	\$2.150	\$8.695
			Usage flat	c/kWh	5.209	1.213	0.303	6.725
		2019 -20	Supply	\$/Day	\$0.444	\$0.000	\$0.000	\$0.444
			Demand	\$/kW/month	\$6.642	\$0.000	\$2.182	\$8.824
			Usage flat	c/kWh	5.045	1.154	0.357	6.556
	NTC8400 Residential Flat	2017 - 18	Supply	\$/Day	\$0.406	\$0.009	\$0.065	\$0.480
			Usage flat	c/kWh	7.832	0.981	1.435	10.248
		2018 – 19	Supply	\$/Day	\$0.412	\$0.010	\$0.066	\$0.488
			Usage flat	c/kWh	7.372	1.029	1.540	9.941
		2019 -20	Supply	\$/Day	\$0.418	\$0.010	\$0.067	\$0.495
			Usage flat	c/kWh	7.009	0.948	1.594	9.551
NTC8900	2017 - 18	Supply	\$/Day	\$0.406	\$0.009	\$0.065	\$0.480	

Tariff class	Tariff	Year	Tariff charge parameter	Unit	DUOS	JURI	DPPC	NUOS
	Residential ToU		Usage off-peak	c/kWh	5.625	0.459	0.330	6.414
			Usage shoulder	c/kWh	7.224	0.589	1.435	9.248
			Usage peak	c/kWh	12.742	1.039	3.822	17.603
		2018 – 19	Supply	\$/Day	\$0.412	\$0.010	\$0.066	\$0.488
			Usage off-peak	c/kWh	5.234	0.315	0.418	5.967
			Usage shoulder	c/kWh	6.982	0.420	1.539	8.941
			Usage peak	c/kWh	12.338	0.742	3.962	17.042
		2019 -20	Supply	\$/Day	\$0.418	\$0.010	\$0.067	\$0.495
			Usage off-peak	c/kWh	5.105	0.227	0.453	5.785
			Usage shoulder	c/kWh	6.663	0.296	1.591	8.550
			Usage peak	c/kWh	12.197	0.542	4.050	16.789
		NTC7000 Residential Demand	2017 - 18	Supply	\$/Day	\$0.371	\$0.009	\$0.000
	Peak demand			\$/kW/month	\$5.989	\$0.000	\$1.968	\$7.957
	Usage flat			c/kWh	3.251	0.947	0.312	4.510
	2018 – 19		Supply	\$/Day	\$0.378	\$0.010	\$0.000	\$0.388
			Peak demand	\$/kW/month	\$6.077	\$0.000	\$1.997	\$8.074
			Usage flat	c/kWh	2.738	0.993	0.410	4.141
	2019 -20		Supply	\$/Day	\$0.385	\$0.010	\$0.000	\$0.395
			Peak demand	\$/kW/month	\$6.167	\$0.000	\$2.026	\$8.193
			Usage flat	c/kWh	2.309	0.919	0.449	3.677
	NTC9000	2017 - 18	Usage flat	c/kWh	4.382	0.468	1.165	6.015

Tariff class	Tariff	Year	Tariff charge parameter	Unit	DUOS	JURI	DPPC	NUOS
	Super Economy	2018 – 19	Usage flat	c/kWh	4.618	0.513	1.266	6.397
		2019 - 20	Usage flat	c/kWh	4.953	0.503	1.314	6.770
	NTC9100 Economy	2017 - 18	Usage flat	c/kWh	6.427	0.942	1.165	8.534
		2018 – 19	Usage flat	c/kWh	5.798	0.979	1.266	8.043
		2019 - 20	Usage flat	c/kWh	5.267	0.918	1.314	7.499
	NTC7300 Smart control	2017 - 18	Usage flat	c/kWh	2.602	0.947	0.312	3.861
		2018 – 19	Usage flat	c/kWh	2.080	0.993	0.410	3.483
		2019 - 20	Usage flat	c/kWh	1.641	0.919	0.449	3.009
	NTC9600 Unmetered	2017 - 18	Usage flat	c/kWh	7.046	0.804	1.293	9.143
		2018 – 19	Usage flat	c/kWh	6.646	0.823	1.320	8.789
		2019 - 20	Usage flat	c/kWh	6.351	0.752	1.313	8.416

2 Indicative pricing schedule for alternative control services

The indicative ACS prices for each year of the 2017-20 period are included in Table 2-1 to Table 2-4.²

Table 2-1 – Indicative prices for connection price capped services

Service Description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
Pre-connection services (connection application services)			
Negotiation services involved in negotiating a connection agreement – simple			
Standard jobs for small customer connections and real estate developments (sub-divisions). Please note that if service is non-standard, a quoted price may apply.	1,581.06	1,616.65	1,655.51
Protection and power quality assessment prior to connection - simple			
Solar PV 30-150 kW	3,952.66	4,041.64	4,138.78
Application assessment, design review and audit real estate (sub-division) connection services - resubmission			
Design assessment and preparation of offer - Resubmission	169.34	173.15	177.31
Pre - connection services (consultation services)			
Site inspection in order to determine nature of connection			
Small or large customer connection	338.69	346.31	354.63
Provision of site-specific connection information and advice for small or large customer connections.			
Protection devices and settings, fault level, network information	677.38	692.63	709.28
Connection services			
Customer request a temporary connection for short term supply (includes metered and unmetered) – simple			
Customer requested temporary connection (short term) and recovery of the temporary builders supply (business hours) - no CT. ³	1,632.96	1,669.72	1,709.85
Customer requested temporary connection (short term) and recovery of the temporary builders supply (after hours) - no CT.	2,293.90	2,345.54	2,401.91
Customer requested temporary connection (short term) and recovery of the temporary builders supply (any time) - no CT.	2,293.90	2,345.54	2,401.91
Customer requested temporary connection (short term) and recovery of the temporary builders supply (after hours) - no CT. Work requires traffic control due to imposed rules from external authorities.	3,397.77	3,474.26	3,557.76
Customer requested temporary connection (short term) and recovery of the temporary builders supply (any time) - no CT. Work requires traffic control due to imposed rules from external authorities.	3,397.77	3,474.26	3,557.76

² It should be noted the indicative ACS prices included in this section are based on a forecast CPI of 1.48 per cent. Customers relying on this information should consider the potential volatility between these indicative prices and final prices.

Service Description	2017-18^{1,2} (\$/service)	2018-19^{1,2} (\$/service)	2019-20^{1,2} (\$/service)
Customer requested temporary connection (short term) and recovery of the temporary builders supply (business hours) - CT metering. Includes additional crew. ³	2,782.25	2,844.89	2,913.27
Customer requested temporary connection (short term) and recovery of the temporary builders supply (after hours) - CT metering. Includes additional crew.	3,933.98	4,022.54	4,119.22
Customer requested temporary connection (short term) and recovery of the temporary builders supply (any time) - CT metering. Includes additional crew.	3,933.98	4,022.54	4,119.22
Customer requested temporary connection (short term) and recovery of the temporary builders supply (after hours) - CT metering. Work requires traffic control due to imposed rules from external authorities and additional crew.	5,037.85	5,151.26	5,275.07
Customer requested temporary connection (short term) and recovery of the temporary builders supply (any time) - CT metering. Work requires traffic control due to imposed rules from external authorities and additional crew.	5,037.85	5,151.26	5,275.07
Temporary connection of unmetered equipment to an existing LV supply. ³	270.07	276.15	282.79
Post - connection services			
Supply abolishment - simple			
Request to de-energise an unmetered supply point.	414.68	424.02	434.21
Retailer requests the service provider to abolish supply at a specific connection point (simple). To be used for single dwellings and the community / unit one of multi-unit residential complexes (business hours).	664.22	679.17	695.49
Retailer requests the service provider to abolish supply at a specific connection point (simple). To be used for single dwellings and the community / unit one of multi-unit residential complexes (after hours).	820.04	838.50	858.65
Retailer requests the service provider to abolish supply at a specific connection point (simple). To be used for single dwellings and the community / unit one of multi-unit residential complexes (any time).	820.04	838.50	858.65
Retailer requests the service provider to abolish supply at a specific connection point (simple). To be used for single dwellings and the community / unit one of multi-unit residential complexes (business hours). Work requires traffic control due to imposed rules from external authorities.	1,768.09	1,807.89	1,851.34
Retailer requests the service provider to abolish supply at a specific connection point (simple). To be used for single dwellings and the community / unit one of multi-unit residential complexes (after hours). Work requires traffic control due to imposed rules from external authorities.	1,923.91	1,967.22	2,014.50
Retailer requests the service provider to abolish supply at a specific connection point (simple). To be used for single dwellings and the community / unit one of multi-unit residential complexes (any time). Work requires traffic control due to imposed rules from external authorities.	1,923.91	1,967.22	2,014.50
Retailer requests the service provider to abolish supply at a specific connection point (simple). To be used for multi-unit residential complexes for all units after the community / unit one (business hours).	125.14	127.96	131.04
Retailer requests the service provider to abolish supply at a specific connection point (simple). To be used for multi-unit residential complexes for all units after the community / unit one (after hours).	178.64	182.66	187.05
Retailer requests the service provider to abolish supply at a specific connection point (simple). To be used for multi-unit residential complexes for all units after the community / unit one (any time).	178.64	182.66	187.05
Rearrange connection assets at customers request - simple (upgrade from overhead to underground where main connection point is in existence)			

Service Description	2017-18^{1,2} (\$/service)	2018-19^{1,2} (\$/service)	2019-20^{1,2} (\$/service)
Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service (business hours).	252.84	258.53	264.74
Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service (after hours).	360.82	368.94	377.81
Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service (any time).	360.82	368.94	377.81
Overhead service line replacement at customers request (no material change to load)			
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Single phase (business hours).	641.83	656.28	672.05
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Single phase (after hours).	832.61	851.35	871.81
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Single phase (any time).	832.61	851.35	871.81
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Single phase (after hours). Work requires traffic control due to imposed rules from external authorities.	1,745.70	1,785.00	1,827.90
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Single phase (after hours). Work requires traffic control due to imposed rules from external authorities.	1,936.48	1,980.07	2,027.66
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Single phase (any time). Work requires traffic control due to imposed rules from external authorities.	1,936.48	1,980.07	2,027.66
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Multi-phase (business hours).	901.31	921.60	943.75
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Multi-phase (after hours).	1,142.17	1,167.88	1,195.95
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Multi-phase (any time).	1,142.17	1,167.88	1,195.95
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Multi-phase (business hours). Work requires traffic control due to imposed rules from external authorities.	2,005.18	2,050.32	2,099.60
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Multi-phase (after hours). Work requires traffic control due to imposed rules from external authorities.	2,246.05	2,296.61	2,351.81
Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. Multi-phase (any time). Work requires traffic control due to imposed rules from external authorities.	2,246.05	2,296.61	2,351.81

Service Description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
Auditing services – auditing/re-inspection of connection assets after energisation to network - simple			
Auditing / re-inspection of connection assets after energisation - real estate development (sub-division).	464.34	474.79	486.20
Number of new, modified or recovered sites (i.e. stations numbers excluding street light pits and conduits): 0-6.			
Auditing / re-inspection of connection assets after energisation - real estate development (sub-division).	742.94	759.67	777.93
Number of new, modified or recovered sites (i.e. stations numbers excluding street light pits and conduits): 7-30.			
Auditing / re-inspection of connection assets after energisation - real estate development (sub-division).	888.87	908.88	930.72
Number of new, modified or recovered sites (i.e. stations numbers excluding street light pits and conduits): 31-60.			
Auditing / re-inspection of connection assets after energisation - real estate development (sub-division).	990.59	1,012.89	1,037.23
Number of new, modified or recovered sites (i.e. stations numbers excluding street light pits and conduits): 61+.			
Temporary disconnections and reconnections (which may involve a line drop) - low voltage			
Temporary LV service Disconnection/reconnection - no dismantling (business hours).	362.67	370.83	379.74
Temporary LV service Disconnection/reconnection - no dismantling (after hours).	517.54	529.19	541.91
Temporary LV service Disconnection/reconnection - no dismantling (anytime).	517.54	529.19	541.91
Temporary LV service Disconnection/reconnection - physical dismantling (business hours).	592.52	605.86	620.42
Temporary LV service Disconnection/reconnection - physical dismantling (after hours).	845.55	864.59	885.37
Temporary LV service Disconnection/reconnection - physical dismantling (any time).	845.55	864.59	885.37
Customer initiated supply enhancement			
Overhead service single phase upgrade (business hours)	1,059.52	1,083.37	1,109.41
Overhead service single phase upgrade (business hours) – Fuse Only	183.88	188.02	192.54
Overhead service single phase upgrade (after hours)	1,377.99	1,409.01	1,442.88
Overhead service single phase upgrade (after hours) – Fuse Only	262.41	268.32	274.77
Overhead service single phase upgrade (business hours). Work requires traffic control due to imposed rules from external authorities.	2,163.40	2,212.10	2,265.27
Overhead service single phase upgrade (after hours). Work requires traffic control due to imposed rules from external authorities.	2,481.86	2,537.73	2,598.72
Overhead service upgrade to multi-phase (business hours)	1,194.07	1,220.95	1,250.30
Overhead service upgrade to multi-phase (after hours)	1,603.06	1,639.15	1,678.55
Overhead service upgrade to multi-phase (business hours). Work requires traffic control due to imposed rules from external authorities	2,297.94	2,349.67	2,406.14
Overhead service upgrade to multi-phase (after hours). Work requires traffic control due to imposed rules from external authorities	2,706.93	2,767.87	2,834.39
Underground service - upgrade single phase (business hours)	130.25	133.18	136.38
Underground service - upgrade single phase (after hours)	185.87	190.05	194.62
Underground service - upgrade to multi-phase (business hours)	63.85	65.29	66.86

Service Description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
Underground service - upgrade to multi-phase (after hours)	91.11	93.16	95.40
Underground service - upgrade to multi-phase (business hours) CT metering	459.71	470.06	481.36
Underground service - upgrade to multi-phase (after hours) CT metering	656.03	670.80	686.92
Customer consultation or appointment			
A visit to the customer's premises to advise on electrical supply matters (complex)	229.86	235.03	240.68
A visit to the customer's premises to advise on electrical supply matters (simple)	104.71	107.07	109.64
De-Energisation³			
Retailer requests de-energisation of the customer's premises where the de-energisation can be performed at the premises by a method other than main switch seal (i.e. at pillar box, pit or pole top) - no CT.	64.01	65.45	67.02
Retailer requests de-energisation of the customer's premises where the de-energisation can be performed at the premises by a method other than main switch seal (i.e. at pillar box, pit or pole top) - CT metering.	314.45	321.53	329.26
Retailer requests de-energisation of the customer's premises where the customer has not paid their electricity account and the de-energisation can be performed at the premises by a method other than main switch seal (i.e. at pillar box, pit or pole top) - no CT.	64.01	65.45	67.02
Retailer requests de-energisation of the customer's premises where the customer has not paid their electricity account and the de-energisation can be performed at the premises by a method other than main switch seal (i.e. at pillar box, pit or pole top) - CT metering.	318.86	326.04	333.88
Retailer requests de-energisation of the customer's premises carried out by way of main switch seal (non-payment).	20.97	21.44	21.96
Retailer requests a de-energisation of the customer's premises and it is carried out by way of Main Switch Seal.	20.97	21.44	21.96
Re-Energisation³			
Retailer requests re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required, no CT (business hours).	48.90	50.00	51.20
Retailer requests re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required, CT metering (business hours).	48.90	50.00	51.20
Retailer requests re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required, no CT (after hours).	69.34	70.90	72.60
Retailer requests re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required, CT metering (after hours).	69.34	70.90	72.60
Retailer requests re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required, no CT (any time).	69.34	70.90	72.60
Retailer requests re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required, CT metering (any time).	69.34	70.90	72.60
Retailer requests re-energisation for the customer's premises following a main switch seal (no visual required) (business hours).	11.80	12.07	12.36
Retailer requests re-energisation for the customer's premises following a main switch seal (no visual required) (after hours).	78.89	80.67	82.61

Service Description	2017-18^{1,2} (\$/service)	2018-19^{1,2} (\$/service)	2019-20^{1,2} (\$/service)
Retailer requests re-energisation for the customer's premises following a main switch seal (no visual required) (any time).	71.48	73.09	74.85
Retailer requests re-energisation for the customer's premises following a main switch seal due to non-payment of their electricity account (no visual required) (business hours).	48.38	49.47	50.66
Retailer requests re-energisation for the customer's premises following a main switch seal due to non-payment of their electricity account (no visual required) (after hours).	78.89	80.67	82.61
Retailer requests re-energisation for the customer's premises following a main switch seal due to non-payment of their electricity account (no visual required) (any time).	71.48	73.09	74.85
Retailer requests a visual examination upon re-energisation of the customer's premises - no CT (business hours).	112.33	114.86	117.62
Retailer requests a visual examination upon re-energisation of the customer's premises - no CT (after hours).	160.08	163.68	167.61
Retailer requests a visual examination upon re-energisation of the customer's premises - no CT (anytime).	159.70	163.30	167.22
Retailer requests a visual examination upon re-energisation of the customer's premises - CT metering (business hours).	288.08	294.57	301.65
Retailer requests a visual examination upon re-energisation of the customer's premises - CT metering (after hours).	398.12	407.08	416.86
Retailer requests a visual examination upon re-energisation of the customer's premises - CT metering (anytime).	435.20	445.00	455.70
Retailer requests a visual examination upon re-energisation of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days - no CT (business hours).	112.33	114.86	117.62
Retailer requests a visual examination upon re-energisation of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days - no CT (after hours).	160.08	163.68	167.61
Retailer requests a visual examination upon re-energisation of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days - no CT (anytime).	159.70	163.30	167.22
Retailer requests a visual examination upon re-energisation of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days - CT metering (business hours).	288.08	294.57	301.65
Retailer requests a visual examination upon re-energisation of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days - CT metering (after hours).	398.12	407.08	416.86
Retailer requests a visual examination upon re-energisation of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days - CT metering (anytime).	435.20	445.00	455.70
Reading provided for an active site			
Retailer requests that fieldwork be undertaken to obtain a new reading rather than using a deemed meter reading. May also be used for retrospective move-in requests.	9.98	10.20	10.45
Retrospective move in read required.	9.98	10.20	10.45
Attending loss of supply (customer at fault)			
Energex attending LV customers trouble call and found fault in LV customers installation (includes tripped safety switch, internal fault, customers overload) (business hours).	229.86	235.03	240.68

Service Description	2017-18^{1,2} (\$/service)	2018-19^{1,2} (\$/service)	2019-20^{1,2} (\$/service)
Energex attending LV customers trouble call and found fault in LV customers installation (includes tripped safety switch, internal fault, customers overload) (any time).	328.01	335.39	343.45
Energex attending LV customers trouble call and found fault in LV customers installation (includes tripped safety switch, internal fault, customers overload) (after hours).	328.01	335.39	343.45
Accreditation / certification			
Accreditation of design consultants			
Desktop management system evaluation - Applicant requests to obtain Energex accreditation to provide design services for real estate development (sub-division), rate 2 public lighting, LCC and distribution works that are reticulated with Energex network (design accreditation).	10,695.56	10,936.34	11,199.19
New applicant has ISO9001 accreditation with no other Energex accreditations in place.			
Desktop management system evaluation - Applicant requests to obtain Energex accreditation to provide design services for real estate development (sub-division), rate 2 public lighting, LCC and distribution works that are reticulated with Energex network (design accreditation).	12,464.46	12,745.07	13,051.39
New applicant is not ISO9001 accredited with no other Energex accreditations in place.			
Desktop management system evaluation - Applicant requests to obtain Energex accreditation to provide design services for real estate development (sub-division), rate 2 public lighting, LCC and distribution works that are reticulated with Energex network (design accreditation).	7,308.67	7,473.21	7,652.83
Applicant currently holds accreditation to undertake design services for rate 2 public lighting (design accreditation). Applicant requesting additional Energex accreditations with or without ISO9001 accreditation (priced per additional accreditation).			
Onsite management system evaluation (irrespective of prior accreditations).	707.57	723.50	740.89
Applicant requests to obtain Energex accreditation to provide design services for real estate development (sub-division), rate 2 public lighting, LCC and distribution works that are reticulated with Energex network (design accreditation).			
Capability evaluation (irrespective of prior accreditations).	677.38	692.63	709.28
Applicant requests to obtain Energex accreditation to provide design services for real estate development (sub-division), rate 2 public lighting, LCC and distribution works that are reticulated with Energex network (design Accreditation).			
Accreditation of alternative service providers (construction accreditation)			
Desktop management system evaluation - Applicant requests to obtain Energex accreditation to provide construction services for real estate development (sub-division) works that are reticulated with Energex network (construction accreditation).	5,216.17	5,333.60	5,461.79
New applicant has ISO9001/AS4801/ISO14001 accreditation with no other Energex accreditations in place.			
Desktop management system evaluation - Applicant requests to obtain Energex accreditation to provide construction services for real estate development (sub-division) works that are reticulated with Energex network (construction accreditation).	9,785.14	10,005.43	10,245.91
New applicant is not ISO9001/AS4801/ISO14001 accredited with no other Energex accreditations in place.			

Service Description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
Desktop management system evaluation - Applicant requests to obtain Energex accreditation to provide construction services for real estate development (sub-division) works that are reticulated with Energex network (construction accreditation).	5,216.17	5,333.60	5,461.79
Applicant requesting additional Energex accreditations with or without ISO9001/AS4801/ISO14001 accreditation (price per additional accreditation).			
Onsite management system evaluation (irrespective of prior accreditations).	1,415.12	1,446.98	1,481.76
Applicant requests to obtain Energex accreditation to provide construction services for real estate development (sub-division) works that are reticulated with Energex network (construction accreditation).			
Capability evaluation irrespective of prior accreditations).	1,384.94	1,416.12	1,450.16
Applicant requests to obtain Energex accreditation to provide construction services for real estate development (sub-division) works that are reticulated with Energex network (construction accreditation).			
Management system re-evaluation			
QA process: This is conducted on request from existing service providers and design consultants with the intent to improve their management system score.	7,075.64	7,234.93	7,408.82
Shared assets authority			
High Level quality assessment (QA) and capability process: This is conducted to ensure the applicant has adequate safety and QA documentation to meet legislative and Energex WCS requirements. Also involves a capability assessment of the applicant's ability to conduct the work.	5,306.73	5,426.20	5,556.62
Notes: 1. Prices are GST exclusive. 2. Prices are inclusive of overheads and on-costs. 3. Prices for these services are subject to Schedule 8 of the Queensland Electricity Regulation 2006. The prices provided in the table above are sourced from AER's Draft Determination.			

Table 2-2 – Indicative prices for Ancillary Services

Service Description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
Other recoverable works			
Customer requested appointments			
Customer requested appointments - Complex	229.86	235.03	240.68
Customer requested appointments – Simple	104.71	107.07	109.64
Attendance at customers premises to perform a statutory right where access is prevented³			
Energex attends a site at the customer's request and is unable to perform job due to customer's fault (business hours).	91.94	94.01	96.27
Energex attends a site at the customer's request and is unable to perform job due to customer's fault (business hours) 2 crew	183.88	188.02	192.54
Energex attends a site at the customer's request and is unable to perform job due to customer's fault (after hours).	131.21	134.16	137.38
Energex attends a site at the customer's request and is unable to perform job due to customer's fault (after hours) 2 crew	262.41	268.32	274.77
Energex attends a site at the customer's request and is unable to perform job due to customer's fault (any time).	131.21	134.16	137.38
Energex (non-technical) attends a site at the customer's request and is unable to perform job due to customer's fault (business hours).	10.97	11.22	11.49

Energex (non-technical) attends a site at the customer's request and is unable to perform job due to customer's fault (after hours).	78.59	80.36	82.29
Energex (non-technical) attends a site at the customer's request and is unable to perform job due to customer's fault (anytime).	78.59	80.36	82.29
Notes: 1. Prices are GST exclusive 2. Prices are inclusive of overheads and on-costs 3. Includes faults caused by customer's electrical contractor			

Table 2-3 – Indicative prices for Auxiliary Metering Services

Service Description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
Meter installation (upfront capital charge)			
New Permanent Connections (meter installations)			
Upfront capital charge for new permanent meter installation. Single phase single element (Overhead Fox) (business hours)	333.61	340.10	347.03
Upfront capital charge for new permanent meter installation. Single phase single element (Overhead) (business hours)	333.61	340.10	347.03
Upfront capital charge for new permanent meter installation. Single phase single element (Underground) (business hours)	333.61	340.10	347.03
Upfront capital charge for new permanent meter installation. Single phase single element (Overhead Fox) (after hours)	470.55	479.71	489.49
Upfront capital charge for new permanent meter installation. Single phase single element (Overhead) (after hours)	436.74	445.24	454.31
Upfront capital charge for new permanent meter installation. Single phase single element (Underground) (after hours)	411.99	420.01	428.57
Upfront capital charge for new permanent meter installation. Single phase dual element (business hours)	416.94	425.06	433.72
Upfront capital charge for new permanent meter installation. Single phase dual element (after hours)	495.32	504.96	515.25
Upfront capital charge for new permanent meter installation. Multi-phase (Overhead Fox) (business hours)	613.75	625.70	638.45
Upfront capital charge for new permanent meter installation. Multi-phase (Overhead) (business hours)	613.75	625.70	638.45
Upfront capital charge for new permanent meter installation. Multi-phase (Underground) (business hours)	613.75	625.70	638.45
Upfront capital charge for new permanent meter installation. Multi-phase (Overhead Fox) (after hours)	787.02	802.34	818.69
Upfront capital charge for new permanent meter installation. Multi-phase (Overhead) (after hours)	744.15	758.64	774.10
Upfront capital charge for new permanent meter installation. Multi-phase (Underground) (after hours)	715.46	729.39	744.26
Upfront capital charge for new permanent meter installation. Multi-phase (Overhead with CT) (business hours) ⁴	1,643.98	1,675.99	1,710.15
Upfront capital charge for new permanent meter installation. Multi-phase (Overhead with CT) (after hours) ⁴	1,988.19	2,026.90	2,068.21
Upfront capital charge for new permanent meter installation. Multi-phase (Underground with CT) (business hours) ⁴	1,643.98	1,675.99	1,710.15
Upfront capital charge for new permanent meter installation. Multi-phase (Underground with CT) (after hours) ⁴	1,975.04	2,013.49	2,054.53

Service Description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
Install Controlled Load (meter installations)			
Upfront capital charge for meter installation resulting from the installation of controlled load. Single phase single element (business hours)	333.61	340.10	347.03
Upfront capital charge for meter installation resulting from the installation of controlled load. Single phase dual element (business hours)	416.94	425.06	433.72
Upfront capital charge for meter installation resulting from the installation of controlled load. Multi-phase (business hours)	613.75	625.70	638.45
Upfront capital charge for meter installation resulting from the installation of controlled load. Multi-phase CT (business hours) ⁴	1,643.98	1,675.99	1,710.15
Install Hot Water (meter installations)			
Upfront capital charge for meter installation resulting from the installation of hot water. Single phase single element (business hours)	333.61	340.10	347.03
Upfront capital charge for meter installation resulting from the installation of hot water. Single phase dual element (business hours)	416.94	425.06	433.72
Upfront capital charge for meter installation resulting from the installation of hot water. Multi-phase (business hours)	613.75	625.70	638.45
Upfront capital charge for meter installation resulting from the installation of hot water. Multi-phase CT (business hours) ⁴	1,643.98	1,675.99	1,710.15
Installation of a new meter at an existing premise (not controlled load) - meter installations)			
Upfront capital charge for additional meter installation. Single phase single element (business hours)	333.61	340.10	347.03
Upfront capital charge for additional meter installation. Single phase single element (after hours)	408.92	416.88	425.38
Upfront capital charge for additional meter installation. Single phase single element (anytime)	408.92	416.88	425.38
Upfront capital charge for additional meter installation. Single phase single element (after hours) – Solar PV	397.60	405.34	413.60
Upfront capital charge for additional meter installation. Single phase single element (any time) – Solar PV	408.92	416.88	425.38
Upfront capital charge for additional meter installation. Single phase dual element (business hours)	416.94	425.06	433.72
Upfront capital charge for additional meter installation. Single phase dual element (after hours)	492.25	501.83	512.06
Upfront capital charge for additional meter installation. Multi-phase (business hours)	613.75	625.70	638.45
Upfront capital charge for additional meter installation. Multi-phase (after hours) – Solar PV	693.14	706.63	721.03
Upfront capital charge for additional meter installation. Multi-phase (after hours)	735.71	750.03	765.32
Upfront capital charge for additional meter installation. Multi-phase CT (business hours) ⁴	1,643.98	1,675.99	1,710.15
Upfront capital charge for additional meter installation. Multi-phase CT (after hours) – Solar PV ⁴	1,834.58	1,870.30	1,908.42
Upfront capital charge for additional meter installation. Multi-phase CT (after hours) ⁴	2,002.28	2,041.26	2,082.86
Upfront capital charge for additional meter installation. Multi-phase CT (any time) ⁴	2,002.28	2,041.26	2,082.86
Installation of a new meter at an existing premise (not controlled load) - meter installations)			
Upfront capital charge for meter exchange. Single phase single element (business hours)	333.61	340.10	347.03

Service Description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
Upfront capital charge for meter exchange. Single phase single element (after hours)	386.96	394.49	402.53
Upfront capital charge for meter exchange. Single phase single element (any time)	386.96	394.49	402.53
Upfront capital charge for meter exchange. Single phase dual element (business hours)	416.94	425.06	433.72
Upfront capital charge for meter exchange. Single phase dual element (after hours)	470.28	479.44	489.21
Upfront capital charge for meter exchange. Multi-phase (business hours)	613.75	625.70	638.45
Upfront capital charge for meter exchange. Multi-phase (after hours)	689.06	702.47	716.79
Upfront capital charge for meter exchange. Multi-phase CT (business hours) ⁴	1,643.98	1,675.99	1,710.15
Upfront capital charge for meter exchange. Multi-phase CT (after hours) ⁴	2,002.28	2,041.26	2,082.86
Upfront capital charge for meter exchange. Multi-phase CT (any time) ⁴	2,002.28	2,041.26	2,082.86
Meter Maintenance			
After hours removal of meter/s from customer's premises			
After hours removal of meter - no CT (after hours - incremental costs only - base cost included in MSC)	54.27	55.49	56.82
After hours removal of meter - CT metering (after hours - incremental costs only - base cost included in MSC)	173.05	176.95	181.20
Customer requested meter test (physically test meter)⁴			
Testing for type 5 & 6 meters - customer requested meter accuracy testing - no CT	380.93	389.51	398.87
Testing for type 5 & 6 meters - customer requested meter accuracy testing - CT metering	794.28	812.16	831.68
Customer requested meter inspection & investigation (no physical testing of meter)			
Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test) - no CT (business hours)	93.55	95.66	97.96
Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test) - CT metering (business hours)	347.75	355.58	364.13
Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test) - no CT (after hours)	168.79	172.59	176.74
Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test) - no CT (any time)	168.79	172.59	176.74
Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test) - CT metering (after hours)	496.25	507.42	519.62
Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test) - CT metering (any time)	496.25	507.42	519.62
Customer requested reconfiguration of meters³			
A request to make a change from one tariff to another tariff (controlled load) - no CT	95.41	97.56	99.90
A request to make a change from residential flat (NTC 8400) to residential ToU (NTC 8900) - no CT	145.57	148.85	152.43

Service Description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
A request to make a change from one tariff to another tariff (controlled load) - CT metering	439.28	449.17	457.97
A request to make a change from residential flat (NTC 8400) to residential ToU (NTC 8900) - CT metering	485.26	496.18	508.11
A request to make a change from one tariff to another tariff - no CT (business hours)	95.41	97.56	99.90
A request to make a change from residential ToU (NTC 8900) to residential flat (NTC 8400)	95.41	97.56	99.90
A request to make a change from one tariff to another tariff - CT metering (business hours)	439.28	449.17	457.97
Change timeswitch - no CT	127.70	130.57	133.71
Change timeswitch - CT metering.	403.53	412.61	422.53
A request to make a change from one tariff to another tariff - no CT (after hours)	112.78	115.32	118.09
A request to make a change from one tariff to another tariff - CT metering (after hours)	626.88	640.99	656.40
A request to make a change from one tariff to another tariff - no CT (any time)	112.78	115.32	118.09
A request to make a change from one tariff to another tariff - CT metering (any time)	626.88	640.99	656.40
Meter alteration – meter integrity verification			
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - no CT (business hours)	133.43	136.43	139.71
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - CT metering (business hours)	826.86	845.47	865.79
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - no CT (after hours)	190.82	195.12	199.81
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - CT metering (after hours)	1,179.96	1,206.52	1,235.52
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - no CT (any time)	190.82	195.12	199.81
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - CT metering (any time)	1,179.96	1,206.52	1,235.52
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - no CT (business hours) – No Travel	110.38	112.86	115.57
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - CT metering (business hours) – No Travel	694.05	709.67	726.73
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - no CT (after hours) – No Travel	157.51	161.06	164.93
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - CT metering (after hours) - No Travel	990.44	1,012.74	1,037.08
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - no CT (any time) – No Travel	157.51	161.06	164.93

Service Description	2017-18^{1,2} (\$/service)	2018-19^{1,2} (\$/service)	2019-20^{1,2} (\$/service)
Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment - CT metering (any time) – No Travel	990.44	1,012.74	1,037.08
Meter reading⁴			
Check read			
Customer requests a check read on the meter due to reported error in the meter reading. This is only used to check the accuracy of the meter reading.	7.96	8.14	8.34
Final read			
Retailer requires a reading for preparing a final bill for customer.	7.96	8.14	8.34
Transfer read			
Customer requests a transfer read, as a result of transferring to a different retailer during a billing period.	7.96	8.14	8.34
Estimated read			
Estimated read	8.05	8.23	8.43
Meter data services			
Type 5-7 non-standard metering services			
A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware (business hours)	133.33	136.33	139.61
First unit			
A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware (business hours)	66.93	68.44	70.78
Additional units			
A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware (after hours)	380.53	389.10	398.45
First unit			
A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware (after hours)	191.02	195.32	200.01
Additional units			
A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware (anytime)	380.53	389.10	398.45
First unit			
A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware (anytime)	191.02	195.32	200.01

Service Description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
Additional units			
Other metering services			
Instrument transformers			
Provision, installation, testing and maintenance of instrument transformers for metering purposes	990.01	1,012.30	1,036.63
Testing and maintenance of instrument transformers for metering purposes	181.33	185.41	189.87
Notes: 1. Prices are GST exclusive. 2. Prices are inclusive of overheads and on-costs. 3. If a new meter installation is required, a meter installation charge will apply. 4. Prices for these services are subject to Schedule 8 of the Queensland Electricity Regulation 2006. The prices provided in the table above are sourced from the AER's Draft Determination.			

Table 2-4 – Indicative prices for Public Lighting Services

Service description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
Provision of glare shields, vandal guards, luminaire replacement with aero screens			
Customer requests the supply and installation of adhesive luminaire glare screen(s).	537.71	549.82	563.03
Customer requests the supply and installation of standard luminaire glare screen(s) – internal.	195.46	199.86	204.66
Replacement of existing streetlight luminaires with aero screen low glare luminaires	159.76	163.36	167.29
Application assessment, design review and audit			
Rate 3 public lighting services	84.67	86.58	88.66
Design assessment and preparation of offer			
Number of new, modified or recovered sites (i.e. stations numbers excluding street light pits and conduits)			
0-6 sites			
Rate 3 public lighting services	127.01	129.87	132.99
Design assessment and preparation of offer			
Number of new, modified or recovered sites (i.e. stations numbers excluding street light pits and conduits)			
7-30 sites			
Rate 3 public lighting services	254.01	259.73	265.97
Design assessment and preparation of offer			
Number of new, modified or recovered sites (i.e. stations numbers excluding street light pits and conduits)			
31+ sites			
Rate 2 public lighting services	169.34	173.15	177.31
Design assessment and preparation of offer			
Number of new, modified or recovered sites (i.e. stations numbers excluding street light pits and conduits)			
Resubmission			

Service description	2017-18 ^{1,2} (\$/service)	2018-19 ^{1,2} (\$/service)	2019-20 ^{1,2} (\$/service)
Notes: 1. Prices are GST exclusive. 2. Prices are inclusive of overheads and on-costs.			