

Creating a safer state with electricity and gas

# **ESV Validation Report**

Powercor 2017-2018 Fire Start Report Final Report



## **Executive summary**

The Victorian Governor in Council made the Order In Council for the F-Factor Scheme Order 2016 under section 16C of the *National Electricity (Victoria) Act 2005*. This was gazetted on 22 December 2016.

Powercor provided its fire start report to the Australian Energy Regulator (AER) by 30 September 2018. This report covered the period 1 July 2017 to 30 June 2018.

The AER forwarded the fire start report to Energy Safe Victoria (ESV) on 3 October 2018 for validation by 30 November 2018. ESV undertook the validation process in a staged manner as follows:

- A preliminary review to ensure the information provide was complete and in a satisfactory form
- A completeness assessment to determine whether all fires previously reported to ESV had been included in the fire start report and to ensure all incidents in the fire start report had been previously reported as fires to ESV
- A comparative analysis of IRU-specific factors to identify any material differences between the information reported by Powercor in its fire start report and previously to ESV in relation to those aspects of the fire start report pertinent to the calculation of the total Ignition Risk Units (IRU) amount
- A comparative analysis of non-IRU factors to identify any differences between the information reported by Powercor in its fire start report and previously to ESV in relation to those aspects of the fire start report not pertinent to the IRU calculation.

Except for the analysis of non-IRU factors, ESV consulted with Powercor regarding any discrepancies identified to clarify the reasons for the discrepancies and to provide an opportunity to amend the fire start report.

Further detail on the methodology used for the validation analysis is provided herein.

On completion of the validation analysis, ESV issued the "ESV Validation Report: Powercor 2017-2018 Fire Start Report" to the AER on 30 November 2018. The AER provided a copy of this report to Powercor on 3 December 2018 and invited Powercor to respond with any comments within 15 business days. On 21 December 2018, Powercor provided its response to the draft validation report, including an updated fire start report.

ESV has reviewed the Powercor response. Powercor generally agreed with the findings of the draft validation and identified some items related to the non-IRU factors that needed to be updated in OSIRIS. In relation to the classification of the kind of fire start, Powercor disagreed with ESV's classification of three of the eight incidents where ESV's classification differed. ESV reviewed the logic provided by Powercor and agrees with Powercor's classification; ESV has updated the validation report accordingly. This has made no material impact on the calculation of the total IRU amount.

Following the validation process, ESV can confirm that the total IRU amount of 401.66 provided in the final Powercor 2017-2018 fire start report (*Powercor F-Factor RIN 2017-18 (Ver 1.3) Final.xlsx*) is correct.

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# Introduction

### Background

The Victorian Governor in Council made the Order In Council for the F-Factor Scheme Order 2016 under section 16C of the *National Electricity (Victoria) Act 2005*. This was gazetted on 22 December 2016.

The F-factor scheme is managed by the Australian Energy Regulator (AER). Section 7 of the Order In Council identifies that the AER may request Energy Safe Victoria (ESV) to validate the fire start reports submitted to the AER by the Distribution Network Service Providers. Each fire start report will have an individual validation report.

The Order In Council stipulates that each Distribution Network Service Provider (DNSP) will provide a fire start report to the AER by 30 September each year. The Order In Council also stipulates that, if requested by the AER, ESV will provide a validation report to the AER by 30 November each year.

The Order In Council also identifies that the AER may refer any submissions regarding the validation reports to ESV in order to provide a revised validation that responds to the submissions by 15 February in the following year.

#### **Request from the AER**

On 27 September 2018, the AER provided ESV with the Powercor 2017-2018 fire start report for validation. This comprised the following documents:

٠	Powercor Statutory declaration 2017-18 F-factor RIN United Energy	PDF document
٠	Powercor F-Factor RIN 2017-18 Final	Excel spreadsheet
٠	F-Factor Powercor Audit Opinion 2017-18	PDF document

These documents consider the Powercor distribution system separately from other systems managed by the service provider.

The AER advised ESV that, where necessary for the purposes of validation, ESV should seek additional information directly from the DNSPs. This is in line with clause 7(4) of the Order In Council. Where additional information was sought, ESV ensured that the AER was copied into any correspondence.

### **Validation process**

While the scope of the fire start report and the validation process are detailed in the Order In Council (as outlined below), the approach to be undertaken in assessing the accuracy of information provided is not specified. This section describes the process that ESV applied to the validation assessment; the results are provided later in this report.

### Scope

In reviewing the information provided in a DNSP's fire start report, clause 7(3) of the Order In Council stipulates that ESV's validation report:

- (b) must include an assessment of the accuracy of the information provided in the fire start report pursuant to clauses 6(3)(d)-(f) and (h), specifically:
- (c) must verify the estimate of the ignition risk unit (IRU) amount for the financial year provided under clause 6(3)(g).

These specific items are detailed in clause 6(3) of the Order In Council, which states that a DNSP's fire start report must, among other things:

- (d) if the Distribution Network Service Provider is the service provider in relation to more than one distribution system, distinguish between distribution systems;
- (e) list all fire starts for a financial year, stating in each case and where known;
  - (i) what kind of fire start it was;
  - (ii) the date, time and latitude and longitude for each fire;
  - (iii) the unique identification number of the pole and polyphase electric line nearest to the fire start;
  - (iv) the voltage of the electric line in which the ignition occurred;
  - (v) the estimated value of the fire start expressed in IRUs, calculated in accordance with this Order;
- (f) state whether the fire was reported to a relevant entity;
- (g) calculate the total IRU amount for the financial year on the basis of the information contained in the fire start report, in accordance with this Order;
- (h) include such other information as the AER may from time to time specify;

Clause 6(3) of the Order In Council also requires that the DNSP's fire start report:

- (i) include an independent audit of the fire start report undertaken by an external auditor;
  - (i) stating, in the auditor's opinion, whether the information contained in the fire start report is accurate and reliable; and
  - (ii) which is acceptable to the AER.

### **Methodology applied**

For its validation assessment, ESV broke these items into the two categories:

IRU-specific factors

These comprise those factors within the fire start report that are directly relevant to the calculation of the IRUs for the incident. Specifically these are the date, time and latitude and longitude for the fire and the distribution business' estimate of the IRUs for the fire [items (e)(ii) and (e)(v) in the Order In Council].

Non-IRU factors

These comprise all other information reported in the fire start report [items (e)(i), (e)(iii) and (e)(iv)].

A more detailed analysis was undertaken of the IRU-specific factors than of the non-IRU factors.

ESV validated the DNSP fire start reports as follows:

• Preliminary review

The purpose of the preliminary review was to determine that the information provided to ESV was complete and in a satisfactory form for ESV to undertake its validation analysis.

ESV started by reviewing the documentation provided by the AER to ensure that all relevant information was provided and readable.

The DNSP's fire start spreadsheet was then subject to a preliminary, high-level review to ascertain whether there were any obvious issues with the information contained therein. If the preliminary review identified any issues, ESV would contact the DNSP so that the DNSP could provide an updated spreadsheet.

Completeness assessment

The purpose of the completeness assessment was to determine whether:

- all fires in the DNSP's fire start report are listed as fires in OSIRIS<sup>1</sup>
- all network-related fires listed in OSIRIS are included in the DNSP's fire start report.

Where there were differences identified, ESV contacted the DNSP to confirm the reasons for the difference.

The DNSP then provided a rationale for the differences and, where there was a change to the information in the fire start spreadsheet, the DNSP provided an updated spreadsheet reflecting any changes and, in some instances, additional supporting information.

We reviewed the rationale and information subsequently provided by the DNSP to confirm we were satisfied with the reasons for the inclusion or exclusion of specific incidents.

• Comparative analysis — IRU-specific factors

The purpose of the comparative analysis of IRU-specific factors was to identify any material differences between the information reported by the DNSP in its fire start report and through OSIRIS. In determining materiality, ESV considered whether:

- any differences in the location were sufficient to result in a change to the location multiplier being applied to the fire start
- any differences in the location were sufficient to result in an incorrect CFA region being used for determining the applicable Fire Danger Rating for the fire start
- any differences in the date and time were sufficient to result in an incorrect Fire Danger Rating being applied to the fire start.

Where potentially material differences were identified, ESV contacted the DNSP to confirm the reasons for the differences.

The DNSP then provided a rationale for the differences and, where there was a change to the information in the fire start spreadsheet, the DNSP provided an updated spreadsheet reflecting any changes and, in some instances, additional supporting information.

We reviewed the rationale and information subsequently provided by the DNSP to confirm we were satisfied with the rationale and information provided.

<sup>&</sup>lt;sup>1</sup> OSIRIS is ESV's incident reporting portal for the major electricity companies to report details of any serious electrical incidents to ESV. These incidents include a range of events that include fires involving network assets.

• Comparative analysis - non-IRU factors

The purpose of the comparative analysis of non-IRU factors was to identify any differences between the information reported by the DNSP in its fire start report and through OSIRIS.

Where differences were identified, ESV identified these in this validation report. The DNSP was able to comment on these differences in its response to the draft validation report.

Following the validation process, ESV then used the final data to calculate an IRU amount for each fire start. We then compared these against the IRU amounts provided by the DNSP, and a total IRU amount was calculated.

#### Caveats

The following caveats apply to the validation process and the contents and findings of this report:

• Accuracy of the fire start data

The validation process involves the comparison of two data sets — the DNSP's fire start report and incident data reported by the DNSP via ESV's OSIRIS. Where there are differences between the data reported in these two data sets, ESV has not sought to ascertain which data set provide the true and accurate record of each fire start for the purposes of this report beyond a desktop assessment.

ESV can only attest that the data provided in the fire start report is appropriate for the purposes of calculating the total IRU amount. The information provided in the DNSP's fire start report should not be used for other purposes without further analysis of the data to verify it is fit for such purposes.

Validation against third-party sources

ESV has not sought to validate or verify the data in the DNSP's fire start report in its entirety against third-party sources such as the Country Fire Authority (CFA) and Melbourne Metropolitan Fire Brigade (MFB).

This is not deemed to be a significant limitation on the validation process as any fires involving network assets should be reported by the CFA/MFB to the DNSP and these are, in turn, reportable to ESV.

Individual records may have been subject to confirmation with the CFA and/or MFB on a case-bycase basis. If this has occurred, it is noted within the report.

Independent verification of fire starts

ESV does not have the resources available to routinely undertake independent assessments of the DNSP's electricity network in order to ascertain whether the DNSP identifies all incidents, including fires. As such, the fire starts may be under-reported; however, we are confident that the number of such incidents is small and that no significant fires could have gone unreported.

Similarly ESV has not undertaken an independent audit of the DNSP's records to ensure their accuracy. In this regard, we have relied on this being undertaken as part of the independent audit commissioned by the DNSP, the details of which were submitted as part of the fire start report.

# Accuracy of information provided

ESV undertook an assessment of the accuracy of the information provided in the Powercor fire start report in accordance with clause 7(3)(b) of the Order In Council. The following sections outline the findings of the assessment.

Further details regarding the specific incidents reported in the fire start report are available upon request.

#### **Preliminary review**

Upon receipt of Powercor's documentation, we undertook a preliminary review to ensure that all the required documents had been provided to ESV and that the fire reporting spreadsheet had no obvious issues with regard to incomplete or incorrect data.

No high-level issues were identified with the documentation provided by Powercor.

#### **Completeness assessment**

We compared the records provided in the Powercor fire start spreadsheet with those available from ESV's OSIRIS incident reporting portal. This comparison was undertaken to assess the completeness of the fire start report, with specific attention paid to identifying any records missing from either data set or classified differently between the data sets.

The analysis identified twenty incidents where there were differences between the Powercor fire start report and ESV's OSIRIS records. Of these, eight related to customer installations, five involved melting, smoking or charring and one involved sparking on overhead lines with no fires. None of these was reportable under the F-factor scheme.

ESV wrote to Powercor on 29 October 2018 seeking clarification regarding the six incidents. Powercor provided a response on 1 November 2018 justifying not including the six incidents in its fire start report. ESV subsequently sought an opinion from the fire investigations team at the Melbourne Metropolitan Fire Brigade regarding 20180612PWA\_04. On 14 November 2018, ESV communicated this advice to Powercor and, on 22 November 2018, Powercor acknowledged that it would include this information in its fire start report and reissue the report to the AER.

Table 1 provides details of the remaining six incidents. This includes the main aspects of the communications between ESV and Powercor and the conclusion reached by ESV.

OSIRIS report	Included in report	Listed as fire in OSIRIS	Comment
20170706PWA_01	No	No	Reported by passer-by as "flames coming from pole". Powercor investigation identified incident involved flashover due to IPC connector failing. Not f-factor reportable.
20171219PWA_07	No	No	Cable burnt but listed as melting or smoking only. Powercor noted that cable failed at pole end and, as the cable parted, arcing and a flash resulted. An investigation found no evidence of fire on the pole or the ground. Not f-factor reportable.
20180103PWA_01	No	Yes	Fire involving car and pole. Powercor noted fire started by car and spread to network assets. Not f-factor reportable as did not originate from the network.
20180226PWA_09	No	No	Incident description in OSIRIS notes junction box had been on fire. Powercor investigation found the junction box had overheated and melted. ESV reviewed photos and agreed with Powercor findings. Not f-factor reportable.
20180406PWA_01	No	Yes	Fire involving caused breakage of Aerial Bundled Cabled service to break. Arsonist appears to have set fire at base of tree and this spread to network assets. Not f-factor reportable.
20180612PWA_04	No	No	LV fuse box reported as burnt out but only listed as melting or smoking only. Photos of the damage were reviewed by MFB fire investigators and they determined that the fuse box had been on fire. Should be added to the fire start report.

#### Table 1: Variations between the fire start report and OSIRIS

### **Comparative analysis — IRU-specific factors**

We compared the location (latitude and longitude) and timing (date and time) of each record in the fire start report with the record of the same incident in OSIRIS.

As we recognised that errors may be introduced into the location data due to rounding errors and other system-induced errors, we rounded all latitudes and longitudes to five decimal places to reduce the impact of such errors on the analysis.

We then checked the location area (used to determine the location multiplier) and the CFA fire district (used to determine the danger multiplier) using and DNSP and OSIRIS location data to ascertain whether these differed from the fire start report. As such, we only consider those differences in location that were material to the calculation of the IRU amount.

In undertaking its analysis, ESV focused on those records where the differences could materially affect the IRU calculated for the fire start.

ESV applied the following tests to determine if the differences between the data sets could be material:

• **Test 1**: Is the difference in coordinates sufficient that a change in location may result in a change to the location multiplier?

The location area for each fire start was determined based on the coordinates in the fire start report and OSIRIS. This was done by identifying the location areas in which the coordinates were sited. If these differed from the location areas listed in the fire start report, the incident was investigated in more detail to identify the cause of the difference. Where necessary, the incident was referred back to the DNSP for further clarification.

• **Test 2**: Does the Fire Danger Rating applicable at the location and time for a record differ when based on the information specified in the fire start report and in OSIRIS?

The Fire Danger Rating is dependent on the location of the fire (which CFA region the fire occurred in) and the time of the fire (what was the applicable Bureau of Meteorology Fire Danger Rating at the time of the fire).

The CFA region for each fire start was determined based on the coordinates in the fire start report and OSIRIS. This was used to look up the Fire Danger Rating for that region in the spreadsheet of ratings available from the EM-COP website at the listed date and time of the fire.

The Fire Danger Rating was determined based on the coordinates and times in the fire start report and OSIRIS. If these differed from the ratings listed in the fire start report, the incident was investigated in more detail to identify the cause of the difference. Where necessary, the incident was referred back to the DNSP for further clarification.

Using these two tests, we identified eight incidents where the differences in information have the potential to materially affect the IRU for the incident. Three were associated with the location data (coordinates and location area) and five were associated with the timing data (date/time and Fire Dange Rating).

ESV wrote to Powercor on 29 November seeking clarification of these incidents. Powercor provided a response and amended fire start report to ESV on 30 November 2018. Table 2 provides details of the items raised, Powercor's response and ESV's conclusion.

#### Table 2: Material differences between OSIRIS and the fire start report

OSIRIS report	Amend OSIRIS	Amend fire start report	ESV and Powercor commentary
20171031PWA_01	Yes	No	There is a significant difference in the locations listed in the fire start report and OSIRIS. The two locations are approx. 1 km apart. The issue is that a tree falling across the powerlines at the OSIRIS location caused a HV fuse failure and fire at the fire start report location.
			OSIRIS was amended to reflect the address and location in the fire report as this is the reportable event. The description in OSIRIS was updated to include the address and coordinates for the originating event.
20180129PWA_02	No	No	The location of the pole listed in the fire start report is in an area designated "within area delineated on plan LEGL./16-354" rather than the higher risk zone listed in the fire start report (Figure 1).
			Powercor advised that, while the pole that was impacted lies in the lower risk zone, the cable that came to ground crossed the road and into the higher risk zone. The point at which the fire occurred was in the higher risk zone. Figure 2 shows the location of the fire relative to the pole that was impacted by the vehicle.
20180219PWA_01	No	Yes	The location provided is in an area designated "within area delineated on plan LEGL./16-354" rather than the lower risk zone listed in the fire start report. This is based on both the coordinates in the fire start report and OSIRIS.
			The fire start report was amended to reflect the correct location area.
20180117PWA_03	No	Yes	The date and time matches in the fire report and OSIRIS yet the Fire Danger Rating applied by Powercor differs from the
20180123PWA_07	No	Yes	BOM ratings listed in EM-COP. In the case of 20180503PWA_03, the Fire Danger Rating
20180426PWA_01	No	Yes	changed during the day and this is not recognised by Powercor.
20180503PWA_03	No	Yes	The fire start report was amended to reflect the correct Fire Danger Ratings.
20180503PWA_01	No	Yes	The incident dates differ between the fire report and OSIRIS. That said, the Fire Danger Rating recorded in EM-COP on both days is the same and does not match the higher rating provided by Powercor.
			Powercor advised that the date in OSIRIS was correct. The fire start report was amended to reflect the correct date and Fire Danger Rating.

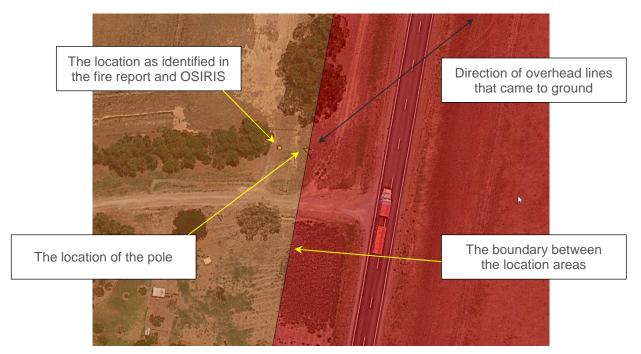


Figure 1: The location of incident 20180129PWA\_02 relative to the location area boundary



Figure 2: Photos showing the location of the fire relative to the locations of the pole impacted by the vehicle and the pole to which the cable span connects

#### **Comparative analysis — non-IRU factors**

ESV undertook a comparison of the data in the Powercor fire start report and OSIRIS related to:

- the pole and polyphase electric line identification numbers
- the voltage of the electric line
- the kind of fire start.

A direct comparison was made of the details of the pole and line identification numbers and line voltage in the fire start report and OSIRIS. This did not require any subjective assessment. The comparison identified fifteen incidents with differences between the fire start report and OSIRIS. Of these, five related to typographic errors in either data set and ten where the data was different between the data sets. Table 3 provides a breakdown of these findings.

Details from OSIRIS were used to determine whether the kind of fire start had been correctly identified. This involved a subjective assessment of the information.

The assessment of the kind of fire identified eight fire starts where ESV would have classified the fire differently to Powercor. These incidents were:

• Incident 20171031PWA\_01

Powercor classified this incident as "started in or originated from a distribution system", but ESV's review identified that this incident was "started by any tree, or part of a tree, falling upon or coming into contact with a distribution system". In the OSIRIS report for this incident, Powercor had noted that the cause of the incident was a tree falling across the powerlines.

In its response to the draft validation report Powercor advised that, while a tree had fallen across the powerlines, the fuse should have operated correctly under these fault conditions. Instead it failed; the incident should therefore be classified as "started in or originated from a distribution system". ESV agrees with this logic and Powercor's classification.

• Incident 20171220PWA\_03

Powercor classified this incident as "started in or originated from a distribution system", but ESV's review identified that this incident was "started by any person, bird, reptile or other animal coming into contact with a distribution system". In the OSIRIS report for this incident, Powercor had noted that the cause of the incident was a bird causing a flashover the resulted in a conductor splice parting and the conductor coming to ground.

In its response to the draft validation report Powercor advised that, while bird contact had contributed to the incident, this was a contributing factor not the cause of the cable splice failure. The incident should therefore be classified as "started in or originated from a distribution system". ESV agrees with this logic and Powercor's classification.

• Incident 20180102PWA\_08

Powercor classified this incident as "started in or originated from a distribution system", but ESV's review identified that this incident was "started by any tree, or part of a tree, falling upon or coming into contact with a distribution system". In the OSIRIS report for this incident, Powercor had noted that the cause of the incident was a service line to an unoccupied house coming to ground due to interference from a tree in the clearance space.

Incident 20180108PWA\_01

Powercor classified this incident as "started by any person, bird, reptile or other animal coming into contact with a distribution system", but ESV's review identified that this incident was "started in or originated from a distribution system". In the OSIRIS report for this incident, Powercor had noted that the cause of the incident was conductor clashing. There was no mention of contact from a person or animal.

• Incident 20180116PWA\_01

Powercor classified this incident as "started in or originated from a distribution system", but ESV's review identified that this incident was "started by lightning striking a distribution system or a part of a distribution system". In the OSIRIS report for this incident, Powercor had noted that the cause of the incident was a lightning strike in the vicinity.

• Incident 20180314PWA\_01

Powercor classified this incident as "started in or originated from a distribution system", but ESV's review identified that this incident was "started by any person, bird, reptile or other animal coming into contact with a distribution system". In the OSIRIS report for this incident, Powercor had noted that it was suspected that the cause of the incident was a bat contacting the HV conductors.

• Incident 20180409PWA\_05

Powercor classified this incident as "started in or originated from a distribution system", but ESV's review identified that this incident was "started by any person, bird, reptile or other animal coming into contact with a distribution system". In the OSIRIS report for this incident, Powercor had noted that there had been a flashover on the cable terminations and the carcass of a ring-tail possum had been found below.

• Incident 20180723PWA\_05

Powercor classified this incident as "started in or originated from a distribution system", but ESV's review identified that this incident was "started by any person, bird, reptile or other animal coming into contact with a distribution system". In the OSIRIS report for this incident, Powercor had noted that bird contact had caused a loss of supply and, upon re-energisation, a fault current had resulted in a kiosk and ground fire. ESV has attributed the fire to the primary event, whereas Powercor has attributed it to an electrical breakdown (presumably separate to the primary event).

In its response to the draft validation report Powercor advised that the bird contact may have caused the loss of supply, but the kiosk failure during re-energisation was a separate event. The incident should therefore be classified as "started in or originated from a distribution system". ESV agrees with this logic and Powercor's classification.

None of the differences in pole and line identification numbers, voltages or classification of kind of fire start had a material impact on the total IRU calculation.

OSIRIS report	Cause of the variation		
	typographic error	different data	data not in OSIRIS
20171031PWA_01		pole id	
20171108PWA_01	line id		
20171121PWA_02	line id		
20180110PWA_01		line id	
20180130PWA_08		line id	
20180219PWA_01	pole id		
20180302PWA_01	line id		
20180320PWA_01		voltage	
20180320PWA_03		voltage	
20180321PWA_03		line id	
20180322PWA_05		line id	
20180329PWA_01		voltage	
20180411PWA_03	line id		
20180426PWA_02		line id	
20180514PWA_01		pole id	

#### Table 3: Variations in pole and line identification numbers

## Verification of the IRU amount

Following the validation of individual records, ESV compiled any changes to the fire start records and assigned the corresponding location and danger multipliers. The individual and total IRU amounts were then calculated.

We then compared our location and danger multipliers with those of Powercor to determine whether Powercor had correctly assigned the multipliers for each fire start. There were no differences in the multipliers or IRU amounts.

As part of the validation process, ESV identified differences in the fire start report that had a material impact on the total IRU amount and that required Powercor to issue an amended fire start report. The total IRU amount of 402.50 reported in the initial fire start report (*Powercor F-Factor RIN 2017-18 Final.xlsx*) needed to be amended as a result.

ESV can confirm that the total IRU amount of 401.66 provided in the final Powercor 2017-2018 fire start report (*Powercor F-Factor RIN 2017-18 (Ver 1.3) Final.xlsx*) is correct.

## Conclusion

As noted earlier, the Order In Council stipulates that this validation report:

- (b) must include an assessment of the accuracy of the information provided in the fire start report pursuant to clauses 6(3)(d)-(f) and (h), specifically:
- (c) must verify the estimate of the ignition risk unit (IRU) amount for the financial year provided under clause 6(3)(g).

Table 4 identifies where these items have been assessed within this report and summarises the key findings of the validation assessment.

Statistic	Relevant report section	Key findings
Clause 6(3)(d)	Request from AER	The fire start report addressed the Powercor distribution system separately from other systems managed by the service provider.
Clause 6(3)(e)(i)	Comparative analysis — non-IRU factors	There were eight differences between the assessment of the fire type made by Powercor and that made by ESV in the draft validation report. These discrepancies were not material to the calculation of the total IRU amount.
		After further consideration by Powercor and ESV, there are no differences in the assessment of fire type in the final Powercor fire start report.
Clause 6(3)(e)(ii)	Comparative analysis — IRU-specific factors	There were two differences in the location and five differences in the incident date/time and Fire Danger Ratings in the Powercor fire report that were potentially material to the calculation of the total IRU amount.
		These differences were addressed in the final fire start report used to calculate the total IRU amount below.
Clause 6(3)(e)(iii)	Comparative analysis — non-IRU factors	There were three differences between the fire start report and OSIRIS in relation to pole identification number and nine in relation to polyphase electric line identification number.
		In its response to the draft validation report, Powercor confirmed the accuracy of the fire start report. Powercor has amended the OSIRIS incident reports accordingly.
		These differences were not material to the calculation of the total IRU amount.
Clause 6(3)(e)(iv)	Comparative analysis — non-IRU factors	There were three differences between the fire start report and OSIRIS in relation to voltage of the line involved in the fire.
		In its response to the draft validation report, Powercor updated one of the incidents in its fire start report and amended the OSIRIS incident reports for the other two incidents.
		These differences were not material to the calculation of the total IRU amount.
Clause 6(3)(e)(v)	Verification of IRU amount	The total IRU amount of 401.66 provided in the fire start report ( <i>Powercor F-Factor RIN 2017-18 (Ver 1.3) Final.xlsx</i> ) is correct.
Clause 6(3)(f)	Completeness assessment	Powercor had reported all fires to ESV as the relevant entity.

#### Table 4: Summary of findings