

**Attachment 3 - Material Change
SCS Standard Asset Customers**

Tariff	Charging parameter		Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation		
						\$	%	
SAC East								
Residential (<100MWh pa)								
Residential Demand East	ERDEM	DUOS	Fixed	\$/day	1.000	1.035	0.035	3%
			Peak Demand kW	\$/kW/month	4.515	4.727	0.212	4%
			Volume	\$/kWh	0.02075	0.03189	0.01114	35%
	T1	DPPC	Fixed	\$/day	0.021	0.021	0.000	0%
			Peak Demand kW	\$/kW/month	0.479	0.469	-0.010	-2%
			Volume	\$/kWh	0.01062	0.00732	-0.00330	-45%
	T2	DPPC	Fixed	\$/day	0.036	0.033	-0.003	-9%
			Peak Demand kW	\$/kW/month	1.085	1.064	-0.021	-2%
			Volume	\$/kWh	0.01092	0.00303	-0.00789	-260%
	T3	DPPC	Fixed	\$/day	0.058	0.051	-0.007	-14%
			Peak Demand kW	\$/kW/month	2.102	2.060	-0.042	-2%
			Volume	\$/kWh	0.00911	0.00468	-0.00443	-95%
	JS	JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%
	Residential Transitional Demand East	ERTDEM	DUOS	Fixed	\$/day	1.000	1.035	0.035
Peak Demand kW				\$/kW/month	0.925	1.530	0.605	40%
Volume				\$/kWh	0.04921	0.05502	0.00581	11%
T1		DPPC	Fixed	\$/day	0.021	0.021	0.000	0%
			Peak Demand kW	\$/kW/month	0.479	0.469	-0.010	-2%
			Volume	\$/kWh	0.01062	0.00732	-0.00330	-45%
T2		DPPC	Fixed	\$/day	0.036	0.033	-0.003	-9%
			Peak Demand kW	\$/kW/month	1.085	1.064	-0.021	-2%
			Volume	\$/kWh	0.01092	0.00303	-0.00789	-260%
T3		DPPC	Fixed	\$/day	0.058	0.051	-0.007	-14%
			Peak Demand kW	\$/kW/month	2.102	2.060	-0.042	-2%
			Volume	\$/kWh	0.00911	0.00468	-0.00443	-95%
JS		JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%
Residential ToU Energy East		ERTOUE	DUOS	Fixed	\$/day	1.000	1.035	0.035
	Volume Evening Charge			\$/kWh	0.13306	0.13107	-0.00199	-2%
	Volume Overnight Charge			\$/kWh	0.03077	0.05462	0.02385	44%
	Volume Day Charge			\$/kWh	0.01901	0.02210	0.00309	14%
	T1	DPPC	Fixed	\$/day	0.053	0.052	-0.001	-2%
			Volume Evening Charge	\$/kWh	0.01367	0.01340	-0.00027	-2%
			Volume Overnight Charge	\$/kWh	0.01631	0.01440	-0.00191	-13%
	T2	DPPC	Volume Day Charge	\$/kWh	0.01694	0.00984	-0.00710	-72%
			Fixed	\$/day	0.089	0.083	-0.006	-7%
			Volume Evening Charge	\$/kWh	0.03112	0.03051	-0.00061	-2%
	T3	DPPC	Volume Overnight Charge	\$/kWh	0.01213	0.01114	-0.00099	-9%
			Volume Day Charge	\$/kWh	0.01287	0.00821	-0.00466	-57%
			Fixed	\$/day	0.144	0.127	-0.017	-13%
	JS	JS	Volume Evening Charge	\$/kWh	0.06038	0.05920	-0.00118	-2%
			Volume Overnight Charge	\$/kWh	0.00330	0.00389	0.00059	15%
JS	JS	Volume Day Charge	\$/kWh	0.00330	0.00265	-0.00065	-25%	
		Fixed Charge	\$/day	0.124	0.107	-0.017	-16%	
JS	JS	Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%	
		Fixed	\$/day	1.124	1.144	0.020	2%	
Residential IBT East	ERIB	DUOS	Volume Block 1	\$/kWh	0.02251	0.02329	0.00078	3%
			Volume Block 2	\$/kWh	0.05596	0.08498	0.02902	34%
			Volume Block 3	\$/kWh	0.08616	0.08498	-0.00118	-1%
			Fixed	\$/day	0.107	0.105	-0.002	-2%
	T1	DPPC	Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
			Fixed	\$/day	0.178	0.166	-0.012	-7%
	T2	DPPC	Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
			Fixed	\$/day	0.288	0.254	-0.034	-13%
	T3	DPPC	Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
			Fixed Charge	\$/day	0.124	0.107	-0.017	-16%
	JS	JS	Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%

Tariff			Charging parameter	Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation			
							\$	%		
Small Business (<100MWh pa)										
Small Business Demand East	EBDEM	DUOS	Fixed	\$/day	1.000	1.035	0.035	3%		
			Peak Demand kW	\$/kW/month	4.439	4.647	0.208	4%		
			Volume	\$/kWh	0.05385	0.06344	0.00959	15%		
	T1	DPPC	Fixed	\$/day	0.053	0.052	-0.001	-2%		
			Peak Demand kW	\$/kW/month	0.383	0.375	-0.008	-2%		
			Volume	\$/kWh	0.00689	0.00517	-0.00172	-33%		
	T2	DPPC	Fixed	\$/day	0.089	0.083	-0.006	-7%		
			Peak Demand kW	\$/kW/month	0.868	0.851	-0.017	-2%		
			Volume	\$/kWh	0.00721	0.00428	-0.00293	-68%		
	T3	DPPC	Fixed	\$/day	0.144	0.127	-0.017	-13%		
			Peak Demand kW	\$/kW/month	1.681	1.648	-0.033	-2%		
			Volume	\$/kWh	0.00697	0.00372	-0.00325	-87%		
	JS	JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%		
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%		
	Small Business Transitional Demand East	EBTDEM	DUOS	Fixed	\$/day	1.000	1.035	0.035	3%	
Peak Demand kW				\$/kW/month	0.370	1.093	0.723	66%		
Volume				\$/kWh	0.06980	0.06970	-0.00010	0%		
T1		DPPC	Fixed	\$/day	0.053	0.052	-0.001	-2%		
			Peak Demand kW	\$/kW/month	0.383	0.375	-0.008	-2%		
			Volume	\$/kWh	0.00689	0.00517	-0.00172	-33%		
T2		DPPC	Fixed	\$/day	0.089	0.083	-0.006	-7%		
			Peak Demand kW	\$/kW/month	0.868	0.851	-0.017	-2%		
			Volume	\$/kWh	0.00721	0.00428	-0.00293	-68%		
T3		DPPC	Fixed	\$/day	0.144	0.127	-0.017	-13%		
			Peak Demand kW	\$/kW/month	1.681	1.648	-0.033	-2%		
			Volume	\$/kWh	0.00697	0.00372	-0.00325	-87%		
JS		JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%		
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%		
Small Business ToU Energy East		EBTOUE	DUOS	Fixed Band 1	\$/day	1.005	1.035	0.030	3%	
	Fixed Band 2			\$/day	1.256	1.385	0.129	9%		
	Fixed Band 3			\$/day	1.507	1.735	0.228	13%		
	Fixed Band 4			\$/day	1.758	2.085	0.327	16%		
	Fixed Band 5			\$/day	2.010	2.435	0.425	17%		
	Volume Evening Charge			\$/kWh	0.25928	0.25540	-0.00388	-2%		
	Volume Overnight Charge			\$/kWh	0.05018	0.06085	0.01067	18%		
	Volume Day Charge			\$/kWh	0.01901	0.02210	0.00309	14%		
	T1			DPPC	Fixed Band 1	\$/day	0.107	0.105	-0.002	-2%
					Fixed Band 2	\$/day	0.117	0.115	-0.002	-2%
		Fixed Band 3	\$/day		0.127	0.125	-0.002	-2%		
		Fixed Band 4	\$/day		0.137	0.135	-0.002	-1%		
		Fixed Band 5	\$/day		0.148	0.145	-0.003	-2%		
		Volume Evening Charge	\$/kWh		0.01394	0.01367	-0.00027	-2%		
		Volume Overnight Charge	\$/kWh		0.01210	0.01274	0.00064	5%		
		Volume Day Charge	\$/kWh		0.01210	0.00984	-0.00226	-23%		
	T2	DPPC	Fixed Band 1	\$/day	0.178	0.166	-0.012	-7%		
			Fixed Band 2	\$/day	0.188	0.176	-0.012	-7%		
			Fixed Band 3	\$/day	0.198	0.186	-0.012	-6%		
			Fixed Band 4	\$/day	0.209	0.196	-0.013	-7%		
			Fixed Band 5	\$/day	0.219	0.206	-0.013	-6%		
			Volume Evening Charge	\$/kWh	0.03123	0.03061	-0.00062	-2%		
			Volume Overnight Charge	\$/kWh	0.01001	0.00961	-0.00040	-4%		
			Volume Day Charge	\$/kWh	0.01001	0.00821	-0.00180	-22%		
	T3	DPPC	Fixed Band 1	\$/day	0.288	0.254	-0.034	-13%		
			Fixed Band 2	\$/day	0.298	0.264	-0.034	-13%		
			Fixed Band 3	\$/day	0.308	0.274	-0.034	-12%		
			Fixed Band 4	\$/day	0.319	0.284	-0.035	-12%		
			Fixed Band 5	\$/day	0.329	0.294	-0.035	-12%		
			Volume Evening Charge	\$/kWh	0.06083	0.05963	-0.00120	-2%		
Volume Overnight Charge			\$/kWh	0.00500	0.00512	0.00012	2%			
Volume Day Charge			\$/kWh	0.00500	0.00431	-0.00069	-16%			
JS	JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%			
		Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%			

Tariff	Charging parameter		Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation			
						\$	%		
Small Business IBT East	EBIB	DUOS	Fixed	\$/day	1.124	1.144	0.020	2%	
			Volume Block 1	\$/kWh	0.02616	0.02707	0.00091	3%	
			Volume Block 2	\$/kWh	0.08476	0.11106	0.02630	24%	
			Volume Block 3	\$/kWh	0.11366	0.11106	-0.00260	-2%	
	T1	DPPC	Fixed	\$/day	0.107	0.105	-0.002	-2%	
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
	T2	DPPC	Fixed	\$/day	0.178	0.166	-0.012	-7%	
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
	T3	DPPC	Fixed	\$/day	0.288	0.254	-0.034	-13%	
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
JS		Fixed Charge	\$/day	0.124	0.107	-0.017	-16%		
		Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%		
Small Business Wide Inclining Fixed Tariff East	EBWIF	DUOS	Fixed Band 1	\$/day	0.000	0.000	0.000	0%	
			Fixed Band 2	\$/day	0.504	0.520	0.016	3%	
			Fixed Band 3	\$/day	0.756	0.870	0.114	13%	
			Fixed Band 4	\$/day	1.007	1.220	0.213	17%	
			Fixed Band 5	\$/day	1.258	1.570	0.312	20%	
			Volume	\$/kWh	0.09585	0.10994	0.01409	13%	
			T1	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000
	Fixed Band 2	\$/day			0.118	0.116	-0.002	-2%	
	Fixed Band 3	\$/day			0.128	0.126	-0.002	-2%	
	Fixed Band 4	\$/day			0.138	0.136	-0.002	-1%	
	Fixed Band 5	\$/day			0.148	0.146	-0.002	-1%	
	Volume	\$/kWh			0.01297	0.01091	-0.00206	-19%	
	T2	DPPC			Fixed Band 1	\$/day	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.189	0.185	-0.004	-2%	
			Fixed Band 3	\$/day	0.199	0.195	-0.004	-2%	
			Fixed Band 4	\$/day	0.209	0.205	-0.004	-2%	
			Fixed Band 5	\$/day	0.219	0.215	-0.004	-2%	
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
			T3	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000
	Fixed Band 2	\$/day			0.298	0.292	-0.006	-2%	
	Fixed Band 3	\$/day			0.308	0.302	-0.006	-2%	
	Fixed Band 4	\$/day			0.318	0.312	-0.006	-2%	
	Fixed Band 5	\$/day			0.328	0.322	-0.006	-2%	
	Volume	\$/kWh			0.01412	0.00954	-0.00458	-48%	
JS		Fixed Charge			\$/day	0.124	0.107	-0.017	-16%
		Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%		
Transitional Network ToU Energy Tariff 1 East	EBFRM	DUOS	Fixed Charge	\$/day	0.357	0.349	-0.008	-2%	
			Volume Peak Charge	\$/kWh	0.38421	0.37614	-0.00807	-2%	
			Volume Peak Charge (over 10,000)	\$/kWh	0.30234	0.29599	-0.00635	-2%	
			Volume Off Peak Charge	\$/kWh	0.04137	0.04050	-0.00087	-2%	
	T1	DPPC	Fixed	\$/day	0.107	0.105	-0.002	-2%	
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
	T2	DPPC	Fixed	\$/day	0.178	0.166	-0.012	-7%	
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
	T3	DPPC	Fixed	\$/day	0.288	0.254	-0.034	-13%	
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
	JS		Fixed Charge	\$/day	0.124	0.107	-0.017	-16%	
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%	
	Transitional Network ToU Energy Tariff 2 East	EBIRR	DUOS	Fixed	\$/day	0.353	0.346	-0.007	-2%
				Volume Peak	\$/kWh	0.27560	0.26981	-0.00579	-2%
Volume Off Peak				\$/kWh	0.08613	0.08432	-0.00181	-2%	
T1		DPPC	Fixed	\$/day	0.107	0.105	-0.002	-2%	
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
T2		DPPC	Fixed	\$/day	0.178	0.166	-0.012	-7%	
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
T3		DPPC	Fixed	\$/day	0.288	0.254	-0.034	-13%	
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
JS			Fixed Charge	\$/day	0.124	0.107	-0.017	-16%	
	Volume Charge		\$/kWh	0.00695	0.00548	-0.00147	-27%		
Transitional Network Dual Rate Demand Tariff 3 East	EBPMP	DUOS	Fixed Charge	\$/day	1.560	1.527	-0.033	-2%	
			Minimum Capacity Charge	\$/kW/month	3.543	3.469	-0.074	-2%	
			Remaining Capacity Charge	\$/kW/month	10.698	10.474	-0.224	-2%	
			Volume Charge	\$/kWh	0.07447	0.07290	-0.00157	-2%	
	T1	DPPC	Fixed	\$/day	0.107	0.105	-0.002	-2%	
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
	T2	DPPC	Fixed	\$/day	0.178	0.166	-0.012	-7%	
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
	T3	DPPC	Fixed	\$/day	0.288	0.254	-0.034	-13%	
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
JS		Fixed Charge	\$/day	0.124	0.107	-0.017	-16%		
		Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%		

Tariff	Charging parameter			Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation		
							\$	%	
Controlled load (<100MWh pa)									
Small Business Primary Load Control East	EBPLC	DUOS	Fixed	\$/day	1.124	1.144	0.020	2%	
			Volume	\$/kWh	0.02901	0.03210	0.00309	10%	
	T1	DPPC	Fixed	\$/day	0.107	0.105	-0.002	-2%	
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
	T2	DPPC	Fixed	\$/day	0.178	0.166	-0.012	-7%	
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
	T3	DPPC	Fixed	\$/day	0.288	0.254	-0.034	-13%	
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
		JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%	
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%	
Volume Controlled East	EVC	DUOS	Volume	\$/kWh	0.02901	0.03210	0.00309	10%	
	T1	DPPC	Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
	T2	DPPC	Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
	T3	DPPC	Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
	JS	Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%		
Volume Night Controlled East	EVN	DUOS	Volume	\$/kWh	0.01901	0.02210	0.00309	14%	
	T1	DPPC	Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
	T2	DPPC	Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
	T3	DPPC	Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
	JS	Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%		
Unmetered									
Unmetered	EVU	DUOS	Volume	\$/kWh	0.12913	0.14399	0.01486	10%	
	T1	DPPC	Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
	T2	DPPC	Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
	T3	DPPC	Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
Large (>100MWh pa)									
Large Business Time-of-Use Demand East	ELTOUD	DUOS	Fixed	\$/day	147.981	164.143	16.162	10%	
			Actual Demand Peak	\$/kVA/month	12.716	13.313	0.597	4%	
			Excess Demand	\$/kVA/month	2.462	2.663	0.201	8%	
			Volume	\$/kWh	0.01004	0.01535	0.00531	35%	
	T1	DPPC	Fixed	\$/day	7.058	6.919	-0.139	-2%	
			Actual Demand Peak	\$/kVA/month	0.719	0.705	-0.014	-2%	
			Excess Demand	\$/kVA/month	0.144	0.141	-0.003	-2%	
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
	T2	DPPC	Fixed	\$/day	11.533	10.740	-0.793	-7%	
			Actual Demand Peak	\$/kVA/month	1.526	1.495	-0.031	-2%	
			Excess Demand	\$/kVA/month	0.305	0.299	-0.006	-2%	
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
	T3	DPPC	Fixed	\$/day	18.850	16.631	-2.219	-13%	
			Actual Demand Peak	\$/kVA/month	2.954	2.895	-0.059	-2%	
			Excess Demand	\$/kVA/month	0.591	0.579	-0.012	-2%	
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
	JS	Fixed Charge	\$/day	0.492	0.412	-0.080	-19%		
		Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%		
	Demand Small East	EDST	DUOS	Fixed	\$/day	32.095	33.058	0.963	3%
				Actual Demand	\$/kW of AMD/month	22.471	21.858	-0.613	-3%
Actual Demand				\$/kVA of AMD/month	20.224	19.672	-0.552	-3%	
Volume				\$/kWh	0.00469	0.01467	0.00998	68%	
T1		DPPC	Fixed	\$/day	4.264	4.180	-0.084	-2%	
			Actual Demand	\$/kW of AMD/month	0.945	0.926	-0.019	-2%	
			Actual Demand	\$/kVA of AMD/month	0.851	0.833	-0.018	-2%	
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
T2		DPPC	Fixed	\$/day	5.629	5.242	-0.387	-7%	
			Actual Demand	\$/kW of AMD/month	1.996	1.957	-0.039	-2%	
			Actual Demand	\$/kVA of AMD/month	1.796	1.761	-0.035	-2%	
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
T3		DPPC	Fixed	\$/day	7.366	6.499	-0.867	-13%	
			Actual Demand	\$/kW of AMD/month	3.883	3.807	-0.076	-2%	
			Actual Demand	\$/kVA of AMD/month	3.495	3.426	-0.069	-2%	
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
JS	Fixed Charge	\$/day	0.492	0.412	-0.080	-19%			
	Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%			

Tariff	Charging parameter	Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate		Variation			
				\$	%	\$	%		
Demand Medium East	EDMT	DUOS	Fixed	\$/day	113.831	117.245	3.414	3%	
			Actual Demand	\$/kW of AMD/month	19.957	20.895	0.938	4%	
			Actual Demand	\$/kVA of AMD/month	17.961	18.806	0.845	4%	
	T1	DPPC	Volume	\$/kWh	0.00469	0.01467	0.00998	68%	
			Fixed	\$/day	7.058	6.919	-0.139	-2%	
			Actual Demand	\$/kW of AMD/month	0.945	0.926	-0.019	-2%	
			Actual Demand	\$/kVA of AMD/month	0.851	0.833	-0.018	-2%	
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
			Fixed	\$/day	11.533	10.740	-0.793	-7%	
	T2	DPPC	Actual Demand	\$/kW of AMD/month	1.996	1.957	-0.039	-2%	
			Actual Demand	\$/kVA of AMD/month	1.796	1.761	-0.035	-2%	
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
	T3	DPPC	Fixed	\$/day	18.850	16.631	-2.219	-13%	
			Actual Demand	\$/kW of AMD/month	3.883	3.807	-0.076	-2%	
			Actual Demand	\$/kVA of AMD/month	3.495	3.426	-0.069	-2%	
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
			Fixed Charge	\$/day	0.492	0.412	-0.080	-19%	
			Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%	
Demand Large East	EDLT	DUOS	Fixed	\$/day	300.731	309.751	9.020	3%	
			Actual Demand	\$/kW of AMD/month	16.187	16.948	0.761	4%	
			Actual Demand	\$/kVA of AMD/month	14.568	15.253	0.685	4%	
	T1	DPPC	Volume	\$/kWh	0.00469	0.01467	0.00998	68%	
			Fixed	\$/day	15.752	15.441	-0.311	-2%	
			Actual Demand	\$/kW of AMD/month	0.945	0.926	-0.019	-2%	
			Actual Demand	\$/kVA of AMD/month	0.851	0.833	-0.018	-2%	
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%	
			Fixed	\$/day	29.900	27.845	-2.055	-7%	
	T2	DPPC	Actual Demand	\$/kW of AMD/month	1.996	1.957	-0.039	-2%	
			Actual Demand	\$/kVA of AMD/month	1.796	1.761	-0.035	-2%	
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%	
	T3	DPPC	Fixed	\$/day	54.580	48.154	-6.426	-13%	
			Actual Demand	\$/kW of AMD/month	3.883	3.807	-0.076	-2%	
			Actual Demand	\$/kVA of AMD/month	3.495	3.426	-0.069	-2%	
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%	
			Fixed Charge	\$/day	0.492	0.412	-0.080	-19%	
			Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%	
Large Residential Energy East	EREST	DUOS	Fixed	\$/day	32.095	33.058	0.963	3%	
			Volume (below threshold)	\$/kWh	0.00469	0.01467	0.00998	68%	
			Volume (above threshold)	\$/kWh	0.08962	0.09558	0.00596	6%	
	T1	DPPC	Fixed	\$/day	4.264	4.180	-0.084	-2%	
			Volume (below threshold)	\$/kWh	0.01297	0.01092	-0.00205	-19%	
			Volume (above threshold)	\$/kWh	0.01647	0.01435	-0.00212	-15%	
	T2	DPPC	Fixed	\$/day	5.629	5.242	-0.387	-7%	
			Volume (below threshold)	\$/kWh	0.01370	0.01056	-0.00314	-30%	
			Volume (above threshold)	\$/kWh	0.02109	0.01780	-0.00329	-18%	
	T3	DPPC	Fixed	\$/day	7.366	6.499	-0.867	-13%	
			Volume (below threshold)	\$/kWh	0.01412	0.00954	-0.00458	-48%	
			Volume (above threshold)	\$/kWh	0.02849	0.02363	-0.00486	-21%	
	JS	JS	Fixed	\$/day	0.49200	0.412	-0.080	-19%	
			Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%	
	Large Business Energy East	EBEST	DUOS	Fixed	\$/day	32.095	33.058	0.963	3%
				Volume (below threshold)	\$/kWh	0.00469	0.01467	0.00998	68%
				Volume (above threshold)	\$/kWh	0.08962	0.09558	0.00596	6%
		T1	DPPC	Fixed	\$/day	4.264	4.180	-0.084	-2%
Volume (below threshold)				\$/kWh	0.01297	0.01092	-0.00205	-19%	
Volume (above threshold)				\$/kWh	0.00000	0.01435	0.01435	100%	
T2		DPPC	Fixed	\$/day	5.629	5.242	-0.387	-7%	
			Volume (below threshold)	\$/kWh	0.01370	0.01056	-0.00314	-30%	
			Volume (above threshold)	\$/kWh	0.02109	0.01780	-0.00329	-18%	
T3		DPPC	Fixed	\$/day	7.366	6.499	-0.867	-13%	
			Volume (below threshold)	\$/kWh	0.01412	0.00954	-0.00458	-48%	
			Volume (above threshold)	\$/kWh	0.02849	0.02363	-0.00486	-21%	
JS		JS	Fixed	\$/day	0.49200	0.412	-0.080	-19%	
			Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%	

Tariff	Charging parameter		Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation		
						\$	%	
Seasonal Time-of-Use Demand East	ESTOUD	DUOS	Fixed	\$/day	25.774	26.547	0.773	3%
			Actual Demand Peak	\$/kW of AMD/month	65.411	66.449	1.038	2%
			Actual Demand Off Peak	\$/kW of AMD/month	8.144	9.340	1.196	13%
			Volume Peak	\$/kWh	0.00000	0.00000	0.00000	0%
			Volume Off Peak	\$/kWh	0.02669	0.03559	0.00890	25%
	T1	DPPC	Fixed	\$/day	4.595	4.505	-0.090	-2%
			Actual Demand Peak	\$/kW of AMD/month	0.945	0.926	-0.019	-2%
			Actual Demand Off Peak	\$/kW of AMD/month	0.945	0.926	-0.019	-2%
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Fixed	\$/day	5.957	5.840	-0.117	-2%
			Actual Demand Peak	\$/kW of AMD/month	1.996	1.957	-0.039	-2%
			Actual Demand Off Peak	\$/kW of AMD/month	1.996	1.957	-0.039	-2%
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Fixed	\$/day	8.003	7.846	-0.157	-2%
			Actual Demand Peak	\$/kW of AMD/month	3.883	3.807	-0.076	-2%
			Actual Demand Off Peak	\$/kW of AMD/month	3.845	3.807	-0.038	-1%
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS	JS	Fixed Charge	\$/day	0.492	0.412	-0.080	-19%
Volume Charge			\$/kWh	0.00057	0.00055	-0.00002	-4%	
Large Controlled Load (>100MWh pa)								
Large Business Primary Load Control East	ELPLC	DUOS	Fixed	\$/day	32.095	33.058	0.963	3%
			Volume	\$/kWh	0.08475	0.09673	0.01198	12%
	T1	DPPC	Fixed	\$/day	4.264	4.180	-0.084	-2%
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Fixed	\$/day	5.629	5.242	-0.387	-7%
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Fixed	\$/day	7.366	6.499	-0.867	-13%
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS	JS	Fixed Charge	\$/day	0.492	0.412	-0.080	-19%
			Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%
Large Business Secondary Load Control East	ELSLC	DUOS	Volume	\$/kWh	0.08475	0.09673	0.01198	12%
	T1	DPPC	Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS	JS	Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%

**Attachment 3 - Material Change
SCS Standard Asset Customers**

Tariff	Charging parameter		Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation		
						\$	%	
SAC West								
Residential (<100MWh pa)								
Residential Demand West	WRDEM	DUOS	Fixed	\$/day	1.500	1.552	0.052	3%
			Peak Demand kW	\$/kW/month	17.895	18.735	0.840	4%
			Volume	\$/kWh	0.12476	0.15359	0.02883	19%
	T1	DPPC	Fixed	\$/day	0.021	0.021	0.000	0%
			Peak Demand kW	\$/kW/month	0.479	0.469	-0.010	-2%
			Volume	\$/kWh	0.01062	0.00732	-0.00330	-45%
	T2	DPPC	Fixed	\$/day	0.036	0.033	-0.003	-9%
			Peak Demand kW	\$/kW/month	1.085	1.064	-0.021	-2%
			Volume	\$/kWh	0.01092	0.00303	-0.00789	-260%
	T3	DPPC	Fixed	\$/day	0.058	0.051	-0.007	-14%
			Peak Demand kW	\$/kW/month	2.102	2.060	-0.042	-2%
			Volume	\$/kWh	0.00911	0.00468	-0.00443	-95%
	JS	JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%
	Residential Transitional Demand West	WRTDEM	DUOS	Fixed	\$/day	1.500	1.552	0.052
Peak Demand kW				\$/kW/month	1.789	3.189	1.400	44%
Volume				\$/kWh	0.26590	0.24310	-0.02280	-9%
T1		DPPC	Fixed	\$/day	0.021	0.021	0.000	0%
			Peak Demand kW	\$/kW/month	0.479	0.469	-0.010	-2%
			Volume	\$/kWh	0.01062	0.00732	-0.00330	-45%
T2		DPPC	Fixed	\$/day	0.036	0.033	-0.003	-9%
			Peak Demand kW	\$/kW/month	1.085	1.064	-0.021	-2%
			Volume	\$/kWh	0.01092	0.00303	-0.00789	-260%
T3		DPPC	Fixed	\$/day	0.058	0.051	-0.007	-14%
			Peak Demand kW	\$/kW/month	2.102	2.060	-0.042	-2%
			Volume	\$/kWh	0.00911	0.00468	-0.00443	-95%
JS		JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%
Residential ToU Energy West		WRTOUE	DUOS	Fixed	\$/day	1.500	1.552	0.052
	Volume Evening Charge			\$/kWh	0.52789	0.51999	-0.00790	-2%
	Volume Overnight Charge			\$/kWh	0.19793	0.25421	0.05628	22%
	Volume Day Charge			\$/kWh	0.05879	0.06053	0.00174	3%
	T1	DPPC	Fixed	\$/day	0.053	0.052	-0.001	-2%
			Volume Evening Charge	\$/kWh	0.01367	0.01340	-0.00027	-2%
			Volume Overnight Charge	\$/kWh	0.01631	0.01440	-0.00191	-13%
	T2	DPPC	Volume Day Charge	\$/kWh	0.01694	0.00984	-0.00710	-72%
			Fixed	\$/day	0.089	0.083	-0.006	-7%
			Volume Evening Charge	\$/kWh	0.03112	0.03051	-0.00061	-2%
	T3	DPPC	Volume Overnight Charge	\$/kWh	0.01213	0.01114	-0.00099	-9%
			Volume Day Charge	\$/kWh	0.01287	0.00821	-0.00466	-57%
			Fixed	\$/day	0.144	0.127	-0.017	-13%
	JS	JS	Volume Evening Charge	\$/kWh	0.06038	0.05920	-0.00118	-2%
			Volume Overnight Charge	\$/kWh	0.00330	0.00389	0.00059	15%
JS	JS	Volume Day Charge	\$/kWh	0.00330	0.00265	-0.00065	-25%	
		Fixed Charge	\$/day	0.124	0.107	-0.017	-16%	
JS	JS	Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%	
		Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%	
Residential IBT West	WRIB	DUOS	Fixed	\$/day	1.798	1.829	0.031	2%
			Volume Block 1	\$/kWh	0.07432	0.07689	0.00257	3%
			Volume Block 2	\$/kWh	0.30783	0.35598	0.04815	14%
			Volume Block 3	\$/kWh	0.35549	0.35598	0.00049	0%
	T1	DPPC	Fixed	\$/day	0.107	0.105	-0.002	-2%
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Fixed	\$/day	0.178	0.166	-0.012	-7%
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Fixed	\$/day	0.288	0.254	-0.034	-13%
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS	JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%

Tariff	Charging parameter		Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation				
						\$	%			
Small Business (<100MWh pa)										
Small Business Demand West	WBDEM	DUOS	Fixed	\$/day	1.500	1.552	0.052	3%		
			Peak Demand kW	\$/kW/month	10.939	11.453	0.514	4%		
			Volume	\$/kWh	0.20275	0.22305	0.02030	9%		
	T1	DPPC	Fixed	\$/day	0.053	0.052	-0.001	-2%		
			Peak Demand kW	\$/kW/month	0.383	0.375	-0.008	-2%		
			Volume	\$/kWh	0.00689	0.00517	-0.00172	-33%		
	T2	DPPC	Fixed	\$/day	0.089	0.083	-0.006	-7%		
			Peak Demand kW	\$/kW/month	0.868	0.851	-0.017	-2%		
			Volume	\$/kWh	0.00721	0.00428	-0.00293	-68%		
	T3	DPPC	Fixed	\$/day	0.144	0.127	-0.017	-13%		
			Peak Demand kW	\$/kW/month	1.681	1.648	-0.033	-2%		
			Volume	\$/kWh	0.00697	0.00372	-0.00325	-87%		
	JS	JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%		
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%		
	Small Business Transitional Demand West	WBTDEM	DUOS	Fixed	\$/day	1.500	1.552	0.052	3%	
Peak Demand kW				\$/kW/month	0.911	2.551	1.640	64%		
Volume				\$/kWh	0.26782	0.24274	-0.02508	-10%		
T1		DPPC	Fixed	\$/day	0.053	0.052	-0.001	-2%		
			Peak Demand kW	\$/kW/month	0.383	0.375	-0.008	-2%		
			Volume	\$/kWh	0.00689	0.00517	-0.00172	-33%		
T2		DPPC	Fixed	\$/day	0.089	0.083	-0.006	-7%		
			Peak Demand kW	\$/kW/month	0.868	0.851	-0.017	-2%		
			Volume	\$/kWh	0.00721	0.00428	-0.00293	-68%		
T3		DPPC	Fixed	\$/day	0.144	0.127	-0.017	-13%		
			Peak Demand kW	\$/kW/month	1.681	1.648	-0.033	-2%		
			Volume	\$/kWh	0.00697	0.00372	-0.00325	-87%		
JS		JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%		
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%		
Small Business ToU Energy West		WBTOUE	DUOS	Fixed Band 1	\$/day	1.507	1.552	0.045	3%	
	Fixed Band 2			\$/day	2.261	2.302	0.041	2%		
	Fixed Band 3			\$/day	3.015	3.052	0.037	1%		
	Fixed Band 4			\$/day	3.768	3.802	0.034	1%		
	Fixed Band 5			\$/day	4.522	4.552	0.030	1%		
	Volume Evening Charge			\$/kWh	0.66428	0.65433	-0.00995	-2%		
	Volume Overnight Charge			\$/kWh	0.33592	0.35668	0.02076	6%		
	Volume Day Charge			\$/kWh	0.05879	0.06053	0.00174	3%		
	T1			DPPC	Fixed Band 1	\$/day	0.107	0.105	-0.002	-2%
					Fixed Band 2	\$/day	0.117	0.115	-0.002	-2%
					Fixed Band 3	\$/day	0.127	0.125	-0.002	-2%
					Fixed Band 4	\$/day	0.137	0.135	-0.002	-1%
		Fixed Band 5	\$/day		0.148	0.145	-0.003	-2%		
		Volume Evening Charge	\$/kWh		0.01394	0.01367	-0.00027	-2%		
	T2	DPPC	Volume Overnight Charge	\$/kWh	0.01210	0.01274	0.00064	5%		
			Volume Day Charge	\$/kWh	0.01210	0.00984	-0.00226	-23%		
			Fixed Band 1	\$/day	0.178	0.166	-0.012	-7%		
			Fixed Band 2	\$/day	0.188	0.176	-0.012	-7%		
			Fixed Band 3	\$/day	0.198	0.186	-0.012	-6%		
			Fixed Band 4	\$/day	0.209	0.196	-0.013	-7%		
	T3	DPPC	Fixed Band 5	\$/day	0.219	0.206	-0.013	-6%		
			Volume Evening Charge	\$/kWh	0.03123	0.03061	-0.00062	-2%		
			Volume Overnight Charge	\$/kWh	0.01001	0.00961	-0.00040	-4%		
			Volume Day Charge	\$/kWh	0.01001	0.00821	-0.00180	-22%		
			Fixed Band 1	\$/day	0.288	0.254	-0.034	-13%		
			Fixed Band 2	\$/day	0.298	0.264	-0.034	-13%		
	JS	JS	Fixed Band 3	\$/day	0.308	0.274	-0.034	-12%		
			Fixed Band 4	\$/day	0.319	0.284	-0.035	-12%		
			Fixed Band 5	\$/day	0.329	0.294	-0.035	-12%		
			Volume Evening Charge	\$/kWh	0.06083	0.05963	-0.00120	-2%		
Volume Overnight Charge			\$/kWh	0.00500	0.00512	0.00012	2%			
Volume Day Charge			\$/kWh	0.00500	0.00431	-0.00069	-16%			
JS	JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%			
		Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%			

Tariff	Charging parameter			Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation	
							\$	%
Small Business IBT West	WBIB	DUOS	Fixed	\$/day	1.798	1.829	0.031	2%
			Volume Block 1	\$/kWh	0.07431	0.07688	0.00257	3%
			Volume Block 2	\$/kWh	0.31471	0.33362	0.01891	6%
			Volume Block 3	\$/kWh	0.34819	0.33362	-0.01457	-4%
	T1	DPPC	Fixed	\$/day	0.107	0.105	-0.002	-2%
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Fixed	\$/day	0.178	0.166	-0.012	-7%
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Fixed	\$/day	0.288	0.254	-0.034	-13%
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
JS	JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%	
		Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%	
Small Business Wide Inclining Fixed Tariff West	WBWIF	DUOS	Fixed Band 1	\$/day	0.000	0.000	0.000	0%
			Fixed Band 2	\$/day	0.807	0.831	0.024	3%
			Fixed Band 3	\$/day	1.561	1.581	0.020	1%
			Fixed Band 4	\$/day	2.314	2.331	0.017	1%
			Fixed Band 5	\$/day	3.068	3.081	0.013	0%
			Volume	\$/kWh	0.34311	0.36436	0.02125	6%
			T1	DPPC	Fixed Band 1	\$/day	0.000	0.000
	Fixed Band 2	\$/day			0.118	0.116	-0.002	-2%
	Fixed Band 3	\$/day			0.128	0.126	-0.002	-2%
	Fixed Band 4	\$/day			0.138	0.136	-0.002	-1%
	Fixed Band 5	\$/day			0.148	0.146	-0.002	-1%
	Volume	\$/kWh			0.01297	0.01091	-0.00206	-19%
	T2	DPPC			Fixed Band 1	\$/day	0.000	0.000
			Fixed Band 2	\$/day	0.189	0.185	-0.004	-2%
			Fixed Band 3	\$/day	0.199	0.195	-0.004	-2%
			Fixed Band 4	\$/day	0.209	0.205	-0.004	-2%
			Fixed Band 5	\$/day	0.219	0.215	-0.004	-2%
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
			T3	DPPC	Fixed Band 1	\$/day	0.000	0.000
	Fixed Band 2	\$/day			0.298	0.292	-0.006	-2%
	Fixed Band 3	\$/day			0.308	0.302	-0.006	-2%
	Fixed Band 4	\$/day			0.318	0.312	-0.006	-2%
	Fixed Band 5	\$/day			0.328	0.322	-0.006	-2%
	Volume	\$/kWh			0.01412	0.00954	-0.00458	-48%
JS	JS	Fixed Charge			\$/day	0.124	0.107	-0.017
		Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%	
Controlled load (<100MWh pa)								
Small Business Primary Load Control West	WBPLC	DUOS	Fixed	\$/day	1.798	1.829	0.031	2%
			Volume	\$/kWh	0.06879	0.07053	0.00174	2%
	T1	DPPC	Fixed	\$/day	0.107	0.105	-0.002	-2%
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Fixed	\$/day	0.178	0.166	-0.012	-7%
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Fixed	\$/day	0.288	0.254	-0.034	-13%
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS	JS	Fixed Charge	\$/day	0.124	0.107	-0.017	-16%
			Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%
Volume Controlled West	WVC	DUOS	Volume	\$/kWh	0.06879	0.07053	0.00174	2%
	T1	DPPC	Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS	JS	Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%
Volume Night Controlled West	WVN	DUOS	Volume	\$/kWh	0.05879	0.06053	0.00174	3%
	T1	DPPC	Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS	JS	Volume Charge	\$/kWh	0.00695	0.00548	-0.00147	-27%
Unmetered								
Unmetered West	WVU	DUOS	Volume	\$/kWh	0.16045	0.16461	0.00416	3%
	T1	DPPC	Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%

Tariff			Charging parameter	Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation	
							\$	%
Large (>100MWh pa)								
Large Business Time-of-Use Demand West	WLTODD	DUOS	Fixed	\$/day	554.483	571.114	16.631	3%
			Actual Demand Peak	\$/kVA/month	36.573	38.293	1.720	4%
			Excess Demand	\$/kVA/month	7.082	7.659	0.577	8%
			Volume	\$/kWh	0.05491	0.04693	-0.00798	-17%
	T1	DPPC	Fixed	\$/day	7.058	6.919	-0.139	-2%
			Actual Demand Peak	\$/kVA/month	0.719	0.705	-0.014	-2%
			Excess Demand	\$/kVA/month	0.144	0.141	-0.003	-2%
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Fixed	\$/day	11.533	10.740	-0.793	-7%
			Actual Demand Peak	\$/kVA/month	1.526	1.495	-0.031	-2%
			Excess Demand	\$/kVA/month	0.305	0.299	-0.006	-2%
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Fixed	\$/day	18.850	16.631	-2.219	-13%
			Actual Demand Peak	\$/kVA/month	2.954	2.895	-0.059	-2%
			Excess Demand	\$/kVA/month	0.591	0.579	-0.012	-2%
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS		Fixed Charge	\$/day	0.492	0.412	-0.080	-19%
			Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%
Demand Small West	WDST	DUOS	Fixed	\$/day	71.960	74.118	2.158	3%
			Actual Demand	\$/kW of AMD/month	61.963	63.778	1.815	3%
			Actual Demand	\$/kVA of AMD/month	55.767	57.400	1.633	3%
			Volume	\$/kWh	0.03395	0.04125	0.00730	18%
	T1	DPPC	Fixed	\$/day	4.264	4.180	-0.084	-2%
			Actual Demand	\$/kW of AMD/month	0.945	0.926	-0.019	-2%
			Actual Demand	\$/kVA of AMD/month	0.851	0.833	-0.018	-2%
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Fixed	\$/day	5.629	5.242	-0.387	-7%
			Actual Demand	\$/kW of AMD/month	1.996	1.957	-0.039	-2%
			Actual Demand	\$/kVA of AMD/month	1.796	1.761	-0.035	-2%
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Fixed	\$/day	7.366	6.499	-0.867	-13%
			Actual Demand	\$/kW of AMD/month	3.883	3.807	-0.076	-2%
			Actual Demand	\$/kVA of AMD/month	3.495	3.426	-0.069	-2%
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS		Fixed Charge	\$/day	0.492	0.412	-0.080	-19%
			Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%
Demand Medium West	WDMT	DUOS	Fixed	\$/day	277.242	285.557	8.315	3%
			Actual Demand	\$/kW of AMD/month	64.863	63.778	-1.085	-2%
			Actual Demand	\$/kVA of AMD/month	58.377	57.400	-0.977	-2%
			Volume	\$/kWh	0.03395	0.04125	0.00730	18%
	T1	DPPC	Fixed	\$/day	7.058	6.919	-0.139	-2%
			Actual Demand	\$/kW of AMD/month	0.945	0.926	-0.019	-2%
			Actual Demand	\$/kVA of AMD/month	0.851	0.833	-0.018	-2%
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Fixed	\$/day	11.533	10.740	-0.793	-7%
			Actual Demand	\$/kW of AMD/month	1.996	1.957	-0.039	-2%
			Actual Demand	\$/kVA of AMD/month	1.796	1.761	-0.035	-2%
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Fixed	\$/day	18.850	16.631	-2.219	-13%
			Actual Demand	\$/kW of AMD/month	3.883	3.807	-0.076	-2%
			Actual Demand	\$/kVA of AMD/month	3.495	3.426	-0.069	-2%
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS		Fixed Charge	\$/day	0.492	0.412	-0.080	-19%
			Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%
Demand Large West	WDLT	DUOS	Fixed	\$/day	886.922	913.523	26.601	3%
			Actual Demand	\$/kW of AMD/month	57.280	63.778	6.498	10%
			Actual Demand	\$/kVA of AMD/month	51.552	57.400	5.848	10%
			Volume	\$/kWh	0.03395	0.04125	0.00730	18%
	T1	DPPC	Fixed	\$/day	15.752	15.441	-0.311	-2%
			Actual Demand	\$/kW of AMD/month	0.945	0.926	-0.019	-2%
			Actual Demand	\$/kVA of AMD/month	0.851	0.833	-0.018	-2%
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Fixed	\$/day	29.900	27.845	-2.055	-7%
			Actual Demand	\$/kW of AMD/month	1.996	1.957	-0.039	-2%
			Actual Demand	\$/kVA of AMD/month	1.796	1.761	-0.035	-2%
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Fixed	\$/day	54.580	48.154	-6.426	-13%
			Actual Demand	\$/kW of AMD/month	3.883	3.807	-0.076	-2%
			Actual Demand	\$/kVA of AMD/month	3.495	3.426	-0.069	-2%
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS		Fixed Charge	\$/day	0.492	0.412	-0.080	-19%
			Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%

Tariff	Charging parameter		Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation		
						\$	%	
Large Residential Energy West	WREST	DUOS	Fixed	\$/day	71.960	74.118	2.158	3%
			Volume (below threshold)	\$/kWh	0.03395	0.04125	0.00730	18%
			Volume (above threshold)	\$/kWh	0.26857	0.27732	0.00875	3%
	T1	DPPC	Fixed	\$/day	4.264	4.180	-0.084	-2%
			Volume (below threshold)	\$/kWh	0.01297	0.01092	-0.00205	-19%
			Volume (above threshold)	\$/kWh	0.01647	0.01435	-0.00212	-15%
	T2	DPPC	Fixed	\$/day	5.629	5.242	-0.387	-7%
			Volume (below threshold)	\$/kWh	0.01370	0.01056	-0.00314	-30%
			Volume (above threshold)	\$/kWh	0.02109	0.01780	-0.00329	-18%
	T3	DPPC	Fixed	\$/day	7.366	6.499	-0.867	-13%
			Volume (below threshold)	\$/kWh	0.01412	0.00954	-0.00458	-48%
			Volume (above threshold)	\$/kWh	0.02849	0.02363	-0.00486	-21%
	JS	Fixed	\$/day	0.49200	0.412	-0.080	-19%	
Volume Charge		\$/kWh	0.00057	0.00055	-0.00002	-4%		
Large Business Energy West	WBEST	DUOS	Fixed	\$/day	71.960	74.118	2.158	3%
			Volume (below threshold)	\$/kWh	0.03395	0.04125	0.00730	18%
			Volume (above threshold)	\$/kWh	0.26857	0.27732	0.00875	3%
	T1	DPPC	Fixed	\$/day	4.264	4.180	-0.084	-2%
			Volume (below threshold)	\$/kWh	0.01297	0.01092	-0.00205	-19%
			Volume (above threshold)	\$/kWh	0.01647	0.01435	-0.00212	-15%
	T2	DPPC	Fixed	\$/day	5.629	5.242	-0.387	-7%
			Volume (below threshold)	\$/kWh	0.01370	0.01056	-0.00314	-30%
			Volume (above threshold)	\$/kWh	0.02109	0.01780	-0.00329	-18%
	T3	DPPC	Fixed	\$/day	7.366	6.499	-0.867	-13%
			Volume (below threshold)	\$/kWh	0.01412	0.00954	-0.00458	-48%
			Volume (above threshold)	\$/kWh	0.02849	0.02363	-0.00486	-21%
	JS	Fixed	\$/day	0.49200	0.412	-0.080	-19%	
Volume Charge		\$/kWh	0.00057	0.00055	-0.00002	-4%		
Seasonal Time-of-Use Demand West	WSTOUD	DUOS	Fixed	\$/day	85.914	88.491	2.577	3%
			Actual Demand Peak	\$/kW of AMD/month	168.871	179.681	10.810	6%
			Actual Demand Off Peak	\$/kW of AMD/month	30.809	37.674	6.865	18%
			Volume Peak	\$/kWh	0.00000	0.00000	0.00000	0%
			Volume Off Peak	\$/kWh	0.09119	0.04827	-0.04292	-89%
	T1	DPPC	Fixed	\$/day	4.595	4.505	-0.090	-2%
			Actual Demand Peak	\$/kW of AMD/month	0.945	0.926	-0.019	-2%
			Actual Demand Off Peak	\$/kW of AMD/month	0.945	0.926	-0.019	-2%
	T2	DPPC	Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
			Fixed	\$/day	5.957	5.840	-0.117	-2%
			Actual Demand Peak	\$/kW of AMD/month	1.996	1.957	-0.039	-2%
			Actual Demand Off Peak	\$/kW of AMD/month	1.996	1.957	-0.039	-2%
	T3	DPPC	Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
			Fixed	\$/day	8.003	7.846	-0.157	-2%
			Actual Demand Peak	\$/kW of AMD/month	3.883	3.807	-0.076	-2%
			Actual Demand Off Peak	\$/kW of AMD/month	3.845	3.807	-0.038	-1%
		JS	Fixed Charge	\$/day	0.492	0.412	-0.080	-19%
	Volume Charge		\$/kWh	0.00057	0.00055	-0.00002	-4%	
Large Controlled Load (>100MWh pa)								
Large Business Primary Load Control West	WLPLC	DUOS	Fixed	\$/day	71.960	74.118	2.158	3%
			Volume	\$/kWh	0.09964	0.54436	0.44472	82%
	T1	DPPC	Fixed	\$/day	4.264	4.180	-0.084	-2%
			Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Fixed	\$/day	5.629	5.242	-0.387	-7%
			Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Fixed	\$/day	7.366	6.499	-0.867	-13%
			Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
	JS	Fixed Charge	\$/day	0.492	0.412	-0.080	-19%	
Volume Charge		\$/kWh	0.00057	0.00055	-0.00002	-4%		
Large Business Secondary Load Control West	WLSLC	DUOS	Volume	\$/kWh	0.09964	0.54436	0.44472	82%
	T1	DPPC	Volume	\$/kWh	0.01297	0.01091	-0.00206	-19%
	T2	DPPC	Volume	\$/kWh	0.01370	0.01056	-0.00314	-30%
	T3	DPPC	Volume	\$/kWh	0.01412	0.00954	-0.00458	-48%
		JS	Volume Charge	\$/kWh	0.00057	0.00055	-0.00002	-4%

**Attachment 3 - Material Change
SCS Standard Asset Customers**

Tariff	Charging parameter		Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation		
						\$	%	
SAC Mt Isa								
Residential (<100MWh pa)								
Residential Demand Mt Isa	MRDEM	DUOS	Fixed	\$/day	1.000	1.035	0.035	3%
			Peak Demand kW	\$/kW/month	3.706	3.978	0.272	7%
			Volume	\$/kWh	0.01191	0.03044	0.01853	61%
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.000	0%
			Peak Demand kW	\$/kW/month	0.202	0.200	-0.002	-1%
			Volume	\$/kWh	0.00076	0.00181	0.00105	58%
	JS	JS	Fixed Charge	\$/day	0.132	0.107	-0.025	-23%
			Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%
Residential Transitional Demand Mt Isa	MRTDEM	DUOS	Fixed	\$/day	1.000	1.035	0.035	3%
			Peak Demand kW	\$/kW/month	1.196	1.594	0.398	25%
			Volume	\$/kWh	0.03481	0.04146	0.00665	16%
	T4	DPPC	Fixed	\$/day	0.113	0.113	0.000	0%
			Peak Demand kW	\$/kW/month	0.202	0.200	-0.002	-1%
			Volume	\$/kWh	0.00076	0.00181	0.00105	58%
	JS	JS	Fixed Charge	\$/day	0.132	0.107	-0.025	-23%
			Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%
Residential ToU Energy Mt Isa	MRTOUE	DUOS	Fixed	\$/day	1.000	1.035	0.035	3%
			Volume Evening Charge	\$/kWh	0.07959	0.08036	0.00077	1%
			Volume Overnight Charge	\$/kWh	0.01759	0.06047	0.04288	71%
			Volume Day Charge	\$/kWh	0.02011	0.02386	0.00375	16%
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.000	0%
			Volume Evening Charge	\$/kWh	0.00704	0.00697	-0.00007	-1%
			Volume Overnight Charge	\$/kWh	0.00061	0.00096	0.00035	36%
	JS	JS	Volume Day Charge	\$/kWh	0.00064	0.00096	0.00032	33%
			Fixed Charge	\$/day	0.132	0.107	-0.025	-23%
			Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%
Residential IBT Mt Isa	MRIB	DUOS	Fixed	\$/day	1.115	1.144	0.029	3%
			Volume Block 1	\$/kWh	0.02232	0.02329	0.00097	4%
			Volume Block 2	\$/kWh	0.04001	0.06067	0.02066	34%
			Volume Block 3	\$/kWh	0.04992	0.06067	0.01075	18%
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.000	0%
			Volume	\$/kWh	0.00079	0.00145	0.00066	46%
	JS	JS	Fixed Charge	\$/day	0.132	0.107	-0.025	-23%
			Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%

Tariff	Charging parameter		Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation				
						\$	%			
Small Business (<100MWh pa)										
Small Business Demand Mt Isa	MBDEM	DUOS	Fixed	\$/day	1.000	1.035	0.035	3%		
			Peak Demand kW	\$/kW/month	3.655	3.923	0.268	7%		
			Volume	\$/kWh	0.04106	0.06349	0.02243	35%		
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.000	0%		
			Peak Demand kW	\$/kW/month	0.140	0.139	-0.001	-1%		
			Volume	\$/kWh	0.00057	0.00104	0.00047	45%		
	JS	Fixed Charge	\$/day	0.132	0.107	-0.025	-23%			
		Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%			
Small Business Transitional Demand Mt Isa	MBTDEM	DUOS	Fixed	\$/day	1.000	1.035	0.035	3%		
			Peak Demand kW	\$/kW/month	0.488	1.046	0.558	53%		
			Volume	\$/kWh	0.04900	0.05489	0.00589	11%		
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.000	0%		
			Peak Demand kW	\$/kW/month	0.140	0.139	-0.001	-1%		
			Volume	\$/kWh	0.00057	0.00104	0.00047	45%		
	JS	Fixed Charge	\$/day	0.132	0.107	-0.025	-23%			
		Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%			
Small Business ToU Energy Mt Isa	MBTOUE	DUOS	Fixed Band 1	\$/day	1.007	1.035	0.028	3%		
			Fixed Band 2	\$/day	1.259	1.285	0.026	2%		
			Fixed Band 3	\$/day	1.510	1.535	0.025	2%		
			Fixed Band 4	\$/day	1.762	1.785	0.023	1%		
			Fixed Band 5	\$/day	2.014	2.035	0.021	1%		
			Volume Evening Charge	\$/kWh	0.18953	0.19136	0.00183	1%		
			Volume Overnight Charge	\$/kWh	0.02805	0.05373	0.02568	48%		
			Volume Day Charge	\$/kWh	0.02011	0.02386	0.00375	16%		
			T4	DPPC	Fixed Band 1	\$/day	0.141	0.141	0.000	0%
	Fixed Band 2	\$/day			0.151	0.151	0.000	0%		
	Fixed Band 3	\$/day			0.161	0.161	0.000	0%		
	Fixed Band 4	\$/day			0.171	0.171	0.000	0%		
	Fixed Band 5	\$/day			0.181	0.181	0.000	0%		
	Volume Evening Charge	\$/kWh			0.00513	0.00508	-0.00005	-1%		
	Volume Overnight Charge	\$/kWh			0.00061	0.00096	0.00035	36%		
	Volume Day Charge	\$/kWh			0.00061	0.00096	0.00035	36%		
		JS			Fixed Charge	\$/day	0.132	0.107	-0.025	-23%
			Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%		
Small Business IBT Mt Isa	MBIB	DUOS	Fixed	\$/day	1.115	1.144	0.029	3%		
			Volume Block 1	\$/kWh	0.02594	0.02707	0.00113	4%		
			Volume Block 2	\$/kWh	0.06582	0.08333	0.01751	21%		
	T4	DPPC	Volume Block 3	\$/kWh	0.06987	0.08333	0.01346	16%		
			Fixed	\$/day	0.141	0.141	0.000	0%		
			Volume	\$/kWh	0.00079	0.00145	0.00066	46%		
	JS	Fixed Charge	\$/day	0.132	0.107	-0.025	-23%			
		Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%			
Small Business Wide Inclining Fixed Tariff Mt Isa	MBWIF	DUOS	Fixed Band 1	\$/day	0.000	0.000	0.000	0%		
			Fixed Band 2	\$/day	0.505	0.520	0.015	3%		
			Fixed Band 3	\$/day	0.606	0.620	0.014	2%		
			Fixed Band 4	\$/day	0.707	0.720	0.013	2%		
			Fixed Band 5	\$/day	0.807	0.820	0.013	2%		
			Volume	\$/kWh	0.07074	0.08388	0.01314	16%		
	T4	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	0%		
			Fixed Band 2	\$/day	0.152	0.152	0.000	0%		
			Fixed Band 3	\$/day	0.162	0.162	0.000	0%		
			Fixed Band 4	\$/day	0.172	0.172	0.000	0%		
			Fixed Band 5	\$/day	0.182	0.182	0.000	0%		
			Volume	\$/kWh	0.00079	0.00145	0.00066	46%		
	JS	Fixed Charge	\$/day	0.132	0.107	-0.025	-23%			
		Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%			
Controlled load (<100MWh pa)										
Small Business Primary Load Control Mt Isa	MBPLC	DUOS	Fixed	\$/day	1.115	1.144	0.029	3%		
			Volume	\$/kWh	0.03011	0.03386	0.00375	11%		
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.000	0%		
			Volume	\$/kWh	0.00079	0.00145	0.00066	46%		
			Fixed Charge	\$/day	0.132	0.107	-0.025	-23%		
	JS	Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%			
		MVC	DUOS	Volume	\$/kWh	0.03011	0.03386	0.00375	11%	
T4	DPPC			Volume	\$/kWh	0.00079	0.00145	0.00066	46%	
				Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%	
Volume Night Controlled Mt Isa	MVN	DUOS	Volume	\$/kWh	0.02011	0.02386	0.00375	16%		
			T4	DPPC	Volume	\$/kWh	0.00079	0.00145	0.00066	46%
					Volume Charge	\$/kWh	0.00733	0.00548	-0.00185	-34%
Unmetered										
Unmetered Mt Isa	MVU	DUOS	Volume	\$/kWh	0.01216	0.01371	0.00155	11%		
	T4	DPPC	Volume	\$/kWh	0.00079	0.00145	0.00066	46%		

Tariff	Charging parameter		Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation			
						\$	%		
Large (>100MWh pa)									
Large Business Time-of-Use Demand Mt Isa	MLTOUD	DUOS	Fixed	\$/day	95.129	97.788	2.659	3%	
			Actual Demand Peak	\$/kVA/month	11.614	11.316	-0.298	-3%	
			Excess Demand	\$/kVA/month	2.403	2.263	-0.140	-6%	
			Volume	\$/kWh	0.01106	0.02169	0.01063	49%	
	T4	DPPC	Fixed	\$/day	5.393	5.393	0.000	0%	
			Actual Demand Peak	\$/kVA/month	0.966	0.956	-0.010	-1%	
			Excess Demand	\$/kVA/month	0.193	0.191	-0.002	-1%	
			Volume	\$/kWh	0.00079	0.00145	0.00066	46%	
			JS	Fixed Charge	\$/day	0.519	0.412	-0.107	-26%
				Volume Charge	\$/kWh	0.00060	0.00055	-0.00005	-9%
Demand Small Mt Isa	MDST	DUOS	Fixed	\$/day	21.522	22.124	0.602	3%	
			Actual Demand	\$/kW of AMD/month	14.396	14.028	-0.368	-3%	
			Actual Demand	\$/kVA of AMD/month	12.956	12.625	-0.331	-3%	
			Volume	\$/kWh	0.00641	0.01264	0.00623	49%	
	T4	DPPC	Fixed	\$/day	3.632	3.632	0.000	0%	
			Actual Demand	\$/kW of AMD/month	0.601	0.595	-0.006	-1%	
			Actual Demand	\$/kVA of AMD/month	0.541	0.536	-0.005	-1%	
			Volume	\$/kWh	0.00079	0.00145	0.00066	46%	
			JS	Fixed Charge	\$/day	0.519	0.412	-0.107	-26%
				Volume Charge	\$/kWh	0.00060	0.00055	-0.00005	-9%
	Demand Medium Mt Isa	MDMT	DUOS	Fixed	\$/day	73.176	75.221	2.045	3%
				Actual Demand	\$/kW of AMD/month	13.085	12.749	-0.336	-3%
				Actual Demand	\$/kVA of AMD/month	11.777	11.474	-0.303	-3%
				Volume	\$/kWh	0.00641	0.01264	0.00623	49%
T4		DPPC	Fixed	\$/day	5.393	5.393	0.000	0%	
			Actual Demand	\$/kW of AMD/month	0.601	0.595	-0.006	-1%	
			Actual Demand	\$/kVA of AMD/month	0.541	0.536	-0.005	-1%	
			Volume	\$/kWh	0.00079	0.00145	0.00066	46%	
			JS	Fixed Charge	\$/day	0.519	0.412	-0.107	-26%
				Volume Charge	\$/kWh	0.00060	0.00055	-0.00005	-9%
Demand Large Mt Isa		MDLT	DUOS	Fixed	\$/day	210.635	216.523	5.888	3%
				Actual Demand	\$/kW of AMD/month	10.199	9.961	-0.238	-2%
				Actual Demand	\$/kVA of AMD/month	9.179	8.965	-0.214	-2%
				Volume	\$/kWh	0.00641	0.01264	0.00623	49%
	T4	DPPC	Fixed	\$/day	10.870	10.870	0.000	0%	
			Actual Demand	\$/kW of AMD/month	0.601	0.595	-0.006	-1%	
			Actual Demand	\$/kVA of AMD/month	0.541	0.536	-0.005	-1%	
			Volume	\$/kWh	0.00079	0.00145	0.00066	46%	
			JS	Fixed Charge	\$/day	0.519	0.412	-0.107	-26%
				Volume Charge	\$/kWh	0.00060	0.00055	-0.00005	-9%
	Large Residential Energy Mt Isa	MREST	DUOS	Fixed	\$/day	21.522	22.124	0.602	3%
				Volume (below threshold)	\$/kWh	0.00641	0.01264	0.00623	49%
				Volume (above threshold)	\$/kWh	0.05933	0.06457	0.00524	8%
		T4	DPPC	Fixed	\$/day	3.632	3.632	0.000	0%
Volume (below threshold)				\$/kWh	0.00079	0.00145	0.00066	46%	
Volume (above threshold)				\$/kWh	0.00301	0.00365	0.00064	18%	
JS				Fixed Charge	\$/day	0.519	0.412	-0.107	-26%
		Volume Charge	\$/kWh	0.00060	0.00055	-0.00005	-9%		
		Large Business Energy Mt Isa	MBEST	DUOS	Fixed	\$/day	21.522	22.124	0.602
Volume (below threshold)					\$/kWh	0.00641	0.01264	0.00623	49%
Volume (above threshold)	\$/kWh				0.05933	0.06457	0.00524	8%	
T4	DPPC		Fixed	\$/day	3.632	3.632	0.000	0%	
			Volume (below threshold)	\$/kWh	0.00079	0.00145	0.00066	46%	
			Volume (above threshold)	\$/kWh	0.00301	0.00365	0.00064	18%	
			JS	Fixed Charge	\$/day	0.519	0.412	-0.107	-26%
Volume Charge	\$/kWh	0.00060		0.00055	-0.00005	-9%			
Seasonal Time-of-Use Demand Mt Isa	MSTOUD	DUOS	Fixed	\$/day	17.217	17.698	0.481	3%	
			Actual Demand Peak	\$/kW of AMD/month	61.307	59.735	-1.572	-3%	
			Actual Demand Off Peak	\$/kW of AMD/month	1.876	2.044	0.168	8%	
			Volume Peak	\$/kWh	0.00000	0.00000	0.00000	0%	
			Volume Off Peak	\$/kWh	0.03017	0.03013	-0.00004	0%	
	T4	DPPC	Fixed	\$/day	3.730	3.730	0.000	0%	
			Actual Demand Peak	\$/kW of AMD/month	0.601	0.595	-0.006	-1%	
			Actual Demand Off Peak	\$/kW of AMD/month	0.601	0.595	-0.006	-1%	
			Volume	\$/kWh	0.00079	0.00145	0.00066	46%	
			JS	Fixed Charge	\$/day	0.519	0.412	-0.107	-26%
				Volume Charge	\$/kWh	0.00060	0.00055	-0.00005	-9%

Tariff	Charging parameter			Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation	
							\$	%
Large Controlled Load (>100MWh pa)								
Large Business Primary Load Control Mt Isa	MLPLC	DUOS	Fixed	\$/day	21.522	22.124	0.602	3%
			Volume	\$/kWh	0.08859	0.33062	0.24203	73%
	T4	DPPC	Fixed	\$/day	3.632	3.632	0.000	0%
			Volume	\$/kWh	0.00079	0.00145	0.00066	46%
	JS	Fixed Charge	\$/day	0.519	0.412	-0.107	-26%	
		Volume Charge	\$/kWh	0.00060	0.00055	-0.00005	-9%	
Large Business Secondary Load Control Mt Isa	MLSLC	DUOS	Volume	\$/kWh	0.08859	0.33062	0.24203	73%
	T4	DPPC	Volume	\$/kWh	0.00079	0.00145	0.00066	46%
	JS	Volume Charge	\$/kWh	0.00060	0.00055	-0.00005	-9%	

**Attachment 3 - Material Change
SCS Connection Asset Customer**

Tariff	Charging parameter		Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation			
						\$	%		
CAC East									
Anytime Demand									
CAC 66kV East	EC66	DUOS	Fixed	\$/day	110.497	117.424	6.927	6%	
			Connection Unit	\$/day/connection unit	5.565	6.385	0.820	13%	
			Capacity	\$/kVA of AD/mth	2.501	2.745	0.244	9%	
			Actual Demand	\$/kVA/mth	3.089	3.316	0.227	7%	
			Volume	\$/kWh	0.00442	0.00659	0.00217	33%	
	T1	DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
	T3	DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
	JS	JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
			Volume Charge	\$/kWh	0.00047	0.00038	-0.00009	-24%	
	CAC 33kV East	EC33	DUOS	Fixed	\$/day	44.623	47.549	2.926	6%
				Connection Unit	\$/day/connection unit	5.590	6.385	0.795	12%
Capacity				\$/kVA of AD/mth	3.276	3.512	0.236	7%	
Actual Demand				\$/kVA/mth	3.117	3.435	0.318	9%	
Volume				\$/kWh	0.00311	0.00659	0.00348	53%	
T1		DPPC	Fixed	\$/day	101.920	93.097	-8.823	-9%	
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%	
			Volume	\$/kWh	0.00858	0.00881	0.00023	3%	
T2		DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01144	0.00951	-0.00193	-20%	
T3		DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%	
			Capacity	\$/kVA of AD/mth	2.881	2.451	-0.430	-18%	
			Volume	\$/kWh	0.01303	0.01131	-0.00172	-15%	
JS		JS	Fixed Charge	\$/day	10.308	7.102	-3.206	-45%	
			Volume Charge	\$/kWh	0.00050	0.00038	-0.00012	-32%	
CAC 22kV Bus East		EC22B	DUOS	Fixed	\$/day	33.355	35.446	2.091	6%
				Connection Unit	\$/day/connection unit	5.565	6.385	0.820	13%
	Capacity			\$/kVA of AD/mth	3.791	4.161	0.370	9%	
	Actual Demand			\$/kVA/mth	3.881	4.165	0.284	7%	
	Volume			\$/kWh	0.00442	0.00659	0.00217	33%	
	T1	DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
	T3	DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
	JS	JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
			Volume Charge	\$/kWh	0.00047	0.00038	-0.00009	-24%	
	CAC 22kV Line East	EC22L	DUOS	Fixed	\$/day	26.846	28.530	1.684	6%
				Connection Unit	\$/day/connection unit	5.565	6.385	0.820	13%
Capacity				\$/kVA of AD/mth	7.964	8.739	0.775	9%	
Actual Demand				\$/kVA/mth	7.827	8.400	0.573	7%	
Volume				\$/kWh	0.00442	0.00659	0.00217	33%	
T1		DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
T2		DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
T3		DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
JS		JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
			Volume Charge	\$/kWh	0.00047	0.00038	-0.00009	-24%	

Seasonal Time-of-use Demand									
Seasonal TOU Demand CAC Higher Voltage (33-66kV) East	EC66TOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%	
			Connection Unit	\$/day/connection unit	5.574	6.385	0.811	13%	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	4.975	5.277	0.302	6%	
			Actual Demand Charge Peak	\$/kVA/mth	12.021	12.901	0.880	7%	
			Volume Charge Off-Peak	\$/kWh	0.00328	0.00762	0.00434	57%	
	T1	DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
	T3	DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
		JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
	Volume Charge		\$/kWh	0.00047	0.00038	-0.00009	-24%		
Seasonal TOU Demand CAC 22/11kV Bus East	EC22BTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%	
			Connection Unit	\$/day/connection unit	5.574	6.385	0.811	13%	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	3.316	3.518	0.202	6%	
			Actual Demand Charge Peak	\$/kVA/mth	43.120	44.200	1.080	2%	
			Volume Charge Off-Peak	\$/kWh	0.00328	0.00762	0.00434	57%	
	T1	DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
	T3	DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
		JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
	Volume Charge		\$/kWh	0.00047	0.00038	-0.00009	-24%		
Seasonal TOU Demand CAC 22/11kV Line East	EC22LTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%	
			Connection Unit	\$/day/connection unit	5.574	6.385	0.811	13%	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	6.632	7.036	0.404	6%	
			Actual Demand Charge Peak	\$/kVA/mth	70.379	68.575	-1.804	-3%	
			Volume Charge Off-Peak	\$/kWh	0.00328	0.00762	0.00434	57%	
	T1	DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
	T3	DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
		JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
	Volume Charge		\$/kWh	0.00047	0.00038	-0.00009	-24%		

**Attachment 3 - Material Change
SCS Connection Asset Customer**

Tariff	Charging parameter		Units	2022-23 Indicative Rate in 2021-22 PP	2022-23 Pricing Proposal Rate	Variation			
						\$	%		
CAC West									
Anytime Demand									
CAC 66kV West	WC66	DUOS	Fixed	\$/day	110.494	117.424	6.930	6%	
			Connection Unit	\$/day/connection unit	5.565	6.385	0.820	13%	
			Capacity	\$/kVA of AD/mth	8.259	8.971	0.712	8%	
			Actual Demand	\$/kVA/mth	7.298	7.832	0.534	7%	
			Volume	\$/kWh	0.00864	0.02636	0.01772	67%	
	T1	DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
	T3	DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
	JS	JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
			Volume Charge	\$/kWh	0.00047	0.00038	-0.00009	-24%	
	CAC 33kV West	WC33	DUOS	Fixed	\$/day	44.743	47.549	2.806	6%
				Connection Unit	\$/day/connection unit	5.565	6.385	0.820	13%
Capacity				\$/kVA of AD/mth	14.264	15.036	0.772	5%	
Actual Demand				\$/kVA/mth	17.984	17.523	-0.461	-3%	
Volume				\$/kWh	0.00864	0.02636	0.01772	67%	
T1		DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
T2		DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
T3		DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
JS		JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
			Volume Charge	\$/kWh	0.00047	0.00038	-0.00009	-24%	
CAC 22kV Bus West		WC22B	DUOS	Fixed	\$/day	0.000	35.446	35.446	100%
				Connection Unit	\$/day/connection unit	5.565	6.385	0.820	13%
	Capacity			\$/kVA of AD/mth	0.000	9.489	9.489	100%	
	Actual Demand			\$/kVA/mth	30.534	29.751	-0.783	-3%	
	Volume			\$/kWh	0.00927	0.02636	0.01709	65%	
	T1	DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
	T3	DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
	JS	JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
			Volume Charge	\$/kWh	0.00047	0.00038	-0.00009	-24%	
	CAC 22kV Line West	WC22L	DUOS	Fixed	\$/day	26.846	28.530	1.684	6%
				Connection Unit	\$/day/connection unit	5.565	6.385	0.820	13%
Capacity				\$/kVA of AD/mth	18.907	19.931	1.024	5%	
Actual Demand				\$/kVA/mth	32.100	34.449	2.349	7%	
Volume				\$/kWh	0.00864	0.02636	0.01772	67%	
T1		DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
T2		DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
T3		DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
JS		JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
			Volume Charge	\$/kWh	0.00047	0.00038	-0.00009	-24%	

Seasonal Time-of-use Demand									
Seasonal TOU Demand CAC Higher Voltage (33-66kV) West	WC66TOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%	
			Connection Unit	\$/day/connection unit	5.574	6.385	0.811	13%	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	17.502	18.567	1.065	6%	
			Actual Demand Charge Peak	\$/kVA/mth	30.250	32.463	2.213	7%	
			Volume Charge Off-Peak	\$/kWh	0.02652	0.01977	-0.00675	-34%	
	T1	DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
	T3	DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
		JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
	Volume Charge		\$/kWh	0.00047	0.00038	-0.00009	-24%		
Seasonal TOU Demand CAC 22/11kV Bus West	WC22BTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%	
			Connection Unit	\$/day/connection unit	5.574	6.385	0.811	13%	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	0.000	14.511	14.511	100%	
			Actual Demand Charge Peak	\$/kVA/mth	122.137	119.006	-3.131	-3%	
			Volume Charge Off-Peak	\$/kWh	0.02652	0.01977	-0.00675	-34%	
	T1	DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
	T3	DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
		JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
	Volume Charge		\$/kWh	0.00047	0.00038	-0.00009	-24%		
Seasonal TOU Demand CAC 22/11kV Bus West	WC22LTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%	
			Connection Unit	\$/day/connection unit	5.574	6.385	0.811	13%	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	27.357	29.022	1.665	6%	
			Actual Demand Charge Peak	\$/kVA/mth	179.761	192.914	13.153	7%	
			Volume Charge Off-Peak	\$/kWh	0.02652	0.01977	-0.00675	-34%	
	T1	DPPC	Fixed	\$/day	110.074	93.097	-16.977	-18%	
			Capacity	\$/kVA of AD/mth	0.722	0.718	-0.004	-1%	
			Volume	\$/kWh	0.00961	0.00881	-0.00080	-9%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01177	0.00951	-0.00226	-24%	
	T3	DPPC	Fixed	\$/day	70.793	70.441	-0.352	0%	
			Capacity	\$/kVA of AD/mth	2.736	2.451	-0.285	-12%	
			Volume	\$/kWh	0.01322	0.01131	-0.00191	-17%	
		JS	Fixed Charge	\$/day	9.010	7.102	-1.908	-27%	
	Volume Charge		\$/kWh	0.00047	0.00038	-0.00009	-24%		