

**Indicative Pricing Schedule 2023-2025 price estimates nominal
Standard Asset Customers**

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
SAC East					Proposed	Indicative	Indicative
Residential (<100MWh pa)							
Residential Demand East	ERDEM	DUOS	Fixed	\$/day	1.035	1.035	1.035
			Peak Demand kW	\$/kW/month	4.727	5.199	5.719
			Volume	\$/kWh	0.03189	0.01756	0.01499
	T1	DPPC	Fixed	\$/day	0.021	0.021	0.021
			Peak Demand kW	\$/kW/month	0.469	0.474	0.479
			Volume	\$/kWh	0.00732	0.01008	0.01135
	T2	DPPC	Fixed	\$/day	0.033	0.033	0.034
			Peak Demand kW	\$/kW/month	1.064	1.075	1.085
			Volume	\$/kWh	0.00303	0.00649	0.00830
	T3	DPPC	Fixed	\$/day	0.051	0.051	0.052
			Peak Demand kW	\$/kW/month	2.060	2.081	2.102
			Volume	\$/kWh	0.00468	0.00692	0.00692
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	ERDEMT1	NUOS	Fixed	\$/day	1.163	1.175	1.168
			Peak Demand kW	\$/kW/month	5.196	5.673	6.198
			Volume	\$/kWh	0.04469	0.03378	0.03216
	ERDEMT2	NUOS	Fixed	\$/day	1.175	1.187	1.181
			Peak Demand kW	\$/kW/month	5.791	6.274	6.804
			Volume	\$/kWh	0.04040	0.03019	0.02911
	ERDEMT3	NUOS	Fixed	\$/day	1.193	1.205	1.199
			Peak Demand kW	\$/kW/month	6.787	7.280	7.821
			Volume	\$/kWh	0.04205	0.03062	0.02773
	Residential Transitional Demand East	ERTDEM	DUOS	Fixed	\$/day	1.035	1.035
Peak Demand kW				\$/kW/month	1.530	1.683	1.851
Volume				\$/kWh	0.05502	0.01451	0.01212
T1		DPPC	Fixed	\$/day	0.021	0.021	0.021
			Peak Demand kW	\$/kW/month	0.469	0.474	0.479
			Volume	\$/kWh	0.00732	0.01008	0.01135
T2		DPPC	Fixed	\$/day	0.033	0.033	0.034
			Peak Demand kW	\$/kW/month	1.064	1.075	1.085
			Volume	\$/kWh	0.00303	0.00649	0.00830
T3		DPPC	Fixed	\$/day	0.051	0.051	0.052
			Peak Demand kW	\$/kW/month	2.060	2.081	2.102
			Volume	\$/kWh	0.00468	0.00692	0.00692
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
ERTDEMT1		NUOS	Fixed	\$/day	1.163	1.175	1.168
			Peak Demand kW	\$/kW/month	1.999	2.157	2.330
			Volume	\$/kWh	0.06782	0.03073	0.02929
ERTDEMT2		NUOS	Fixed	\$/day	1.175	1.187	1.181
			Peak Demand kW	\$/kW/month	2.594	2.758	2.936
			Volume	\$/kWh	0.06353	0.02714	0.02624
ERTDEMT3		NUOS	Fixed	\$/day	1.193	1.205	1.199
			Peak Demand kW	\$/kW/month	3.590	3.764	3.953
			Volume	\$/kWh	0.06518	0.02757	0.02486

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Residential ToU Energy East	ERTOUE	DUOS	Fixed	\$/day	1.035	1.035	1.035
			Volume Evening Charge	\$/kWh	0.13107	0.14417	0.15859
			Volume Overnight Charge	\$/kWh	0.05462	0.05249	0.04758
			Volume Day Charge	\$/kWh	0.02210	0.01909	0.01934
	T1	DPPC	Fixed	\$/day	0.052	0.053	0.053
			Volume Evening Charge	\$/kWh	0.01340	0.01354	0.01367
			Volume Overnight Charge	\$/kWh	0.01440	0.01828	0.01981
			Volume Day Charge	\$/kWh	0.00984	0.01002	0.01022
	T2	DPPC	Fixed	\$/day	0.083	0.084	0.085
			Volume Evening Charge	\$/kWh	0.03051	0.03082	0.03112
			Volume Overnight Charge	\$/kWh	0.01114	0.01570	0.01791
			Volume Day Charge	\$/kWh	0.00821	0.00834	0.00849
	T3	DPPC	Fixed	\$/day	0.127	0.128	0.130
			Volume Evening Charge	\$/kWh	0.05920	0.05979	0.06038
			Volume Overnight Charge	\$/kWh	0.00389	0.00622	0.00818
			Volume Day Charge	\$/kWh	0.00265	0.00622	0.00818
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	ERTOUE1	NUOS	Fixed	\$/day	1.194	1.207	1.200
			Volume Evening Charge	\$/kWh	0.14995	0.16385	0.17808
			Volume Overnight Charge	\$/kWh	0.07450	0.07691	0.07321
Volume Day Charge			\$/kWh	0.03742	0.03525	0.03538	
ERTOUE2	NUOS	Fixed	\$/day	1.225	1.238	1.232	
		Volume Evening Charge	\$/kWh	0.16706	0.18113	0.19553	
		Volume Overnight Charge	\$/kWh	0.07124	0.07433	0.07131	
		Volume Day Charge	\$/kWh	0.03579	0.03357	0.03365	
ERTOUE3	NUOS	Fixed	\$/day	1.269	1.282	1.277	
		Volume Evening Charge	\$/kWh	0.19575	0.21010	0.22479	
		Volume Overnight Charge	\$/kWh	0.06399	0.06485	0.06158	
		Volume Day Charge	\$/kWh	0.03023	0.03145	0.03334	
Residential IBT East	ERIB	DUOS	Fixed	\$/day	1.144	1.184	1.225
			Volume Block 1	\$/kWh	0.02329	0.02410	0.02495
			Volume Block 2	\$/kWh	0.08498	0.05910	0.05819
			Volume Block 3	\$/kWh	0.08498	0.08498	0.08498
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107
			Volume	\$/kWh	0.01091	0.01260	0.01344
	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169
			Volume	\$/kWh	0.01056	0.01206	0.01292
	T3	DPPC	Fixed	\$/day	0.254	0.257	0.259
			Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	ERIBT1	NUOS	Fixed	\$/day	1.356	1.409	1.444
			Volume Block 1	\$/kWh	0.03968	0.04284	0.04421
			Volume Block 2	\$/kWh	0.10137	0.07784	0.07745
			Volume Block 3	\$/kWh	0.10137	0.10372	0.10424
	ERIBT2	NUOS	Fixed	\$/day	1.417	1.470	1.506
			Volume Block 1	\$/kWh	0.03933	0.04230	0.04369
			Volume Block 2	\$/kWh	0.10102	0.07730	0.07693
			Volume Block 3	\$/kWh	0.10102	0.10318	0.10372
	ERIBT3	NUOS	Fixed	\$/day	1.505	1.560	1.596
Volume Block 1			\$/kWh	0.03831	0.04044	0.04171	
Volume Block 2			\$/kWh	0.10000	0.07544	0.07495	
Volume Block 3			\$/kWh	0.10000	0.10132	0.10174	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Small Business (<100MWh pa)							
Small Business Demand East	EBDEM	DUOS	Fixed	\$/day	1.035	1.035	1.035
			Peak Demand kW	\$/kW/month	4.647	5.112	5.623
			Volume	\$/kWh	0.06344	0.05045	0.04831
	T1	DPPC	Fixed	\$/day	0.052	0.053	0.053
			Peak Demand kW	\$/kW/month	0.375	0.379	0.383
			Volume	\$/kWh	0.00517	0.00668	0.00741
	T2	DPPC	Fixed	\$/day	0.083	0.084	0.085
			Peak Demand kW	\$/kW/month	0.851	0.860	0.868
			Volume	\$/kWh	0.00428	0.00613	0.00717
	T3	DPPC	Fixed	\$/day	0.127	0.128	0.130
			Peak Demand kW	\$/kW/month	1.648	1.665	1.681
			Volume	\$/kWh	0.00372	0.00478	0.00478
	JS	JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	EBDEMT1	NUOS	Fixed	\$/day	1.194	1.207	1.200
			Peak Demand kW	\$/kW/month	5.022	5.491	6.006
			Volume	\$/kWh	0.07409	0.06327	0.06154
	EBDEMT2	NUOS	Fixed	\$/day	1.225	1.238	1.232
			Peak Demand kW	\$/kW/month	5.498	5.972	6.491
			Volume	\$/kWh	0.07320	0.06272	0.06130
	EBDEMT3	NUOS	Fixed	\$/day	1.269	1.282	1.277
Peak Demand kW			\$/kW/month	6.295	6.777	7.304	
Volume			\$/kWh	0.07264	0.06137	0.05891	
Small Business Transitional Demand East	EBTDEM	DUOS	Fixed	\$/day	1.035	1.035	1.035
			Peak Demand kW	\$/kW/month	1.093	1.202	1.322
			Volume	\$/kWh	0.06970	0.05237	0.05164
	T1	DPPC	Fixed	\$/day	0.052	0.053	0.053
			Peak Demand kW	\$/kW/month	0.375	0.379	0.383
			Volume	\$/kWh	0.00517	0.00668	0.00741
	T2	DPPC	Fixed	\$/day	0.083	0.084	0.085
			Peak Demand kW	\$/kW/month	0.851	0.860	0.868
			Volume	\$/kWh	0.00428	0.00613	0.00717
	T3	DPPC	Fixed	\$/day	0.127	0.128	0.130
			Peak Demand kW	\$/kW/month	1.648	1.665	1.681
			Volume	\$/kWh	0.00372	0.00478	0.00478
	JS	JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	EBTDEMT1	NUOS	Fixed	\$/day	1.194	1.207	1.200
			Peak Demand kW	\$/kW/month	1.468	1.581	1.705
			Volume	\$/kWh	0.08035	0.06519	0.06487
	EBTDEMT2	NUOS	Fixed	\$/day	1.225	1.238	1.232
			Peak Demand kW	\$/kW/month	1.944	2.062	2.190
			Volume	\$/kWh	0.07946	0.06464	0.06463
	EBTDEMT3	NUOS	Fixed	\$/day	1.269	1.282	1.277
Peak Demand kW			\$/kW/month	2.741	2.867	3.003	
Volume			\$/kWh	0.07890	0.06329	0.06224	

Tariff		Charging parameter	Units	2022-23	2023-24	2024-25	
Small Business ToU Energy East	EBTOUE	DUOS	Fixed Band 1	\$/day	1.035	0.933	0.936
			Fixed Band 2	\$/day	1.385	1.249	1.252
			Fixed Band 3	\$/day	1.735	1.564	1.569
			Fixed Band 4	\$/day	2.085	1.880	1.885
			Fixed Band 5	\$/day	2.435	2.195	2.201
			Volume Evening Charge	\$/kWh	0.25540	0.28094	0.30904
			Volume Overnight Charge	\$/kWh	0.06085	0.03730	0.03232
			Volume Day Charge	\$/kWh	0.02210	0.01909	0.01934
	T1	DPPC	Fixed Band 1	\$/day	0.105	0.106	0.107
			Fixed Band 2	\$/day	0.115	0.116	0.117
			Fixed Band 3	\$/day	0.125	0.126	0.127
			Fixed Band 4	\$/day	0.135	0.136	0.137
			Fixed Band 5	\$/day	0.145	0.146	0.148
			Volume Evening Charge	\$/kWh	0.01367	0.01380	0.01394
			Volume Overnight Charge	\$/kWh	0.01274	0.01339	0.01478
			Volume Day Charge	\$/kWh	0.00984	0.01339	0.01478
	T2	DPPC	Fixed Band 1	\$/day	0.166	0.167	0.169
			Fixed Band 2	\$/day	0.176	0.177	0.179
			Fixed Band 3	\$/day	0.186	0.188	0.189
			Fixed Band 4	\$/day	0.196	0.198	0.200
			Fixed Band 5	\$/day	0.206	0.208	0.210
			Volume Evening Charge	\$/kWh	0.03061	0.03092	0.03123
			Volume Overnight Charge	\$/kWh	0.00961	0.01172	0.01351
			Volume Day Charge	\$/kWh	0.00821	0.01172	0.01351
	T3	DPPC	Fixed Band 1	\$/day	0.254	0.257	0.259
			Fixed Band 2	\$/day	0.264	0.267	0.269
			Fixed Band 3	\$/day	0.274	0.277	0.280
			Fixed Band 4	\$/day	0.284	0.287	0.290
			Fixed Band 5	\$/day	0.294	0.297	0.300
			Volume Evening Charge	\$/kWh	0.05963	0.06023	0.06083
			Volume Overnight Charge	\$/kWh	0.00512	0.00613	0.00750
			Volume Day Charge	\$/kWh	0.00431	0.00613	0.00750
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	EBTOUET1	NUOS	Fixed Band 1	\$/day	1.247	1.158	1.155
			Fixed Band 2	\$/day	1.607	1.484	1.481
Fixed Band 3			\$/day	1.967	1.809	1.808	
Fixed Band 4			\$/day	2.327	2.135	2.134	
Fixed Band 5			\$/day	2.687	2.460	2.461	
Volume Evening Charge			\$/kWh	0.27455	0.30088	0.32880	
Volume Overnight Charge			\$/kWh	0.07907	0.05683	0.05292	
Volume Day Charge			\$/kWh	0.03742	0.03862	0.03994	
EBTOUET2	NUOS	Fixed Band 1	\$/day	1.308	1.219	1.217	
		Fixed Band 2	\$/day	1.668	1.545	1.543	
		Fixed Band 3	\$/day	2.028	1.871	1.870	
		Fixed Band 4	\$/day	2.388	2.197	2.197	
		Fixed Band 5	\$/day	2.748	2.522	2.523	
		Volume Evening Charge	\$/kWh	0.29149	0.31800	0.34609	
		Volume Overnight Charge	\$/kWh	0.07594	0.05516	0.05165	
		Volume Day Charge	\$/kWh	0.03579	0.03695	0.03867	
EBTOUET3	NUOS	Fixed Band 1	\$/day	1.396	1.309	1.307	
		Fixed Band 2	\$/day	1.756	1.635	1.633	
		Fixed Band 3	\$/day	2.116	1.960	1.961	
		Fixed Band 4	\$/day	2.476	2.286	2.287	
		Fixed Band 5	\$/day	2.836	2.611	2.613	
		Volume Evening Charge	\$/kWh	0.32051	0.34731	0.37569	
		Volume Overnight Charge	\$/kWh	0.07145	0.04957	0.04564	
		Volume Day Charge	\$/kWh	0.03189	0.03136	0.03266	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25	
Small Business IBT East	EBIB	DUOS	Fixed	\$/day	1.144	1.184	1.225	
			Volume Block 1	\$/kWh	0.02707	0.02802	0.02900	
			Volume Block 2	\$/kWh	0.11106	0.08656	0.08698	
			Volume Block 3	\$/kWh	0.11106	0.11106	0.11106	
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Fixed	\$/day	0.254	0.257	0.259	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
		JS	Fixed Charge	\$/day	0.107	0.119	0.112	
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582	
	EBIBT1	NUOS	Fixed	\$/day	1.356	1.409	1.444	
			Volume Block 1	\$/kWh	0.04346	0.04676	0.04826	
			Volume Block 2	\$/kWh	0.12745	0.10530	0.10624	
	EBIBT2	NUOS	Volume Block 3	\$/kWh	0.12745	0.12980	0.13032	
			Fixed	\$/day	1.417	1.470	1.506	
			Volume Block 1	\$/kWh	0.04311	0.04622	0.04774	
	EBIBT3	NUOS	Volume Block 2	\$/kWh	0.12710	0.10476	0.10572	
			Volume Block 3	\$/kWh	0.12710	0.12926	0.12980	
			Fixed	\$/day	1.505	1.560	1.596	
	Small Business Wide Inclining Fixed Tariff East	EBWIF	DUOS	Fixed Band 1	\$/day	0.000	0.000	0.000
				Fixed Band 2	\$/day	0.520	0.468	0.470
				Fixed Band 3	\$/day	0.870	0.784	0.786
Fixed Band 4				\$/day	1.220	1.099	1.103	
Fixed Band 5				\$/day	1.570	1.415	1.419	
Volume				\$/kWh	0.10994	0.09943	0.10092	
T1		DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	
			Fixed Band 2	\$/day	0.116	0.117	0.118	
			Fixed Band 3	\$/day	0.126	0.127	0.128	
			Fixed Band 4	\$/day	0.136	0.137	0.138	
			Fixed Band 5	\$/day	0.146	0.147	0.148	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
T2		DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	
			Fixed Band 2	\$/day	0.185	0.187	0.189	
			Fixed Band 3	\$/day	0.195	0.197	0.199	
			Fixed Band 4	\$/day	0.205	0.207	0.209	
			Fixed Band 5	\$/day	0.215	0.217	0.219	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
T3		DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	
			Fixed Band 2	\$/day	0.292	0.295	0.298	
			Fixed Band 3	\$/day	0.302	0.305	0.308	
			Fixed Band 4	\$/day	0.312	0.315	0.318	
			Fixed Band 5	\$/day	0.322	0.325	0.328	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
	JS	Fixed Charge	\$/day	0.107	0.119	0.112		
		Volume Charge	\$/kWh	0.00548	0.00614	0.00582		
EBWIFT1	NUOS	Fixed Band 1	\$/day	0.107	0.119	0.112		
		Fixed Band 2	\$/day	0.743	0.704	0.700		
		Fixed Band 3	\$/day	1.103	1.030	1.026		
		Fixed Band 4	\$/day	1.463	1.355	1.353		
		Fixed Band 5	\$/day	1.823	1.681	1.679		
		Volume	\$/kWh	0.12633	0.11817	0.12018		
EBWIFT2	NUOS	Fixed Band 1	\$/day	0.107	0.119	0.112		
		Fixed Band 2	\$/day	0.812	0.774	0.771		
		Fixed Band 3	\$/day	1.172	1.100	1.097		
		Fixed Band 4	\$/day	1.532	1.425	1.424		
		Fixed Band 5	\$/day	1.892	1.751	1.750		
		Volume	\$/kWh	0.12598	0.11763	0.11966		

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
EBWIFT3	NUOS	Fixed Band 1	\$/day	0.107	0.119	0.112	
		Fixed Band 2	\$/day	0.919	0.882	0.880	
		Fixed Band 3	\$/day	1.279	1.208	1.206	
		Fixed Band 4	\$/day	1.639	1.533	1.533	
		Fixed Band 5	\$/day	1.999	1.859	1.859	
		Volume	\$/kWh	0.12496	0.11577	0.11768	
Transitional Network ToU Energy Tariff 1 East	EBFRM	DUOS	Fixed Charge	\$/day	0.349	0.384	0.422
			Volume Peak Charge	\$/kWh	0.37614	0.41375	0.45513
			Volume Peak Charge (over 10,000)	\$/kWh	0.29599	0.32559	0.35815
			Volume Off Peak Charge	\$/kWh	0.04050	0.04455	0.04900
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107
			Volume	\$/kWh	0.01091	0.01260	0.01344
	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169
			Volume	\$/kWh	0.01056	0.01206	0.01292
	T3	DPPC	Fixed	\$/day	0.254	0.257	0.259
			Volume	\$/kWh	0.00954	0.01020	0.01094
	JS	JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	EBFRMT1	NUOS	Fixed Charge	\$/day	0.454	0.490	0.529
			Volume Peak Charge	\$/kWh	0.39253	0.43249	0.47439
			Volume Peak Charge (over 10,000)	\$/kWh	0.31238	0.34433	0.37741
			Volume Off Peak Charge	\$/kWh	0.05689	0.06329	0.06826
	EBFRMT2	NUOS	Fixed Charge	\$/day	0.515	0.551	0.591
			Volume Peak Charge	\$/kWh	0.39218	0.43195	0.47387
			Volume Peak Charge (over 10,000)	\$/kWh	0.31203	0.34379	0.37689
	EBFRMT3	NUOS	Volume Off Peak Charge	\$/kWh	0.05654	0.06275	0.06774
			Fixed Charge	\$/day	0.603	0.641	0.681
			Volume Peak Charge	\$/kWh	0.39116	0.43009	0.47189
	EBFRMT3	NUOS	Volume Peak Charge (over 10,000)	\$/kWh	0.31101	0.34193	0.37491
			Volume Off Peak Charge	\$/kWh	0.05552	0.06089	0.06576
Fixed			\$/day	0.346	0.381	0.419	
EBIRR	DUOS	Volume Peak	\$/kWh	0.26981	0.29679	0.32647	
		Volume Off Peak	\$/kWh	0.08432	0.09276	0.10203	
		Fixed	\$/day	0.105	0.106	0.107	
T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344	
		Fixed	\$/day	0.166	0.167	0.169	
T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292	
		Fixed	\$/day	0.254	0.257	0.259	
T3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094	
		Fixed Charge	\$/day	0.107	0.119	0.112	
JS	JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582	
		Fixed	\$/day	0.558	0.606	0.638	
EBIRRT1	NUOS	Volume Peak	\$/kWh	0.28620	0.31553	0.34573	
		Volume Off Peak	\$/kWh	0.10071	0.11150	0.12129	
EBIRRT2	NUOS	Fixed	\$/day	0.619	0.667	0.700	
		Volume Peak	\$/kWh	0.28585	0.31499	0.34521	
		Volume Off Peak	\$/kWh	0.10036	0.11096	0.12077	
EBIRRT3	NUOS	Fixed	\$/day	0.707	0.757	0.790	
		Volume Peak	\$/kWh	0.28483	0.31313	0.34323	
		Volume Off Peak	\$/kWh	0.09934	0.10910	0.11879	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25	
Transitional Network Dual Rate Demand Tariff 3 East	EBPMP	DUOS	Fixed Charge	\$/day	1.527	1.680	1.848	
			Minimum Capacity Charge	\$/kW/month	3.469	3.816	4.198	
			Remaining Capacity Charge	\$/kW/month	10.474	11.521	12.673	
			Volume Charge	\$/kWh	0.07290	0.08019	0.08821	
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Fixed	\$/day	0.254	0.257	0.259	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
		JS	Fixed Charge	\$/day	0.107	0.119	0.112	
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582	
	EBPMPT1	NUOS	Fixed Charge	\$/day	1.739	1.905	2.067	
			Minimum Capacity Charge	\$/kW/month	3.469	3.816	4.198	
			Remaining Capacity Charge	\$/kW/month	10.474	11.521	12.673	
			Volume Charge	\$/kWh	0.08929	0.09893	0.10747	
	EBPMPT2	NUOS	Fixed Charge	\$/day	1.800	1.966	2.129	
			Minimum Capacity Charge	\$/kW/month	3.469	3.816	4.198	
			Remaining Capacity Charge	\$/kW/month	10.474	11.521	12.673	
			Volume Charge	\$/kWh	0.08894	0.09839	0.10695	
EBPMPT3	NUOS	Fixed Charge	\$/day	1.888	2.056	2.219		
		Minimum Capacity Charge	\$/kW/month	3.469	3.816	4.198		
		Remaining Capacity Charge	\$/kW/month	10.474	11.521	12.673		
		Volume Charge	\$/kWh	0.08792	0.09653	0.10497		
Controlled load (<100MWh pa)								
Small Business Primary Load Control East	EBPLC	DUOS	Fixed	\$/day	1.144	1.184	1.225	
			Volume	\$/kWh	0.03210	0.02909	0.02934	
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Fixed	\$/day	0.254	0.257	0.259	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
		JS	Fixed Charge	\$/day	0.107	0.119	0.112	
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582	
	EBPLCT1	NUOS	Fixed	\$/day	1.356	1.409	1.444	
			Volume	\$/kWh	0.04849	0.04783	0.04860	
	EBPLCT2	NUOS	Fixed	\$/day	1.417	1.470	1.506	
			Volume	\$/kWh	0.04814	0.04729	0.04808	
	EBPLCT3	NUOS	Fixed	\$/day	1.505	1.560	1.596	
			Volume	\$/kWh	0.04712	0.04543	0.04610	
	Volume Controlled East	EVC	DUOS	Volume	\$/kWh	0.03210	0.02909	0.02934
		T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
		T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292
		T3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582	
EVCT1		NUOS	Volume	\$/kWh	0.04849	0.04783	0.04860	
EVCT2		NUOS	Volume	\$/kWh	0.04814	0.04729	0.04808	
EVCT3		NUOS	Volume	\$/kWh	0.04712	0.04543	0.04610	
		DUOS	Volume	\$/kWh	0.02210	0.01909	0.01934	
Volume Night Controlled East	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094	
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582	
	EVNT1	NUOS	Volume	\$/kWh	0.03849	0.03783	0.03860	
	EVNT2	NUOS	Volume	\$/kWh	0.03814	0.03729	0.03808	
	EVNT3	NUOS	Volume	\$/kWh	0.03712	0.03543	0.03610	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Unmetered							
Unmetered	EVU	DUOS	Volume	\$/kWh	0.14399	0.12954	0.13072
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292
	T3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094
	EVUT1	NUOS	Volume	\$/kWh	0.15490	0.14214	0.14416
	EVUT2	NUOS	Volume	\$/kWh	0.15455	0.14160	0.14364
	EVUT3	NUOS	Volume	\$/kWh	0.15353	0.13974	0.14166
Large Business (>100MWh pa)							
Large Business Time-of-Use Demand East	ELTOUD	DUOS	Fixed	\$/day	164.143	147.983	148.395
			Actual Demand Peak	\$/kVA/month	13.313	14.644	16.109
			Excess Demand	\$/kVA/month	2.663	2.929	3.222
			Volume	\$/kWh	0.01535	0.00338	0.00087
	T1	DPPC	Fixed	\$/day	6.919	6.988	7.058
			Actual Demand Peak	\$/kVA/month	0.705	0.712	0.719
			Excess Demand	\$/kVA/month	0.141	0.142	0.144
			Volume	\$/kWh	0.01091	0.01260	0.01344
	T2	DPPC	Fixed	\$/day	10.740	10.848	10.956
			Actual Demand Peak	\$/kVA/month	1.495	1.510	1.526
			Excess Demand	\$/kVA/month	0.299	0.302	0.305
			Volume	\$/kWh	0.01056	0.01206	0.01292
	T3	DPPC	Fixed	\$/day	16.631	16.797	16.965
			Actual Demand Peak	\$/kVA/month	2.895	2.924	2.954
			Excess Demand	\$/kVA/month	0.579	0.585	0.591
			Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	ELTOUDT1	NUOS	Fixed	\$/day	171.474	155.439	155.906
			Actual Demand Peak	\$/kVA/month	14.018	15.356	16.828
			Excess Demand	\$/kVA/month	2.804	3.071	3.366
			Volume	\$/kWh	0.02681	0.01659	0.01489
	ELTOUDT2	NUOS	Fixed	\$/day	175.295	159.299	159.804
			Actual Demand Peak	\$/kVA/month	14.808	16.154	17.635
			Excess Demand	\$/kVA/month	2.962	3.231	3.527
			Volume	\$/kWh	0.02646	0.01605	0.01437
	ELTOUDT3	NUOS	Fixed	\$/day	181.186	165.248	165.813
			Actual Demand Peak	\$/kVA/month	16.208	17.568	19.063
			Excess Demand	\$/kVA/month	3.242	3.514	3.813
			Volume	\$/kWh	0.02544	0.01419	0.01239
EDST	DUOS	Fixed	\$/day	33.058	29.803	29.886	
		Actual Demand	\$/kW of AMD/month	21.858	22.623	23.414	
		Actual Demand	\$/kVA of AMD/month	19.672	20.361	21.073	
		Volume	\$/kWh	0.01467	0.00657	0.00429	
T1	DPPC	Fixed	\$/day	4.180	4.221	4.264	
		Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945	
		Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851	
		Volume	\$/kWh	0.01091	0.01260	0.01344	
T2	DPPC	Fixed	\$/day	5.242	5.294	5.347	
		Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996	
		Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796	
		Volume	\$/kWh	0.01056	0.01206	0.01292	
T3	DPPC	Fixed	\$/day	6.499	6.564	6.629	
		Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883	
		Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495	
		Volume	\$/kWh	0.00954	0.01020	0.01094	
	JS	Fixed Charge	\$/day	0.412	0.468	0.453	
		Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
EDSTT1	NUOS	Fixed	\$/day	37.650	34.492	34.603	
		Actual Demand	\$/kW of AMD/month	22.784	23.558	24.359	
		Actual Demand	\$/kVA of AMD/month	20.505	21.203	21.924	
		Volume	\$/kWh	0.02613	0.01978	0.01831	
EDSTT2	NUOS	Fixed	\$/day	38.712	35.565	35.686	
		Actual Demand	\$/kW of AMD/month	23.815	24.599	25.410	
		Actual Demand	\$/kVA of AMD/month	21.433	22.139	22.869	
		Volume	\$/kWh	0.02578	0.01924	0.01779	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Demand Medium East	EDSTT3	NUOS	Fixed	\$/day	39.969	36.835	36.968
			Actual Demand	\$/kW of AMD/month	25.665	26.468	27.297
			Actual Demand	\$/kVA of AMD/month	23.098	23.822	24.568
			Volume	\$/kWh	0.02476	0.01738	0.01581
	EDMT	DUOS	Fixed	\$/day	117.245	105.702	105.997
			Actual Demand	\$/kW of AMD/month	20.895	22.984	25.283
			Actual Demand	\$/kVA of AMD/month	18.806	20.686	22.755
	T1	DPPC	Volume	\$/kWh	0.01467	0.00657	0.00429
			Fixed	\$/day	6.919	6.988	7.058
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945
	T2	DPPC	Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851
			Volume	\$/kWh	0.01091	0.01260	0.01344
Fixed			\$/day	10.740	10.848	10.956	
T3	DPPC	Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996	
		Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796	
		Volume	\$/kWh	0.01056	0.01206	0.01292	
JS	JS	Fixed Charge	\$/day	16.631	16.797	16.965	
		Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883	
		Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495	
EDMTT1	NUOS	Volume	\$/kWh	0.00954	0.01020	0.01094	
		Fixed Charge	\$/day	0.412	0.468	0.453	
		Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
EDMTT2	NUOS	Fixed	\$/day	124.576	113.158	113.508	
		Actual Demand	\$/kW of AMD/month	21.821	23.919	26.228	
		Actual Demand	\$/kVA of AMD/month	19.639	21.528	23.606	
EDMTT3	NUOS	Volume	\$/kWh	0.02613	0.01978	0.01831	
		Fixed	\$/day	128.397	117.018	117.406	
		Actual Demand	\$/kW of AMD/month	22.852	24.960	27.279	
EDMTT2	NUOS	Actual Demand	\$/kVA of AMD/month	20.567	22.464	24.551	
		Volume	\$/kWh	0.02578	0.01924	0.01779	
		Fixed	\$/day	134.288	122.967	123.415	
EDMTT3	NUOS	Actual Demand	\$/kW of AMD/month	24.702	26.829	29.166	
		Actual Demand	\$/kVA of AMD/month	22.232	24.147	26.250	
		Volume	\$/kWh	0.02476	0.01738	0.01581	
Demand Large East	EDLT	DUOS	Fixed	\$/day	309.751	279.254	280.032
			Actual Demand	\$/kW of AMD/month	16.948	18.643	20.507
			Actual Demand	\$/kVA of AMD/month	15.253	16.779	18.456
			Volume	\$/kWh	0.01467	0.00657	0.00429
	T1	DPPC	Fixed	\$/day	15.441	15.596	15.752
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945
			Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851
	T2	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
			Fixed	\$/day	27.845	28.124	28.405
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996
	T3	DPPC	Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796
			Volume	\$/kWh	0.01056	0.01206	0.01292
			Fixed	\$/day	48.154	48.635	49.122
	JS	JS	Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883
			Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495
			Volume	\$/kWh	0.00954	0.01020	0.01094
	EDLTT1	NUOS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	325.604	295.318	296.237
	EDLTT2	NUOS	Actual Demand	\$/kW of AMD/month	17.874	19.578	21.452
			Actual Demand	\$/kVA of AMD/month	16.086	17.621	19.307
			Volume	\$/kWh	0.02613	0.01978	0.01831
	EDLTT3	NUOS	Fixed	\$/day	338.008	307.846	308.890
			Actual Demand	\$/kW of AMD/month	18.905	20.619	22.503
Actual Demand			\$/kVA of AMD/month	17.014	18.557	20.252	
EDLTT2	NUOS	Volume	\$/kWh	0.02578	0.01924	0.01779	
		Fixed	\$/day	358.317	328.357	329.607	
		Actual Demand	\$/kW of AMD/month	20.755	22.488	24.390	
EDLTT3	NUOS	Actual Demand	\$/kVA of AMD/month	18.679	20.240	21.951	
		Volume	\$/kWh	0.02476	0.01738	0.01581	
		Fixed	\$/day	358.317	328.357	329.607	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Large Residential Energy East	EREST	DUOS	Fixed	\$/day	33.058	29.803	29.886
			Volume (below threshold)	\$/kWh	0.01467	0.00657	0.00429
			Volume (above threshold)	\$/kWh	0.09558	0.09108	0.09232
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264
			Volume (below threshold)	\$/kWh	0.01092	0.01260	0.01344
			Volume (above threshold)	\$/kWh	0.01435	0.01602	0.01689
	T2	DPPC	Fixed	\$/day	5.242	5.294	5.347
			Volume (below threshold)	\$/kWh	0.01056	0.01206	0.01292
			Volume (above threshold)	\$/kWh	0.01780	0.01935	0.02029
	T3	DPPC	Fixed	\$/day	6.499	6.564	6.629
			Volume (below threshold)	\$/kWh	0.00954	0.01020	0.01094
			Volume (above threshold)	\$/kWh	0.02363	0.02438	0.02526
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	ERESTT1	NUOS	Fixed	\$/day	37.650	34.492	34.603
			Volume (below threshold)	\$/kWh	0.02614	0.01978	0.01831
			Volume (above threshold)	\$/kWh	0.11048	0.10771	0.10979
	ERESTT2	NUOS	Fixed	\$/day	38.712	35.565	35.686
			Volume (below threshold)	\$/kWh	0.02578	0.01924	0.01779
			Volume (above threshold)	\$/kWh	0.11393	0.11104	0.11319
	ERESTT3	NUOS	Fixed	\$/day	39.969	36.835	36.968
Volume (below threshold)			\$/kWh	0.02476	0.01738	0.01581	
Volume (above threshold)			\$/kWh	0.11976	0.11607	0.11816	
Large Business Energy East	EBEST	DUOS	Fixed	\$/day	33.058	29.803	29.886
			Volume (below threshold)	\$/kWh	0.01467	0.00657	0.00429
			Volume (above threshold)	\$/kWh	0.09558	0.09108	0.09232
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264
			Volume (below threshold)	\$/kWh	0.01092	0.01260	0.01344
			Volume (above threshold)	\$/kWh	0.01435	0.01602	0.01689
	T2	DPPC	Fixed	\$/day	5.242	5.294	5.347
			Volume (below threshold)	\$/kWh	0.01056	0.01206	0.01292
			Volume (above threshold)	\$/kWh	0.01780	0.01935	0.02029
	T3	DPPC	Fixed	\$/day	6.499	6.564	6.629
			Volume (below threshold)	\$/kWh	0.00954	0.01020	0.01094
			Volume (above threshold)	\$/kWh	0.02363	0.02438	0.02526
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	EBESTT1	NUOS	Fixed	\$/day	37.650	34.492	34.603
			Volume (below threshold)	\$/kWh	0.02614	0.01978	0.01831
			Volume (above threshold)	\$/kWh	0.11048	0.10771	0.10979
	EBESTT2	NUOS	Fixed	\$/day	38.712	35.565	35.686
			Volume (below threshold)	\$/kWh	0.02578	0.01924	0.01779
			Volume (above threshold)	\$/kWh	0.11393	0.11104	0.11319
	EBESTT3	NUOS	Fixed	\$/day	39.969	36.835	36.968
Volume (below threshold)			\$/kWh	0.02476	0.01738	0.01581	
Volume (above threshold)			\$/kWh	0.11976	0.11607	0.11816	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25	
Seasonal Time-of-Use Demand East	ESTOUDC	DUOS	Fixed	\$/day	26.547	23.934	24.000	
			Actual Demand Peak	\$/kW of AMD/month	66.449	68.773	71.179	
			Actual Demand Off Peak	\$/kW of AMD/month	9.340	8.873	8.429	
			Volume Peak	\$/kWh	0.00000	0.00000	0.00000	
			Volume Off Peak	\$/kWh	0.03559	0.02293	0.02124	
	T1	DPPC	Fixed	\$/day	4.505	4.550	4.595	
			Actual Demand Peak	\$/kW of AMD/month	0.926	0.935	0.945	
			Actual Demand Off Peak	\$/kW of AMD/month	0.926	0.935	0.945	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Fixed	\$/day	5.840	5.898	5.957	
			Actual Demand Peak	\$/kW of AMD/month	1.957	1.976	1.996	
			Actual Demand Off Peak	\$/kW of AMD/month	1.957	1.976	1.996	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Fixed	\$/day	7.846	7.924	8.003	
			Actual Demand Peak	\$/kW of AMD/month	3.807	3.845	3.883	
			Actual Demand Off Peak	\$/kW of AMD/month	3.807	3.845	3.845	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
		JS	Fixed Charge	\$/day	0.412	0.468	0.453	
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
	ESTOUDCT1	NUOS	Fixed	\$/day	31.464	28.952	29.048	
			Actual Demand Peak	\$/kW of AMD/month	67.375	69.708	72.124	
			Actual Demand Off Peak	\$/kW of AMD/month	10.266	9.808	9.374	
			Volume Peak	\$/kWh	0.01146	0.01321	0.01402	
			Volume Off Peak	\$/kWh	0.04705	0.03614	0.03526	
	ESTOUDCT2	NUOS	Fixed	\$/day	32.799	30.300	30.410	
			Actual Demand Peak	\$/kW of AMD/month	68.406	70.749	73.175	
			Actual Demand Off Peak	\$/kW of AMD/month	11.297	10.849	10.425	
			Volume Peak	\$/kWh	0.01111	0.01267	0.01350	
Volume Off Peak			\$/kWh	0.04670	0.03560	0.03474		
ESTOUDCT3	NUOS	Fixed	\$/day	34.805	32.326	32.456		
		Actual Demand Peak	\$/kW of AMD/month	70.256	72.618	75.062		
		Actual Demand Off Peak	\$/kW of AMD/month	13.147	12.718	12.274		
		Volume Peak	\$/kWh	0.01009	0.01081	0.01152		
		Volume Off Peak	\$/kWh	0.04568	0.03374	0.03276		
Large Controlled Load (>100MWh pa)								
Large Business Primary Load Control East	ELPLC	DUOS	Fixed	\$/day	33.058	29.803	29.886	
			Volume	\$/kWh	0.09673	0.08755	0.08723	
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Fixed	\$/day	5.242	5.294	5.347	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Fixed	\$/day	6.499	6.564	6.629	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
		JS	Fixed Charge	\$/day	0.412	0.468	0.453	
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
	ELPLCT1	NUOS	Fixed	\$/day	37.650	34.492	34.603	
			Volume	\$/kWh	0.10819	0.10076	0.10125	
	ELPLCT2	NUOS	Fixed	\$/day	38.712	35.565	35.686	
			Volume	\$/kWh	0.10784	0.10022	0.10073	
	ELPLCT3	NUOS	Fixed	\$/day	39.969	36.835	36.968	
			Volume	\$/kWh	0.10682	0.09836	0.09875	
	Large Business Secondary Load Control East	ELSLC	DUOS	Volume	\$/kWh	0.09673	0.08755	0.08723
				T1	DPPC	Volume	\$/kWh	0.01091
		T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292
		T3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
ELSLCT1		NUOS	Volume	\$/kWh	0.10819	0.10076	0.10125	
ELSLCT2		NUOS	Volume	\$/kWh	0.10784	0.10022	0.10073	
ELSLCT3		NUOS	Volume	\$/kWh	0.10682	0.09836	0.09875	

**Indicative Pricing Schedule 2023-2025 price estimates nominal
Standard Asset Customers**

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
SAC West					Proposed	Indicative	Indicative
Residential (<100MWh pa)							
Residential Demand West	WRDEM	DUOS	Fixed	\$/day	1.552	1.552	1.552
			Peak Demand kW	\$/kW/month	18.735	20.609	22.670
			Volume	\$/kWh	0.15359	0.15897	0.16453
	T1	DPPC	Fixed	\$/day	0.021	0.021	0.021
			Peak Demand kW	\$/kW/month	0.469	0.474	0.479
			Volume	\$/kWh	0.00732	0.01008	0.01135
	T2	DPPC	Fixed	\$/day	0.033	0.033	0.034
			Peak Demand kW	\$/kW/month	1.064	1.075	1.085
			Volume	\$/kWh	0.00303	0.00649	0.00830
	T3	DPPC	Fixed	\$/day	0.051	0.051	0.052
			Peak Demand kW	\$/kW/month	2.060	2.081	2.102
			Volume	\$/kWh	0.00468	0.00692	0.00692
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	WRDEMT1	NUOS	Fixed	\$/day	1.680	1.692	1.685
			Peak Demand kW	\$/kW/month	19.204	21.083	23.149
			Volume	\$/kWh	0.16639	0.17519	0.18170
	WRDEMT2	NUOS	Fixed	\$/day	1.692	1.704	1.698
			Peak Demand kW	\$/kW/month	19.799	21.684	23.755
			Volume	\$/kWh	0.16210	0.17160	0.17865
	WRDEMT3	NUOS	Fixed	\$/day	1.710	1.722	1.716
			Peak Demand kW	\$/kW/month	20.795	22.690	24.772
			Volume	\$/kWh	0.16375	0.17203	0.17727
	Residential Transitional Demand West	WRTDEM	DUOS	Fixed	\$/day	1.552	1.552
Peak Demand kW				\$/kW/month	3.189	3.508	3.859
Volume				\$/kWh	0.24310	0.17725	0.17615
T1		DPPC	Fixed	\$/day	0.021	0.021	0.021
			Peak Demand kW	\$/kW/month	0.469	0.474	0.479
			Volume	\$/kWh	0.00732	0.01008	0.01135
T2		DPPC	Fixed	\$/day	0.033	0.033	0.034
			Peak Demand kW	\$/kW/month	1.064	1.075	1.085
			Volume	\$/kWh	0.00303	0.00649	0.00830
T3		DPPC	Fixed	\$/day	0.051	0.051	0.052
			Peak Demand kW	\$/kW/month	2.060	2.081	2.102
			Volume	\$/kWh	0.00468	0.00692	0.00692
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
WRTDEMT1		NUOS	Fixed	\$/day	1.680	1.692	1.685
			Peak Demand kW	\$/kW/month	3.658	3.982	4.338
			Volume	\$/kWh	0.25590	0.19347	0.19332
WRTDEMT2		NUOS	Fixed	\$/day	1.692	1.704	1.698
			Peak Demand kW	\$/kW/month	4.253	4.583	4.944
			Volume	\$/kWh	0.25161	0.18988	0.19027
WRTDEMT3		NUOS	Fixed	\$/day	1.710	1.722	1.716
			Peak Demand kW	\$/kW/month	5.249	5.589	5.961
			Volume	\$/kWh	0.25326	0.19031	0.18889

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Residential ToU Energy West	WRTOUE	DUOS	Fixed	\$/day	1.552	1.552	1.552
			Volume Evening Charge	\$/kWh	0.51999	0.57199	0.62918
			Volume Overnight Charge	\$/kWh	0.25421	0.26311	0.27231
			Volume Day Charge	\$/kWh	0.06053	0.05389	0.05482
	T1	DPPC	Fixed	\$/day	0.052	0.053	0.053
			Volume Evening Charge	\$/kWh	0.01340	0.01354	0.01367
			Volume Overnight Charge	\$/kWh	0.01440	0.01828	0.01981
			Volume Day Charge	\$/kWh	0.00984	0.01002	0.01022
	T2	DPPC	Fixed	\$/day	0.083	0.084	0.085
			Volume Evening Charge	\$/kWh	0.03051	0.03082	0.03112
			Volume Overnight Charge	\$/kWh	0.01114	0.01570	0.01791
			Volume Day Charge	\$/kWh	0.00821	0.00834	0.00849
	T3	DPPC	Fixed	\$/day	0.127	0.128	0.130
			Volume Evening Charge	\$/kWh	0.05920	0.05979	0.06038
			Volume Overnight Charge	\$/kWh	0.00389	0.00622	0.00818
			Volume Day Charge	\$/kWh	0.00265	0.00622	0.00818
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	WRTOUET1	NUOS	Fixed	\$/day	1.711	1.724	1.717
			Volume Evening Charge	\$/kWh	0.53887	0.59167	0.64867
			Volume Overnight Charge	\$/kWh	0.27409	0.28753	0.29794
			Volume Day Charge	\$/kWh	0.07585	0.07005	0.07086
	WRTOUET2	NUOS	Fixed	\$/day	1.742	1.755	1.749
			Volume Evening Charge	\$/kWh	0.55598	0.60895	0.66612
Volume Overnight Charge			\$/kWh	0.27083	0.28495	0.29604	
Volume Day Charge			\$/kWh	0.07422	0.06837	0.06913	
WRTOUET3	NUOS	Fixed	\$/day	1.786	1.799	1.794	
		Volume Evening Charge	\$/kWh	0.58467	0.63792	0.69538	
		Volume Overnight Charge	\$/kWh	0.26358	0.27547	0.28631	
		Volume Day Charge	\$/kWh	0.06866	0.06625	0.06882	
Residential IBT West	WRIB	DUOS	Fixed	\$/day	1.829	1.893	1.959
			Volume Block 1	\$/kWh	0.07689	0.07958	0.08236
			Volume Block 2	\$/kWh	0.35598	0.27583	0.28462
			Volume Block 3	\$/kWh	0.35598	0.35598	0.35598
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107
			Volume	\$/kWh	0.01091	0.01260	0.01344
	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169
			Volume	\$/kWh	0.01056	0.01206	0.01292
	T3	DPPC	Fixed	\$/day	0.254	0.257	0.259
			Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	WRIBT1	NUOS	Fixed	\$/day	2.041	2.118	2.178
			Volume Block 1	\$/kWh	0.09328	0.09832	0.10162
			Volume Block 2	\$/kWh	0.37237	0.29457	0.30388
			Volume Block 3	\$/kWh	0.37237	0.37472	0.37524
	WRIBT2	NUOS	Fixed	\$/day	2.102	2.179	2.240
			Volume Block 1	\$/kWh	0.09293	0.09778	0.10110
			Volume Block 2	\$/kWh	0.37202	0.29403	0.30336
			Volume Block 3	\$/kWh	0.37202	0.37418	0.37472
	WRIBT3	NUOS	Fixed	\$/day	2.190	2.269	2.330
			Volume Block 1	\$/kWh	0.09191	0.09592	0.09912
			Volume Block 2	\$/kWh	0.37100	0.29217	0.30138
			Volume Block 3	\$/kWh	0.37100	0.37232	0.37274

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Small Business (<100MWh pa)							
Small Business Demand West	WBDEM	DUOS	Fixed	\$/day	1.552	1.552	1.552
			Peak Demand kW	\$/kW/month	11.453	12.598	13.858
			Volume	\$/kWh	0.22305	0.18015	0.17349
	T1	DPPC	Fixed	\$/day	0.052	0.053	0.053
			Peak Demand kW	\$/kW/month	0.375	0.379	0.383
			Volume	\$/kWh	0.00517	0.00668	0.00741
	T2	DPPC	Fixed	\$/day	0.083	0.084	0.085
			Peak Demand kW	\$/kW/month	0.851	0.860	0.868
			Volume	\$/kWh	0.00428	0.00613	0.00717
	T3	DPPC	Fixed	\$/day	0.127	0.128	0.130
			Peak Demand kW	\$/kW/month	1.648	1.665	1.681
			Volume	\$/kWh	0.00372	0.00478	0.00478
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	WBDEMT1	NUOS	Fixed	\$/day	1.711	1.724	1.717
			Peak Demand kW	\$/kW/month	11.828	12.977	14.241
	WBDEMT2	NUOS	Fixed	\$/day	1.742	1.755	1.749
			Peak Demand kW	\$/kW/month	12.304	13.458	14.726
			Volume	\$/kWh	0.23281	0.19242	0.18648
	WBDEMT3	NUOS	Fixed	\$/day	1.786	1.799	1.794
			Peak Demand kW	\$/kW/month	13.101	14.263	15.539
Volume			\$/kWh	0.23225	0.19107	0.18409	
Small Business Transitional Demand West	WBTDEM	DUOS	Fixed	\$/day	1.552	1.552	1.552
			Peak Demand kW	\$/kW/month	2.551	2.806	3.087
			Volume	\$/kWh	0.24274	0.20141	0.20212
	T1	DPPC	Fixed	\$/day	0.052	0.053	0.053
			Peak Demand kW	\$/kW/month	0.375	0.379	0.383
			Volume	\$/kWh	0.00517	0.00668	0.00741
	T2	DPPC	Fixed	\$/day	0.083	0.084	0.085
			Peak Demand kW	\$/kW/month	0.851	0.860	0.868
			Volume	\$/kWh	0.00428	0.00613	0.00717
	T3	DPPC	Fixed	\$/day	0.127	0.128	0.130
			Peak Demand kW	\$/kW/month	1.648	1.665	1.681
			Volume	\$/kWh	0.00372	0.00478	0.00478
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	WBTDEMT1	NUOS	Fixed	\$/day	1.711	1.724	1.717
			Peak Demand kW	\$/kW/month	2.926	3.185	3.470
			Volume	\$/kWh	0.25339	0.21423	0.21535
	WBTDEMT2	NUOS	Fixed	\$/day	1.742	1.755	1.749
			Peak Demand kW	\$/kW/month	3.402	3.666	3.955
			Volume	\$/kWh	0.25250	0.21368	0.21511
	WBTDEMT3	NUOS	Fixed	\$/day	1.786	1.799	1.794
Peak Demand kW			\$/kW/month	4.199	4.471	4.768	
Volume			\$/kWh	0.25194	0.21233	0.21272	

Tariff		Charging parameter	Units	2022-23	2023-24	2024-25	
Small Business ToU Energy West	WBTOUE	DUOS	Fixed Band 1	\$/day	1.552	1.400	1.404
			Fixed Band 2	\$/day	2.302	2.076	2.082
			Fixed Band 3	\$/day	3.052	2.752	2.760
			Fixed Band 4	\$/day	3.802	3.428	3.438
			Fixed Band 5	\$/day	4.552	4.104	4.116
			Volume Evening Charge	\$/kWh	0.65433	0.71977	0.79174
			Volume Overnight Charge	\$/kWh	0.35668	0.34642	0.60403
			Volume Day Charge	\$/kWh	0.06053	0.05389	0.05482
	T1	DPPC	Fixed Band 1	\$/day	0.105	0.106	0.107
			Fixed Band 2	\$/day	0.115	0.116	0.117
			Fixed Band 3	\$/day	0.125	0.126	0.127
			Fixed Band 4	\$/day	0.135	0.136	0.137
			Fixed Band 5	\$/day	0.145	0.146	0.148
			Volume Evening Charge	\$/kWh	0.01367	0.01380	0.01394
			Volume Overnight Charge	\$/kWh	0.01274	0.01339	0.01478
			Volume Day Charge	\$/kWh	0.00984	0.01339	0.01478
	T2	DPPC	Fixed Band 1	\$/day	0.166	0.167	0.169
			Fixed Band 2	\$/day	0.176	0.177	0.179
			Fixed Band 3	\$/day	0.186	0.188	0.189
			Fixed Band 4	\$/day	0.196	0.198	0.200
			Fixed Band 5	\$/day	0.206	0.208	0.210
			Volume Evening Charge	\$/kWh	0.03061	0.03092	0.03123
			Volume Overnight Charge	\$/kWh	0.00961	0.01172	0.01351
			Volume Day Charge	\$/kWh	0.00821	0.01172	0.01351
	T3	DPPC	Fixed Band 1	\$/day	0.254	0.257	0.259
			Fixed Band 2	\$/day	0.264	0.267	0.269
			Fixed Band 3	\$/day	0.274	0.277	0.280
			Fixed Band 4	\$/day	0.284	0.287	0.290
			Fixed Band 5	\$/day	0.294	0.297	0.300
			Volume Evening Charge	\$/kWh	0.05963	0.06023	0.06083
			Volume Overnight Charge	\$/kWh	0.00512	0.00613	0.00750
			Volume Day Charge	\$/kWh	0.00431	0.00613	0.00750
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
Volume Charge			\$/kWh	0.00548	0.00614	0.00582	
WBTOUET1	NUOS	Fixed Band 1	\$/day	1.764	1.625	1.623	
		Fixed Band 2	\$/day	2.524	2.311	2.311	
		Fixed Band 3	\$/day	3.284	2.997	2.999	
		Fixed Band 4	\$/day	4.044	3.683	3.687	
		Fixed Band 5	\$/day	4.804	4.369	4.376	
		Volume Evening Charge	\$/kWh	0.67348	0.73971	0.81150	
		Volume Overnight Charge	\$/kWh	0.37490	0.36595	0.62463	
		Volume Day Charge	\$/kWh	0.07585	0.07342	0.07542	
WBTOUET2	NUOS	Fixed Band 1	\$/day	1.825	1.686	1.685	
		Fixed Band 2	\$/day	2.585	2.372	2.373	
		Fixed Band 3	\$/day	3.345	3.059	3.061	
		Fixed Band 4	\$/day	4.105	3.745	3.750	
		Fixed Band 5	\$/day	4.865	4.431	4.438	
		Volume Evening Charge	\$/kWh	0.69042	0.75683	0.82879	
		Volume Overnight Charge	\$/kWh	0.37177	0.36428	0.62336	
		Volume Day Charge	\$/kWh	0.07422	0.07175	0.07415	
WBTOUET3	NUOS	Fixed Band 1	\$/day	1.913	1.776	1.775	
		Fixed Band 2	\$/day	2.673	2.462	2.463	
		Fixed Band 3	\$/day	3.433	3.148	3.152	
		Fixed Band 4	\$/day	4.193	3.834	3.840	
		Fixed Band 5	\$/day	4.953	4.520	4.528	
		Volume Evening Charge	\$/kWh	0.71944	0.78614	0.85839	
		Volume Overnight Charge	\$/kWh	0.36728	0.35869	0.61735	
		Volume Day Charge	\$/kWh	0.07032	0.06616	0.06814	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25	
Small Business IBT West	WBIB	DUOS	Fixed	\$/day	1.829	1.893	1.959	
			Volume Block 1	\$/kWh	0.07688	0.07957	0.08235	
			Volume Block 2	\$/kWh	0.33362	0.27630	0.28177	
			Volume Block 3	\$/kWh	0.33362	0.33362	0.33362	
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Fixed	\$/day	0.254	0.257	0.259	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
	JS	JS	Fixed Charge	\$/day	0.107	0.119	0.112	
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582	
	WBIBT1	NUOS	Fixed	\$/day	2.041	2.118	2.178	
			Volume Block 1	\$/kWh	0.09327	0.09831	0.10161	
			Volume Block 2	\$/kWh	0.35001	0.29504	0.30103	
	WBIBT2	NUOS	Volume Block 3	\$/kWh	0.35001	0.35236	0.35288	
			Fixed	\$/day	2.102	2.179	2.240	
			Volume Block 1	\$/kWh	0.09292	0.09777	0.10109	
	WBIBT3	NUOS	Volume Block 2	\$/kWh	0.34966	0.29450	0.30051	
			Volume Block 3	\$/kWh	0.34966	0.35182	0.35236	
			Fixed	\$/day	2.190	2.269	2.330	
	Small Business Wide Inclining Fixed Tariff West	WBWIF	DUOS	Fixed Band 1	\$/day	0.000	0.000	0.000
				Fixed Band 2	\$/day	0.831	0.749	0.751
				Fixed Band 3	\$/day	1.581	1.425	1.429
Fixed Band 4				\$/day	2.331	2.102	2.107	
Fixed Band 5				\$/day	3.081	2.778	2.785	
Volume				\$/kWh	0.36436	0.33092	0.33773	
T1		DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	
			Fixed Band 2	\$/day	0.116	0.117	0.118	
			Fixed Band 3	\$/day	0.126	0.127	0.128	
			Fixed Band 4	\$/day	0.136	0.137	0.138	
			Fixed Band 5	\$/day	0.146	0.147	0.148	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
T2		DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	
			Fixed Band 2	\$/day	0.185	0.187	0.189	
			Fixed Band 3	\$/day	0.195	0.197	0.199	
			Fixed Band 4	\$/day	0.205	0.207	0.209	
			Fixed Band 5	\$/day	0.215	0.217	0.219	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
T3		DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	
			Fixed Band 2	\$/day	0.292	0.295	0.298	
			Fixed Band 3	\$/day	0.302	0.305	0.308	
			Fixed Band 4	\$/day	0.312	0.315	0.318	
			Fixed Band 5	\$/day	0.322	0.325	0.328	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
JS	JS	Fixed Charge	\$/day	0.107	0.119	0.112		
		Volume Charge	\$/kWh	0.00548	0.00614	0.00582		
WBWIFT1	NUOS	Fixed Band 1	\$/day	0.107	0.119	0.112		
		Fixed Band 2	\$/day	1.054	0.985	0.981		
		Fixed Band 3	\$/day	1.814	1.671	1.669		
		Fixed Band 4	\$/day	2.574	2.358	2.357		
		Fixed Band 5	\$/day	3.334	3.044	3.045		
		Volume	\$/kWh	0.38075	0.34966	0.35699		
WBWIFT2	NUOS	Fixed Band 1	\$/day	0.107	0.119	0.112		
		Fixed Band 2	\$/day	1.123	1.055	1.052		
		Fixed Band 3	\$/day	1.883	1.741	1.740		
		Fixed Band 4	\$/day	2.643	2.428	2.428		
		Fixed Band 5	\$/day	3.403	3.114	3.116		
		Volume	\$/kWh	0.38040	0.34912	0.35647		
WBWIFT3	NUOS	Fixed Band 1	\$/day	0.107	0.119	0.112		
		Fixed Band 2	\$/day	1.230	1.163	1.161		
		Fixed Band 3	\$/day	1.990	1.849	1.849		
		Fixed Band 4	\$/day	2.750	2.536	2.537		

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25	
			Fixed Band 5	\$/day	3.510	3.222	3.225	
			Volume	\$/kWh	0.37938	0.34726	0.35449	
Controlled load (<100MWh pa)								
Small Business Primary Load Control West	WBPLC	DUOS	Fixed	\$/day	1.829	1.893	1.959	
			Volume	\$/kWh	0.07053	0.06389	0.06482	
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Fixed	\$/day	0.254	0.257	0.259	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
			JS	Fixed Charge	\$/day	0.107	0.119	0.112
				Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	WBPLCT1	NUOS	Fixed	\$/day	2.041	2.118	2.178	
			Volume	\$/kWh	0.08692	0.08263	0.08408	
	WBPLCT2	NUOS	Fixed	\$/day	2.102	2.179	2.240	
			Volume	\$/kWh	0.08657	0.08209	0.08356	
	WBPLCT3	NUOS	Fixed	\$/day	2.190	2.269	2.330	
Volume			\$/kWh	0.08555	0.08023	0.08158		
Volume Controlled West	WVC	DUOS	Volume	\$/kWh	0.07053	0.06389	0.06482	
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094	
			JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	WVCT1	NUOS	Volume	\$/kWh	0.08692	0.08263	0.08408	
	WVCT2	NUOS	Volume	\$/kWh	0.08657	0.08209	0.08356	
	WVCT3	NUOS	Volume	\$/kWh	0.08555	0.08023	0.08158	
Volume Night Controlled West	WVN	DUOS	Volume	\$/kWh	0.06053	0.05389	0.05482	
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094	
			JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	WVNT1	NUOS	Volume	\$/kWh	0.07692	0.07263	0.07408	
	WVNT2	NUOS	Volume	\$/kWh	0.07657	0.07209	0.07356	
	WVNT3	NUOS	Volume	\$/kWh	0.07555	0.07023	0.07158	
Unmetered								
Unmetered West	WVU	DUOS	Volume	\$/kWh	0.16461	0.14871	0.15094	
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094	
	WVUT1	NUOS	Volume	\$/kWh	0.17552	0.16131	0.16438	
	WVUT2	NUOS	Volume	\$/kWh	0.17517	0.16077	0.16386	
	WVUT3	NUOS	Volume	\$/kWh	0.17415	0.15891	0.16188	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25	
Large Business (>100MWh pa)								
Large Business Time-of-Use Demand West	WLTUOD	DUOS	Fixed	\$/day	571.114	514.884	516.320	
			Actual Demand Peak	\$/kVA/month	38.293	42.122	46.334	
			Excess Demand	\$/kVA/month	7.659	8.424	9.267	
			Volume	\$/kWh	0.04693	0.04947	0.06442	
	T1	DPPC	Fixed	\$/day	6.919	6.988	7.058	
			Actual Demand Peak	\$/kVA/month	0.705	0.712	0.719	
			Excess Demand	\$/kVA/month	0.141	0.142	0.144	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Fixed	\$/day	10.740	10.848	10.956	
			Actual Demand Peak	\$/kVA/month	1.495	1.510	1.526	
			Excess Demand	\$/kVA/month	0.299	0.302	0.305	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Fixed	\$/day	16.631	16.797	16.965	
			Actual Demand Peak	\$/kVA/month	2.895	2.924	2.954	
			Excess Demand	\$/kVA/month	0.579	0.585	0.591	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
		JS	Fixed Charge	\$/day	0.412	0.468	0.453	
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
	WLTUODT1	NUOS	Fixed	\$/day	578.445	522.340	523.831	
			Actual Demand Peak	\$/kVA/month	38.998	42.834	47.053	
			Excess Demand	\$/kVA/month	7.800	8.566	9.411	
			Volume	\$/kWh	0.05839	0.06268	0.07844	
	WLTUODT2	NUOS	Fixed	\$/day	582.266	526.200	527.729	
			Actual Demand Peak	\$/kVA/month	39.788	43.632	47.860	
			Excess Demand	\$/kVA/month	7.958	8.726	9.572	
			Volume	\$/kWh	0.05804	0.06214	0.07792	
	WLTUODT3	NUOS	Fixed	\$/day	588.157	532.149	533.738	
			Actual Demand Peak	\$/kVA/month	41.188	45.046	49.288	
			Excess Demand	\$/kVA/month	8.238	9.009	9.858	
			Volume	\$/kWh	0.05702	0.06028	0.07594	
	Demand Small West	WDST	DUOS	Fixed	\$/day	74.118	66.821	67.007
				Actual Demand	\$/kW of AMD/month	63.778	66.009	68.318
				Actual Demand	\$/kVA of AMD/month	57.400	59.408	61.486
				Volume	\$/kWh	0.04125	0.01861	0.01538
		T1	DPPC	Fixed	\$/day	4.180	4.221	4.264
				Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945
Actual Demand				\$/kVA of AMD/month	0.833	0.842	0.851	
Volume				\$/kWh	0.01091	0.01260	0.01344	
T2		DPPC	Fixed	\$/day	5.242	5.294	5.347	
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996	
			Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
T3		DPPC	Fixed	\$/day	6.499	6.564	6.629	
			Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883	
			Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
		JS	Fixed Charge	\$/day	0.412	0.468	0.453	
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
WDSTT1		NUOS	Fixed	\$/day	78.710	71.510	71.724	
			Actual Demand	\$/kW of AMD/month	64.704	66.944	69.263	
			Actual Demand	\$/kVA of AMD/month	58.233	60.250	62.337	
			Volume	\$/kWh	0.05271	0.03182	0.02940	
WDSTT2		NUOS	Fixed	\$/day	79.772	72.583	72.807	
			Actual Demand	\$/kW of AMD/month	65.735	67.985	70.314	
			Actual Demand	\$/kVA of AMD/month	59.161	61.186	63.282	
			Volume	\$/kWh	0.05236	0.03128	0.02888	
WDSTT3		NUOS	Fixed	\$/day	81.029	73.853	74.089	
			Actual Demand	\$/kW of AMD/month	67.585	69.854	72.201	
			Actual Demand	\$/kVA of AMD/month	60.826	62.869	64.981	
			Volume	\$/kWh	0.05134	0.02942	0.02690	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Demand Medium West	WDMT	DUOS	Fixed	\$/day	285.557	257.442	258.160
			Actual Demand	\$/kW of AMD/month	63.778	66.009	68.318
			Actual Demand	\$/kVA of AMD/month	57.400	59.408	61.486
			Volume	\$/kWh	0.04125	0.01861	0.01538
	T1	DPPC	Fixed	\$/day	6.919	6.988	7.058
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945
			Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851
			Volume	\$/kWh	0.01091	0.01260	0.01344
	T2	DPPC	Fixed	\$/day	10.740	10.848	10.956
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996
			Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796
			Volume	\$/kWh	0.01056	0.01206	0.01292
	T3	DPPC	Fixed	\$/day	16.631	16.797	16.965
			Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883
			Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495
			Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	WDMTT1	NUOS	Fixed	\$/day	292.888	264.898	265.671
			Actual Demand	\$/kW of AMD/month	64.704	66.944	69.263
			Actual Demand	\$/kVA of AMD/month	58.233	60.250	62.337
			Volume	\$/kWh	0.05271	0.03182	0.02940
	WDMTT2	NUOS	Fixed	\$/day	296.709	268.758	269.569
			Actual Demand	\$/kW of AMD/month	65.735	67.985	70.314
Actual Demand			\$/kVA of AMD/month	59.161	61.186	63.282	
Volume			\$/kWh	0.05236	0.03128	0.02888	
WDMTT3	NUOS	Fixed	\$/day	302.600	274.707	275.578	
		Actual Demand	\$/kW of AMD/month	67.585	69.854	72.201	
		Actual Demand	\$/kVA of AMD/month	60.826	62.869	64.981	
		Volume	\$/kWh	0.05134	0.02942	0.02690	
Demand Large West	WDLT	DUOS	Fixed	\$/day	913.523	823.581	825.878
			Actual Demand	\$/kW of AMD/month	63.778	66.009	68.318
			Actual Demand	\$/kVA of AMD/month	57.400	59.408	61.486
			Volume	\$/kWh	0.04125	0.01861	0.01538
	T1	DPPC	Fixed	\$/day	15.441	15.596	15.752
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945
			Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851
			Volume	\$/kWh	0.01091	0.01260	0.01344
	T2	DPPC	Fixed	\$/day	27.845	28.124	28.405
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996
			Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796
			Volume	\$/kWh	0.01056	0.01206	0.01292
	T3	DPPC	Fixed	\$/day	48.154	48.635	49.122
			Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883
			Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495
			Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	WDLTT1	NUOS	Fixed	\$/day	929.376	839.645	842.083
			Actual Demand	\$/kW of AMD/month	64.704	66.944	69.263
			Actual Demand	\$/kVA of AMD/month	58.233	60.250	62.337
			Volume	\$/kWh	0.05271	0.03182	0.02940
	WDLTT2	NUOS	Fixed	\$/day	941.780	852.173	854.736
			Actual Demand	\$/kW of AMD/month	65.735	67.985	70.314
Actual Demand			\$/kVA of AMD/month	59.161	61.186	63.282	
Volume			\$/kWh	0.05236	0.03128	0.02888	
WDLTT3	NUOS	Fixed	\$/day	962.089	872.684	875.453	
		Actual Demand	\$/kW of AMD/month	67.585	69.854	72.201	
		Actual Demand	\$/kVA of AMD/month	60.826	62.869	64.981	
		Volume	\$/kWh	0.05134	0.02942	0.02690	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Large Residential Energy West	WREST	DUOS	Fixed	\$/day	74.118	66.821	67.007
			Volume (below threshold)	\$/kWh	0.04125	0.01861	0.01538
			Volume (above threshold)	\$/kWh	0.27732	0.26516	0.27608
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264
			Volume (below threshold)	\$/kWh	0.01092	0.01260	0.01344
			Volume (above threshold)	\$/kWh	0.01435	0.01602	0.01689
	T2	DPPC	Fixed	\$/day	5.242	5.294	5.347
			Volume (below threshold)	\$/kWh	0.01056	0.01206	0.01292
			Volume (above threshold)	\$/kWh	0.01780	0.01935	0.02029
	T3	DPPC	Fixed	\$/day	6.499	6.564	6.629
			Volume (below threshold)	\$/kWh	0.00954	0.01020	0.01094
			Volume (above threshold)	\$/kWh	0.02363	0.02438	0.02526
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	WRESTT1	NUOS	Fixed	\$/day	78.710	71.510	71.724
			Volume (below threshold)	\$/kWh	0.05272	0.03182	0.02940
			Volume (above threshold)	\$/kWh	0.29222	0.28179	0.29355
	WRESTT2	NUOS	Fixed	\$/day	79.772	72.583	72.807
			Volume (below threshold)	\$/kWh	0.05236	0.03128	0.02888
			Volume (above threshold)	\$/kWh	0.29567	0.28512	0.29695
	WRESTT3	NUOS	Fixed	\$/day	81.029	73.853	74.089
Volume (below threshold)			\$/kWh	0.05134	0.02942	0.02690	
Volume (above threshold)			\$/kWh	0.30150	0.29015	0.30192	
Large Business Energy West	WBEST	DUOS	Fixed	\$/day	74.118	66.821	67.007
			Volume (below threshold)	\$/kWh	0.04125	0.01861	0.01538
			Volume (above threshold)	\$/kWh	0.27732	0.26516	0.27608
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264
			Volume (below threshold)	\$/kWh	0.01092	0.01260	0.01344
			Volume (above threshold)	\$/kWh	0.01435	0.01602	0.01689
	T2	DPPC	Fixed	\$/day	5.242	5.294	5.347
			Volume (below threshold)	\$/kWh	0.01056	0.01206	0.01292
			Volume (above threshold)	\$/kWh	0.01780	0.01935	0.02029
	T3	DPPC	Fixed	\$/day	6.499	6.564	6.629
			Volume (below threshold)	\$/kWh	0.00954	0.01020	0.01094
			Volume (above threshold)	\$/kWh	0.02363	0.02438	0.02526
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	WBESTT1	NUOS	Fixed	\$/day	78.710	71.510	71.724
			Volume (below threshold)	\$/kWh	0.05272	0.03182	0.02940
			Volume (above threshold)	\$/kWh	0.29222	0.28179	0.29355
	WBESTT2	NUOS	Fixed	\$/day	79.772	72.583	72.807
			Volume (below threshold)	\$/kWh	0.05236	0.03128	0.02888
			Volume (above threshold)	\$/kWh	0.29567	0.28512	0.29695
	WBESTT3	NUOS	Fixed	\$/day	81.029	73.853	74.089
Volume (below threshold)			\$/kWh	0.05134	0.02942	0.02690	
Volume (above threshold)			\$/kWh	0.30150	0.29015	0.30192	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25	
Seasonal Time-of-Use Demand West	WSTOUDC	DUOS	Fixed	\$/day	88.491	79.779	80.001	
			Actual Demand Peak	\$/kW of AMD/month	179.681	197.649	217.414	
			Actual Demand Off Peak	\$/kW of AMD/month	37.674	34.660	31.887	
			Volume Peak	\$/kWh	0.00000	0.00000	0.00000	
			Volume Off Peak	\$/kWh	0.04827	0.01455	0.00556	
	T1	DPPC	Fixed	\$/day	4.505	4.550	4.595	
			Actual Demand Peak	\$/kW of AMD/month	0.926	0.935	0.945	
			Actual Demand Off Peak	\$/kW of AMD/month	0.926	0.935	0.945	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Fixed	\$/day	5.840	5.898	5.957	
			Actual Demand Peak	\$/kW of AMD/month	1.957	1.976	1.996	
			Actual Demand Off Peak	\$/kW of AMD/month	1.957	1.976	1.996	
	T3	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292	
			Fixed	\$/day	7.846	7.924	8.003	
			Actual Demand Peak	\$/kW of AMD/month	3.807	3.845	3.883	
		DPPC	Actual Demand Off Peak	\$/kW of AMD/month	3.807	3.845	3.845	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
			Fixed Charge	\$/day	0.412	0.468	0.453	
		JS	Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
			Fixed	\$/day	93.408	84.797	85.049	
	WSTOUDCT1	NUOS	Actual Demand Peak	\$/kW of AMD/month	180.607	198.584	218.359	
			Actual Demand Off Peak	\$/kW of AMD/month	38.600	35.595	32.832	
			Volume Peak	\$/kWh	0.01146	0.01321	0.01402	
			Volume Off Peak	\$/kWh	0.05973	0.02776	0.01958	
			Fixed	\$/day	94.743	86.145	86.411	
	WSTOUDCT2	NUOS	Actual Demand Peak	\$/kW of AMD/month	181.638	199.625	219.410	
			Actual Demand Off Peak	\$/kW of AMD/month	39.631	36.636	33.883	
			Volume Peak	\$/kWh	0.01111	0.01267	0.01350	
Volume Off Peak			\$/kWh	0.05938	0.02722	0.01906		
WSTOUDCT3	NUOS	Fixed	\$/day	96.749	88.171	88.457		
		Actual Demand Peak	\$/kW of AMD/month	183.488	201.494	221.297		
		Actual Demand Off Peak	\$/kW of AMD/month	41.481	38.505	35.732		
		Volume Peak	\$/kWh	0.01009	0.01081	0.01152		
			Volume Off Peak	\$/kWh	0.05836	0.02536	0.01708	
Large Controlled Load (>100MWh pa)								
Large Business Primary Load Control West	WLPLC	DUOS	Fixed	\$/day	74.118	66.821	67.007	
			Volume	\$/kWh	0.54436	0.56340	0.58311	
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264	
			Volume	\$/kWh	0.01091	0.01260	0.01344	
	T2	DPPC	Fixed	\$/day	5.242	5.294	5.347	
			Volume	\$/kWh	0.01056	0.01206	0.01292	
	T3	DPPC	Fixed	\$/day	6.499	6.564	6.629	
			Volume	\$/kWh	0.00954	0.01020	0.01094	
		JS	Fixed Charge	\$/day	0.412	0.468	0.453	
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
	WLPLCT1	NUOS	Fixed	\$/day	78.710	71.510	71.724	
			Volume	\$/kWh	0.55582	0.57661	0.59713	
	WLPLCT2	NUOS	Fixed	\$/day	79.772	72.583	72.807	
			Volume	\$/kWh	0.55547	0.57607	0.59661	
	WLPLCT3	NUOS	Fixed	\$/day	81.029	73.853	74.089	
			Volume	\$/kWh	0.55445	0.57421	0.59463	
	Large Business Secondary Load Control West	WLSLC	DUOS	Volume	\$/kWh	0.544	0.563	0.583
				T1	DPPC	Volume	\$/kWh	0.01091
T2		DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292	
T3		DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094	
		JS	Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
WLSLCT1		NUOS	Volume	\$/kWh	0.55582	0.57661	0.59713	
WLSLCT2		NUOS	Volume	\$/kWh	0.55547	0.57607	0.59661	
WLSLCT3		NUOS	Volume	\$/kWh	0.55445	0.57421	0.59463	

**Indicative Pricing Schedule 2023-2025 price estimates nominal
Standard Asset Customers**

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
SAC Mt Isa					Proposed	Indicative	Indicative
Residential (<100MWh pa)							
Residential Demand Mt Isa	MRDEM	DUOS	Fixed	\$/day	1.035	1.035	1.035
			Peak Demand kW	\$/kW/month	3.978	4.376	4.813
			Volume	\$/kWh	0.03044	0.02740	0.02466
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.141
			Peak Demand kW	\$/kW/month	0.200	0.202	0.204
			Volume	\$/kWh	0.00181	0.00232	0.00289
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	MRDEMT4	NUOS	Fixed	\$/day	1.283	1.295	1.288
			Peak Demand kW	\$/kW/month	4.178	4.578	5.017
			Volume	\$/kWh	0.03773	0.03586	0.03337
	Residential Transitional Demand Mt Isa	MRTDEM	DUOS	Fixed	\$/day	1.035	1.035
Peak Demand kW				\$/kW/month	1.594	1.753	1.928
Volume				\$/kWh	0.04146	0.02475	0.02384
T4		DPPC	Fixed	\$/day	0.113	0.113	0.113
			Peak Demand kW	\$/kW/month	0.200	0.202	0.204
			Volume	\$/kWh	0.00181	0.00232	0.00289
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
MRTDEMT4		NUOS	Fixed	\$/day	1.255	1.267	1.260
			Peak Demand kW	\$/kW/month	1.794	1.955	2.132
			Volume	\$/kWh	0.04875	0.03321	0.03255
Residential ToU Energy Mt Isa		MRTOUE	DUOS	Fixed	\$/day	1.035	1.035
	Volume Evening Charge			\$/kWh	0.08036	0.08839	0.09723
	Volume Overnight Charge			\$/kWh	0.06047	0.04838	0.03870
	Volume Day Charge			\$/kWh	0.02386	0.02044	0.02048
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.141
			Volume Evening Charge	\$/kWh	0.00697	0.00704	0.00711
			Volume Overnight Charge	\$/kWh	0.00096	0.00061	0.00062
			Volume Day Charge	\$/kWh	0.00096	0.00096	0.00096
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	MRTOUET4	NUOS	Fixed	\$/day	1.283	1.295	1.288
			Volume Evening Charge	\$/kWh	0.09281	0.10157	0.11016
Volume Overnight Charge			\$/kWh	0.06691	0.05513	0.04514	
Volume Day Charge			\$/kWh	0.03030	0.02754	0.02726	
Residential IBT Mt Isa	MRIB	DUOS	Fixed	\$/day	1.144	1.184	1.225
			Volume Block 1	\$/kWh	0.02329	0.02410	0.02495
			Volume Block 2	\$/kWh	0.06067	0.03519	0.03255
			Volume Block 3	\$/kWh	0.06067	0.06067	0.06067
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.141
			Volume	\$/kWh	0.00145	0.00168	0.00195
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	MRIBT4	NUOS	Fixed	\$/day	1.392	1.444	1.478
			Volume Block 1	\$/kWh	0.03022	0.03192	0.03272
			Volume Block 2	\$/kWh	0.06760	0.04301	0.04032
			Volume Block 3	\$/kWh	0.06760	0.06849	0.06844

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Small Business (<100MWh pa)							
Small Business Demand Mt Isa	MBDEM	DUOS	Fixed	\$/day	1.035	1.035	1.035
			Peak Demand kW	\$/kW/month	3.923	4.315	4.746
			Volume	\$/kWh	0.06349	0.06159	0.05974
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.141
			Peak Demand kW	\$/kW/month	0.139	0.140	0.141
			Volume	\$/kWh	0.00104	0.00120	0.00138
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	MBDEMT4	NUOS	Fixed	\$/day	1.283	1.295	1.288
			Peak Demand kW	\$/kW/month	4.062	4.455	4.887
			Volume	\$/kWh	0.07001	0.06893	0.06694
	Small Business Transitional Demand Mt Isa	MBTDEM	DUOS	Fixed	\$/day	1.035	1.035
Peak Demand kW				\$/kW/month	1.046	1.150	1.266
Volume				\$/kWh	0.05489	0.04606	0.04550
T4		DPPC	Fixed	\$/day	0.141	0.141	0.141
			Peak Demand kW	\$/kW/month	0.139	0.140	0.141
			Volume	\$/kWh	0.00104	0.00120	0.00138
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
MBTDEMT4		NUOS	Fixed	\$/day	1.283	1.295	1.288
			Peak Demand kW	\$/kW/month	1.185	1.290	1.407
			Volume	\$/kWh	0.06141	0.05340	0.05270
Small Business ToU Energy Mt Isa		MBTOUE	DUOS	Fixed Band 1	\$/day	1.035	0.933
	Fixed Band 2			\$/day	1.285	1.158	1.162
	Fixed Band 3			\$/day	1.535	1.384	1.388
	Fixed Band 4			\$/day	1.785	1.609	1.614
	Fixed Band 5			\$/day	2.035	1.835	1.840
	Volume Evening Charge			\$/kWh	0.19136	0.21050	0.23155
	Volume Overnight Charge			\$/kWh	0.05373	0.05104	0.04849
	Volume Day Charge			\$/kWh	0.02386	0.02044	0.02048
	T4	DPPC	Fixed Band 1	\$/day	0.141	0.141	0.141
			Fixed Band 2	\$/day	0.151	0.151	0.151
			Fixed Band 3	\$/day	0.161	0.161	0.161
			Fixed Band 4	\$/day	0.171	0.171	0.171
			Fixed Band 5	\$/day	0.181	0.181	0.181
			Volume Evening Charge	\$/kWh	0.00508	0.00513	0.00518
			Volume Overnight Charge	\$/kWh	0.00096	0.00061	0.00062
			Volume Day Charge	\$/kWh	0.00096	0.00061	0.00062
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	MBTOUET4	NUOS	Fixed Band 1	\$/day	1.283	1.193	1.189
			Fixed Band 2	\$/day	1.543	1.428	1.425
			Fixed Band 3	\$/day	1.803	1.664	1.661
			Fixed Band 4	\$/day	2.063	1.899	1.897
			Fixed Band 5	\$/day	2.323	2.135	2.133
			Volume Evening Charge	\$/kWh	0.20192	0.22177	0.24255
Volume Overnight Charge			\$/kWh	0.06017	0.05779	0.05493	
Volume Day Charge			\$/kWh	0.03030	0.02719	0.02692	
Small Business IBT Mt Isa	MBIB	DUOS	Fixed	\$/day	1.144	1.184	1.225
			Volume Block 1	\$/kWh	0.02707	0.02802	0.02900
			Volume Block 2	\$/kWh	0.08333	0.06185	0.05979
			Volume Block 3	\$/kWh	0.08333	0.08333	0.08333
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.141
			Volume	\$/kWh	0.00145	0.00168	0.00195
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
	MBIBT4	NUOS	Fixed	\$/day	1.392	1.444	1.478
			Volume Block 1	\$/kWh	0.03400	0.03584	0.03677
			Volume Block 2	\$/kWh	0.09026	0.06967	0.06756
			Volume Block 3	\$/kWh	0.09026	0.09115	0.09110

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25	
Small Business Wide Inclining Fixed Tariff Mt Isa	MBWIF	DUOS	Fixed Band 1	\$/day	0.000	0.000	0.000	
			Fixed Band 2	\$/day	0.520	0.468	0.470	
			Fixed Band 3	\$/day	0.620	0.559	0.560	
			Fixed Band 4	\$/day	0.720	0.649	0.651	
			Fixed Band 5	\$/day	0.820	0.739	0.741	
				Volume	\$/kWh	0.08388	0.07566	0.07615
	T4	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	
			Fixed Band 2	\$/day	0.152	0.152	0.152	
			Fixed Band 3	\$/day	0.162	0.162	0.162	
			Fixed Band 4	\$/day	0.172	0.172	0.172	
			Fixed Band 5	\$/day	0.182	0.182	0.182	
				Volume	\$/kWh	0.00145	0.00168	0.00195
		JS	Fixed Charge	\$/day	0.107	0.119	0.112	
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582	
	MBWIFT4	NUOS	Fixed Band 1	\$/day	0.107	0.119	0.112	
			Fixed Band 2	\$/day	0.779	0.739	0.734	
			Fixed Band 3	\$/day	0.889	0.840	0.834	
			Fixed Band 4	\$/day	0.999	0.940	0.935	
			Fixed Band 5	\$/day	1.109	1.040	1.035	
				Volume	\$/kWh	0.09081	0.08348	0.08392
Controlled load (<100MWh pa)								
Small Business Primary Load Control Mt Isa	MBPLC	DUOS	Fixed	\$/day	1.144	1.184	1.225	
			Volume	\$/kWh	0.03386	0.03044	0.03048	
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.141	
			Volume	\$/kWh	0.00145	0.00168	0.00195	
		JS	Fixed Charge	\$/day	0.107	0.119	0.112	
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582	
	MBPLCT4	NUOS	Fixed	\$/day	1.392	1.444	1.478	
			Volume	\$/kWh	0.04079	0.03826	0.03825	
Volume Controlled Mt Isa	MVC	DUOS	Volume	\$/kWh	0.03386	0.03044	0.03048	
	T4	DPPC	Volume	\$/kWh	0.00145	0.00168	0.00195	
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582	
	MVCT4	NUOS	Volume	\$/kWh	0.04079	0.03826	0.03825	
Volume Night Controlled Mt Isa	MVN	DUOS	Volume	\$/kWh	0.02386	0.02044	0.02048	
	T4	DPPC	Volume	\$/kWh	0.00145	0.00168	0.00195	
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582	
	MVNT4	NUOS	Volume	\$/kWh	0.03079	0.02826	0.02825	
Unmetered								
Unmetered Mt Isa	MVU	DUOS	Volume	\$/kWh	0.01371	0.01230	0.01232	
	T4	DPPC	Volume	\$/kWh	0.00145	0.00168	0.00195	
	MVUT4	NUOS	Volume	\$/kWh	0.01516	0.01398	0.01427	
Large Business (>100MWh pa)								
Large Business Time-of-Use Demand Mt Isa	MLTOUD	DUOS	Fixed	\$/day	97.788	88.160	88.406	
			Actual Demand Peak	\$/kVA/month	11.316	10.864	10.429	
			Excess Demand	\$/kVA/month	2.263	2.173	2.086	
			Volume	\$/kWh	0.02169	0.02075	0.02235	
	T4	DPPC	Fixed	\$/day	5.393	5.393	5.393	
			Actual Demand Peak	\$/kVA/month	0.956	0.966	0.976	
			Excess Demand	\$/kVA/month	0.191	0.193	0.195	
			Volume	\$/kWh	0.00145	0.00168	0.00195	
		JS	Fixed Charge	\$/day	0.412	0.468	0.453	
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
	MLTOUDT4	NUOS	Fixed	\$/day	103.593	94.021	94.252	
			Actual Demand Peak	\$/kVA/month	12.272	11.830	11.405	
			Excess Demand	\$/kVA/month	2.454	2.366	2.281	
			Volume	\$/kWh	0.02369	0.02304	0.02488	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Demand Small Mt Isa	MDST	DUOS	Fixed	\$/day	22.124	19.946	20.001
			Actual Demand	\$/kW of AMD/month	14.028	13.467	12.928
			Actual Demand	\$/kVA of AMD/month	12.625	12.120	11.635
			Volume	\$/kWh	0.01264	0.01037	0.01117
	T4	DPPC	Fixed	\$/day	3.632	3.632	3.632
			Actual Demand	\$/kW of AMD/month	0.595	0.601	0.607
			Actual Demand	\$/kVA of AMD/month	0.536	0.541	0.546
			Volume	\$/kWh	0.00145	0.00168	0.00195
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	MDSTT4	NUOS	Fixed	\$/day	26.168	24.046	24.086
			Actual Demand	\$/kW of AMD/month	14.623	14.068	13.535
			Actual Demand	\$/kVA of AMD/month	13.161	12.661	12.181
			Volume	\$/kWh	0.01464	0.01266	0.01370
	Demand Medium Mt Isa	MDMT	DUOS	Fixed	\$/day	75.221	67.815
Actual Demand				\$/kW of AMD/month	12.749	12.239	11.749
Actual Demand				\$/kVA of AMD/month	11.474	11.015	10.574
Volume				\$/kWh	0.01264	0.01037	0.01117
T4		DPPC	Fixed	\$/day	5.393	5.393	5.393
			Actual Demand	\$/kW of AMD/month	0.595	0.601	0.607
			Actual Demand	\$/kVA of AMD/month	0.536	0.541	0.546
			Volume	\$/kWh	0.00145	0.00168	0.00195
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
MDMTT4		NUOS	Fixed	\$/day	81.026	73.676	73.850
			Actual Demand	\$/kW of AMD/month	13.344	12.840	12.356
			Actual Demand	\$/kVA of AMD/month	12.010	11.556	11.120
			Volume	\$/kWh	0.01464	0.01266	0.01370
Demand Large Mt Isa		MDLT	DUOS	Fixed	\$/day	216.523	195.205
	Actual Demand			\$/kW of AMD/month	9.961	10.309	10.670
	Actual Demand			\$/kVA of AMD/month	8.965	9.278	9.603
	Volume			\$/kWh	0.01264	0.01037	0.01117
	T4	DPPC	Fixed	\$/day	10.870	10.870	10.870
			Actual Demand	\$/kW of AMD/month	0.595	0.601	0.607
			Actual Demand	\$/kVA of AMD/month	0.536	0.541	0.546
			Volume	\$/kWh	0.00145	0.00168	0.00195
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	MDLTT4	NUOS	Fixed	\$/day	227.805	206.543	207.072
			Actual Demand	\$/kW of AMD/month	10.556	10.910	11.277
			Actual Demand	\$/kVA of AMD/month	9.501	9.819	10.149
			Volume	\$/kWh	0.01464	0.01266	0.01370
	Large Residential Energy East	MREST	DUOS	Fixed	\$/day	22.124	19.946
Volume (below threshold)				\$/kWh	0.01264	0.01037	0.01117
Volume (above threshold)				\$/kWh	0.06457	0.06076	0.06295
T4		DPPC	Fixed	\$/day	3.632	3.632	3.632
			Volume (below threshold)	\$/kWh	0.00145	0.00168	0.00195
			Volume (above threshold)	\$/kWh	0.00365	0.00391	0.00420
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
MRESTT4		NUOS	Fixed	\$/day	26.168	24.046	24.086
			Volume (below threshold)	\$/kWh	0.01464	0.01266	0.01370
			Volume (above threshold)	\$/kWh	0.06877	0.06528	0.06773

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25	
Large Business Energy East	MBEST	DUOS	Fixed	\$/day	22.124	19.946	20.001	
			Volume (below threshold)	\$/kWh	0.01264	0.01037	0.01117	
			Volume (above threshold)	\$/kWh	0.06457	0.06076	0.06295	
	T4	DPPC	Fixed	\$/day	3.632	3.632	3.632	
			Volume (below threshold)	\$/kWh	0.00145	0.00168	0.00195	
			Volume (above threshold)	\$/kWh	0.00365	0.00391	0.00420	
		JS	Fixed Charge	\$/day	0.412	0.468	0.453	
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
	MBESTT4	NUOS	Fixed	\$/day	26.168	24.046	24.086	
			Volume (below threshold)	\$/kWh	0.01464	0.01266	0.01370	
			Volume (above threshold)	\$/kWh	0.06877	0.06528	0.06773	
	Seasonal Time-of-Use Demand Mt Isa	MSTOUDC	DUOS	Fixed	\$/day	17.698	15.956	16.000
Actual Demand Peak				\$/kW of AMD/month	59.735	57.346	55.052	
Actual Demand Off Peak				\$/kW of AMD/month	2.044	1.942	1.845	
Volume Peak				\$/kWh	0.00000	0.00000	0.00000	
Volume Off Peak				\$/kWh	0.03013	0.02499	0.02700	
T4		DPPC	Fixed	\$/day	3.730	3.730	3.730	
			Actual Demand Peak	\$/kW of AMD/month	0.595	0.601	0.607	
			Actual Demand Off Peak	\$/kW of AMD/month	0.595	0.601	0.607	
			Volume	\$/kWh	0.00145	0.00168	0.00195	
		JS	Fixed Charge	\$/day	0.412	0.468	0.453	
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
MSTOUDCT4		NUOS	Fixed	\$/day	21.840	20.154	20.183	
			Actual Demand Peak	\$/kW of AMD/month	60.330	57.947	55.659	
			Actual Demand Off Peak	\$/kW of AMD/month	2.639	2.543	2.452	
			Volume Peak	\$/kWh	0.00200	0.00229	0.00253	
			Volume Off Peak	\$/kWh	0.03213	0.02728	0.02953	
Large Controlled Load (>100MWh pa)								
Large Business Primary Load Control Mt Isa		MLPLC	DUOS	Fixed	\$/day	22.124	19.946	20.001
	Volume			\$/kWh	0.33062	0.34219	0.35416	
	T4	DPPC	Fixed	\$/day	3.632	3.632	3.632	
			Volume	\$/kWh	0.00145	0.00168	0.00195	
		JS	Fixed Charge	\$/day	0.412	0.468	0.453	
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
	MLPLCT4	NUOS	Fixed	\$/day	26.168	24.046	24.086	
Volume			\$/kWh	0.33262	0.34448	0.35669		
Large Business Secondary Load Control Mt Isa	MLSLC	DUOS	Volume	\$/kWh	0.331	0.342	0.354	
	T4	DPPC	Volume	\$/kWh	0.00145	0.00168	0.00195	
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058	
	MLSLCT4	NUOS	Volume	\$/kWh	0.33262	0.34448	0.35669	

**Indicative Pricing Schedule 2023-2025 price estimates nominal
Connection Asset Customer**

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
CAC East					Proposed	Indicative	Indicative
Anytime Demand							
CAC 66kV East	EC66	DUOS	Fixed	\$/day	117.424	111.581	111.892
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
			Capacity	\$/kVA of AD/mth	2.745	2.676	2.610
			Actual Demand	\$/kVA/mth	3.316	3.647	4.012
			Volume	\$/kWh	0.00659	0.00309	0.00191
	T1	DPPC	Fixed	\$/day	93.097	93.563	94.030
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
			Volume	\$/kWh	0.00881	0.00934	0.00989
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00951	0.01013	0.01077
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
			Volume	\$/kWh	0.01131	0.01218	0.01307
	JS		Fixed Charge	\$/day	7.102	7.987	7.569
			Volume Charge	\$/kWh	0.00038	0.00042	0.00040
	EC66T1	NUOS	Fixed	\$/day	217.623	213.131	213.491
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
			Capacity	\$/kVA of AD/mth	3.463	3.398	3.335
			Actual Demand	\$/kVA/mth	3.316	3.647	4.012
			Volume	\$/kWh	0.01578	0.01285	0.01220
	EC66T2	NUOS	Fixed	\$/day	199.948	195.367	195.639
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
			Capacity	\$/kVA of AD/mth	4.219	4.157	4.099
Actual Demand			\$/kVA/mth	3.316	3.647	4.012	
Volume			\$/kWh	0.01648	0.01364	0.01308	
EC66T3	NUOS	Fixed	\$/day	194.967	190.361	190.608	
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084	
		Capacity	\$/kVA of AD/mth	5.196	5.139	5.085	
		Actual Demand	\$/kVA/mth	3.316	3.647	4.012	
		Volume	\$/kWh	0.01828	0.01569	0.01538	
CAC 33kV East	EC33	DUOS	Fixed	\$/day	47.549	45.183	45.309
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
			Capacity	\$/kVA of AD/mth	3.512	3.425	3.339
			Actual Demand	\$/kVA/mth	3.435	3.778	4.156
			Volume	\$/kWh	0.00659	0.00309	0.00191
	T1	DPPC	Fixed	\$/day	93.097	93.563	94.030
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
			Volume	\$/kWh	0.00881	0.00934	0.00989
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00951	0.01013	0.01077
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
			Volume	\$/kWh	0.01131	0.01218	0.01307
	JS		Fixed Charge	\$/day	7.102	7.987	7.569
			Volume Charge	\$/kWh	0.00038	0.00042	0.00040
	EC33T1	NUOS	Fixed	\$/day	147.748	146.733	146.908
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
			Capacity	\$/kVA of AD/mth	4.230	4.147	4.064
			Actual Demand	\$/kVA/mth	3.435	3.778	4.156
			Volume	\$/kWh	0.01578	0.01285	0.01220
	EC33T2	NUOS	Fixed	\$/day	130.073	128.969	129.056
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
			Capacity	\$/kVA of AD/mth	4.986	4.906	4.828
Actual Demand			\$/kVA/mth	3.435	3.778	4.156	
Volume			\$/kWh	0.01648	0.01364	0.01308	
EC33T3	NUOS	Fixed	\$/day	125.092	123.963	124.025	
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084	
		Capacity	\$/kVA of AD/mth	5.963	5.888	5.814	
		Actual Demand	\$/kVA/mth	3.435	3.778	4.156	

Tariff	Charging parameter		Units	2022-23	2023-24	2024-25	
CAC 22kV Bus East	EC22B	DUOS	Volume	\$/kWh	0.01828	0.01569	0.01538
			Fixed	\$/day	35.446	33.682	33.776
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
			Capacity	\$/kVA of AD/mth	4.161	4.057	3.955
			Actual Demand	\$/kVA/mth	4.165	4.581	5.039
	T1	DPPC	Volume	\$/kWh	0.00659	0.00309	0.00191
			Fixed	\$/day	93.097	93.563	94.030
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
	T2	DPPC	Volume	\$/kWh	0.00881	0.00934	0.00989
			Fixed	\$/day	75.422	75.799	76.178
	T3	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00951	0.01013	0.01077
			Fixed	\$/day	70.441	70.793	71.147
	JS	JS	Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
			Volume	\$/kWh	0.01131	0.01218	0.01307
			Fixed Charge	\$/day	7.102	7.987	7.569
			Volume Charge	\$/kWh	0.00038	0.00042	0.00040
			Fixed	\$/day	135.645	135.232	135.375
	EC22BT1	NUOS	Connection Unit	\$/day/connection unit	6.385	6.067	6.084
			Capacity	\$/kVA of AD/mth	4.879	4.779	4.680
			Actual Demand	\$/kVA/mth	4.165	4.581	5.039
			Volume	\$/kWh	0.01578	0.01285	0.01220
	EC22BT2	NUOS	Fixed	\$/day	117.970	117.468	117.523
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
			Capacity	\$/kVA of AD/mth	5.635	5.538	5.444
			Actual Demand	\$/kVA/mth	4.165	4.581	5.039
	EC22BT3	NUOS	Volume	\$/kWh	0.01648	0.01364	0.01308
			Fixed	\$/day	112.989	112.462	112.492
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
			Capacity	\$/kVA of AD/mth	6.612	6.520	6.430
EC22L	DUOS	Actual Demand	\$/kVA/mth	4.165	4.581	5.039	
		Volume	\$/kWh	0.01828	0.01569	0.01538	
		Fixed	\$/day	28.530	27.110	27.185	
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084	
		Capacity	\$/kVA of AD/mth	8.739	8.521	8.308	
T1	DPPC	Actual Demand	\$/kVA/mth	8.400	9.239	10.163	
		Volume	\$/kWh	0.00659	0.00309	0.00191	
		Fixed	\$/day	93.097	93.563	94.030	
T2	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	
		Volume	\$/kWh	0.00881	0.00934	0.00989	
T3	DPPC	Fixed	\$/day	75.422	75.799	76.178	
		Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	
		Volume	\$/kWh	0.00951	0.01013	0.01077	
JS	JS	Fixed	\$/day	70.441	70.793	71.147	
		Capacity	\$/kVA of AD/mth	2.451	2.463	2.475	
		Volume	\$/kWh	0.01131	0.01218	0.01307	
		Fixed Charge	\$/day	7.102	7.987	7.569	
		Volume Charge	\$/kWh	0.00038	0.00042	0.00040	
EC22LT1	NUOS	Fixed	\$/day	128.729	128.660	128.784	
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084	
		Capacity	\$/kVA of AD/mth	9.457	9.243	9.033	
		Actual Demand	\$/kVA/mth	8.400	9.239	10.163	
EC22LT2	NUOS	Volume	\$/kWh	0.01578	0.01285	0.01220	
		Fixed	\$/day	111.054	110.896	110.932	
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084	
		Capacity	\$/kVA of AD/mth	10.213	10.002	9.797	
EC22LT3	NUOS	Actual Demand	\$/kVA/mth	8.400	9.239	10.163	
		Volume	\$/kWh	0.01648	0.01364	0.01308	
		Fixed	\$/day	106.073	105.890	105.901	
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084	
EC22LT3	NUOS	Capacity	\$/kVA of AD/mth	11.190	10.984	10.783	
		Actual Demand	\$/kVA/mth	8.400	9.239	10.163	
		Volume	\$/kWh	0.01828	0.01569	0.01538	

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25	
Seasonal Time-of-use Demand								
Seasonal TOU Demand CAC Higher Voltage (33-66kV) East	EC66TOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	5.277	5.462	5.653	
			Actual Demand Charge Peak	\$/kVA/mth	12.901	14.191	15.610	
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816	
	T1	DPPC	Fixed	\$/day	93.097	93.563	94.030	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	
			Volume	\$/kWh	0.00881	0.00934	0.00989	
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	
			Volume	\$/kWh	0.00951	0.01013	0.01077	
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.475	
			Volume	\$/kWh	0.01131	0.01218	0.01307	
		JS	Fixed Charge	\$/day	7.102	7.987	7.569	
			Volume Charge	\$/kWh	0.00038	0.00042	0.00040	
	Seasonal TOU Demand CAC Higher Voltage (33-66kV) East	EC66TOUT1	NUOS	Fixed	\$/day	100.199	101.550	101.599
				Connection Unit	\$/day/connection unit	6.385	6.608	6.840
				Capacity Charge Off-Peak	\$/kVA of AD/mth	5.277	5.462	5.653
				Actual Demand Charge Peak	\$/kVA/mth	12.901	14.191	15.610
				Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816
				Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
		EC66TOUT2	NUOS	Volume	\$/kWh	0.00919	0.00976	0.01029
				Fixed	\$/day	82.524	83.786	83.747
Connection Unit				\$/day/connection unit	6.385	6.608	6.840	
Capacity Charge Off-Peak				\$/kVA of AD/mth	5.277	5.462	5.653	
Actual Demand Charge Peak				\$/kVA/mth	12.901	14.191	15.610	
Volume Charge Off-Peak				\$/kWh	0.00762	0.00789	0.00816	
EC66TOUT3		NUOS	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	
			Volume	\$/kWh	0.00989	0.01055	0.01117	
			Fixed	\$/day	77.543	78.780	78.716	
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	5.277	5.462	5.653	
			Actual Demand Charge Peak	\$/kVA/mth	12.901	14.191	15.610	
Seasonal TOU Demand CAC 22/11kV Bus East		EC22BTOU	DUOS	Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816
				Fixed	\$/day	0.000	0.000	0.000
				Connection Unit	\$/day/connection unit	6.385	6.608	6.840
				Capacity Charge Off-Peak	\$/kVA of AD/mth	3.518	3.641	3.768
				Actual Demand Charge Peak	\$/kVA/mth	44.200	45.746	47.346
		T1	DPPC	Volume	\$/kWh	0.00881	0.00934	0.00989
	Fixed			\$/day	93.097	93.563	94.030	
	Capacity			\$/kVA of AD/mth	0.718	0.722	0.725	
	T2	DPPC	Volume	\$/kWh	0.00881	0.00934	0.00989	
			Fixed	\$/day	75.422	75.799	76.178	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	
	T3	DPPC	Volume	\$/kWh	0.00951	0.01013	0.01077	
			Fixed	\$/day	70.441	70.793	71.147	
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.475	
		JS	Volume	\$/kWh	0.01131	0.01218	0.01307	
			Fixed Charge	\$/day	7.102	7.987	7.569	
		JS	Volume Charge	\$/kWh	0.00038	0.00042	0.00040	
			Fixed	\$/day	100.199	101.550	101.599	
	Seasonal TOU Demand CAC 22/11kV Bus East	EC22BTOUT1	NUOS	Connection Unit	\$/day/connection unit	6.385	6.608	6.840
				Capacity Charge Off-Peak	\$/kVA of AD/mth	3.518	3.641	3.768
				Actual Demand Charge Peak	\$/kVA/mth	44.200	45.746	47.346
				Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816
				Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
				Volume	\$/kWh	0.00919	0.00976	0.01029
EC22BTOUT2		NUOS	Fixed	\$/day	82.524	83.786	83.747	
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	3.518	3.641	3.768	
			Actual Demand Charge Peak	\$/kVA/mth	44.200	45.746	47.346	
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	

Tariff		Charging parameter	Units	2022-23	2023-24	2024-25
EC22BTOUT3	NUOS	Volume	\$/kWh	0.00989	0.01055	0.01117
		Fixed	\$/day	77.543	78.780	78.716
		Connection Unit	\$/day/connection unit	6.385	6.608	6.840
		Capacity Charge Off-Peak	\$/kVA of AD/mth	3.518	3.641	3.768
		Actual Demand Charge Peak	\$/kVA/mth	44.200	45.746	47.346
		Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816

Tariff		Charging parameter	Units	2022-23	2023-24	2024-25		
		Capacity	\$/kVA of AD/mth	2.451	2.463	2.475		
		Volume	\$/kWh	0.01169	0.01260	0.01347		
Seasonal TOU Demand CAC 22/11KV Line East	EC22LTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	7.036	7.282	7.537	
			Actual Demand Charge Peak	\$/kVA/mth	68.575	65.832	63.199	
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816	
			Fixed	\$/day	93.097	93.563	94.030	
	T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	
			Volume	\$/kWh	0.00881	0.00934	0.00989	
			Fixed	\$/day	75.422	75.799	76.178	
	T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	
			Volume	\$/kWh	0.00951	0.01013	0.01077	
			Fixed	\$/day	70.441	70.793	71.147	
	T3	DPPC	Capacity	\$/kVA of AD/mth	2.451	2.463	2.475	
			Volume	\$/kWh	0.01131	0.01218	0.01307	
			Fixed Charge	\$/day	7.102	7.987	7.569	
			JS	Volume Charge	\$/kWh	0.00038	0.00042	0.00040
		EC22LTOUT1	NUOS	Fixed	\$/day	100.199	101.550	101.599
				Connection Unit	\$/day/connection unit	6.385	6.608	6.840
				Capacity Charge Off-Peak	\$/kVA of AD/mth	7.036	7.282	7.537
				Actual Demand Charge Peak	\$/kVA/mth	68.575	65.832	63.199
				Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816
				Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
		EC22LTOUT2	NUOS	Volume	\$/kWh	0.00919	0.00976	0.01029
				Fixed	\$/day	82.524	83.786	83.747
				Connection Unit	\$/day/connection unit	6.385	6.608	6.840
				Capacity Charge Off-Peak	\$/kVA of AD/mth	7.036	7.282	7.537
				Actual Demand Charge Peak	\$/kVA/mth	68.575	65.832	63.199
Volume Charge Off-Peak				\$/kWh	0.00762	0.00789	0.00816	
EC22LTOUT3		NUOS	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	
			Volume	\$/kWh	0.00989	0.01055	0.01117	
			Fixed	\$/day	77.543	78.780	78.716	
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	7.036	7.282	7.537	
			Actual Demand Charge Peak	\$/kVA/mth	68.575	65.832	63.199	
				Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816
				Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
				Volume	\$/kWh	0.01169	0.01260	0.01347

**Indicative Pricing Schedule 2023-2025 price estimates nominal
Connection Asset Customer**

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
CAC West					Proposed	Indicative	Indicative
Anytime Demand							
CAC 66kV West	WC66	DUOS	Fixed	\$/day	117.424	111.553	111.864
			Connection Unit	\$/day/connection unit	6.385	6.066	6.083
			Capacity	\$/kVA of AD/mth	8.971	8.836	8.704
			Actual Demand	\$/kVA/mth	7.832	8.615	9.476
			Volume	\$/kWh	0.02636	0.00751	0.00200
	T1	DPPC	Fixed	\$/day	93.097	93.563	94.030
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
			Volume	\$/kWh	0.00881	0.00934	0.00989
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00951	0.01013	0.01077
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
			Volume	\$/kWh	0.01131	0.01218	0.01307
		JS	Fixed Charge	\$/day	7.102	7.987	7.569
			Volume Charge	\$/kWh	0.00038	0.00042	0.00040
	WC66T1	NUOS	Fixed	\$/day	217.623	213.103	213.463
			Connection Unit	\$/day/connection unit	6.385	6.066	6.083
			Capacity	\$/kVA of AD/mth	9.689	9.558	9.429
			Actual Demand	\$/kVA/mth	7.832	8.615	9.476
	WC66T2	NUOS	Volume	\$/kWh	0.03555	0.01727	0.01229
			Fixed	\$/day	199.948	195.339	195.611
			Connection Unit	\$/day/connection unit	6.385	6.066	6.083
			Capacity	\$/kVA of AD/mth	10.445	10.317	10.193
WC66T3	NUOS	Actual Demand	\$/kVA/mth	7.832	8.615	9.476	
		Volume	\$/kWh	0.03625	0.01806	0.01317	
		Fixed	\$/day	194.967	190.333	190.580	
		Connection Unit	\$/day/connection unit	6.385	6.066	6.083	
	NUOS	Capacity	\$/kVA of AD/mth	11.422	11.299	11.179	
		Actual Demand	\$/kVA/mth	7.832	8.615	9.476	
		Volume	\$/kWh	0.03805	0.02011	0.01547	
		Fixed	\$/day	47.549	45.172	45.298	
WC33	DUOS	Connection Unit	\$/day/connection unit	6.385	6.066	6.083	
		Capacity	\$/kVA of AD/mth	15.036	15.261	15.490	
		Actual Demand	\$/kVA/mth	17.523	16.822	16.149	
		Volume	\$/kWh	0.02636	0.00751	0.00200	
		Fixed	\$/day	93.097	93.563	94.030	
T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	
		Volume	\$/kWh	0.00881	0.00934	0.00989	
		Fixed	\$/day	75.422	75.799	76.178	
T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	
		Volume	\$/kWh	0.00951	0.01013	0.01077	
		Fixed	\$/day	70.441	70.793	71.147	
T3	DPPC	Capacity	\$/kVA of AD/mth	2.451	2.463	2.475	
		Volume	\$/kWh	0.01131	0.01218	0.01307	
		Fixed Charge	\$/day	7.102	7.987	7.569	
	JS	Volume Charge	\$/kWh	0.00038	0.00042	0.00040	
		Fixed	\$/day	147.748	146.722	146.897	
WC33T1	NUOS	Connection Unit	\$/day/connection unit	6.385	6.066	6.083	
		Capacity	\$/kVA of AD/mth	15.754	15.983	16.215	
		Actual Demand	\$/kVA/mth	17.523	16.822	16.149	
		Volume	\$/kWh	0.03555	0.01727	0.01229	
WC33T2	NUOS	Fixed	\$/day	130.073	128.958	129.045	
		Connection Unit	\$/day/connection unit	6.385	6.066	6.083	
		Capacity	\$/kVA of AD/mth	16.510	16.742	16.979	
		Actual Demand	\$/kVA/mth	17.523	16.822	16.149	
WC33T3	NUOS	Volume	\$/kWh	0.03625	0.01806	0.01317	
		Fixed	\$/day	125.092	123.952	124.014	
		Connection Unit	\$/day/connection unit	6.385	6.066	6.083	
		Capacity	\$/kVA of AD/mth	17.487	17.724	17.965	
			Actual Demand	\$/kVA/mth	17.523	16.822	16.149

				Volume	\$/kWh	0.03805	0.02011	0.01547
				Fixed	\$/day	35.446	35.446	35.446
				Connection Unit	\$/day/connection unit	6.385	6.066	6.083
				Capacity	\$/kVA of AD/mth	9.489	9.489	9.489
				Actual Demand	\$/kVA/mth	29.751	28.561	27.418
				Volume	\$/kWh	0.02636	0.02636	0.02636
				Fixed	\$/day	93.097	93.563	94.030
				Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
				Volume	\$/kWh	0.00881	0.00934	0.00989
				Fixed	\$/day	75.422	75.799	76.178
				Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
				Volume	\$/kWh	0.00951	0.01013	0.01077
				Fixed	\$/day	70.441	70.793	71.147
				Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
				Volume	\$/kWh	0.01131	0.01218	0.01307
				Fixed Charge	\$/day	7.102	7.987	7.569
				Volume Charge	\$/kWh	0.00038	0.00042	0.00040
				Fixed	\$/day	135.645	136.996	137.045
				Connection Unit	\$/day/connection unit	6.385	6.066	6.083
				Capacity	\$/kVA of AD/mth	10.207	10.211	10.214
				Actual Demand	\$/kVA/mth	29.751	28.561	27.418
				Volume	\$/kWh	0.03555	0.03612	0.03665
				Fixed	\$/day	117.970	119.232	119.193
				Connection Unit	\$/day/connection unit	6.385	6.066	6.083
				Capacity	\$/kVA of AD/mth	10.963	10.970	10.978
				Actual Demand	\$/kVA/mth	29.751	28.561	27.418
				Volume	\$/kWh	0.03625	0.03691	0.03753
				Fixed	\$/day	112.989	114.226	114.162
				Connection Unit	\$/day/connection unit	6.385	6.066	6.083
				Capacity	\$/kVA of AD/mth	11.940	11.952	11.964
				Actual Demand	\$/kVA/mth	29.751	28.561	27.418
				Volume	\$/kWh	0.03805	0.03896	0.03983
				Fixed	\$/day	28.530	27.103	27.179
				Connection Unit	\$/day/connection unit	6.385	6.066	6.083
				Capacity	\$/kVA of AD/mth	19.931	20.230	20.534
				Actual Demand	\$/kVA/mth	34.449	37.894	41.684
				Volume	\$/kWh	0.02636	0.00751	0.00200
				Fixed	\$/day	93.097	93.563	94.030
				Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
				Volume	\$/kWh	0.00881	0.00934	0.00989
				Fixed	\$/day	75.422	75.799	76.178
				Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
				Volume	\$/kWh	0.00951	0.01013	0.01077
				Fixed	\$/day	70.441	70.793	71.147
				Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
				Volume	\$/kWh	0.01131	0.01218	0.01307
				Fixed Charge	\$/day	7.102	7.987	7.569
				Volume Charge	\$/kWh	0.00038	0.00042	0.00040
				Fixed	\$/day	128.729	128.653	128.778
				Connection Unit	\$/day/connection unit	6.385	6.066	6.083
				Capacity	\$/kVA of AD/mth	20.649	20.952	21.259
				Actual Demand	\$/kVA/mth	34.449	37.894	41.684
				Volume	\$/kWh	0.03555	0.01727	0.01229
				Fixed	\$/day	111.054	110.889	110.926
				Connection Unit	\$/day/connection unit	6.385	6.066	6.083
				Capacity	\$/kVA of AD/mth	21.405	21.711	22.023
				Actual Demand	\$/kVA/mth	34.449	37.894	41.684
				Volume	\$/kWh	0.03625	0.01806	0.01317
				Fixed	\$/day	106.073	105.883	105.895
				Connection Unit	\$/day/connection unit	6.385	6.066	6.083
				Capacity	\$/kVA of AD/mth	22.382	22.693	23.009
				Actual Demand	\$/kVA/mth	34.449	37.894	41.684
				Volume	\$/kWh	0.03805	0.02011	0.01547

Seasonal Time-of-use Demand

Seasonal TOU Demand CAC Higher Voltage (33-66kV) West	WC66TOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	18.567	19.216	19.889	
			Actual Demand Charge Peak	\$/kVA/mth	32.463	35.709	39.280	
			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118	
	T1	DPPC	Fixed	\$/day	93.097	93.563	94.030	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	
			Volume	\$/kWh	0.00881	0.00934	0.00989	
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	
			Volume	\$/kWh	0.00951	0.01013	0.01077	
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.475	
			Volume	\$/kWh	0.01131	0.01218	0.01307	
		JS	Fixed Charge	\$/day	7.102	7.987	7.569	
			Volume Charge	\$/kWh	0.00038	0.00042	0.00040	
	Seasonal TOU Demand CAC Higher Voltage (33-66kV) West	WC66TOUT1	NUOS	Fixed	\$/day	100.199	101.550	101.599
				Connection Unit	\$/day/connection unit	6.385	6.608	6.840
				Capacity Charge Off-Peak	\$/kVA of AD/mth	18.567	19.216	19.889
				Actual Demand Charge Peak	\$/kVA/mth	32.463	35.709	39.280
				Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
				Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
				Volume	\$/kWh	0.00919	0.00976	0.01029
		WC66TOUT2	NUOS	Fixed	\$/day	82.524	83.786	83.747
Connection Unit				\$/day/connection unit	6.385	6.608	6.840	
Capacity Charge Off-Peak				\$/kVA of AD/mth	18.567	19.216	19.889	
Actual Demand Charge Peak				\$/kVA/mth	32.463	35.709	39.280	
Volume Charge Off-Peak				\$/kWh	0.01977	0.02046	0.02118	
Capacity				\$/kVA of AD/mth	1.474	1.481	1.489	
Volume				\$/kWh	0.00989	0.01055	0.01117	
WC66TOUT3		NUOS	Fixed	\$/day	77.543	78.780	78.716	
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	18.567	19.216	19.889	
			Actual Demand Charge Peak	\$/kVA/mth	32.463	35.709	39.280	
			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118	
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.475	
			Volume	\$/kWh	0.01169	0.01260	0.01347	
Seasonal TOU Demand CAC 22/11kV Bus West		WC22BTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000
				Connection Unit	\$/day/connection unit	6.385	6.608	6.840
				Capacity Charge Off-Peak	\$/kVA of AD/mth	14.511	15.019	15.544
	Actual Demand Charge Peak			\$/kVA/mth	119.006	114.246	109.676	
	Volume Charge Off-Peak			\$/kWh	0.01977	0.02046	0.02118	
	T1	DPPC	Fixed	\$/day	93.097	93.563	94.030	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	
			Volume	\$/kWh	0.00881	0.00934	0.00989	
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	
			Volume	\$/kWh	0.00951	0.01013	0.01077	
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.475	
			Volume	\$/kWh	0.01131	0.01218	0.01307	
		JS	Fixed Charge	\$/day	7.102	7.987	7.569	
			Volume Charge	\$/kWh	0.00038	0.00042	0.00040	
	Seasonal TOU Demand CAC 22/11kV Bus West	WC22BTOUT1	NUOS	Fixed	\$/day	100.199	101.550	101.599
				Connection Unit	\$/day/connection unit	6.385	6.608	6.840
				Capacity Charge Off-Peak	\$/kVA of AD/mth	14.511	15.019	15.544
				Actual Demand Charge Peak	\$/kVA/mth	119.006	114.246	109.676
				Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
				Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
				Volume	\$/kWh	0.00919	0.00976	0.01029
		WC22BTOUT2	NUOS	Fixed	\$/day	82.524	83.786	83.747
Connection Unit				\$/day/connection unit	6.385	6.608	6.840	
Capacity Charge Off-Peak				\$/kVA of AD/mth	14.511	15.019	15.544	
Actual Demand Charge Peak				\$/kVA/mth	119.006	114.246	109.676	
Volume Charge Off-Peak				\$/kWh	0.01977	0.02046	0.02118	
Capacity				\$/kVA of AD/mth	1.474	1.481	1.489	
Volume				\$/kWh	0.00989	0.01055	0.01117	
				Fixed	\$/day	77.543	78.780	78.716

WC22BTOUT3	NUOS	Connection Unit	\$/day/connection unit	6.385	6.608	6.840
		Capacity Charge Off-Peak	\$/kVA of AD/mth	14.511	15.019	15.544
		Actual Demand Charge Peak	\$/kVA/mth	119.006	114.246	109.676
		Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
		Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
		Volume	\$/kWh	0.01169	0.01260	0.01347

Seasonal TOU Demand CAC 22/11kV Line West	WC22LTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000		
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840		
			Capacity Charge Off-Peak	\$/kVA of AD/mth	29.022	30.037	31.088		
			Actual Demand Charge Peak	\$/kVA/mth	192.914	212.205	233.426		
			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118		
	T1	DPPC	Fixed	\$/day	93.097	93.563	94.030		
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725		
			Volume	\$/kWh	0.00881	0.00934	0.00989		
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178		
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489		
			Volume	\$/kWh	0.00951	0.01013	0.01077		
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147		
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.475		
			Volume	\$/kWh	0.01131	0.01218	0.01307		
	JS		Fixed Charge	\$/day	7.102	7.987	7.569		
			Volume Charge	\$/kWh	0.00038	0.00042	0.00040		
	WC22LTOUT1	NUOS	Fixed	\$/day	100.199	101.550	101.599		
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840		
			Capacity Charge Off-Peak	\$/kVA of AD/mth	29.022	30.037	31.088		
			Actual Demand Charge Peak	\$/kVA/mth	192.914	212.205	233.426		
			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118		
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725		
			Volume	\$/kWh	0.00919	0.00976	0.01029		
			WC22LTOUT2	NUOS	Fixed	\$/day	82.524	83.786	83.747
					Connection Unit	\$/day/connection unit	6.385	6.608	6.840
					Capacity Charge Off-Peak	\$/kVA of AD/mth	29.022	30.037	31.088
					Actual Demand Charge Peak	\$/kVA/mth	192.914	212.205	233.426
					Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
Capacity					\$/kVA of AD/mth	1.474	1.481	1.489	
Volume					\$/kWh	0.00989	0.01055	0.01117	
WC22LTOUT3			NUOS	Fixed	\$/day	77.543	78.780	78.716	
	Connection Unit	\$/day/connection unit		6.385	6.608	6.840			
	Capacity Charge Off-Peak	\$/kVA of AD/mth		29.022	30.037	31.088			
	Actual Demand Charge Peak	\$/kVA/mth		192.914	212.205	233.426			
	Volume Charge Off-Peak	\$/kWh		0.01977	0.02046	0.02118			
	Capacity	\$/kVA of AD/mth		2.451	2.463	2.475			
	Volume	\$/kWh		0.01169	0.01260	0.01347			

**Indicative SCS Network Tariffs 2023-2025 averaged price estimates nominal
Individually Calculated Customer**

Tariff	Charging parameter		Units	2022-23	2023-24	2024-25			
ICC				Proposed	Indicative	Indicative			
East									
ICC East	132/110kV	DUOS	Fixed Charge	\$/day	1003.941	905.097	907.621		
			Capacity Charge	\$/kVA of AD/month	1.537	1.385	1.389		
			Demand Charge	\$/kVA/month	1.550	1.397	1.401		
			Volume Charge		\$/kWh	0.00393	0.00354	0.00355	
				DPPC	Fixed Charge	\$/day	809.317	729.635	731.669
					Locational charge	\$/kW/month	2.884	2.600	2.607
		General Services charge	\$/kWh		0.00381	0.00344	0.00345		
			Common Services charge		\$/kWh	0.00429	0.00387	0.00388	
				JS	Fixed Charge	\$/day	33.033	37.155	35.212
					Volume Charge	\$/kWh	0.00037	0.00042	0.00040
		66kV	DUOS	Fixed Charge	\$/day	735.693	663.260	665.109	
				Capacity Charge	\$/kVA of AD/month	0.724	0.652	0.654	
	Demand Charge			\$/kVA/month	0.480	0.433	0.434		
			Volume Charge		\$/kWh	0.00413	0.00373	0.00374	
				DPPC	Fixed Charge	\$/day	329.297	296.875	297.703
					Locational charge	\$/kW/month	1.514	1.365	1.368
	General Services charge		\$/kWh		0.00368	0.00332	0.00333		
			Common Services charge		\$/kWh	0.00414	0.00373	0.00374	
				JS	Fixed Charge	\$/day	33.033	37.155	35.212
					Volume Charge	\$/kWh	0.00037	0.00042	0.00040
	33kV		DUOS	Fixed Charge	\$/day	351.881	317.236	318.120	
				Capacity Charge	\$/kVA of AD/month	0.154	0.139	0.139	
		Demand Charge		\$/kVA/month	0.090	0.082	0.082		
			Volume Charge		\$/kWh	0.00081	0.00073	0.00073	
				DPPC	Fixed Charge	\$/day	421.353	380.928	0.000
					Locational charge	\$/kW/month	0.545	0.493	0.000
		General Services charge	\$/kWh		0.00086	0.00077	0.00000		
			Common Services charge		\$/kWh	0.00096	0.00087	0.00000	
				JS	Fixed Charge	\$/day	33.033	37.155	35.212
					Volume Charge	\$/kWh	0.00037	0.00042	0.00040
		22/11kV Bus	DUOS	Fixed Charge	\$/day	421.866	380.331	381.391	
				Capacity Charge	\$/kVA of AD/month	2.247	2.026	2.031	
	Demand Charge			\$/kVA/month	1.434	1.293	1.297		
			Volume Charge		\$/kWh	0.01023	0.00922	0.00924	
				DPPC	Fixed Charge	\$/day	84.022	75.960	0.000
					Locational charge	\$/kW/month	1.155	1.044	0.000
	General Services charge		\$/kWh		0.00390	0.00352	0.00000		
			Common Services charge		\$/kWh	0.00438	0.00396	0.00000	
				JS	Fixed Charge	\$/day	322.249	414.102	0.000
					Volume Charge	\$/kWh	0.00363	0.00466	0.00000
22/11kV Line	DUOS		Fixed Charge	\$/day	141.445	127.519	127.874		
			Capacity Charge	\$/kVA of AD/month	1.007	0.908	0.910		
		Demand Charge	\$/kVA/month	0.601	0.542	0.544			
		Volume Charge		\$/kWh	0.00359	0.00323	0.00324		
			DPPC	Fixed Charge	\$/day	88.914	80.384	0.000	
				Locational charge	\$/kW/month	2.402	2.171	0.000	
	General Services charge	\$/kWh		0.00332	0.00300	0.00000			
		Common Services charge		\$/kWh	0.00374	0.00338	0.00000		
			JS	Fixed Charge	\$/day	33.033	37.155	35.212	
				Volume Charge	\$/kWh	0.00037	0.00042	0.00040	

**Indicative SCS Network Tariffs 2023-2025 averaged price estimates nominal
Individually Calculated Customer**

Tariff	Charging parameter		Units	2022-23	2023-24	2024-25	
ICC				Proposed	Indicative	Indicative	
West							
ICC West	132/110kV	DUOS	Fixed Charge	\$/day	459.897	414.618	415.774
			Capacity Charge	\$/kVA of AD/month	1.022	0.922	0.924
			Demand Charge	\$/kVA/month	0.638	0.575	0.577
		Volume Charge	\$/kWh	0.05375	0.04846	0.04859	
		DPPC	Fixed Charge	\$/day	181.329	163.476	163.932
			Locational charge	\$/kW/month	0.631	0.569	0.571
	General Services charge		\$/kWh	0.00222	0.00200	0.00200	
	Common Services charge		\$/kWh	0.00249	0.00224	0.00225	
	JS	Fixed Charge	\$/day	33.033	37.155	35.212	
		Volume Charge	\$/kWh	0.00037	0.00042	0.00040	
	66kV	DUOS	Fixed Charge	\$/day	599.898	540.834	542.342
			Capacity Charge	\$/kVA of AD/month	1.492	1.345	1.349
			Demand Charge	\$/kVA/month	1.118	1.008	1.011
		Volume Charge	\$/kWh	0.00239	0.00215	0.00216	
		DPPC	Fixed Charge	\$/day	66.565	60.011	60.178
			Locational charge	\$/kW/month	0.908	0.819	0.821
	General Services charge		\$/kWh	0.00222	0.00200	0.00200	
	Common Services charge		\$/kWh	0.00249	0.00224	0.00225	
	JS	Fixed Charge	\$/day	33.033	37.155	35.212	
		Volume Charge	\$/kWh	0.00037	0.00042	0.00040	
	33kV	DUOS	Fixed Charge	\$/day	138.924	125.246	125.595
			Capacity Charge	\$/kVA of AD/month	3.894	3.511	3.520
			Demand Charge	\$/kVA/month	3.357	3.026	3.034
		Volume Charge	\$/kWh	0.00263	0.00237	0.00238	
DPPC		Fixed Charge	\$/day	63.165	56.946	57.105	
		Locational charge	\$/kW/month	0.627	0.565	0.567	
	General Services charge	\$/kWh	0.00253	0.00228	0.00229		
	Common Services charge	\$/kWh	0.00285	0.00257	0.00257		
JS	Fixed Charge	\$/day	33.033	37.155	35.212		
	Volume Charge	\$/kWh	0.00037	0.00042	0.00040		
22/11kV Bus	DUOS	Fixed Charge	\$/day	533.950	481.379	482.721	
		Capacity Charge	\$/kVA of AD/month	2.282	2.057	2.063	
		Demand Charge	\$/kVA/month	1.500	1.352	1.356	
	Volume Charge	\$/kWh	0.05769	0.05201	0.05216		
	DPPC	Fixed Charge	\$/day	68.258	61.537	61.709	
		Locational charge	\$/kW/month	1.291	1.164	1.167	
General Services charge		\$/kWh	0.00277	0.00250	0.00250		
Common Services charge		\$/kWh	0.00311	0.00281	0.00281		
JS	Fixed Charge	\$/day	33.033	37.155	35.212		
	Volume Charge	\$/kWh	0.00037	0.00042	0.00040		
22/11kV Line	DUOS	Fixed Charge	\$/day	108.412	97.738	98.011	
		Capacity Charge	\$/kVA of AD/month	3.874	3.492	3.502	
		Demand Charge	\$/kVA/month	2.237	2.016	2.022	
	Volume Charge	\$/kWh	0.00239	0.00215	0.00216		
	DPPC	Fixed Charge	\$/day	28.000	25.243	25.313	
		Locational charge	\$/kW/month	0.871	0.785	0.788	
General Services charge		\$/kWh	0.00222	0.00200	0.00200		
Common Services charge		\$/kWh	0.00249	0.00224	0.00225		
JS	Fixed Charge	\$/day	33.033	37.155	35.212		
	Volume Charge	\$/kWh	0.00037	0.00042	0.00040		

Product code	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2022-23	2023-24	2024-25
RNSV2MBL RNSV2MBI	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 512.49	\$ 529.52	\$ 546.80
RNSV2MAU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	AFTER HOURS - CT	Urban/Short Rural	No	\$ 264.58	\$ 273.37	\$ 282.29
RNSV2MAL RNSV2MAI	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	AFTER HOURS - CT	Long rural/Isolated	No	\$ 673.70	\$ 696.09	\$ 718.80
RNSV2MTU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	ANYTIME - CT	Urban/Short Rural	No	\$ 264.58	\$ 273.37	\$ 282.29
RNR5B	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation non payment (PoC Exempt locations only)	BUSINESS HOURS	N/A	No	\$ 100.92	\$ 104.27	\$ 107.67
RNR5A	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation non payment (PoC Exempt locations only)	AFTER HOURS	N/A	No	\$ 127.07	\$ 131.29	\$ 135.57
RNR5T	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation non payment (PoC Exempt locations only)	ANYTIME	N/A	No	\$ 127.07	\$ 131.29	\$ 135.57
RNR5V	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (PoC Exempt locations only)	BUSINESS HOURS	N/A	No	\$ 100.92	\$ 104.27	\$ 107.67
RNR5VA	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (PoC Exempt locations only)	AFTER HOURS	N/A	No	\$ 127.07	\$ 131.29	\$ 135.57
RNR5VT	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (PoC Exempt locations only)	ANYTIME	N/A	No	\$ 127.07	\$ 131.29	\$ 135.57
TDNNDU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - BUSINESS HOURS	Urban/Short Rural	No	\$ 372.72	\$ 385.11	\$ 397.68
TDNNDL TDNNDI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - BUSINESS HOURS	Long rural/Isolated	No	\$ 995.16	\$ 1,028.23	\$ 1,061.78
TDNNDU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - AFTER HOURS	Urban/Short Rural	No	\$ 489.97	\$ 506.25	\$ 522.77
TDNNDAL TDNNDAI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - AFTER HOURS	Long rural/Isolated	No	\$ 1,308.19	\$ 1,351.67	\$ 1,395.77
TDNSPBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE BUSINESS HOURS	Urban/Short Rural	No	\$ 868.44	\$ 897.30	\$ 926.58
TDNSPBL TDNSPBI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE BUSINESS HOURS	Long rural/Isolated	No	\$ 1,490.87	\$ 1,540.42	\$ 1,590.68
TDNMPBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS	Urban/Short Rural	No	\$ 1,054.80	\$ 1,089.86	\$ 1,125.42
TDNMPBL TDNMPBI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS	Long rural/Isolated	No	\$ 1,677.23	\$ 1,732.97	\$ 1,789.51
TDNSPTCBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE BUSINESS HOURS - Traffic Control	Urban/Short Rural	Yes	\$ 1,718.35	\$ 1,775.46	\$ 1,833.39
TDNSPTCBL TDNSPTCBI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE BUSINESS HOURS - Traffic Control	Long rural/Isolated	Yes	\$ 2,340.80	\$ 2,418.60	\$ 2,497.51
TDNMPTCBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS - Traffic Control	Urban/Short Rural	Yes	\$ 1,904.71	\$ 1,968.01	\$ 2,032.22
TDNMPTCBL TDNMPTCBI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS - Traffic Control	Long rural/Isolated	Yes	\$ 2,527.16	\$ 2,611.15	\$ 2,696.35
TDNSPAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE AFTER HOURS	Urban/Short Rural	No	\$ 1,141.61	\$ 1,179.55	\$ 1,218.04
TDNSPAL TDNSPAI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE AFTER HOURS	Long rural/Isolated	No	\$ 1,959.85	\$ 2,024.99	\$ 2,091.06
TDNMPAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS	Urban/Short Rural	No	\$ 1,386.59	\$ 1,432.67	\$ 1,479.42
TDNMPAL TDNMPAI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS	Long rural/Isolated	No	\$ 2,204.83	\$ 2,278.11	\$ 2,352.44
TDNSPTCAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE AFTER HOURS - Traffic Control	Urban/Short Rural	Yes	\$ 1,991.53	\$ 2,057.72	\$ 2,124.86
TDNSPTCBL TDNSPTCBI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE AFTER HOURS - Traffic Control	Long rural/Isolated	Yes	\$ 2,809.76	\$ 2,903.14	\$ 2,997.86
TDNMPTCAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS - Traffic Control	Urban/Short Rural	Yes	\$ 2,236.52	\$ 2,310.85	\$ 2,386.25
TDNMPTCBL TDNMPTCBI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS - Traffic Control	Long rural/Isolated	Yes	\$ 3,054.75	\$ 3,156.28	\$ 3,259.26
NCTMT8BU NCTMT8BL NCTMT8BI	Connection application and management services	Temporary connection	Work on metering equipment for temporary connection, not in permanent position - single phase or multi phase metered. Note: this service is only available for non-grid connected areas of our network (isolated feeders at the Mount Isa-Cloncurry supply network).	BUSINESS HOURS	N/A	No	\$ 186.36	\$ 192.55	\$ 198.83
NCT1MBU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 1,054.80	\$ 1,089.86	\$ 1,125.42
NCT1MBL NCT1MBI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 1,677.23	\$ 1,732.97	\$ 1,789.51
NCT1MAU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 1,386.59	\$ 1,432.67	\$ 1,479.42
NCT1MAL NCT1MAI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 2,204.83	\$ 2,278.11	\$ 2,352.44
NCT2MBU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 1,800.23	\$ 1,860.06	\$ 1,920.75
NCT2MBL NCT2MBI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 2,422.68	\$ 2,503.20	\$ 2,584.87
NCT2MAU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	AFTER HOURS - CT	Urban/Short Rural	No	\$ 2,366.52	\$ 2,445.17	\$ 2,524.95
NCT2MAL NCT2MAI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	AFTER HOURS - CT	Long rural/Isolated	No	\$ 3,184.75	\$ 3,290.60	\$ 3,397.97
SA2BU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex)	Urban/Short Rural	No	\$ 495.72	\$ 512.20	\$ 528.91
SA2BL SA2BI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex)	Long rural/Isolated	No	\$ 1,118.16	\$ 1,155.32	\$ 1,193.02
SA2TCBU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex) - Traffic control	Urban/Short Rural	Yes	\$ 1,345.63	\$ 1,390.35	\$ 1,435.71
SA2TCBL SA2TCBI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex) - Traffic control	Long rural/Isolated	Yes	\$ 1,968.08	\$ 2,033.49	\$ 2,099.84
SA1BU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple)	Urban/Short Rural	No	\$ 402.55	\$ 415.93	\$ 429.50
SA1BL SA1BI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple)	Long rural/Isolated	No	\$ 1,024.98	\$ 1,059.05	\$ 1,093.60
SA1TCBU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple) - Traffic control	Urban/Short Rural	Yes	\$ 1,252.45	\$ 1,294.08	\$ 1,336.30
SA1TCBL SA1TCBI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple) - Traffic control	Long rural/Isolated	Yes	\$ 1,874.89	\$ 1,937.20	\$ 2,000.41

Product code	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2022-23	2023-24	2024-25
USVNTAU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. NON TECHNICAL. Wasted travel time.	AFTER HOURS	Urban/Short Rural	No	\$ 10.98	\$ 11.34	\$ 11.71
USVNTAL	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. NON TECHNICAL. Wasted travel time.	AFTER HOURS	Long rural/Isolated	No	\$ 10.98	\$ 11.34	\$ 11.71
NMSPBU	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (Type 5 and 6) - Single phase	BUSINESS HOURS	Urban/Short Rural	No	\$ 407.57	\$ 419.28	\$ 431.18
NMSPBL	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (Type 5 and 6) - Single phase	BUSINESS HOURS	Long rural/Isolated	No	\$ 718.32	\$ 740.11	\$ 762.24
NMDEBU	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (Type 5 and 6) - Dual element	BUSINESS HOURS	Urban/Short Rural	No	\$ 469.56	\$ 483.06	\$ 496.78
NMDEBL	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (Type 5 and 6) - Dual element	BUSINESS HOURS	Long rural/Isolated	No	\$ 780.50	\$ 804.18	\$ 828.22
NMPPBU	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (Type 5 and 6) - Polyphase	BUSINESS HOURS	Urban/Short Rural	No	\$ 633.12	\$ 651.32	\$ 669.81
NMPPBL	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (Type 5 and 6) - Polyphase	BUSINESS HOURS	Long rural/Isolated	No	\$ 944.56	\$ 973.22	\$ 1,002.32
NMCTBU	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (CT)	BUSINESS HOURS	Urban/Short Rural	No	\$ 2,309.89	\$ 2,376.28	\$ 2,443.75
NMCTBL	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (CT)	BUSINESS HOURS	Long rural/Isolated	No	\$ 2,935.97	\$ 3,025.04	\$ 3,115.48
ADSPBU	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (Type 5 and 6) - Single phase	BUSINESS HOURS	Urban/Short Rural	No	\$ 407.57	\$ 419.28	\$ 431.18
ADSPBL	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (Type 5 and 6) - Single phase	BUSINESS HOURS	Long rural/Isolated	No	\$ 718.32	\$ 740.11	\$ 762.24
ADDEBU	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (Type 5 and 6) - Dual element	BUSINESS HOURS	Urban/Short Rural	No	\$ 469.56	\$ 483.06	\$ 496.78
ADDEBL	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (Type 5 and 6) - Dual element	BUSINESS HOURS	Long rural/Isolated	No	\$ 780.50	\$ 804.18	\$ 828.22
ADPPBU	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (Type 5 and 6) - Polyphase	BUSINESS HOURS	Urban/Short Rural	No	\$ 633.12	\$ 651.32	\$ 669.81
ADPPBL	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (Type 5 and 6) - Polyphase	BUSINESS HOURS	Long rural/Isolated	No	\$ 944.56	\$ 973.22	\$ 1,002.32
ADCTBU	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (CT)	BUSINESS HOURS	Urban/Short Rural	No	\$ 2,309.89	\$ 2,376.28	\$ 2,443.75
ADCTBL	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (CT)	BUSINESS HOURS	Long rural/Isolated	No	\$ 2,935.97	\$ 3,025.04	\$ 3,115.48
RM1MBU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 144.73	\$ 149.54	\$ 154.42
RM1MBL	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 455.96	\$ 471.11	\$ 486.48
RM2MBU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 234.17	\$ 241.95	\$ 249.84
RM2MBL	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 545.40	\$ 563.53	\$ 581.92
RM1MAU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 187.52	\$ 193.75	\$ 200.07
RM1MAL	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 596.63	\$ 616.46	\$ 636.57
RM2MAU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	AFTER HOURS - CT	Urban/Short Rural	No	\$ 305.93	\$ 316.10	\$ 326.41
RM2MAL	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	AFTER HOURS - CT	Long rural/Isolated	No	\$ 715.04	\$ 738.80	\$ 762.91
MIMT1MBU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 452.22	\$ 467.25	\$ 482.50
MIMT1MBL	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 763.44	\$ 788.81	\$ 814.55
MIMT2MBU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 939.24	\$ 970.46	\$ 1,002.12
MIMT2MBL	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 1,561.68	\$ 1,613.58	\$ 1,666.23
MINS1MBU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 80.70	\$ 83.38	\$ 86.10
MINS1MBL	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 162.22	\$ 167.61	\$ 173.08
MINS1MAU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 144.09	\$ 148.88	\$ 153.74
MINS1MAL	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 251.26	\$ 259.61	\$ 268.08
MINS2MBU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 392.58	\$ 405.63	\$ 418.86
MINS2MBL	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 1,015.02	\$ 1,048.75	\$ 1,082.97
MINS2MAU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	AFTER HOURS - CT	Urban/Short Rural	No	\$ 513.34	\$ 530.40	\$ 547.71
MINS2MAL	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	AFTER HOURS - CT	Long rural/Isolated	No	\$ 1,331.59	\$ 1,375.85	\$ 1,420.74
MINSSUBU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - First Unit	BUSINESS HOURS	Urban/Short Rural	No	\$ 150.94	\$ 155.96	\$ 161.05
MINSSUBL	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - First Unit	BUSINESS HOURS	Long rural/Isolated	No	\$ 462.16	\$ 477.52	\$ 493.10
MINSSUAU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - First Unit	AFTER HOURS	Urban/Short Rural	No	\$ 195.69	\$ 202.19	\$ 208.79
MINSSUAL	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - First Unit	AFTER HOURS	Long rural/Isolated	No	\$ 604.80	\$ 624.90	\$ 645.29
MINSMUBU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - Additional Units	BUSINESS HOURS	Urban/Short Rural	No	\$ 89.43	\$ 92.40	\$ 95.41
MINSMUBL	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - Additional Units	BUSINESS HOURS	Long rural/Isolated	No	\$ 89.43	\$ 92.40	\$ 95.41
MINSMUAU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - Additional Units	AFTER HOURS	Urban/Short Rural	No	\$ 114.84	\$ 118.66	\$ 122.53
MINSMUAL	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - Additional Units	AFTER HOURS	Long rural/Isolated	No	\$ 114.84	\$ 118.66	\$ 122.53
MRCLT1MBU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 105.33	\$ 108.83	\$ 112.38
MRCLT1MBL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 198.79	\$ 205.40	\$ 212.10
MRCLT1MAU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 174.36	\$ 180.15	\$ 186.03
MRCLT1MAL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 297.22	\$ 307.10	\$ 317.12
MRCLT2MBU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 318.04	\$ 328.61	\$ 339.33
MRCLT2MBL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 940.49	\$ 971.75	\$ 1,003.46
MRCLT2MAU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - CT	Urban/Short Rural	No	\$ 415.36	\$ 429.16	\$ 443.16
MRCLT2MAL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - CT	Long rural/Isolated	No	\$ 1,233.58	\$ 1,274.58	\$ 1,316.17
MRCT1MBU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 105.33	\$ 108.83	\$ 112.38
MRCT1MBL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 198.79	\$ 205.40	\$ 212.10
MRCT1MAU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 174.36	\$ 180.15	\$ 186.03
MRCT1MAL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 297.22	\$ 307.10	\$ 317.12
MRCT2MBU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 504.40	\$ 521.16	\$ 538.16
MRCT2MBL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 1,126.84	\$ 1,164.29	\$ 1,202.28
MRCT2MAU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	AFTER HOURS - CT	Urban/Short Rural	No	\$ 660.34	\$ 682.29	\$ 704.55
MRCT2MAL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	AFTER HOURS - CT	Long rural/Isolated	No	\$ 1,478.57	\$ 1,527.71	\$ 1,577.56
MRCL1MBU	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 144.73	\$ 149.54	\$ 154.42

Product code	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2022-23	2023-24	2024-25
MRCL1MBL	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 455.96	\$ 471.11	\$ 486.48
MRCL1MBI	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 460.91	\$ 476.23	\$ 491.77
MRCL2MBU	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 1,083.36	\$ 1,119.37	\$ 1,155.89
MRCL2MBI	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 146.70	\$ 151.58	\$ 156.53
MM1MBU	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 253.92	\$ 262.36	\$ 270.92
MM1MBL	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 198.48	\$ 205.08	\$ 211.77
MM1MAU	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 339.43	\$ 350.71	\$ 362.15
MM1MAL	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 976.50	\$ 1,008.95	\$ 1,041.87
MM1MAI	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 1,598.95	\$ 1,652.09	\$ 1,705.99
MM2MBU	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 1,280.96	\$ 1,323.53	\$ 1,366.71
MM2MBL	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 2,099.19	\$ 2,168.96	\$ 2,239.73
MM2MAU	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	AFTER HOURS - CT	Urban/Short Rural	No	\$ 37.62	\$ 38.87	\$ 40.14
MM2MAL	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	AFTER HOURS - CT	Long rural/Isolated	No	\$ 37.62	\$ 38.87	\$ 40.14
MM2MAI	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment	AFTER HOURS - CT	Urban/Short Rural	No	\$ 37.62	\$ 38.87	\$ 40.14
SRCRBU	Auxiliary metering services	Meter reading	Customer requests a check read, transfer read or validation of an estimated read on the meter, may be due to reported error in the meter reading. This is only used to check the accuracy of the meter reading	BUSINESS HOURS	Urban/Short Rural	No	\$ 37.62	\$ 38.87	\$ 40.14
SRCRBL	Auxiliary metering services	Meter reading	Customer requests a check read, transfer read or validation of an estimated read on the meter, may be due to reported error in the meter reading. This is only used to check the accuracy of the meter reading	BUSINESS HOURS	Long rural/Isolated	No	\$ 37.62	\$ 38.87	\$ 40.14
RNR RBU	Auxiliary metering services	Meter reading	Site remains active and reading undertaken upon customer move in. Retail requested	BUSINESS HOURS	Urban/Short Rural	No	\$ 37.62	\$ 38.87	\$ 40.14
RNR RBL	Auxiliary metering services	Meter reading	Site remains active and reading undertaken upon customer move in. Retail requested	BUSINESS HOURS	Long rural/Isolated	No	\$ 37.62	\$ 38.87	\$ 40.14
SRRFBU	Auxiliary metering services	Meter reading	Special meter reading excluding final read. Retailer or customer requested	BUSINESS HOURS	Urban/Short Rural	No	\$ 37.62	\$ 38.87	\$ 40.14
SRRFBL	Auxiliary metering services	Meter reading	Special meter reading excluding final read. Retailer or customer requested	BUSINESS HOURS	Long rural/Isolated	No	\$ 37.62	\$ 38.87	\$ 40.14
LBPBU	Auxiliary metering services	Type 6 non standard metering data services	Provision of load profile data where available – Retailer requested	BUSINESS HOURS	Urban/Short Rural	No	\$ 154.68	\$ 159.82	\$ 165.03
LBPBL	Auxiliary metering services	Type 6 non standard metering data services	Provision of load profile data where available – Retailer requested	BUSINESS HOURS	Long rural/Isolated	No	\$ 465.90	\$ 481.38	\$ 497.09
AAMRBU	Auxiliary metering services	Reseal	Reseal and inspection of meter after customer initiated work	BUSINESS HOURS	Urban/Short Rural	No	\$ 116.77	\$ 120.65	\$ 124.59
AAMRBL	Auxiliary metering services	Reseal	Reseal and inspection of meter after customer initiated work	BUSINESS HOURS	Long rural/Isolated	No	\$ 427.99	\$ 442.21	\$ 456.64

Indicative Pricing Schedule 2023-2025 price estimates nominal
ACS Public Lighting - Ergon Energy

Product code		2022-23	2023-24	2024-25
		Proposed	Indicative	Indicative
		\$/day/light	\$/day/light	\$/day/light
NPL1 (Ergon Owned & Operated)				
ACSEOOMA	Major - Conventional	\$ 0.98677	\$ 1.00645	\$ 1.03216
ACSEOOMI	Minor - Conventional	\$ 0.58789	\$ 0.59962	\$ 0.61493
ACSEOOMAL	Major - LED	\$ 0.33063	\$ 0.33721	\$ 0.34584
ACSEOOMIL	Minor - LED	\$ 0.20981	\$ 0.21399	\$ 0.21945
NPL2 (Gifted & Ergon Operated)				
ACSGEOMA	Major - Conventional	\$ 0.39849	\$ 0.40645	\$ 0.41682
ACSGEOMI	Minor - Conventional	\$ 0.26104	\$ 0.26626	\$ 0.27307
ACSGEOMAL	Major - LED	\$ 0.24148	\$ 0.24628	\$ 0.25258
ACSGEOMIL	Minor - LED	\$ 0.16027	\$ 0.16347	\$ 0.16764
NPL4				
ACSLEDMA	Major - LED	\$ 0.27973	\$ 0.28530	\$ 0.29258
ACSLEDMI	Minor - LED	\$ 0.17893	\$ 0.18251	\$ 0.18718

**Indicative Pricing Schedule 2023-2025 price estimates nominal
ACS Metering Services - Ergon Energy**

Product Code		2022-23 Proposed	2023-24 Indicative	2024-25 Indicative
		\$/day	\$/day	\$/day
Primary				
ACSMCC	Capital	\$ 0.04589	\$ 0.04680	\$ 0.04800
ACSMNCC	Non-capital	\$ 0.12521	\$ 0.12770	\$ 0.13096
	Total	\$ 0.17110	\$ 0.17450	\$ 0.17896
Load Control				
ACSMCC	Capital	\$ 0.01668	\$ 0.01702	\$ 0.01745
ACSMNCC	Non-capital	\$ 0.04592	\$ 0.04683	\$ 0.04803
	Total	\$ 0.06260	\$ 0.06385	\$ 0.06548
Solar PV				
ACSMCC	Capital	\$ 0.01255	\$ 0.01279	\$ 0.01312
ACSMNCC	Non-capital	\$ 0.03063	\$ 0.03123	\$ 0.03203
	Total	\$ 0.04318	\$ 0.04402	\$ 0.04515

**Indicative Pricing Schedule 2023-2025 price estimates nominal
ACS Security Lighting - Ergon Energy**

Product code		2022-23	2023-24	2024-25
Daily maintenance, operation and replacement charge/ ur		Proposed	Indicative	Indicative
		\$/day/light	\$/day/light	\$/day/light
UWLSLED	Small LED	\$ 0.89384	\$ 0.91874	\$ 0.94910
UWLMLED	Medium LED	\$ 1.06227	\$ 1.09189	\$ 1.12797
UWLSCON	Small conventional	\$ 1.13874	\$ 1.17046	\$ 1.20915
UWLMCON	Medium conventional	\$ 1.17436	\$ 1.20708	\$ 1.24696
UWLLCON	Large conventional	\$ 1.18304	\$ 1.21601	\$ 1.25619