Indicative Pricing Schedule 2023-2025 price estimates nominal Standard Asset Customers

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
SAC East					Proposed I	ndicative	Indicative
Residential (<100MWh pa)							
			Fixed	\$/day	1.035	1.035	1.035
	ERDEM	DUOS	Peak Demand kW	\$/kW/month	4.727	5.199	5.719
			Volume	\$/kWh	0.03189	0.01756	0.01499
-			Fixed	\$/day	0.021	0.021	0.021
	T1	DPPC	Peak Demand kW	\$/kW/month	0.469	0.474	0.479
			Volume	\$/kWh	0.00732	0.01008	0.01135
			Fixed	\$/day	0.033	0.033	0.034
	T2	DPPC	Peak Demand kW	\$/kW/month	1.064	1.075	1.085
			Volume	\$/kWh	0.00303	0.00649	0.00830
			Fixed	\$/day	0.051	0.051	0.052
	Т3	DPPC	Peak Demand kW	\$/kW/month	2.060	2.081	2.102
Residential Demand East			Volume	\$/kWh	0.00468	0.00692	0.00692
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.163	1.175	1.168
	ERDEMT1	NUOS	Peak Demand kW	\$/kW/month	5.196	5.673	6.198
-			Volume	\$/kWh	0.04469	0.03378	0.03216
			Fixed	\$/day	1.175	1.187	1.181
	ERDEMT2	NUOS	Peak Demand kW	\$/kW/month	5.791	6.274	6.804
			Volume	\$/kWh	0.04040	0.03019	0.02911
			Fixed	\$/day	1.193	1.205	1.199
	ERDEMT3	NUOS	Peak Demand kW	\$/kW/month	6.787	7.280	7.821
			Volume	\$/kWh	0.04205	0.03062	0.02773
			Fixed	\$/day	1.035	1.035	1.035
	ERTDEM	DUOS	Peak Demand kW	\$/kW/month	1.530	1.683	1.851
			Volume	\$/kWh	0.05502	0.01451	0.01212
			Fixed	\$/day	0.021	0.021	0.021
	T1	DPPC	Peak Demand kW	\$/kW/month	0.469	0.474	0.479
-			Volume	\$/kWh	0.00732	0.01008	0.01135
	TO		Fixed	\$/day	0.033	0.033	0.034
	T2	DPPC	Peak Demand kW	\$/kW/month	1.064	1.075	1.085
-			Volume	\$/kWh	0.00303	0.00649	0.00830
	Т3	DPPC	Fixed Peak Demand kW	\$/day	0.051	0.051	0.052
Residential Transitional Demand East	15	DFFC	Volume	\$/kW/month \$/kWh	0.00468	0.00692	0.00692
			Fixed Charge	\$/day	0.00488	0.00092	0.00092
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
-			Fixed	\$/day	1.163	1.175	1.168
	ERTDEMT1	NUOS	Peak Demand kW	\$/kW/month	1.103	2.157	2.330
	ERTBEMTT	11000	Volume	\$/kWh	0.06782	0.03073	0.02929
-			Fixed	\$/day	1.175	1.187	1.181
	ERTDEMT2	NUOS	Peak Demand kW	\$/kW/month	2.594	2.758	2.936
			Volume	\$/kWh	0.06353	0.02714	0.02624
-			Fixed	\$/day	1.193	1.205	1.199
	ERTDEMT3	NUOS	Peak Demand kW	\$/kW/month	3.590	3.764	3.953
			Volume	\$/kWh	0.06518	0.02757	0.02486
			volume	ψ/Ιζ¥ΤΙ	0.00010	0.02131	0.02400

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed	\$/day	1.035	1.035	1.035
			Volume Evening Charge	\$/kWh	0.13107	0.14417	0.15859
	ERTOUE	DUOS	Volume Overnight Charge	\$/kWh	0.05462	0.05249	0.04758
			Volume Day Charge	\$/kWh	0.02210	0.01909	0.01934
			Fixed	\$/day	0.052	0.053	0.053
			Volume Evening Charge	\$/kWh	0.01340	0.01354	0.01367
	T1	DPPC	Volume Overnight Charge	\$/kWh	0.01440	0.01828	0.01981
			Volume Day Charge	\$/kWh	0.00984	0.01002	0.01022
			Fixed	\$/day	0.083	0.084	0.085
	TO		Volume Evening Charge	\$/kWh	0.03051	0.03082	0.03112
	T2	DPPC	Volume Overnight Charge	\$/kWh	0.01114	0.01570	0.01791
			Volume Day Charge	\$/kWh	0.00821	0.00834	0.00849
			Fixed	\$/day	0.127	0.128	0.130
	то		Volume Evening Charge	\$/kWh	0.05920	0.05979	0.06038
Desidential Table Creamy Cast	Т3	DPPC	Volume Overnight Charge	\$/kWh	0.00389	0.00622	0.00818
Residential ToU Energy East			Volume Day Charge	\$/kWh	0.00265	0.00622	0.00818
		10	Fixed Charge	\$/day	0.107	0.119	0.112
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.194	1.207	1.200
		NUCC	Volume Evening Charge	\$/kWh	0.14995	0.16385	0.17808
	ERTOUET1	NUOS	Volume Overnight Charge	\$/kWh	0.07450	0.07691	0.07321
			Volume Day Charge	\$/kWh	0.03742	0.03525	0.03538
			Fixed	\$/day	1.225	1.238	1.232
		NUCC	Volume Evening Charge	\$/kWh	0.16706	0.18113	0.19553
	ERTOUET2	NUOS	Volume Overnight Charge	\$/kWh	0.07124	0.07433	0.07131
			Volume Day Charge	\$/kWh	0.03579	0.03357	0.03365
			Fixed	\$/day	1.269	1.282	1.277
	ERTOUET3	NUOS	Volume Evening Charge	\$/kWh	0.19575	0.21010	0.22479
	ERIODEIS	1003	Volume Overnight Charge	\$/kWh	0.06399	0.06485	0.06158
			Volume Day Charge	\$/kWh	0.03023	0.03145	0.03334
			Fixed	\$/day	1.144	1.184	1.225
	ERIB	DUOS	Volume Block 1	\$/kWh	0.02329	0.02410	0.02495
	LIND	0000	Volume Block 2	\$/kWh	0.08498	0.05910	0.05819
			Volume Block 3	\$/kWh	0.08498	0.08498	0.08498
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107
		DITC	Volume	\$/kWh	0.01091	0.01260	0.01344
	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169
	12	DITC	Volume	\$/kWh	0.01056	0.01206	0.01292
	T3	DPPC	Fixed	\$/day	0.254	0.257	0.259
	15	DITC	Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
Residential IBT East		00	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
Residential IDT Last			Fixed	\$/day	1.356	1.409	1.444
	ERIBT1	NUOS	Volume Block 1	\$/kWh	0.03968	0.04284	0.04421
	LINDII	NOOS	Volume Block 2	\$/kWh	0.10137	0.07784	0.07745
			Volume Block 3	\$/kWh	0.10137	0.10372	0.10424
			Fixed	\$/day	1.417	1.470	1.506
	ERIBT2	NUOS	Volume Block 1	\$/kWh	0.03933	0.04230	0.04369
		1000	Volume Block 2	\$/kWh	0.10102	0.07730	0.07693
			Volume Block 3	\$/kWh	0.10102	0.10318	0.10372
			Fixed	\$/day	1.505	1.560	1.596
	ERIBT3	NUOS	Volume Block 1	\$/kWh	0.03831	0.04044	0.04171
		1003	Volume Block 2	\$/kWh	0.10000	0.07544	0.07495
			Volume Block 3	\$/kWh	0.10000	0.10132	0.10174

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Small Business (<100MWh pa)							
			Fixed	\$/day	1.035	1.035	1.035
	EBDEM	DUOS	Peak Demand kW	\$/kW/month	4.647	5.112	5.623
			Volume	\$/kWh	0.06344	0.05045	0.04831
-			Fixed	\$/day	0.052	0.053	0.053
	T1	DPPC	Peak Demand kW	\$/kW/month	0.375	0.379	0.383
			Volume	\$/kWh	0.00517	0.00668	0.00741
			Fixed	\$/day	0.083	0.084	0.085
	T2	DPPC	Peak Demand kW	\$/kW/month	0.851	0.860	0.868
			Volume	\$/kWh	0.00428	0.00613	0.00717
			Fixed	\$/day	0.127	0.128	0.130
	Т3	DPPC	Peak Demand kW	\$/kW/month	1.648	1.665	1.681
Small Business Demand East			Volume	\$/kWh	0.00372	0.00478	0.00478
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
		00	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.194	1.207	1.200
	EBDEMT1	NUOS	Peak Demand kW	\$/kW/month	5.022	5.491	6.006
			Volume	\$/kWh	0.07409	0.06327	0.06154
			Fixed	\$/day	1.225	1.238	1.232
	EBDEMT2	NUOS	Peak Demand kW	\$/kW/month	5.498	5.972	6.491
			Volume	\$/kWh	0.07320	0.06272	0.06130
			Fixed	\$/day	1.269	1.282	1.277
	EBDEMT3	NUOS	Peak Demand kW	\$/kW/month	6.295	6.777	7.304
			Volume	\$/kWh	0.07264	0.06137	0.05891
			Fixed	\$/day	1.035	1.035	1.035
	EBTDEM	DUOS	Peak Demand kW	\$/kW/month	1.093	1.202	1.322
			Volume	\$/kWh	0.06970	0.05237	0.05164
			Fixed	\$/day	0.052	0.053	0.053
	T1	DPPC	Peak Demand kW	\$/kW/month	0.375	0.379	0.383
			Volume	\$/kWh	0.00517	0.00668	0.00741
			Fixed	\$/day	0.083	0.084	0.085
	T2	DPPC	Peak Demand kW	\$/kW/month	0.851	0.860	0.868
			Volume	\$/kWh	0.00428	0.00613	0.00717
			Fixed	\$/day	0.127	0.128	0.130
Small Business Transitional Demand	Т3	DPPC	Peak Demand kW	\$/kW/month	1.648	1.665	1.681
East -			Volume	\$/kWh	0.00372	0.00478	0.00478
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.194	1.207	1.200
	EBTDEMT1	NUOS	Peak Demand kW	\$/kW/month	1.468	1.581	1.705
			Volume	\$/kWh	0.08035	0.06519	0.06487
			Fixed	\$/day	1.225	1.238	1.232
	EBTDEMT2	NUOS	Peak Demand kW	\$/kW/month	1.944	2.062	2.190
			Volume	\$/kWh	0.07946	0.06464	0.06463
			Fixed	\$/day	1.269	1.282	1.277
	EBTDEMT3	NUOS	Peak Demand kW	\$/kW/month	2.741	2.867	3.003
			Volume	\$/kWh	0.07890	0.06329	0.06224

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed Band 1	\$/day	1.035	0.933	0.936
			Fixed Band 2	\$/day	1.385	1.249	1.252
			Fixed Band 3	\$/day	1.735	1.564	1.569
		DUGG	Fixed Band 4	\$/day	2.085	1.880	1.885
	EBTOUE	DUOS	Fixed Band 5	\$/day	2.435	2.195	2.201
			Volume Evening Charge	\$/kWh	0.25540	0.28094	0.30904
			Volume Overnight Charge	\$/kWh	0.06085	0.03730	0.03232
			Volume Day Charge	\$/kWh	0.02210	0.01909	0.01934
			Fixed Band 1	\$/day	0.105	0.106	0.107
			Fixed Band 2	\$/day	0.115	0.116	0.117
			Fixed Band 3	\$/day	0.125	0.126	0.127
			Fixed Band 4	\$/day	0.135	0.136	0.137
	T1	DPPC	Fixed Band 5	\$/day	0.145	0.146	0.148
			Volume Evening Charge	\$/kWh	0.01367	0.01380	0.01394
			Volume Overnight Charge	\$/kWh	0.01274	0.01339	0.01478
			Volume Day Charge	\$/kWh	0.00984	0.01339	0.01478
			Fixed Band 1	\$/day	0.166	0.167	0.169
			Fixed Band 2	\$/day	0.176	0.177	0.179
			Fixed Band 3	\$/day	0.186	0.188	0.189
			Fixed Band 4	\$/day	0.196	0.198	0.200
	T2	DPPC	Fixed Band 5	\$/day	0.206	0.208	0.210
			Volume Evening Charge	\$/kWh	0.03061	0.03092	0.03123
			Volume Overnight Charge	\$/kWh	0.00961	0.01172	0.01351
			Volume Day Charge	\$/kWh	0.00821	0.01172	0.01351
			Fixed Band 1	\$/day	0.254	0.257	0.259
			Fixed Band 2	\$/day	0.264	0.267	0.269
			Fixed Band 3	\$/day	0.274	0.277	0.280
			Fixed Band 4	\$/day	0.284	0.287	0.290
	Т3	DPPC	Fixed Band 5	\$/day	0.294	0.297	0.300
Small Business ToU Energy East			Volume Evening Charge	\$/kWh	0.05963	0.06023	0.06083
			Volume Overnight Charge	\$/kWh	0.00512	0.00613	0.00750
			Volume Day Charge	\$/kWh	0.00431	0.00613	0.00750
			Fixed Charge	\$/day	0.107	0.119	0.112
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed Band 1	\$/day	1.247	1.158	1.155
			Fixed Band 2	\$/day	1.607	1.484	1.481
			Fixed Band 3	\$/day	1.967	1.809	1.808
			Fixed Band 4	\$/day	2.327	2.135	2.134
	EBTOUET1	NUOS	Fixed Band 5	\$/day	2.687	2.460	2.461
			Volume Evening Charge	\$/kWh	0.27455	0.30088	0.32880
			Volume Overnight Charge	\$/kWh	0.07907	0.05683	0.05292
			Volume Day Charge	\$/kWh	0.03742	0.03862	0.03994
			Fixed Band 1	\$/day	1.308	1.219	1.217
			Fixed Band 2	\$/day	1.668	1.545	1.543
			Fixed Band 3	\$/day	2.028	1.871	1.870
			Fixed Band 4		2.388	2.197	2.197
	EBTOUET2	NUOS	Fixed Band 5	\$/day			
				\$/day	2.748	2.522	2.523
			Volume Evening Charge	\$/kWh	0.29149	0.31800	0.34609
			Volume Overnight Charge	\$/kWh	0.07594	0.05516	0.05165
			Volume Day Charge	\$/kWh	0.03579	0.03695	0.03867
			Fixed Band 1	\$/day	1.396	1.309	1.307
			Fixed Band 2	\$/day	1.756	1.635	1.633
			Fixed Band 3	\$/day	2.116	1.960	1.961
	EBTOUET3	NUOS	Fixed Band 4	\$/day	2.476	2.286	2.287
			Fixed Band 5	\$/day	2.836	2.611	2.613
			Volume Evening Charge	\$/kWh	0.32051	0.34731	0.37569
			Volume Overnight Charge	\$/kWh	0.07145	0.04957	0.04564
			Volume Day Charge	\$/kWh	0.03189	0.03136	0.03266

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed	\$/day	1.144	1.184	1.225
			Volume Block 1	\$/kWh	0.02707	0.02802	0.02900
	EBIB	DUOS	Volume Block 2	\$/kWh	0.11106	0.08656	0.08698
			Volume Block 3	\$/kWh	0.11106	0.11106	0.11106
-			Fixed	\$/day	0.105	0.106	0.107
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
-			Fixed	\$/day	0.166	0.01200	0.01344
	T2	DPPC	Volume	\$/kWh	0.01056		0.01292
-						0.01206	
	Т3	DPPC	Fixed	\$/day	0.254	0.257	0.259
-			Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
Small Business IBT East -			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.356	1.409	1.444
	EBIBT1	NUOS	Volume Block 1	\$/kWh	0.04346	0.04676	0.04826
			Volume Block 2	\$/kWh	0.12745	0.10530	0.10624
			Volume Block 3	\$/kWh	0.12745	0.12980	0.13032
_			Fixed	\$/day	1.417	1.470	1.506
		NUCC	Volume Block 1	\$/kWh	0.04311	0.04622	0.04774
	EBIBT2	NUOS	Volume Block 2	\$/kWh	0.12710	0.10476	0.10572
			Volume Block 3	\$/kWh	0.12710	0.12926	0.12980
-			Fixed	\$/day	1.505	1.560	1.596
			Volume Block 1	\$/kWh	0.04209	0.04436	0.04576
	EBIBT3	NUOS	Volume Block 2				0.10374
				\$/kWh	0.12608	0.10290	
			Volume Block 3	\$/kWh	0.12608	0.12740	0.12782
			Fixed Band 1	\$/day	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.520	0.468	0.470
	EBWIF	DUOS	Fixed Band 3	\$/day	0.870	0.784	0.786
	LDWII	0000	Fixed Band 4	\$/day	1.220	1.099	1.103
			Fixed Band 5	\$/day	1.570	1.415	1.419
			Volume	\$/kWh	0.10994	0.09943	0.10092
-			Fixed Band 1	\$/day	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.116	0.117	0.118
			Fixed Band 3	\$/day	0.126	0.127	0.128
	T1	DPPC	Fixed Band 4	\$/day	0.136	0.137	0.138
			Fixed Band 5	\$/day	0.146	0.147	0.148
			Volume				
-				\$/kWh	0.01091	0.01260	0.01344
			Fixed Band 1	\$/day	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.185	0.187	0.189
	T2	DPPC	Fixed Band 3	\$/day	0.195	0.197	0.199
			Fixed Band 4	\$/day	0.205	0.207	0.209
			Fixed Band 5	\$/day	0.215	0.217	0.219
			Volume	\$/kWh	0.01056	0.01206	0.01292
-			Fixed Band 1	\$/day	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.292	0.295	0.298
			Fixed Band 3	\$/day	0.302	0.305	0.308
Small Business Wide Inclining Fixed	Т3	DPPC	Fixed Band 4	\$/day	0.312	0.315	0.318
Tariff East			Fixed Band 5	\$/day	0.322	0.325	0.328
			Volume	\$/kWh	0.00954	0.01020	0.01094
-							
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
-			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed Band 1	\$/day	0.107	0.119	0.112
			Fixed Band 2	\$/day	0.743	0.704	0.700
	EBWIFT1	NUOS	Fixed Band 3	\$/day	1.103	1.030	1.026
		1000	Fixed Band 4	\$/day	1.463	1.355	1.353
			Fixed Band 5	\$/day	1.823	1.681	1.679
			Volume	\$/kWh	0.12633	0.11817	0.12018
-			Fixed Band 1	\$/day	0.107	0.119	0.112
			Fixed Band 2	\$/day	0.812	0.774	0.771
			Fixed Band 3	\$/day	1.172	1.100	1.097
	EBWIFT2	NUOS					
			Fixed Band 4	\$/day	1.532	1.425	1.424
			Fixed Band 5	\$/day	1.892	1.751	1.750
			Volume	\$/kWh	0.12598	0.11763	0.11966

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed Band 1	\$/day	0.107	0.119	0.112
			Fixed Band 2	\$/day	0.919	0.882	0.880
			Fixed Band 3	\$/day	1.279	1.208	1.206
	EBWIFT3	NUOS	Fixed Band 4	\$/day	1.639	1.533	1.533
			Fixed Band 5	\$/day	1.999	1.859	1.859
			Volume	\$/kWh	0.12496	0.11577	0.11768
			Fixed Charge	\$/day	0.349	0.384	0.422
			Volume Peak Charge	\$/kWh	0.37614	0.41375	0.45513
	EBFRM	DUOS	Volume Peak Charge (over 10,000)	\$/kWh	0.29599	0.32559	0.35815
			Volume Off Peak Charge	\$/kWh	0.04050	0.04455	0.04900
			Fixed	\$/day	0.105	0.106	0.107
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
			Fixed	\$/day	0.166	0.167	0.169
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292
			Fixed	\$/day	0.254	0.257	0.259
	Т3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094
			Fixed Charge	\$/day	0.107	0.119	0.01004
Transitional Network ToU Energy		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
Tariff 1 East			Fixed Charge	\$/day	0.454	0.490	0.529
			Volume Peak Charge	\$/kWh	0.39253	0.43249	0.47439
	EBFRMT1	NUOS	×	\$/kWh	0.39233	0.34433	0.37741
			Volume Peak Charge (over 10,000) Volume Off Peak Charge	\$/kWh	0.05689	0.06329	0.06826
					0.05089	0.00329	0.00820
			Fixed Charge	\$/day			
	EBFRMT2	NUOS	Volume Peak Charge	\$/kWh	0.39218	0.43195	0.47387
			Volume Peak Charge (over 10,000)	\$/kWh	0.31203	0.34379	0.37689
			Volume Off Peak Charge	\$/kWh	0.05654	0.06275	0.06774
			Fixed Charge	\$/day	0.603	0.641	0.681
	EBFRMT3	NUOS	Volume Peak Charge	\$/kWh	0.39116	0.43009	0.47189
			Volume Peak Charge (over 10,000)	\$/kWh	0.31101	0.34193	0.37491
			Volume Off Peak Charge	\$/kWh	0.05552	0.06089	0.06576
			Fixed	\$/day	0.346	0.381	0.419
	EBIRR	DUOS	Volume Peak	\$/kWh	0.26981	0.29679	0.32647
			Volume Off Peak	\$/kWh	0.08432	0.09276	0.10203
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107
			Volume	\$/kWh	0.01091	0.01260	0.01344
	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169
		50	Volume	\$/kWh	0.01056	0.01206	0.01292
	Т3	DPPC	Fixed	\$/day	0.254	0.257	0.259
		DITO	Volume	\$/kWh	0.00954	0.01020	0.01094
Transitional Network ToU Energy		JS	Fixed Charge	\$/day	0.107	0.119	0.112
Tariff 2 East		00	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	0.558	0.606	0.638
	EBIRRT1	NUOS	Volume Peak	\$/kWh	0.28620	0.31553	0.34573
			Volume Off Peak	\$/kWh	0.10071	0.11150	0.12129
			Fixed	\$/day	0.619	0.667	0.700
	EBIRRT2	NUOS	Volume Peak	\$/kWh	0.28585	0.31499	0.34521
			Volume Off Peak	\$/kWh	0.10036	0.11096	0.12077
			Fixed	\$/day	0.707	0.757	0.790
	EBIRRT3	NUOS	Volume Peak	\$/kWh	0.28483	0.31313	0.34323
			Volume Off Peak	\$/kWh	0.09934	0.10910	0.11879

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed Charge	\$/day	1.527	1.680	1.848
			Minimum Capacity Charge	\$/kW/month	3.469	3.816	4.198
	EBPMP	DUOS	Remaining Capacity Charge	\$/kW/month	10.474	11.521	12.673
			Volume Charge	\$/kWh	0.07290	0.08019	0.08821
-			Fixed	\$/day	0.105	0.106	0.107
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
-			Fixed	\$/day	0.166	0.167	0.169
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292
-	TO	0000	Fixed	\$/day	0.254	0.257	0.259
	Т3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094
-		10	Fixed Charge	\$/day	0.107	0.119	0.112
Transitional Network Dual Rate		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
Demand Tariff 3 East			Fixed Charge	\$/day	1.739	1.905	2.067
	EBPMPT1	NUOS	Minimum Capacity Charge	\$/kW/month	3.469	3.816	4.198
		N003	Remaining Capacity Charge	\$/kW/month	10.474	11.521	12.673
			Volume Charge	\$/kWh	0.08929	0.09893	0.10747
-			Fixed Charge	\$/day	1.800	1.966	2.129
	EBPMPT2	NUOS	Minimum Capacity Charge	\$/kW/month	3.469	3.816	4.198
	EBPIMP12	N005	Remaining Capacity Charge	\$/kW/month	10.474	11.521	12.673
			Volume Charge	\$/kWh	0.08894	0.09839	0.10695
-			Fixed Charge	\$/day	1.888	2.056	2.219
		NUCC	Minimum Capacity Charge	\$/kW/month	3.469	3.816	4.198
	EBPMPT3	NUOS	Remaining Capacity Charge	\$/kW/month	10.474	11.521	12.673
			Volume Charge	\$/kWh	0.08792	0.09653	0.10497
Controlled load (<100MWh pa)							
		DUOD	Fixed	\$/day	1.144	1.184	1.225
	EBPLC	DUOS	Volume	\$/kWh	0.03210	0.02909	0.02934
-	T 4	0000	Fixed	\$/day	0.105	0.106	0.107
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
-	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169
	12	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292
-	To		Fixed	\$/day	0.254	0.257	0.259
Small Business Primary Load Control	Т3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094
East		10	Fixed Charge	\$/day	0.107	0.119	0.112
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
-	EBPLCT1	NUOS	Fixed	\$/day	1.356	1.409	1.444
	EDFLUTT	1003	Volume	\$/kWh	0.04849	0.04783	0.04860
-	EBPLCT2	NUOS	Fixed	\$/day	1.417	1.470	1.506
	EDFLUIZ	1003	Volume	\$/kWh	0.04814	0.04729	0.04808
-		NUOS	Fixed	\$/day	1.505	1.560	1.596
	EBPLCT3	N005	Volume	\$/kWh	0.04712	0.04543	0.04610
	EVC	DUOS	Volume	\$/kWh	0.03210	0.02909	0.02934
-	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
-	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292
- Volume Controlled East	Т3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094
Volume Controlled East		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
-	EVCT1	NUOS	Volume	\$/kWh	0.04849	0.04783	0.04860
-	EVCT2	NUOS	Volume	\$/kWh	0.04814	0.04729	0.04808
	EVCT3	NUOS	Volume	\$/kWh	0.04712	0.04543	0.04610
	EVN	DUOS	Volume	\$/kWh	0.02210	0.01909	0.01934
-	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
-	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292
-	Т3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094
Volume Night Controlled East -		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
·			•				
-	EVNT1	NUOS	Volume	\$/kWh	0.03849	0.03783	0.03860
-	EVNT1 EVNT2	NUOS NUOS	Volume Volume	\$/kWh \$/kWh	0.03849	0.03783	0.03860

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Unmetered							
	EVU	DUOS	Volume	\$/kWh	0.14399	0.12954	0.13072
-	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
-	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292
Unmetered	Т3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094
	EVUT1	NUOS	Volume	\$/kWh	0.15490	0.14214	0.14416
	EVUT2	NUOS	Volume	\$/kWh	0.15455	0.14160	0.14364
	EVUT3	NUOS	Volume	\$/kWh	0.15353	0.13974	0.14166
Large Business (>100MWh pa)							
			Fixed	\$/day	164.143	147.983	148.395
	ELTOUD	DUOS	Actual Demand Peak	\$/kVA/month	13.313	14.644	16.109
			Excess Demand	\$/kVA/month	2.663	2.929	3.222
			Volume	\$/kWh	0.01535	0.00338	0.00087
			Fixed Actual Demand Peak	\$/day \$/kVA/month	6.919 0.705	6.988 0.712	7.058
	T1	DPPC	Excess Demand	\$/kVA/month	0.703	0.142	0.719
			Volume	\$/kWh	0.01091	0.01260	0.01344
			Fixed	\$/day	10.740	10.848	10.956
			Actual Demand Peak	\$/kVA/month	1.495	1.510	1.526
	T2	DPPC	Excess Demand	\$/kVA/month	0.299	0.302	0.305
			Volume	\$/kWh	0.01056	0.01206	0.01292
-			Fixed	\$/day	16.631	16.797	16.965
	Т3	DPPC	Actual Demand Peak	\$/kVA/month	2.895	2.924	2.954
Large Business Time-of-Use Demand	15	DITC	Excess Demand	\$/kVA/month	0.579	0.585	0.591
East			Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	171.474	155.439	155.906
	ELTOUDT1	NUOS	Actual Demand Peak	\$/kVA/month	14.018	15.356	16.828
			Excess Demand Volume	\$/kVA/month \$/kWh	2.804	3.071 0.01659	3.366 0.01489
			Fixed	\$/day	175.295	159.299	159.804
			Actual Demand Peak	\$/kVA/month	14.808	16.154	17.635
	ELTOUDT2	NUOS	Excess Demand	\$/kVA/month	2.962	3.231	3.527
			Volume	\$/kWh	0.02646	0.01605	0.01437
-			Fixed	\$/day	181.186	165.248	165.813
		NUCC	Actual Demand Peak	\$/kVA/month	16.208	17.568	19.063
	ELTOUDT3	NUOS	Excess Demand	\$/kVA/month	3.242	3.514	3.813
			Volume	\$/kWh	0.02544	0.01419	0.01239
			Fixed	\$/day	33.058	29.803	29.886
	EDST	DUOS	Actual Demand	\$/kW of AMD/month	21.858	22.623	23.414
			Actual Demand	\$/kVA of AMD/month	19.672	20.361	21.073
			Volume	\$/kWh	0.01467	0.00657	0.00429
			Fixed	\$/day	4.180	4.221	4.264
	T1	DPPC	Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945
			Actual Demand Volume	\$/kVA of AMD/month \$/kWh	0.833	0.842	0.851
			Fixed	\$/kwiii \$/day	5.242	5.294	5.347
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996
	T2	DPPC	Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796
			Volume	\$/kWh	0.01056	0.01206	0.01292
			Fixed	\$/day	6.499	6.564	6.629
	To	DDDO	Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883
Demand Small East	T3	DPPC	Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495
Demanu Sman East			Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		33	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	37.650	34.492	34.603
	EDSTT1	NUOS	Actual Demand	\$/kW of AMD/month	22.784	23.558	24.359
			Actual Demand	\$/kVA of AMD/month	20.505	21.203	21.924
			Volume	\$/kWh	0.02613	0.01978	0.01831
			Fixed	\$/day	38.712	35.565	35.686
	EDSTT2	NUOS	Actual Demand	\$/kW of AMD/month	23.815	24.599	25.410
			Actual Demand	\$/kVA of AMD/month	21.433	22.139	22.869
			Volume	\$/kWh	0.02578	0.01924	0.01779

ariff			Charging parameter	Units	2022-23	2023-24	2024-2
			Fixed	\$/day	39.969	36.835	36.96
	EDSTT3	NUOS	Actual Demand	\$/kW of AMD/month	25.665	26.468	27.29
	EDSTI3	1005	Actual Demand	\$/kVA of AMD/month	23.098	23.822	24.56
			Volume	\$/kWh	0.02476	0.01738	0.0158
			Fixed	\$/day	117.245	105.702	105.99
	EDMT	DUOS	Actual Demand	\$/kW of AMD/month	20.895	22.984	25.28
	EDIVIT	0003	Actual Demand	\$/kVA of AMD/month	18.806	20.686	22.75
			Volume	\$/kWh	0.01467	0.00657	0.0042
			Fixed	\$/day	6.919	6.988	7.05
	T1	DPPC	Actual Demand	\$/kW of AMD/month	0.926	0.935	0.94
		DFFC	Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.85
			Volume	\$/kWh	0.01091	0.01260	0.0134
			Fixed	\$/day	10.740	10.848	10.9
	T2	DPPC	Actual Demand	\$/kW of AMD/month	1.957	1.976	1.99
	12	DFFC	Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.79
			Volume	\$/kWh	0.01056	0.01206	0.0129
			Fixed	\$/day	16.631	16.797	16.96
	T 0	0000	Actual Demand	\$/kW of AMD/month	3.807	3.845	3.88
	Т3	DPPC	Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.49
Demand Medium East			Volume	\$/kWh	0.00954	0.01020	0.010
			Fixed Charge	\$/day	0.412	0.468	0.45
		JS	Volume Charge	\$/kWh	0.00055	0.00061	0.000
			Fixed	\$/day	124.576	113.158	113.50
			Actual Demand	\$/kW of AMD/month	21.821	23.919	26.2
	EDMTT1	NUOS	Actual Demand	\$/kVA of AMD/month	19.639	21.528	23.6
			Volume	\$/kWh	0.02613	0.01978	0.018
			Fixed	\$/day	128.397	117.018	117.4
			Actual Demand	\$/kW of AMD/month	22.852	24.960	27.2
	EDMTT2	NUOS	Actual Demand	\$/kVA of AMD/month	20.567	22.464	24.5
			Volume	\$/kWh	0.02578	0.01924	0.017
			Fixed	\$/day	134.288	122.967	123.4
			Actual Demand	\$/kW of AMD/month	24.702	26.829	29.1
	EDMTT3	NUOS	Actual Demand	\$/kVA of AMD/month	22.232	20.829	29.1
			Volume	\$/kWh	0.02476	0.01738	0.015
			Fixed		309.751	279.254	280.0
			Actual Demand	\$/day \$/kW of AMD/month	16.948	18.643	20.5
	EDLT	DUOS		\$/kVA of AMD/month			
			Actual Demand		15.253	16.779 0.00657	18.4 0.004
			Volume	\$/kWh	0.01467		
			Fixed	\$/day	15.441	15.596	15.7
	T1	DPPC	Actual Demand	\$/kW of AMD/month	0.926	0.935	0.9
			Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.8
			Volume	\$/kWh	0.01091	0.01260	0.013
			Fixed	\$/day	27.845	28.124	28.4
	T2	DPPC	Actual Demand	\$/kW of AMD/month	1.957	1.976	1.9
			Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.7
			Volume	\$/kWh	0.01056	0.01206	0.012
			Fixed	\$/day	48.154	48.635	49.1
	Т3	DPPC	Actual Demand	\$/kW of AMD/month	3.807	3.845	3.8
Demand Large East			Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.4
Domana Largo Laot			Volume	\$/kWh	0.00954	0.01020	0.010
		JS	Fixed Charge	\$/day	0.412	0.468	0.45
		50	Volume Charge	\$/kWh	0.00055	0.00061	0.000
			Fixed	\$/day	325.604	295.318	296.2
		NUCC	Actual Demand	\$/kW of AMD/month	17.874	19.578	21.4
	EDLTT1	NUOS	Actual Demand	\$/kVA of AMD/month	16.086	17.621	19.3
			Volume	\$/kWh	0.02613	0.01978	0.018
			Fixed	\$/day	338.008	307.846	308.8
			Actual Demand	\$/kW of AMD/month	18.905	20.619	22.5
	EDLTT2	NUOS	Actual Demand	\$/kVA of AMD/month	17.014	18.557	20.2
			Volume	\$/kWh	0.02578	0.01924	0.017
			Fixed	\$/day	358.317	328.357	329.6
			Actual Demand	\$/kW of AMD/month	20.755	22.488	24.3
	EDLTT3	NUOS	Actual Demand	\$/kVV of AMD/month	18.679	22.488	24.3
							0.0158
			Volume	\$/kWh	0.02476	0.01738	0.015

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed	\$/day	33.058	29.803	29.886
	EREST	DUOS	Volume (below threshold)	\$/kWh	0.01467	0.00657	0.00429
			Volume (above threshold)	\$/kWh	0.09558	0.09108	0.09232
			Fixed	\$/day	4.180	4.221	4.264
	T1	DPPC	Volume (below threshold)	\$/kWh	0.01092	0.01260	0.01344
			Volume (above threshold)	\$/kWh	0.01435	0.01602	0.01689
			Fixed	\$/day	5.242	5.294	5.347
	T2	DPPC	Volume (below threshold)	\$/kWh	0.01056	0.01206	0.01292
			Volume (above threshold)	\$/kWh	0.01780	0.01935	0.02029
			Fixed	\$/day	6.499	6.564	6.629
	Т3	DPPC	Volume (below threshold)	\$/kWh	0.00954	0.01020	0.01094
Large Residential Energy East			Volume (above threshold)	\$/kWh	0.02363	0.02438	0.02526
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		13	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	37.650	34.492	34.603
	ERESTT1	NUOS	Volume (below threshold)	\$/kWh	0.02614	0.01978	0.01831
			Volume (above threshold)	\$/kWh	0.11048	0.10771	0.10979
			Fixed	\$/day	38.712	35.565	35.686
	ERESTT2	NUOS	Volume (below threshold)	\$/kWh	0.02578	0.01924	0.01779
			Volume (above threshold)	\$/kWh	0.11393	0.11104	0.11319
			Fixed	\$/day	39.969	36.835	36.968
	ERESTT3	NUOS	Volume (below threshold)	\$/kWh	0.02476	0.01738	0.01581
			Volume (above threshold)	\$/kWh	0.11976	0.11607	0.11816
			Fixed	\$/day	33.058	29.803	29.886
	EBEST	DUOS	Volume (below threshold)	\$/kWh	0.01467	0.00657	0.00429
			Volume (above threshold)	\$/kWh	0.09558	0.09108	0.09232
			Fixed	\$/day	4.180	4.221	4.264
	T1	DPPC	Volume (below threshold)	\$/kWh	0.01092	0.01260	0.01344
			Volume (above threshold)	\$/kWh	0.01435	0.01602	0.01689
			Fixed	\$/day	5.242	5.294	5.347
	T2	DPPC	Volume (below threshold)	\$/kWh	0.01056	0.01206	0.01292
			Volume (above threshold)	\$/kWh	0.01780	0.01935	0.02029
			Fixed	\$/day	6.499	6.564	6.629
	Т3	DPPC	Volume (below threshold)	\$/kWh	0.00954	0.01020	0.01094
Large Business Energy East			Volume (above threshold)	\$/kWh	0.02363	0.02438	0.02526
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		00	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	37.650	34.492	34.603
	EBESTT1	NUOS	Volume (below threshold)	\$/kWh	0.02614	0.01978	0.01831
			Volume (above threshold)	\$/kWh	0.11048	0.10771	0.10979
			Fixed	\$/day	38.712	35.565	35.686
	EBESTT2	NUOS	Volume (below threshold)	\$/kWh	0.02578	0.01924	0.01779
	-		Volume (above threshold)	\$/kWh	0.11393	0.11104	0.11319
			Fixed	\$/day	39.969	36.835	36.968
	EBESTT3	NUOS	Volume (below threshold)	\$/kWh	0.02476	0.01738	0.01581
			Volume (above threshold)	\$/kWh	0.11976	0.11607	0.11816

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed	\$/day	26.547	23.934	24.000
			Actual Demand Peak	\$/kW of AMD/month	66.449	68.773	71.179
	ESTOUDC	DUOS	Actual Demand Off Peak	\$/kW of AMD/month	9.340	8.873	8.429
	2010020	2000	Volume Peak	\$/kWh	0.00000	0.00000	0.0000
			Volume Off Peak	\$/kWh	0.03559	0.02293	0.0000
			Fixed	\$/day	4.505	4.550	4.59
	T1	DPPC	Actual Demand Peak	\$/kW of AMD/month	0.926	0.935	0.94
			Actual Demand Off Peak	\$/kW of AMD/month	0.926	0.935	0.94
			Volume	\$/kWh	0.01091	0.01260	0.01344
			Fixed	\$/day	5.840	5.898	5.95
	T2	DPPC	Actual Demand Peak	\$/kW of AMD/month	1.957	1.976	1.99
	12	DFFC	Actual Demand Off Peak	\$/kW of AMD/month	1.957	1.976	1.99
			Volume	\$/kWh	0.01056	0.01206	0.0129
			Fixed	\$/day	7.846	7.924	8.00
			Actual Demand Peak	\$/kW of AMD/month	3.807	3.845	3.88
	Т3	DPPC	Actual Demand Off Peak	\$/kW of AMD/month	3.807	3.845	3.84
			Volume	\$/kW of AMD/monar \$/kWh	0.00954	0.01020	0.0109
Seasonal Time-of-Use Demand East							
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.0005
			Fixed	\$/day	31.464	28.952	29.04
			Actual Demand Peak	\$/kW of AMD/month	67.375	69.708	72.12
	ESTOUDCT1	NUOS	Actual Demand Off Peak	\$/kW of AMD/month	10.266	9.808	9.37
			Volume Peak	\$/kWh	0.01146	0.01321	0.0140
			Volume Off Peak	\$/kWh	0.04705	0.03614	0.0352
			Fixed	\$/day	32.799	30.300	30.41
			Actual Demand Peak	\$/kW of AMD/month	68.406	70.749	73.17
	ESTOUDCT2	NUOS	Actual Demand Off Peak	\$/kW of AMD/month	11.297	10.849	10.42
	ESTODETZ	1003					
			Volume Peak	\$/kWh	0.01111	0.01267	0.0135
			Volume Off Peak	\$/kWh	0.04670	0.03560	0.03474
			Fixed	\$/day	34.805	32.326	32.45
			Actual Demand Peak	\$/kW of AMD/month	70.256	72.618	75.06
	ESTOUDCT3	NUOS	Actual Demand Off Peak	\$/kW of AMD/month	13.147	12.718	12.274
			Volume Peak	\$/kWh	0.01009	0.01081	0.0115
			Volume Off Peak	\$/kWh	0.04568	0.03374	0.0327
Large Controlled Load (>100MWh pa	a)						
		BUOG	Fixed	\$/day	33.058	29.803	29.88
	ELPLC	DUOS	Volume	\$/kWh	0.09673	0.08755	0.0872
			Fixed	\$/day	4.180	4.221	4.264
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.0134
			Fixed		5.242	5.294	
	T2	DPPC		\$/day			5.34
			Volume	\$/kWh	0.01056	0.01206	0.0129
	Т3	DPPC	Fixed	\$/day	6.499	6.564	6.62
Large Business Primary Load			Volume	\$/kWh	0.00954	0.01020	0.0109
Control East		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		00	Volume Charge	\$/kWh	0.00055	0.00061	0.0005
			Fixed	\$/day	37.650	34.492	34.60
	ELPLCT1	NUOS	Volume	\$/kWh	0.10819	0.10076	0.1012
			Fixed	\$/day	38.712	35.565	35.68
	ELPLCT2	NUOS	Volume	\$/kWh	0.10784	0.10022	0.1007
					39.969		
	ELPLCT3	NUOS	Fixed	\$/day		36.835	36.96
			Volume	\$/kWh	0.10682	0.09836	0.0987
	ELSLC	DUOS	Volume	\$/kWh	0.09673	0.08755	0.0872
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.0134
		DPPC	Volume	\$/kWh	0.01056	0.01206	0.0129
	T2	DITO					
Large Business Secondary Load	T2 T3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094
Large Business Secondary Load Control East			Volume		0.00954	0.01020	
	T3	DPPC JS	Volume Volume Charge	\$/kWh	0.00055	0.00061	0.01094
	T3 ELSLCT1	DPPC JS NUOS	Volume Volume Charge Volume	\$/kWh \$/kWh	0.00055 0.10819	0.00061 0.10076	0.00058 0.1012
	T3	DPPC JS	Volume Volume Charge	\$/kWh	0.00055	0.00061	0.0005

Indicative Pricing Schedule 2023-2025 price estimates nominal Standard Asset Customers

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
SAC West					Proposed I	ndicative	Indicative
Residential (<100MWh pa)							
			Fixed	\$/day	1.552	1.552	1.552
	WRDEM	DUOS	Peak Demand kW	\$/kW/month	18.735	20.609	22.670
			Volume	\$/kWh	0.15359	0.15897	0.16453
			Fixed	\$/day	0.021	0.021	0.021
	T1	DPPC	Peak Demand kW	\$/kW/month	0.469	0.474	0.479
			Volume	\$/kWh	0.00732	0.01008	0.01135
			Fixed	\$/day	0.033	0.033	0.034
	T2	DPPC	Peak Demand kW	\$/kW/month	1.064	1.075	1.085
			Volume	\$/kWh	0.00303	0.00649	0.00830
			Fixed	\$/day	0.051	0.051	0.052
	Т3	DPPC	Peak Demand kW	\$/kW/month	2.060	2.081	2.102
Residential Demand West			Volume	\$/kWh	0.00468	0.00692	0.00692
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.680	1.692	1.685
	WRDEMT1	NUOS	Peak Demand kW	\$/kW/month	19.204	21.083	23.149
			Volume	\$/kWh	0.16639	0.17519	0.18170
			Fixed	\$/day	1.692	1.704	1.698
	WRDEMT2	NUOS	Peak Demand kW	\$/kW/month	19.799	21.684	23.755
			Volume	\$/kWh	0.16210	0.17160	0.17865
			Fixed	\$/day	1.710	1.722	1.716
	WRDEMT3	NUOS	Peak Demand kW	\$/kW/month	20.795	22.690	24.772
			Volume	\$/kWh	0.16375	0.17203	0.17727
	WOTDEM	DUOS	Fixed	\$/day	1.552	1.552	1.552
	WRTDEM	DUOS	Peak Demand kW Volume	\$/kW/month \$/kWh	3.189 0.24310	3.508 0.17725	3.859 0.17615
			Fixed	· · · ·			
	T1	DPPC	Peak Demand kW	\$/day \$/kW/month	0.021	0.021	0.021
		DITO	Volume	\$/kWh	0.00732	0.01008	0.01135
			Fixed	\$/day	0.033	0.01008	0.01133
	T2	DPPC	Peak Demand kW	\$/kW/month	1.064	1.075	1.085
	12	DITO	Volume	\$/kWh	0.00303	0.00649	0.00830
			Fixed	\$/day	0.051	0.051	0.052
	тз	DPPC	Peak Demand kW	\$/kW/month	2.060	2.081	2.102
Residential Transitional Demand			Volume	\$/kWh	0.00468	0.00692	0.00692
West			Fixed Charge	\$/day	0.107	0.119	0.112
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.680	1.692	1.685
	WRTDEMT1	NUOS	Peak Demand kW	\$/kW/month	3.658	3.982	4.338
			Volume	\$/kWh	0.25590	0.19347	0.19332
			Fixed	\$/day	1.692	1.704	1.698
	WRTDEMT2	NUOS	Peak Demand kW	\$/kW/month	4.253	4.583	4.944
			Volume	\$/kWh	0.25161	0.18988	0.19027
			Fixed	\$/day	1.710	1.722	1.716
	WRTDEMT3	NUOS	Peak Demand kW	\$/kW/month	5.249	5.589	5.961
			Volume	\$/kWh	0.25326	0.19031	0.18889

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed	\$/day	1.552	1.552	1.552
			Volume Evening Charge	\$/kWh	0.51999	0.57199	0.62918
	WRTOUE	DUOS	Volume Overnight Charge	\$/kWh	0.25421	0.26311	0.27231
			Volume Day Charge	\$/kWh	0.06053	0.05389	0.05482
			Fixed	\$/day	0.052	0.053	0.053
			Volume Evening Charge	\$/kWh	0.01340	0.01354	0.01367
	T1	DPPC	Volume Overnight Charge	\$/kWh	0.01440	0.01828	0.01981
			Volume Day Charge	\$/kWh	0.00984	0.01002	0.01022
			Fixed	\$/day	0.083	0.084	0.085
	To	5550	Volume Evening Charge	\$/kWh	0.03051	0.03082	0.03112
	T2	DPPC	Volume Overnight Charge	\$/kWh	0.01114	0.01570	0.01791
			Volume Day Charge	\$/kWh	0.00821	0.00834	0.00849
			Fixed	\$/day	0.127	0.128	0.130
	ТЗ		Volume Evening Charge	\$/kWh	0.05920	0.05979	0.06038
Decidential Tell Channy West	13	DPPC	Volume Overnight Charge	\$/kWh	0.00389	0.00622	0.00818
Residential ToU Energy West			Volume Day Charge	\$/kWh	0.00265	0.00622	0.00818
	-	10	Fixed Charge	\$/day	0.107	0.119	0.112
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.711	1.724	1.717
		NUCC	Volume Evening Charge	\$/kWh	0.53887	0.59167	0.64867
	WRTOUET1	NUOS	Volume Overnight Charge	\$/kWh	0.27409	0.28753	0.29794
			Volume Day Charge	\$/kWh	0.07585	0.07005	0.07086
		2 NUOS	Fixed	\$/day	1.742	1.755	1.749
	WRTOUET2 NU		Volume Evening Charge	\$/kWh	0.55598	0.60895	0.66612
		N005	Volume Overnight Charge	\$/kWh	0.27083	0.28495	0.29604
			Volume Day Charge	\$/kWh	0.07422	0.06837	0.06913
	WRTOUET3	NUOS	Fixed	\$/day	1.786	1.799	1.794
			Volume Evening Charge	\$/kWh	0.58467	0.63792	0.69538
	WRIOUEIS		Volume Overnight Charge	\$/kWh	0.26358	0.27547	0.28631
			Volume Day Charge	\$/kWh	0.06866	0.06625	0.06882
		DUOS	Fixed	\$/day	1.829	1.893	1.959
	WRIB		Volume Block 1	\$/kWh	0.07689	0.07958	0.08236
	WIND		Volume Block 2	\$/kWh	0.35598	0.27583	0.28462
			Volume Block 3	\$/kWh	0.35598	0.35598	0.35598
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107
		DITO	Volume	\$/kWh	0.01091	0.01260	0.01344
	T2	DPPC	Fixed	\$/day	0.166	0.167	0.169
	12	DITC	Volume	\$/kWh	0.01056	0.01206	0.01292
	Т3	DPPC	Fixed	\$/day	0.254	0.257	0.259
	15	DITO	Volume	\$/kWh	0.00954	0.01020	0.01094
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
Residential IBT West		10	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
Residential IBT West			Fixed	\$/day	2.041	2.118	2.178
	WRIBT1	NUOS	Volume Block 1	\$/kWh	0.09328	0.09832	0.10162
	WIGHT	NOOO	Volume Block 2	\$/kWh	0.37237	0.29457	0.30388
			Volume Block 3	\$/kWh	0.37237	0.37472	0.37524
			Fixed	\$/day	2.102	2.179	2.240
	WRIBT2	NUOS	Volume Block 1	\$/kWh	0.09293	0.09778	0.10110
		1000	Volume Block 2	\$/kWh	0.37202	0.29403	0.30336
			Volume Block 3	\$/kWh	0.37202	0.37418	0.37472
			Fixed	\$/day	2.190	2.269	2.330
	WRIBT3	NUOS	Volume Block 1	\$/kWh	0.09191	0.09592	0.09912
		1003	Volume Block 2	\$/kWh	0.37100	0.29217	0.30138
			Volume Block 3	\$/kWh	0.37100	0.37232	0.37274

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
Small Business (<100MWh pa)							
			Fixed	\$/day	1.552	1.552	1.552
	WBDEM	DUOS	Peak Demand kW	\$/kW/month	11.453	12.598	13.858
			Volume	\$/kWh	0.22305	0.18015	0.17349
			Fixed	\$/day	0.052	0.053	0.053
	T1	DPPC	Peak Demand kW	\$/kW/month	0.375	0.379	0.383
			Volume	\$/kWh	0.00517	0.00668	0.00741
			Fixed	\$/day	0.083	0.084	0.085
	T2	DPPC	Peak Demand kW	\$/kW/month	0.851	0.860	0.868
			Volume	\$/kWh	0.00428	0.00613	0.00717
			Fixed	\$/day	0.127	0.128	0.130
	Т3	DPPC	Peak Demand kW	\$/kW/month	1.648	1.665	1.681
Small Business Demand West			Volume	\$/kWh	0.00372	0.00478	0.00478
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
		12	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.711	1.724	1.717
	WBDEMT1	NUOS	Peak Demand kW	\$/kW/month	11.828	12.977	14.241
			Volume	\$/kWh	0.23370	0.19297	0.18672
			Fixed	\$/day	1.742	1.755	1.749
	WBDEMT2	NUOS	Peak Demand kW	\$/kW/month	12.304	13.458	14.726
			Volume	\$/kWh	0.23281	0.19242	0.18648
			Fixed	\$/day	1.786	1.799	1.794
	WBDEMT3	NUOS	Peak Demand kW	\$/kW/month	13.101	14.263	15.539
			Volume	\$/kWh	0.23225	0.19107	0.18409
			Fixed	\$/day	1.552	1.552	1.552
	WBTDEM	DUOS	Peak Demand kW	\$/kW/month	2.551	2.806	3.087
			Volume	\$/kWh	0.24274	0.20141	0.20212
			Fixed	\$/day	0.052	0.053	0.053
	T1	DPPC	Peak Demand kW	\$/kW/month	0.375	0.379	0.383
			Volume	\$/kWh	0.00517	0.00668	0.00741
			Fixed	\$/day	0.083	0.084	0.085
	T2	DPPC	Peak Demand kW	\$/kW/month	0.851	0.860	0.868
			Volume	\$/kWh	0.00428	0.00613	0.00717
			Fixed	\$/day	0.127	0.128	0.130
Small Business Transitional Demand	Т3	DPPC	Peak Demand kW	\$/kW/month	1.648	1.665	1.681
West	-		Volume	\$/kWh	0.00372	0.00478	0.00478
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.711	1.724	1.717
	WBTDEMT1	NUOS	Peak Demand kW	\$/kW/month	2.926	3.185	3.470
			Volume	\$/kWh	0.25339	0.21423	0.21535
			Fixed	\$/day	1.742	1.755	1.749
	WBTDEMT2	NUOS	Peak Demand kW	\$/kW/month	3.402	3.666	3.955
			Volume	\$/kWh	0.25250	0.21368	0.21511
			Fixed	\$/day	1.786	1.799	1.794
	WBTDEMT3	NUOS	Peak Demand kW	\$/kW/month	4.199	4.471	4.768
			Volume	\$/kWh	0.25194	0.21233	0.21272

			Fixed Band 1	\$/day	1 550	4 400	
				ψ/ υμγ	1.552	1.400	1.404
			Fixed Band 2	\$/day	2.302	2.076	2.082
			Fixed Band 3	\$/day	3.052	2.752	2.760
			Fixed Band 4	\$/day	3.802	3.428	3.438
	WBTOUE	DUOS	Fixed Band 5	\$/day	4.552	4.104	4.116
			Volume Evening Charge	\$/kWh	0.65433	0.71977	0.79174
			Volume Overnight Charge	\$/kWh	0.35668	0.34642	0.60403
			Volume Day Charge	\$/kWh	0.06053	0.05389	0.05482
			Fixed Band 1	\$/day	0.105	0.106	0.107
			Fixed Band 2	\$/day	0.115	0.116	0.117
			Fixed Band 3	\$/day	0.125	0.126	0.127
			Fixed Band 4	\$/day	0.135	0.136	0.137
	T1	DPPC	Fixed Band 5	\$/day	0.145	0.186	0.148
			Volume Evening Charge	\$/kWh	0.01367	0.01380	0.01394
			Volume Overnight Charge	\$/kWh	0.01274	0.01339	0.01478
			Volume Day Charge	\$/kWh	0.00984	0.01339	0.01478
-			Fixed Band 1	\$/day	0.166	0.167	0.169
			Fixed Band 2	\$/day	0.176	0.107	0.179
			Fixed Band 3	\$/day	0.186	0.177	0.179
			Fixed Band 4	\$/day	0.196	0.100	0.200
	T2	DPPC	Fixed Band 5	\$/day	0.190	0.198	0.200
					0.200	0.03092	0.03123
			Volume Evening Charge	\$/kWh \$/kWh	0.03061	0.03092	0.03123
			Volume Overnight Charge				
-			Volume Day Charge	\$/kWh	0.00821	0.01172	0.01351
			Fixed Band 1	\$/day	0.254	0.257	0.259
			Fixed Band 2	\$/day	0.264	0.267	0.269
			Fixed Band 3	\$/day	0.274	0.277	0.280
	Т3	DPPC	Fixed Band 4	\$/day	0.284	0.287	0.290
Small Business ToU Energy West			Fixed Band 5	\$/day	0.294	0.297	0.300
			Volume Evening Charge	\$/kWh	0.05963	0.06023	0.06083
			Volume Overnight Charge	\$/kWh	0.00512	0.00613	0.00750
_			Volume Day Charge	\$/kWh	0.00431	0.00613	0.00750
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
_			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed Band 1	\$/day	1.764	1.625	1.623
			Fixed Band 2	\$/day	2.524	2.311	2.311
			Fixed Band 3	\$/day	3.284	2.997	2.999
	WBTOUET1	NUOS	Fixed Band 4	\$/day	4.044	3.683	3.687
			Fixed Band 5	\$/day	4.804	4.369	4.376
			Volume Evening Charge	\$/kWh	0.67348	0.73971	0.81150
			Volume Overnight Charge	\$/kWh	0.37490	0.36595	0.62463
_			Volume Day Charge	\$/kWh	0.07585	0.07342	0.07542
			Fixed Band 1	\$/day	1.825	1.686	1.685
			Fixed Band 2	\$/day	2.585	2.372	2.373
			Fixed Band 3	\$/day	3.345	3.059	3.061
	WBTOUET2	NUOS	Fixed Band 4	\$/day	4.105	3.745	3.750
			Fixed Band 5	\$/day	4.865	4.431	4.438
			Volume Evening Charge	\$/kWh	0.69042	0.75683	0.82879
			Volume Overnight Charge	\$/kWh	0.37177	0.36428	0.62336
			Volume Day Charge	\$/kWh	0.07422	0.07175	0.07415
			Fixed Band 1	\$/day	1.913	1.776	1.775
			Fixed Band 2	\$/day	2.673	2.462	2.463
			Fixed Band 3	\$/day	3.433	3.148	3.152
		NUCS	Fixed Band 4	\$/day	4.193	3.834	3.840
	WBTOUET3	NUOS	Fixed Band 5	\$/day	4.953	4.520	4.528
			Volume Evening Charge	\$/kWh	0.71944	0.78614	0.85839
			Volume Overnight Charge	\$/kWh	0.36728	0.35869	0.61735
			Volume Day Charge	\$/kWh	0.07032	0.06616	0.06814

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed	\$/day	1.829	1.893	1.959
			Volume Block 1	\$/kWh	0.07688	0.07957	0.08235
	WBIB	DUOS	Volume Block 2	\$/kWh	0.33362	0.27630	0.28177
			Volume Block 3	\$/kWh	0.33362	0.33362	0.33362
			Fixed	\$/day	0.105	0.106	0.107
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
			Fixed	\$/day	0.166	0.167	0.169
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292
			Fixed	\$/day	0.254	0.257	0.259
	Т3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.01094
-			Fixed Charge	\$/day	0.107	0.119	0.112
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
Small Business IBT West			Fixed	\$/day	2.041	2.118	2.178
			Volume Block 1	\$/kWh	0.09327	0.09831	0.10161
	WBIBT1	NUOS	Volume Block 2	\$/kWh	0.35001	0.29504	0.30103
			Volume Block 3	\$/kWh	0.35001	0.35236	0.35288
			Fixed	\$/day	2.102	2.179	2.240
			Volume Block 1	\$/kWh	0.09292	0.09777	0.10109
	WBIBT2	NUOS	Volume Block 2	\$/kWh	0.34966	0.29450	0.30051
			Volume Block 3	\$/kWh	0.34966	0.35182	0.35236
			Fixed	\$/day	2.190	2.269	2.330
	MIDIDTO	NUCC	Volume Block 1	\$/kWh	0.09190	0.09591	0.09911
	WBIBT3	NUOS	Volume Block 2	\$/kWh	0.34864	0.29264	0.29853
			Volume Block 3	\$/kWh	0.34864	0.34996	0.35038
			Fixed Band 1	\$/day	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.831	0.749	0.751
	WBWIF	DUOS	Fixed Band 3	\$/day	1.581	1.425	1.429
	VVDVVIF	0003	Fixed Band 4	\$/day	2.331	2.102	2.107
			Fixed Band 5	\$/day	3.081	2.778	2.785
			Volume	\$/kWh	0.36436	0.33092	0.33773
			Fixed Band 1	\$/day	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.116	0.117	0.118
	T1	DPPC	Fixed Band 3	\$/day	0.126	0.127	0.128
		DITC	Fixed Band 4	\$/day	0.136	0.137	0.138
			Fixed Band 5	\$/day	0.146	0.147	0.148
			Volume	\$/kWh	0.01091	0.01260	0.01344
			Fixed Band 1				
				\$/day	0.000	0.000	0.000
			Fixed Band 2	\$/day \$/day	0.000 0.185	0.000 0.187	0.000 0.189
	Т2	DPPC	Fixed Band 2 Fixed Band 3	\$/day \$/day			
	T2	DPPC	Fixed Band 2	\$/day \$/day \$/day	0.185 0.195 0.205	0.187 0.197 0.207	0.189
	T2	DPPC	Fixed Band 2 Fixed Band 3	\$/day \$/day	0.185 0.195 0.205 0.215	0.187 0.197	0.189 0.199
	T2	DPPC	Fixed Band 2 Fixed Band 3 Fixed Band 4 Fixed Band 5 Volume	\$/day \$/day \$/day \$/day \$/kWh	0.185 0.195 0.205 0.215 0.01056	0.187 0.197 0.207 0.217 0.01206	0.189 0.199 0.209 0.219 0.01292
	T2	DPPC	Fixed Band 2 Fixed Band 3 Fixed Band 4 Fixed Band 5 Volume Fixed Band 1	\$/day \$/day \$/day \$/day \$/kWh \$/day	0.185 0.195 0.205 0.215 0.01056 0.000	0.187 0.197 0.207 0.217 0.01206 0.000	0.189 0.199 0.209 0.219 0.01292 0.000
	T2	DPPC	Fixed Band 2 Fixed Band 3 Fixed Band 4 Fixed Band 5 Volume Fixed Band 1 Fixed Band 2	\$/day \$/day \$/day \$/day \$/kWh \$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292	0.187 0.207 0.217 0.01206 0.000 0.295	0.189 0.199 0.209 0.219 0.01292 0.000 0.298
	T2 	DPPC	Fixed Band 2 Fixed Band 3 Fixed Band 4 Fixed Band 5 Volume Fixed Band 1 Fixed Band 2 Fixed Band 3	\$/day \$/day \$/day \$/day \$/kWh \$/day \$/day \$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302	0.187 0.207 0.217 0.01206 0.000 0.295 0.305	0.189 0.209 0.219 0.01292 0.000 0.298 0.308
Small Business Wide Inclining Fixed			Fixed Band 2 Fixed Band 3 Fixed Band 4 Fixed Band 5 Volume Fixed Band 1 Fixed Band 2 Fixed Band 3 Fixed Band 4	\$/day \$/day \$/day \$/day \$/kWh \$/day \$/day \$/day \$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.312	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318
Small Business Wide Inclining Fixed Tariff West			Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5	\$/day \$/day \$/day \$/day \$/kWh \$/day \$/day \$/day \$/day \$/day \$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.312 0.322	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328
			Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5Volume	\$/day \$/day \$/day \$/day \$/kWh \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.312 0.322 0.00954	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.328 0.01094
			Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Charge	\$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.312 0.322 0.00954 0.107	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.318 0.328 0.01094 0.112
		DPPC	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume Charge	\$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.312 0.322 0.00954 0.107 0.00548	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.01094 0.112 0.00582
		DPPC	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1	\$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.01094 0.112 0.00582 0.112
		DPPC	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2	\$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.01094 0.112 0.00582 0.112 0.981
		DPPC	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3	\$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.01094 0.112 0.00582 0.112 0.981 1.669
	Τ3	JS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814 2.574	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.01094 0.112 0.00582 0.112 0.981 1.669 2.357
	Τ3	JS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5Fixed Band 1Fixed Band 3Fixed Band 3Fixed Band 4Fixed Band 5	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814 2.574 3.334	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358 3.044	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.308 0.318 0.328 0.01094 0.112 0.00582 0.112 0.981 1.669 2.357 3.045
	Τ3	JS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed ChargeVolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5Volume ChargeFixed Band 1Fixed Band 3Fixed Band 3Fixed Band 4Fixed Band 5Volume	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814 2.574 3.334 0.38075	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358 3.044 0.34966	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.01094 0.112 0.00582 0.112 0.981 1.669 2.357 3.045 0.35699
	Τ3	JS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5Volume ChargeFixed Band 1Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 4Fixed Band 5VolumeFixed Band 1	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814 2.574 3.334 0.38075 0.107	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358 3.044 0.34966 0.119	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.01094 0.112 0.00582 0.112 0.981 1.669 2.357 3.045 0.35699 0.112
	Τ3	JS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5Volume ChargeFixed Band 1Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 1Fixed Band 1Fixed Band 2	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.302 0.312 0.322 0.00954 0.107 1.054 1.814 2.574 3.334 0.38075 0.107 1.123	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358 3.044 0.34966 0.119 1.055	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.318 0.328 0.01094 0.112 0.00582 0.112 0.981 1.669 2.357 3.045 0.35699 0.112 1.052
	Τ3	JS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5Volume ChargeFixed Band 1Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 1Fixed Band 3	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814 2.574 3.334 0.38075 0.107 1.123 1.883	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358 3.044 0.34966 0.119 1.055 1.741	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.318 0.328 0.01094 0.112 0.00582 0.112 0.981 1.669 2.357 3.045 0.35699 0.112 1.052 1.740
	T3 WBWIFT1	DPPC JS NUOS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 1Fixed Band 5VolumeFixed Band 4Fixed Band 5VolumeFixed Band 3Fixed Band 1Fixed Band 1Fixed Band 3Fixed Band 4	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814 2.574 3.334 0.38075 0.107 1.123 1.883 2.643	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358 3.044 0.34966 0.119 1.055 1.741 2.428	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.318 0.328 0.01094 0.112 0.00582 0.112 0.981 1.669 2.357 3.045 0.35699 0.112 1.052 1.740 2.428
	T3 WBWIFT1	DPPC JS NUOS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 1Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 4Fixed Band 1Fixed Band 5Fixed Band 4Fixed Band 1Fixed Band 5	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814 2.574 3.334 0.38075 0.107 1.123 1.883 2.643 3.403	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358 3.044 0.34966 0.119 1.055 1.741 2.428 3.114	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.312 0.35699 0.112 1.052 1.740 2.428 3.116
	T3 WBWIFT1	DPPC JS NUOS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5Volume ChargeFixed Band 1Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 3Fixed Band 4Fixed Band 4Fixed Band 5Volume	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814 2.574 3.334 0.38075 0.107 1.123 1.883 2.643 3.403 0.38040	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358 3.044 0.34966 0.119 1.055 1.741 2.428 3.114 0.34912	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.3112 0.981 1.669 2.357 3.045 0.35699 0.112 1.052 1.740 2.428 3.116 0.35647
	T3 WBWIFT1	DPPC JS NUOS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 3Fixed Band 4Fixed Band 1Fixed Band 5VolumeFixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 1Fixed Band 1	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814 2.574 3.334 0.38075 0.107 1.123 1.883 2.643 3.403 0.38040 0.107	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358 3.044 0.34966 0.119 1.055 1.741 2.428 3.114 0.34912 0.119	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.312 0.3569 0.112 1.052 1.740 2.428 3.116 0.35647 0.112
	T3 WBWIFT1	DPPC JS NUOS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 1Fixed Band 3Fixed Band 4Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 4Fixed Band 5VolumeFixed Band 4Fixed Band 5VolumeFixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 1Fixed Band 1Fixed Band 1Fixed Band 2	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814 2.574 3.334 0.38075 0.107 1.123 1.883 2.643 3.403 0.38040 0.107 1.230	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358 3.044 0.34966 0.119 1.055 1.741 2.428 3.114 0.34912 0.119 1.163	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.3112 0.00582 0.112 0.35699 0.112 1.052 1.740 2.428 3.116 0.35647 0.112 1.161
	T3 WBWIFT1	DPPC JS NUOS	Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed ChargeVolume ChargeFixed Band 1Fixed Band 2Fixed Band 3Fixed Band 4Fixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 3Fixed Band 4Fixed Band 1Fixed Band 5VolumeFixed Band 3Fixed Band 4Fixed Band 5VolumeFixed Band 1Fixed Band 1Fixed Band 1	\$/day \$/day	0.185 0.195 0.205 0.215 0.01056 0.000 0.292 0.302 0.312 0.322 0.00954 0.107 0.00548 0.107 1.054 1.814 2.574 3.334 0.38075 0.107 1.123 1.883 2.643 3.403 0.38040 0.107	0.187 0.207 0.217 0.01206 0.000 0.295 0.305 0.315 0.325 0.01020 0.119 0.00614 0.119 0.985 1.671 2.358 3.044 0.34966 0.119 1.055 1.741 2.428 3.114 0.34912 0.119	0.189 0.209 0.219 0.01292 0.000 0.298 0.308 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.318 0.328 0.312 0.3569 0.112 1.052 1.740 2.428 3.116 0.35647 0.112

Tariff			Charging parameter	Units	2022-23	2023-24	2024-2
			Fixed Band 5	\$/day	3.510	3.222	3.22
			Volume	\$/kWh	0.37938	0.34726	0.3544
Controlled load (<100MWh pa)							
			Fixed	\$/day	1.829	1.893	1.95
	WBPLC	DUOS	Volume	\$/kWh	0.07053	0.06389	0.0648
-			Fixed	\$/day	0.105	0.106	0.10
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.0134
	T 0		Fixed	\$/day	0.166	0.167	0.16
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.0129
-	TO	0000	Fixed	\$/day	0.254	0.257	0.25
Small Business Primary Load Control	Т3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.0109
West		10	Fixed Charge	\$/day	0.107	0.119	0.11
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.0058
-		NULCO	Fixed	\$/day	2.041	2.118	2.17
	WBPLCT1	NUOS	Volume	\$/kWh	0.08692	0.08263	0.0840
-		NUOS	Fixed	\$/day	2.102	2.179	2.24
	WBPLCT2	N005	Volume	\$/kWh	0.08657	0.08209	0.0835
-		NUCC	Fixed	\$/day	2.190	2.269	2.33
	WBPLCT3	NUOS	Volume	\$/kWh	0.08555	0.08023	0.081
	WVC	DUOS	Volume	\$/kWh	0.07053	0.06389	0.064
-	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.013
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.012
Volume Controlled West	Т3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.010
Volume Controlled West		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.005
	WVCT1	NUOS	Volume	\$/kWh	0.08692	0.08263	0.084
	WVCT2	NUOS	Volume	\$/kWh	0.08657	0.08209	0.083
	WVCT3	NUOS	Volume	\$/kWh	0.08555	0.08023	0.081
	WVN	DUOS	Volume	\$/kWh	0.06053	0.05389	0.054
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.013
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.012
Volume Night Controlled West	Т3	DPPC	Volume	\$/kWh	0.00954	0.01020	0.010
volume Night Controlled West		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.005
-	WVNT1	NUOS	Volume	\$/kWh	0.07692	0.07263	0.074
-	WVNT2	NUOS	Volume	\$/kWh	0.07053 0.105 0.01091 0.166 0.01056 0.254 0.00954 0.107 0.00548 2.041 0.08692 2.102 0.08657 2.190 0.08555 0.07053 0.01091 0.01056 0.00954 0.00548 0.08657 0.08657 0.08657 0.08655 0.08655 0.08655 0.08655 0.08655 0.08655 0.08655 0.08655 0.08655 0.08655 0.08655 0.08655 0.08655 0.08655 0.08655 0.08657 0.08555 0.08657 0.08555 0.08657 0.08555 0.08657 0.08555 0.08657 0.08555 0.08657 0.08555 0.08657 0.08555 0.08657 0.08555 0.08657 0.08555 0.08657 0.08555 0.08657 0.08555 0.08657 0.08555 0.08657 0.08555 0.08555 0.08555 0.08657 0.08555 0.0954 0.0954 0.00548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000548 0.000555 0.000553 0.000555 0.000555 0.000555 0.00005 0.00055 0.00055 0.00055 0.000055 0.00005 0.00005 0.00000	0.07209	0.073
	WVNT3	NUOS	Volume	\$/kWh	0.07555	0.07023	0.071
Inmetered							
	WVU	DUOS	Volume	\$/kWh	0.16461	0.14871	0.150
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.013
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.012
Unmetered West	Т3	DPPC	Volume	\$/kWh		0.01020	0.0109
	WVUT1	NUOS	Volume	\$/kWh		0.16131	0.164
-	WVUT2	NUOS	Volume	\$/kWh		0.16077	0.1638
-	WVUT3	NUOS	Volume	\$/kWh	0.17415	0.15891	0.1618

Tariff			Charging parameter	Units	2022-23	2023-24	2024-2
Large Business (>100MWh pa)							
			Fixed	\$/day	571.114	514.884	516.32
	WLTOUD	DUOS	Actual Demand Peak	\$/kVA/month	38.293	42.122	46.33
	WLIOOD	0005	Excess Demand	\$/kVA/month	7.659	8.424	9.26
			Volume	\$/kWh	0.04693	0.04947	0.0644
			Fixed	\$/day	6.919	6.988	7.05
	T1	DPPC	Actual Demand Peak	\$/kVA/month	0.705	0.712	0.71
	11	DFFC	Excess Demand	\$/kVA/month	0.141	0.142	0.14
			Volume	\$/kWh	0.01091	0.01260	0.0134
			Fixed	\$/day	10.740	10.848	10.95
	T2	DPPC	Actual Demand Peak	\$/kVA/month	1.495	1.510	1.52
	12	DITC	Excess Demand	\$/kVA/month	0.299	0.302	0.30
			Volume	\$/kWh	0.01056	0.01206	0.0129
			Fixed	\$/day	16.631	16.797	16.96
	тз	DPPC	Actual Demand Peak	\$/kVA/month	2.895	2.924	2.95
Large Business Time-of-Use Demand	15	DFFC	Excess Demand	\$/kVA/month	0.579	0.585	0.59
West			Volume	\$/kWh	0.00954	0.01020	0.0109
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		12	Volume Charge	\$/kWh	0.00055	0.00061	0.0005
-			Fixed	\$/day	578.445	522.340	523.83
	WLTOUDT1	NUCC	Actual Demand Peak	\$/kVA/month	38.998	42.834	47.05
	WLIOUDII	NUOS	Excess Demand	\$/kVA/month	7.800	8.566	9.41
			Volume	\$/kWh	0.05839	0.06268	0.0784
-			Fixed	\$/day	582.266	526.200	527.72
			Actual Demand Peak	\$/kVA/month	39.788	43.632	47.86
	WLTOUDT2	NUOS	Excess Demand	\$/kVA/month	7.958	8.726	9.57
			Volume	\$/kWh	0.05804	0.06214	0.0779
-			Fixed	\$/day	588.157	532.149	533.73
			Actual Demand Peak	\$/kVA/month	41.188	45.046	49.28
	WLTOUDT3	NUOS	Excess Demand	\$/kVA/month	8.238	9.009	9.85
			Volume	\$/kWh	0.05702	0.06028	0.0759
			Fixed	\$/day	74.118	66.821	67.00
			Actual Demand	\$/kW of AMD/month	63.778	66.009	68.31
	WDST	DUOS	Actual Demand	\$/kVA of AMD/month	57.400	59.408	61.48
			Volume	\$/kWh	0.04125	0.01861	0.0153
-			Fixed	\$/day	4.180	4.221	4.26
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.94
	T1	DPPC	Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.85
			Volume	\$/kWh	0.01091	0.01260	0.0134
-			Fixed	\$/day	5.242	5.294	5.34
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.99
	T2	DPPC	Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.79
			Volume	\$/kWh	0.01056	0.01206	0.0129
-			Fixed	\$/day	6.499	6.564	6.62
			Actual Demand	\$/kW of AMD/month	3.807	3.845	3.88
	Т3	DPPC	Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.49
Demand Small West			Volume	\$/kWh	0.00954	0.01020	0.0109
-			Fixed Charge	\$/day	0.412	0.468	0.45
		JS	Volume Charge	\$/kWh	0.00055	0.00061	0.0005
-			Fixed	\$/day	78.710	71.510	71.72
			Actual Demand	\$/kW of AMD/month	64.704	66.944	69.26
	WDSTT1	NUOS	Actual Demand	\$/kVA of AMD/month	58.233	60.250	62.33
			Volume	\$/kWh	0.05271	0.03182	0.0294
			Fixed	\$/day	79.772	72.583	72.80
			Actual Demand	\$/day \$/kW of AMD/month			72.80
	WDSTT2	NUOS			65.735	67.985	
			Actual Demand	\$/kVA of AMD/month	59.161	61.186	63.28
-			Volume	\$/kWh	0.05236	0.03128	0.0288
			Fixed	\$/day	81.029	73.853	74.08
	WDSTT3	NUOS	Actual Demand	\$/kW of AMD/month	67.585	69.854	72.20
			Actual Demand	\$/kVA of AMD/month	60.826	62.869	64.98
			Volume	\$/kWh	0.05134	0.02942	0.0269

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed	\$/day	285.557	257.442	258.160
		-	Actual Demand	\$/kW of AMD/month	63.778	66.009	68.318
	WDMT	DUOS	Actual Demand	\$/kVA of AMD/month	57.400	59.408	61.486
			Volume	\$/kWh	0.04125	0.01861	0.01538
			Fixed	\$/day	6.919	6.988	7.058
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945
	T1	DPPC	Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851
			Volume	\$/kWh	0.01091	0.01260	0.01344
			Fixed	\$/day	10.740	10.848	10.956
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996
	T2	DPPC	Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796
			Volume	\$/kWh	0.01056	0.01206	0.01292
			Fixed	\$/day	16.631	16.797	16.965
			Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883
	Т3	DPPC	Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495
Demand Medium West			Volume	\$/kWh	0.00954	0.01020	0.01094
			Fixed Charge	\$/day	0.00304	0.468	0.453
		JS	Volume Charge	\$/day \$/kWh	0.412	0.00061	0.433
			Fixed	· · · · · · · · · · · · · · · · · · ·	292.888	264.898	265.671
				\$/day			
	WDMTT1	NUOS	Actual Demand	\$/kW of AMD/month	64.704	66.944	69.263
			Actual Demand	\$/kVA of AMD/month	58.233	60.250	62.337
			Volume	\$/kWh	0.05271	0.03182	0.02940
			Fixed	\$/day	296.709	268.758	269.569
	WDMTT2	NUOS	Actual Demand	\$/kW of AMD/month	65.735	67.985	70.314
			Actual Demand	\$/kVA of AMD/month	59.161	61.186	63.282
			Volume	\$/kWh	0.05236	0.03128	0.02888
			Fixed	\$/day	302.600	274.707	275.578
	WDMTT3	NUOS	Actual Demand	\$/kW of AMD/month	67.585	69.854	72.201
			Actual Demand	\$/kVA of AMD/month	60.826	62.869	64.981
			Volume	\$/kWh	0.05134	0.02942	0.02690
			Fixed	\$/day	913.523	823.581	825.878
	WDLT	DUOS	Actual Demand	\$/kW of AMD/month	63.778	66.009	68.318
		2000	Actual Demand	\$/kVA of AMD/month	57.400	59.408	61.486
			Volume	\$/kWh	0.04125	0.01861	0.01538
			Fixed	\$/day	15.441	15.596	15.752
	T1	DPPC	Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945
		DFFC	Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851
			Volume	\$/kWh	0.01091	0.01260	0.01344
			Fixed	\$/day	27.845	28.124	28.405
	T2	DPPC	Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996
	12	DFFC	Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796
			Volume	\$/kWh	0.01056	0.01206	0.01292
			Fixed	\$/day	48.154	48.635	49.122
	TO	0000	Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883
	Т3	DPPC	Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495
Demand Large West			Volume	\$/kWh	0.00954	0.01020	0.01094
		10	Fixed Charge	\$/day	0.412	0.468	0.453
		JS	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	-		Fixed	\$/day	929.376	839.645	842.083
			Actual Demand	\$/kW of AMD/month	64.704	66.944	69.263
	WDLTT1	NUOS	Actual Demand	\$/kVA of AMD/month	58.233	60.250	62.337
			Volume	\$/kWh	0.05271	0.03182	0.02940
			Fixed	\$/day	941.780	852.173	854.736
			Actual Demand	\$/kW of AMD/month	65.735	67.985	70.314
	WDLTT2	NUOS	Actual Demand	\$/kVA of AMD/month	59.161	61.186	63.282
			Volume	\$/kWh	0.05236	0.03128	0.02888
			Fixed	\$/day	962.089	872.684	875.453
			Actual Demand	\$/kW of AMD/month	67.585	69.854	72.201
	WDLTT3	NUOS	Actual Demand	\$/kVA of AMD/month	60.826	69.854	64.981
			Volume	\$/kWh	0.05134	0.02942	0.02690

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed	\$/day	74.118	66.821	67.007
	WREST	DUOS	Volume (below threshold)	\$/kWh	0.04125	0.01861	0.01538
			Volume (above threshold)	\$/kWh	0.27732	0.26516	0.27608
			Fixed	\$/day	4.180	4.221	4.264
	T1	DPPC	Volume (below threshold)	\$/kWh	0.01092	0.01260	0.01344
			Volume (above threshold)	\$/kWh	0.01435	0.01602	0.01689
			Fixed	\$/day	5.242	5.294	5.347
	T2	DPPC	Volume (below threshold)	\$/kWh	0.01056	0.01206	0.01292
			Volume (above threshold)	\$/kWh	0.01780	0.01935	0.02029
			Fixed	\$/day	6.499	6.564	6.629
	Т3	DPPC	Volume (below threshold)	\$/kWh	0.00954	0.01020	0.01094
Large Residential Energy West			Volume (above threshold)	\$/kWh	0.02363	0.02438	0.02526
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		12	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	78.710	71.510	71.724
	WRESTT1	NUOS	Volume (below threshold)	\$/kWh	0.05272	0.03182	0.02940
			Volume (above threshold)	\$/kWh	0.29222	0.28179	0.29355
			Fixed	\$/day	79.772	72.583	72.807
	WRESTT2	NUOS	Volume (below threshold)	\$/kWh	0.05236	0.03128	0.02888
			Volume (above threshold)	\$/kWh	0.29567	0.28512	0.29695
		NUOS	Fixed	\$/day	81.029	73.853	74.089
	WRESTT3		Volume (below threshold)	\$/kWh	0.05134	0.02942	0.02690
			Volume (above threshold)	\$/kWh	0.30150	0.29015	0.30192
			Fixed	\$/day	74.118	66.821	67.007
	WBEST	DUOS	Volume (below threshold)	\$/kWh	0.04125	0.01861	0.01538
			Volume (above threshold)	\$/kWh	0.27732	0.26516	0.27608
			Fixed	\$/day	4.180	4.221	4.264
	T1	DPPC	Volume (below threshold)	\$/kWh	0.01092	0.01260	0.01344
			Volume (above threshold)	\$/kWh	0.01435	0.01602	0.01689
			Fixed	\$/day	5.242	5.294	5.347
	T2	DPPC	Volume (below threshold)	\$/kWh	0.01056	0.01206	0.01292
			Volume (above threshold)	\$/kWh	0.01780	0.01935	0.02029
			Fixed	\$/day	6.499	6.564	6.629
	Т3	DPPC	Volume (below threshold)	\$/kWh	0.00954	0.01020	0.01094
Large Business Energy West			Volume (above threshold)	\$/kWh	0.02363	0.02438	0.02526
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		10	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	78.710	71.510	71.724
	WBESTT1	NUOS	Volume (below threshold)	\$/kWh	0.05272	0.03182	0.02940
			Volume (above threshold)	\$/kWh	0.29222	0.28179	0.29355
			Fixed	\$/day	79.772	72.583	72.807
	WBESTT2	NUOS	Volume (below threshold)	\$/kWh	0.05236	0.03128	0.02888
			Volume (above threshold)	\$/kWh	0.29567	0.28512	0.29695
			Fixed	\$/day	81.029	73.853	74.089
	WBESTT3	NUOS	Volume (below threshold)	\$/kWh	0.05134	0.02942	0.02690
			Volume (above threshold)	\$/kWh	0.30150	0.29015	0.30192

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed	\$/day	88.491	79.779	80.001
			Actual Demand Peak	\$/kW of AMD/month	179.681	197.649	217.414
	WSTOUDC	DUOS	Actual Demand Off Peak	\$/kW of AMD/month	37.674	34.660	31.887
	Wereebe	2000	Volume Peak	\$/kWh	0.00000	0.00000	0.00000
			Volume Off Peak	\$/kWh	0.04827	0.01455	0.00556
			Fixed	\$/day	4.505	4.550	4.595
	T1	DPPC	Actual Demand Peak	\$/kW of AMD/month	0.926	0.935	0.945
			Actual Demand Off Peak	\$/kW of AMD/month	0.926	0.935	0.945
			Volume	\$/kWh	0.01091	0.01260	0.01344
			Fixed	\$/day	5.840	5.898	5.957
	T2	DPPC	Actual Demand Peak	\$/kW of AMD/month	1.957	1.976	1.996
	12	DITC	Actual Demand Off Peak	\$/kW of AMD/month	1.957	1.976	1.996
			Volume	\$/kWh	0.01056	0.01206	0.01292
			Fixed	\$/day	7.846	7.924	8.003
			Actual Demand Peak	\$/kW of AMD/month	3.807	3.845	3.883
	Т3	DPPC	Actual Demand Off Peak	\$/kW of AMD/month	3.807	3.845	3.845
			Volume	\$/kWh	0.00954	0.01020	0.01094
Seasonal Time-of-Use Demand West							
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	93.408	84.797	85.049
			Actual Demand Peak	\$/kW of AMD/month	180.607	198.584	218.359
	WSTOUDCT1	NUOS	Actual Demand Off Peak	\$/kW of AMD/month	38.600	35.595	32.832
			Volume Peak	\$/kWh	0.01146	0.01321	0.01402
			Volume Off Peak	\$/kWh	0.05973	0.02776	0.01958
			Fixed	\$/day	94.743	86.145	86.411
			Actual Demand Peak	\$/kW of AMD/month	181.638	199.625	219.410
	WSTOUDCT2	NUOS	Actual Demand Off Peak	\$/kW of AMD/month	39.631	36.636	33.883
			Volume Peak	\$/kWh	0.01111	0.01267	0.01350
			Volume Off Peak	\$/kWh	0.05938	0.02722	0.01906
			Fixed	\$/day	96.749	88.171	88.457
			Actual Demand Peak	\$/kW of AMD/month	183.488	201.494	221.297
	WSTOUDCT3	NUOS	Actual Demand Off Peak	\$/kW of AMD/month	41.481	38.505	35.732
			Volume Peak	\$/kWh	0.01009	0.01081	0.01152
			Volume Off Peak	\$/kWh	0.05836	0.02536	0.01708
Large Controlled Load (>100MWh pa	a)						
		DUOS	Fixed	\$/day	74.118	66.821	67.007
	WLPLC	DUOS	Volume	\$/kWh	0.54436	0.56340	0.58311
	-		Fixed	\$/day	4.180	4.221	4.264
	T1	DPPC	Volume	\$/kWh	0.01091	0.01260	0.01344
			Fixed	\$/day	5.242	5.294	5.347
	T2	DPPC	Volume	\$/kWh	0.01056	0.01206	0.01292
	Т3	DPPC	Fixed	\$/day	6.499	6.564	6.629
					0 00054	0.01020	0.01094
Large Business Primary Load			Volume	\$/kWh	0.00954		
Large Business Primary Load Control West		JS	Fixed Charge	\$/kWh \$/day	0.412	0.468	0.453
		JS					
			Fixed Charge	\$/day	0.412	0.468	0.453 0.00058 71.724
	WLPLCT1	JS NUOS	Fixed Charge Volume Charge	\$/day \$/kWh	0.412 0.00055	0.468 0.00061	0.00058
		NUOS	Fixed Charge Volume Charge Fixed	\$/day \$/kWh \$/day \$/kWh	0.412 0.00055 78.710	0.468 0.00061 71.510	0.00058 71.724 0.59713
	WLPLCT1 WLPLCT2		Fixed Charge Volume Charge Fixed Volume Fixed	\$/day \$/kWh \$/day \$/kWh \$/day	0.412 0.00055 78.710 0.55582 79.772	0.468 0.00061 71.510 0.57661 72.583	0.00058 71.724 0.59713 72.807
	WLPLCT2	NUOS	Fixed Charge Volume Charge Fixed Volume Fixed Volume	\$/day \$/kWh \$/day \$/kWh \$/day \$/kWh	0.412 0.00055 78.710 0.55582 79.772 0.55547	0.468 0.00061 71.510 0.57661 72.583 0.57607	0.00058 71.724 0.59713 72.807 0.59661
		NUOS	Fixed Charge Volume Charge Fixed Volume Fixed Volume Fixed	\$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day	0.412 0.00055 78.710 0.55582 79.772 0.55547 81.029	0.468 0.00061 71.510 0.57661 72.583 0.57607 73.853	0.00058 71.724 0.59713 72.807 0.59661 74.089
	WLPLCT2 WLPLCT3	NUOS NUOS NUOS	Fixed Charge Volume Charge Fixed Volume Fixed Volume Fixed Volume Volume	\$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kWh	0.412 0.00055 78.710 0.55582 79.772 0.55547 81.029 0.55445	0.468 0.00061 71.510 0.57661 72.583 0.57607 73.853 0.57421	0.00058 71.724 0.59713 72.807 0.59661 74.089 0.59463
	WLPLCT2 WLPLCT3 WLSLC	NUOS NUOS NUOS DUOS	Fixed Charge Volume Charge Fixed Volume Fixed Volume Fixed Volume Volume Volume	\$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/kWh	0.412 0.00055 78.710 0.55582 79.772 0.55547 81.029 0.55445 0.5544	0.468 0.00061 71.510 0.57661 72.583 0.57607 73.853 0.57421 0.563	0.00058 71.724 0.59713 72.807 0.59661 74.089 0.59463 0.59463
	WLPLCT2 WLPLCT3 WLSLC T1	NUOS NUOS NUOS DUOS DPPC	Fixed Charge Volume Charge Fixed Volume Fixed Volume Fixed Volume	\$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/kWh	0.412 0.00055 78.710 0.55582 79.772 0.55547 81.029 0.55445 0.55445 0.5444 0.01091	0.468 0.00061 71.510 0.57661 72.583 0.57607 73.853 0.57421 0.563 0.01260	0.00058 71.724 0.59713 72.807 0.59661 74.089 0.59463 0.59463 0.583 0.01344
Control West	WLPLCT2 WLPLCT3 WLSLC T1 T2	NUOS NUOS NUOS DUOS DPPC DPPC	Fixed Charge Volume Charge Fixed Volume Fixed Volume	\$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/kWh \$/kWh	0.412 0.00055 78.710 0.55582 79.772 0.55547 81.029 0.55445 0.55445 0.5444 0.01091 0.01056	0.468 0.00061 71.510 0.57661 72.583 0.57607 73.853 0.57421 0.563 0.01260 0.01206	0.00058 71.724 0.59713 72.807 0.59661 74.089 0.59463 0.59463 0.583 0.01344 0.01292
Control West	WLPLCT2 WLPLCT3 WLSLC T1	NUOS NUOS NUOS DUOS DPPC	Fixed Charge Volume Charge Fixed Volume Fixed Volume Fixed Volume	\$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/kWh	0.412 0.00055 78.710 0.55582 79.772 0.55547 81.029 0.55445 0.55445 0.5444 0.01091	0.468 0.00061 71.510 0.57661 72.583 0.57607 73.853 0.57421 0.563 0.01260	0.00058 71.724 0.59713 72.807 0.59661 74.089 0.59463
Control West	WLPLCT2 WLPLCT3 WLSLC T1 T2	NUOS NUOS NUOS DUOS DPPC DPPC	Fixed Charge Volume Charge Fixed Volume Fixed Volume	\$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/kWh \$/kWh	0.412 0.00055 78.710 0.55582 79.772 0.55547 81.029 0.55445 0.55445 0.5444 0.01091 0.01056	0.468 0.00061 71.510 0.57661 72.583 0.57607 73.853 0.57421 0.563 0.01260 0.01206	0.00058 71.724 0.59713 72.807 0.59661 74.089 0.59463 0.583 0.01344 0.01292
Control West	WLPLCT2 WLPLCT3 WLSLC T1 T2	NUOS NUOS NUOS DUOS DPPC DPPC DPPC	Fixed Charge Volume Charge Fixed Volume Fixed Volume	\$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/kWh \$/kWh \$/kWh	0.412 0.00055 78.710 0.55582 79.772 0.55547 81.029 0.55445 0.55445 0.5444 0.01091 0.01056 0.00954	0.468 0.00061 71.510 0.57661 72.583 0.57607 73.853 0.57421 0.563 0.01260 0.01206 0.01020	0.00058 71.724 0.59713 72.807 0.59661 74.089 0.59463 0.583 0.01344 0.01292 0.01094
Control West	WLPLCT2 WLPLCT3 WLSLC T1 T2 T3	NUOS NUOS NUOS DUOS DPPC DPPC JS	Fixed Charge Volume Charge Fixed Volume Fixed Volume Volume	\$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.412 0.00055 78.710 0.55582 79.772 0.55547 81.029 0.55445 0.55445 0.5444 0.01091 0.01056 0.00954 0.00055	0.468 0.00061 71.510 0.57661 72.583 0.57607 73.853 0.57421 0.563 0.01260 0.01206 0.01020 0.00061	0.00058 71.724 0.59713 72.807 0.59661 74.089 0.59463 0.583 0.01344 0.01292 0.01094 0.00058

Indicative Pricing Schedule 2023-2025 price estimates nominal Standard Asset Customers

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
SAC Mt Isa					Proposed	Indicative	Indicative
Residential (<100MWh pa)							
			Fixed	\$/day	1.035	1.035	1.035
	MRDEM	DUOS	Peak Demand kW	\$/kW/month	3.978	4.376	4.813
			Volume	\$/kWh	0.03044	0.02740	0.02466
	-		Fixed	\$/day	0.141	0.141	0.141
	T4	DPPC	Peak Demand kW	\$/kW/month	0.200	0.202	0.204
Residential Demand Mt Isa			Volume	\$/kWh	0.00181	0.00232	0.00289
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
		00	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.283	1.295	1.288
	MRDEMT4	NUOS	Peak Demand kW	\$/kW/month	4.178	4.578	5.017
			Volume	\$/kWh	0.03773	0.03586	0.03337
			Fixed	\$/day	1.035	1.035	1.035
	MRTDEM	DUOS	Peak Demand kW	\$/kW/month	1.594	1.753	1.928
			Volume	\$/kWh	0.04146	0.02475	0.02384
			Fixed	\$/day	0.113	0.113	0.113
Residential Transitional Demand Mt	T4	DPPC	Peak Demand kW	\$/kW/month	0.200	0.202	0.204
Isa			Volume	\$/kWh	0.00181	0.00232	0.00289
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.255	1.267	1.260
	MRTDEMT4	NUOS	Peak Demand kW	\$/kW/month	1.794	1.955	2.132
			Volume	\$/kWh	0.04875	0.03321	0.03255
			Fixed	\$/day	1.035	1.035	1.035
	MRTOUE	DUOS	Volume Evening Charge	\$/kWh	0.08036	0.08839	0.09723
			Volume Overnight Charge	\$/kWh	0.06047	0.04838	0.03870
	-		Volume Day Charge	\$/kWh	0.02386	0.02044	0.02048
			Fixed	\$/day	0.141	0.141	0.141
	T4	DPPC	Volume Evening Charge	\$/kWh	0.00697	0.00704	0.00711
Residential ToU Energy Mt Isa			Volume Overnight Charge	\$/kWh	0.00096	0.00061	0.00062
	-		Volume Day Charge	\$/kWh	0.00096	0.00096	0.00096
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
	-		Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.283	1.295	1.288
	MRTOUET4	NUOS	Volume Evening Charge	\$/kWh	0.09281	0.10157	0.11016
			Volume Overnight Charge	\$/kWh \$/kWh	0.06691	0.05513	0.04514
			Volume Day Charge		0.03030	0.02754	0.02726
			Fixed	\$/day	1.144	1.184	1.225
	MRIB	DUOS	Volume Block 1 Volume Block 2	\$/kWh	0.02329	0.02410	0.02495
			Volume Block 2 Volume Block 3	\$/kWh \$/kWh	0.06067	0.03519	0.03255
			Fixed	\$/kwn \$/day	0.06067	0.06067	0.06067
	T4	DPPC	Volume	\$/day \$/kWh	0.141	0.141	0.141
Residential IBT Mt Isa			Fixed Charge	\$/day	0.00145	0.00168 0.119	0.00195 0.112
		JS	Volume Charge	\$/day \$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day			
			Volume Block 1	\$/kWh	1.392 0.03022	<u>1.444</u> 0.03192	<u>1.478</u> 0.03272
	MRIBT4	NUOS	Volume Block 2	\$/kWh	0.03022	0.03192	
			Volume Block 2	\$/kWh	0.06760	0.04301	0.04032
				ψ/ΝΥΥΠ	0.00760	0.00049	0.00044

Fariff			Charging parameter	Units	2022-23	2023-24	2024-25
Small Business (<100MWh pa)							
			Fixed	\$/day	1.035	1.035	1.035
	MBDEM	DUOS	Peak Demand kW	\$/kW/month	3.923	4.315	4.746
			Volume	\$/kWh	0.06349	0.06159	0.05974
-			Fixed	\$/day	0.141	0.141	0.141
	T4	DPPC	Peak Demand kW	\$/kW/month	0.139	0.140	0.141
Small Business Demand Mt Isa			Volume	\$/kWh	0.00104	0.00120	0.00138
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
_		00	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed	\$/day	1.283	1.295	1.288
	MBDEMT4	NUOS	Peak Demand kW	\$/kW/month	4.062	4.455	4.887
			Volume	\$/kWh	0.07001	0.06893	0.06694
			Fixed	\$/day	1.035	1.035	1.035
	MBTDEM	DUOS	Peak Demand kW	\$/kW/month	1.046	1.150	1.266
-			Volume	\$/kWh	0.05489	0.04606	0.04550
	TA	DPPC	Fixed Peak Demand kW	\$/day	0.141	0.141	0.141
Small Buniness Transitional Demand	T4	DPPC		\$/kW/month	0.139	0.140	0.141
Mt Isa			Volume Fixed Charge	\$/kWh \$/day	0.00104	0.00120	0.00138
		JS	Volume Charge	\$/day \$/kWh	0.00548	0.00614	0.00582
-			Fixed	\$/day			
	MBTDEMT4	NUOS	Peak Demand kW	\$/kW/month	1.283	1.295	1.288
	MBIBENT	Nooc	Volume	\$/kWh	<u>1.185</u> 0.06141	0.05340	1.407 0.05270
			Fixed Band 1	\$/day	1.035	0.933	0.00270
			Fixed Band 2	\$/day	1.285	1.158	1.162
			Fixed Band 3	\$/day	1.535	1.384	1.388
			Fixed Band 4	\$/day	1.785	1.609	1.614
	MBTOUE	DUOS	Fixed Band 5	\$/day	2.035	1.835	1.840
			Volume Evening Charge	\$/kWh	0.19136	0.21050	0.23155
			Volume Overnight Charge	\$/kWh	0.05373	0.05104	0.04849
			Volume Day Charge	\$/kWh	0.02386	0.02044	0.02048
-			Fixed Band 1	\$/day	0.141	0.141	0.141
			Fixed Band 2	\$/day	0.151	0.151	0.151
			Fixed Band 3	\$/day	0.161	0.161	0.161
	T4	DPPC	Fixed Band 4	\$/day	0.171	0.171	0.171
Small Business ToU Energy Mt Isa	14	DITO	Fixed Band 5	\$/day	0.181	0.181	0.181
Sinai Businese ree Energy in lea			Volume Evening Charge	\$/kWh	0.00508	0.00513	0.00518
			Volume Overnight Charge	\$/kWh	0.00096	0.00061	0.00062
_			Volume Day Charge	\$/kWh	0.00096	0.00061	0.00062
		JS	Fixed Charge	\$/day	0.107	0.119	0.112
-			Volume Charge	\$/kWh	0.00548	0.00614	0.00582
			Fixed Band 1	\$/day	1.283	1.193	1.189
			Fixed Band 2	\$/day	1.543	1.428	1.425
			Fixed Band 3	\$/day	1.803	1.664	1.661
	MBTOUET4	NUOS	Fixed Band 4	\$/day	2.063	1.899	1.897
			Fixed Band 5	\$/day	2.323	2.135	2.133
			Volume Evening Charge	\$/kWh	0.20192	0.22177	0.24255
			Volume Overnight Charge	\$/kWh	0.06017	0.05779	0.05493
			Volume Day Charge	\$/kWh	0.03030	0.02719	0.02692
			Fixed Volume Block 1	\$/day \$/kWh	1.144	1.184	1.225
	MBIB	DUOS	Volume Block 2	\$/kWh	0.02707	0.02802	0.02900
			Volume Block 3	\$/kWh	0.08333	0.06185	0.05979
-			Fixed	\$/day			
	T4	DPPC	Volume	\$/kWh	0.141	0.141	0.141 0.00195
Small Business IBT Mt Isa -			Fixed Charge	\$/day	0.00145	0.119	0.00195
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
-			Fixed	\$/day	1.392	1.444	1.478
				· · · · · · · · · · · · · · · · · · ·			
			Volume Block 1	\$/kWh	0 03400	0 03584	0 03677
	MBIBT4	NUOS	Volume Block 1 Volume Block 2	\$/kWh \$/kWh	0.03400	0.03584	0.03677

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed Band 1	\$/day	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.520	0.468	0.470
			Fixed Band 3	\$/day	0.620	0.559	0.560
	MBWIF	DUOS	Fixed Band 4	\$/day	0.720	0.649	0.651
			Fixed Band 5	\$/day	0.820	0.739	0.741
			Volume	\$/kWh	0.08388	0.07566	0.07615
-			Fixed Band 1	\$/day	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.152	0.152	0.152
			Fixed Band 3	\$/day	0.162	0.162	0.162
Small Business Wide Inclining Fixed	T4	DPPC	Fixed Band 4	\$/day	0.172	0.102	0.102
Tariff Mt Isa			Fixed Band 5	\$/day	0.182	0.172	0.182
			Volume	\$/kWh	0.00145	0.00168	0.00195
-			Fixed Charge	\$/day	0.107	0.119	0.00193
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
-			Fixed Band 1	\$/day			
			Fixed Band 2	\$/day	0.107	0.119	0.112
			Fixed Band 3	\$/day	0.779	0.739	0.734
	MBWIFT4	NUOS	Fixed Band 4	\$/day	0.889	0.840	0.834
			Fixed Band 5		0.999	0.940	0.935
				\$/day	1.109	1.040	1.035
			Volume	\$/kWh	0.09081	0.08348	0.08392
Controlled load (<100MWh pa)							
	MBPLC	DUOS	Fixed	\$/day	1.144	1.184	1.225
	WIDFLC	0003	Volume	\$/kWh	0.03386	0.03044	0.03048
-	τ4		Fixed	\$/day	0.141	0.141	0.141
Small Business Primary Load Control	T4	DPPC	Volume	\$/kWh	0.00145	0.00168	0.00195
Small Business Primary Load Control . Mt Isa		10	Fixed Charge	\$/day	0.107	0.119	0.112
		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
-			Fixed	\$/day	1.392	1.444	1.478
	MBPLCT4	NUOS	Volume	\$/kWh	0.04079	0.03826	0.03825
	MVC	DUOS	Volume	\$/kWh	0.03386	0.03044	0.03048
-	T4	DPPC	Volume	\$/kWh	0.00145	0.00168	0.00195
Volume Controlled Mt Isa -		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00582
-	MVCT4	NUOS	Volume	\$/kWh	0.04079	0.03826	0.03825
	MVN	DUOS	Volume	\$/kWh	0.02386	0.02044	0.02048
-	T4	DPPC	Volume	\$/kWh	0.00145	0.00168	0.00195
Volume Night Controlled Mt Isa		JS	Volume Charge	\$/kWh	0.00548	0.00614	0.00193
-	MVNT4	NUOS	Volume	\$/kWh	0.03079	0.02826	0.00302
Unmetered		11000	Volume	ψ/κνντι	0.00013	0.02020	0.02020
	MVU	DUOS	Volume	\$/kWh	0.01371	0.01230	0.01232
Unmetered Mt Isa	T4	DPPC	Volume	\$/kWh	0.00145	0.00168	0.00195
-	MVUT4	NUOS	Volume	\$/kWh	0.01516	0.01398	0.01427
Large Business (>100MWh pa)							
			Fixed	\$/day	97.788	88.160	88.406
			Actual Demand Peak	\$/kVA/month	11.316	10.864	10.429
	MLTOUD	DUOS	Excess Demand	\$/kVA/month	2.263	2.173	2.086
			Volume	\$/kWh	0.02169	0.02075	0.02235
-			Fixed	\$/day	5.393	5.393	5.393
			Actual Demand Peak	\$/kVA/month	0.956	0.966	0.976
Large Business Time-of-Use Demand	T4	DPPC	Excess Demand	\$/kVA/month			
Mt Isa			Volume	\$/kWh	0.191	0.193	0.195
					0.00145	0.00168	0.00195
		JS	Fixed Charge	\$/day			0.453
-			Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	103.593	94.021	94.252
	MLTOUDT4	NUOS	Actual Demand Peak	\$/kVA/month	12.272	11.830	11.405
			Excess Demand	\$/kVA/month	2.454	2.366	2.281
			Volume	\$/kWh	0.02369	0.02304	0.02488

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed	\$/day	22.124	19.946	20.001
			Actual Demand	\$/kW of AMD/month	14.028	13.467	12.928
	MDST	DUOS	Actual Demand	\$/kVA of AMD/month	12.625	12.120	11.635
			Volume	\$/kWh	0.01264	0.01037	0.01117
			Fixed	\$/day	3.632	3.632	3.632
	π4	0000	Actual Demand	\$/kW of AMD/month	0.595	0.601	0.607
Demand Small Mt las	T4	DPPC	Actual Demand	\$/kVA of AMD/month	0.536	0.541	0.546
Demand Small Mt Isa			Volume	\$/kWh	0.00145	0.00168	0.00195
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		10	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	26.168	24.046	24.086
	MDSTT4	NUOS	Actual Demand	\$/kW of AMD/month	14.623	14.068	13.535
	MD3114	N003	Actual Demand	\$/kVA of AMD/month	13.161	12.661	12.181
			Volume	\$/kWh	0.01464	0.01266	0.01370
			Fixed	\$/day	75.221	67.815	68.004
	MDMT	DUOS	Actual Demand	\$/kW of AMD/month	12.749	12.239	11.749
		0003	Actual Demand	\$/kVA of AMD/month	11.474	11.015	10.574
			Volume	\$/kWh	0.01264	0.01037	0.01117
			Fixed	\$/day	5.393	5.393	5.393
	T4	DPPC	Actual Demand	\$/kW of AMD/month	0.595	0.601	0.607
Demand Medium Mt Isa	14	DFFC	Actual Demand	\$/kVA of AMD/month	0.536	0.541	0.546
Demand Medium Mit Isa			Volume	\$/kWh	0.00145	0.00168	0.00195
		10	Fixed Charge	\$/day	0.412	0.468	0.453
		JS	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	81.026	73.676	73.850
	MDMTT4	NUOS	Actual Demand	\$/kW of AMD/month	13.344	12.840	12.356
	WIDIWIT14	N003	Actual Demand	\$/kVA of AMD/month	12.010	11.556	11.120
			Volume	\$/kWh	0.01464	0.01266	0.01370
			Fixed	\$/day	216.523	195.205	195.749
	MDLT	DUOS	Actual Demand	\$/kW of AMD/month	9.961	10.309	10.670
	MDLI	0000	Actual Demand	\$/kVA of AMD/month	8.965	9.278	9.603
			Volume	\$/kWh	0.01264	0.01037	0.01117
			Fixed	\$/day	10.870	10.870	10.870
	T4	DPPC	Actual Demand	\$/kW of AMD/month	0.595	0.601	0.607
Demand Large Mt Isa	14	DFFC	Actual Demand	\$/kVA of AMD/month	0.536	0.541	0.546
Demand Large Mit 13a			Volume	\$/kWh	0.00145	0.00168	0.00195
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		30	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	227.805	206.543	207.072
	MDLTT4	NUOS	Actual Demand	\$/kW of AMD/month	10.556	10.910	11.277
	MDL114	NOOO	Actual Demand	\$/kVA of AMD/month	9.501	9.819	10.149
			Volume	\$/kWh	0.01464	0.01266	0.01370
			Fixed	\$/day	22.124	19.946	20.001
	MREST	DUOS	Volume (below threshold)	\$/kWh	0.01264	0.01037	0.01117
			Volume (above threshold)	\$/kWh	0.06457	0.06076	0.06295
			Fixed	\$/day	3.632	3.632	3.632
	T4	DPPC	Volume (below threshold)	\$/kWh	0.00145	0.00168	0.00195
Large Residential Energy East			Volume (above threshold)	\$/kWh	0.00365	0.00391	0.00420
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		10		\$/kWh	0.00055	0.00061	0.00058
			Volume Charge	φ/ΚννΙΙ	0.00000	0.00001	0.00000
			Fixed	\$/day	26.168	24.046	24.086
	MRESTT4	NUOS					

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Fixed	\$/day	22.124	19.946	20.001
	MBEST	DUOS	Volume (below threshold)	\$/kWh	0.01264	0.01037	0.01117
			Volume (above threshold)	\$/kWh	0.06457	0.06076	0.06295
			Fixed	\$/day	3.632	2.124 19.946 11264 0.01037 16457 0.06076 3.632 3.632 10145 0.00168 10365 0.00391 0.412 0.468 10055 0.00061 5.168 24.046 11464 0.01266 16877 0.06528 7.698 15.956 9.735 57.346 2.044 1.942 00000 0.00000 3013 0.02499 3.730 3.730 0.595 0.601 0.145 0.00168 1.412 0.468 0055 0.00061 1.840 20.154 0.330 57.947 2.639 2.543 00200 0.00229 3213 0.02728 2.124 19.946 3062 0.34219 3.632 3.632 0.145 0.00168 .412 0.468 <td>3.632</td>	3.632
	T4	DPPC	Volume (below threshold)	\$/kWh	0.00145	0.00168	0.00195
Large Business Energy East			Volume (above threshold)	\$/kWh	0.00365	0.00391	0.00420
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		13	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	26.168	24.046	24.086
	MBESTT4	NUOS	Volume (below threshold)	\$/kWh	0.01464	0.01266	0.01370
			Volume (above threshold)	\$/kWh	0.06877	0.06528	0.06773
			Fixed	\$/day	17.698	15.956	16.000
			Actual Demand Peak	\$/kW of AMD/month	59.735	57.346	55.052
	MSTOUDC	DUOS	Actual Demand Off Peak	\$/kW of AMD/month	2.044	1.942	1.845
			Volume Peak	\$/kWh	0.00000	0.00000	0.00000
			Volume Off Peak	\$/kWh	0.03013	0.02499	0.02700
			Fixed	\$/day	3.730	3.730 3.730	3.730
	Τ4	DPPC	Actual Demand Peak	\$/kW of AMD/month	0.595	0.601	0.607
Seasonal Time-of-Use Demand Mt Isa	14	DITO	Actual Demand Off Peak	\$/kW of AMD/month	0.595	0.601	0.607
Seasonal Time-or-Ose Demand Wit Isa			Volume	\$/kWh	0.00145	0.00168	0.00195
		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		30	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
			Fixed	\$/day	21.840	20.154	20.183
			Actual Demand Peak	\$/kW of AMD/month	60.330	57.947	55.659
	MSTOUDCT4	NUOS	Actual Demand Off Peak	\$/kW of AMD/month	2.639	2.543	2.452
			Volume Peak	\$/kWh	0.00200	0.00229	0.00253
			Volume Off Peak	\$/kWh	0.03213	0.02728	0.02953
Large Controlled Load (>100MWh pa)						
	MLPLC	DUOS	Fixed	\$/day	22.124	19.946	20.001
	WILFLO	0003	Volume	\$/kWh	0.33062	0.34219	0.35416
	T4	DPPC	Fixed	\$/day	3.632	3.632	3.632
Large Business Primary Load	14	DFFC	Volume	\$/kWh	0.00145	0.00168	0.00195
Control Mt Isa		JS	Fixed Charge	\$/day	0.412	0.468	0.453
		10	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	MLPLCT4	NUOS	Fixed	\$/day	26.168	24.046	24.086
		1003	Volume	\$/kWh	0.33262	0.34448	0.35669
	MLSLC	DUOS	Volume	\$/kWh	0.331	0.342	0.354
Large Business Secondary Load	T4	DPPC	Volume	\$/kWh	0.00145	0.00168	0.00195
Control Mt Isa		JS	Volume Charge	\$/kWh	0.00055	0.00061	0.00058
	MLSLCT4	NUOS	Volume	\$/kWh	0.33262	0.34448	0.35669

Indicative Pricing Schedule 2023-2025 price estimates nominal Connection Asset Customer

		Charging parameter	Units	2022-23	2023-24	2024-25
CAC East				Proposed In	dicative	Indicative
Anytime Demand						
		Fixed	\$/day	117.424	111.581	111.892
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084
EC66	DUOS	Capacity	\$/kVA of AD/mth	2.745	2.676	2.610
		Actual Demand	\$/kVA/mth	3.316	3.647	4.012
		Volume	\$/kWh	0.00659	0.00309	0.00191
		Fixed	\$/day	93.097	93.563	94.030
T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
		Volume	\$/kWh	0.00881	0.00934	0.00989
		Fixed	\$/day	75.422	75.799	76.178
T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
		Volume	\$/kWh	0.00951	0.01013	0.01077
		Fixed	\$/day	70.441	70.793	71.147
Т3	DPPC	Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
		Volume	\$/kWh	0.01131	0.01218	0.01307
	JS	Fixed Charge	\$/day	7.102	7.987	7.569
CAC 66kV East		Volume Charge	\$/kWh	0.00038	0.00042	0.00040
		Fixed	\$/day	217.623	213.131	213.491
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084
EC66T1	NUOS	Capacity	\$/kVA of AD/mth	3.463	3.398	3.335
		Actual Demand	\$/kVA/mth	3.316	3.647	4.012
		Volume	\$/kWh	0.01578	0.01285	0.01220
		Fixed	\$/day	199.948	195.367	195.639
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084
EC66T2	NUOS	Capacity	\$/kVA of AD/mth	4.219	4.157	4.099
		Actual Demand	\$/kVA/mth	3.316	3.647	4.012
		Volume	\$/kWh	0.01648	0.01364	0.01308
		Fixed	\$/day	194.967	190.361	190.608
FORTS	NULOC	Connection Unit	\$/day/connection unit	6.385	6.067	6.084
EC66T3	NUOS	Capacity	\$/kVA of AD/mth	5.196	5.139	5.085
		Actual Demand Volume	\$/kVA/mth	3.316	3.647	4.012
		Fixed	\$/kWh \$/day	0.01828 47.549	0.01569 45.183	0.01538 45.309
		Connection Unit	\$/day/connection unit			
EC33	DUOS	Capacity	\$/kVA of AD/mth	6.385 3.512	6.067 3.425	6.084 3.339
2000	2000	Actual Demand	\$/kVA/mth	3.435	3.778	4.156
		Volume	\$/kWh	0.00659	0.00309	0.00191
		Fixed	\$/day	93.097	93.563	94.030
T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
		Volume	\$/kWh	0.00881	0.00934	0.00989
		Fixed	\$/day	75.422	75.799	76.178
Т2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
		Volume	\$/kWh	0.00951	0.01013	0.01077
		Fixed	\$/day	70.441	70.793	71.147
ТЗ	DPPC	Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
		Volume	\$/kWh	0.01131	0.01218	0.01307
	JS	Fixed Charge	\$/day	7.102	7.987	7.569
CAC 33kV East	13	Volume Charge	\$/kWh	0.00038	0.00042	0.00040
		Fixed	\$/day	147.748	146.733	146.908
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084
EC33T1	NUOS	Capacity	\$/kVA of AD/mth	4.230	4.147	4.064
		Actual Demand	\$/kVA/mth	3.435	3.778	4.156
		Volume	\$/kWh	0.01578	0.01285	0.01220
		Fixed	\$/day	130.073	128.969	129.056
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084
EC33T2	NUOS	Capacity	\$/kVA of AD/mth	4.986	4.906	4.828
		Actual Demand	\$/kVA/mth	3.435	3.778	4.156
		Volume	\$/kWh	0.01648	0.01364	0.01308
		Fixed	\$/day	125.092	123.963	124.025
		Connection Unit	\$/day/connection unit	6.385	6.067	6.084
EC33T3	NUOS	Capacity	\$/kVA of AD/mth	5.963	5.888	5.814
		Actual Demand	\$/kVA/mth	3.435	3.778	4.156

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Volume	\$/kWh	0.01828	0.01569	0.01538
			Fixed	\$/day	35.446	33.682	33.776
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
	EC22B	DUOS	Capacity	\$/kVA of AD/mth	4.161	4.057	3.955
	20220	2000	Actual Demand	\$/kVA/mth	4.165	4.581	5.039
			Volume	\$/kWh	0.00659	0.00309	0.00191
			Fixed	\$/day	93.097	93.563	94.030
	T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
		DITO	Volume	\$/kWh	0.00881	0.00934	0.00989
			Fixed	\$/day	75.422	75.799	76.178
	T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
		5	Volume	\$/kWh	0.00951	0.01013	
			Fixed	\$/day	70.441	70.793	0.01077 71.147
	ТЗ	DPPC	Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
	10	DITO	Volume	\$/kWh	0.01131	0.01218	0.01307
	-		Fixed Charge	\$/day	7.102	7.987	7.569
CAC 22kV Bus East		JS	Volume Charge	\$/kWh	0.00038	0.00042	0.00040
			Fixed	\$/day			
			Connection Unit	\$/day/connection unit	135.645	135.232	135.375
	EC22BT1	NUOS			6.385	6.067	6.084
	ECZZBII	N005	Capacity	\$/kVA of AD/mth	4.879	4.779	4.680
			Actual Demand	\$/kVA/mth	4.165	4.581	5.039
			Volume	\$/kWh	0.01578	0.01285	0.01220
			Fixed	\$/day	117.970	117.468	117.523
	FOODTO	NULCO	Connection Unit	\$/day/connection unit	6.385	6.067	6.084
	EC22BT2	NUOS	Capacity	\$/kVA of AD/mth	5.635	5.538	5.444
			Actual Demand	\$/kVA/mth	4.165	4.581	5.039
			Volume	\$/kWh	0.01648	0.01364	0.01308
			Fixed	\$/day	112.989	112.462	112.492
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
	EC22BT3	NUOS	Capacity	\$/kVA of AD/mth	6.612	6.520	6.430
			Actual Demand	\$/kVA/mth	4.165	4.581	5.039
			Volume	\$/kWh	0.01828	0.01569	0.01538
			Fixed	\$/day	28.530	27.110	27.185
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
	EC22L	DUOS	Capacity	\$/kVA of AD/mth	8.739	8.521	8.308
			Actual Demand	\$/kVA/mth	8.400	9.239	10.163
			Volume	\$/kWh	0.00659	0.00309	0.00191
			Fixed	\$/day	93.097	93.563	94.030
	T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
			Volume	\$/kWh	0.00881	0.00934	0.00989
			Fixed	\$/day	75.422	75.799	76.178
	T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00951	0.01013	0.01077
			Fixed	\$/day	70.441	70.793	71.147
	Т3	DPPC	Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
			Volume	\$/kWh	0.01131	0.01218	0.01307
		JS	Fixed Charge	\$/day	7.102	7.987	7.569
CAC 22kV Line East		00	Volume Charge	\$/kWh	0.00038	0.00042	0.00040
			Fixed	\$/day	128.729	128.660	128.784
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
	EC22LT1	NUOS	Capacity	\$/kVA of AD/mth	9.457	9.243	9.033
			Actual Demand	\$/kVA/mth	8.400	9.239	10.163
			Volume	\$/kWh	0.01578	0.01285	0.01220
			Fixed	\$/day	111.054	110.896	110.932
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
	EC22LT2	NUOS	Capacity	\$/kVA of AD/mth	10.213	10.002	9.797
			Actual Demand	\$/kVA/mth	8.400	9.239	10.163
			Volume	\$/kWh	0.01648	0.01364	0.01308
			Fixed	\$/day	106.073	105.890	105.901
			Connection Unit	\$/day/connection unit	6.385	6.067	6.084
	EC22LT3	NUOS	Capacity	\$/kVA of AD/mth	11.190	10.984	10.783
			Actual Demand	\$/kVA/mth	8.400	9.239	10.163
			Volume	\$/kWh	0.01828	0.01569	0.01538
							2101000

ariff			Charging parameter	Units	2022-23	2023-24	2024-
easonal Time-of-use Demand							
			Fixed	\$/day	0.000	0.000	0.0
			Connection Unit	\$/day/connection unit	6.385	6.608	6.8
	EC66TOU	DUOS	Capacity Charge Off-Peak	\$/kVA of AD/mth	5.277	5.462	5.6
			Actual Demand Charge Peak	\$/kVA/mth	12.901	14.191	15.6
-			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.008
			Fixed	\$/day	93.097	93.563	94.0
	T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.7
-			Volume	\$/kWh	0.00881	0.00934	0.009
			Fixed	\$/day	75.422	75.799	76.1
	T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.4
-			Volume	\$/kWh	0.00951	0.01013	0.010
			Fixed	\$/day	70.441	70.793	71.1
	Т3	DPPC	Capacity	\$/kVA of AD/mth	2.451	2.463	2.4
-			Volume	\$/kWh	0.01131	0.01218	0.013
		JS	Fixed Charge	\$/day	7.102	7.987	7.5
-			Volume Charge	\$/kWh	0.00038	0.00042	0.00
			Fixed	\$/day	100.199	101.550	101.
Seasonal TOU Demand CAC Higher			Connection Unit	\$/day/connection unit	6.385	6.608	6.8
Voltage (33-66kV) East			Capacity Charge Off-Peak	\$/kVA of AD/mth	5.277	5.462	5.
3 (11 11)	EC66TOUT1	NUOS	Actual Demand Charge Peak	\$/kVA/mth	12.901	14.191	15.
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.
			Volume	\$/kWh	0.00919	0.00976	0.01
-			Fixed	\$/day	82.524	83.786	83.
			Connection Unit	\$/day/connection unit	6.385	6.608	6.
			Capacity Charge Off-Peak	\$/kVA of AD/mth	5.277	5.462	5.
	EC66TOUT2	NUOS	Actual Demand Charge Peak	\$/kVA/mth	12.901	14.191	15.
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.
			Volume	\$/kWh	0.00989	0.01055	0.01
-			Fixed	\$/day	77.543	78.780	78.
			Connection Unit	\$/day/connection unit	6.385	6.608	6.
			Capacity Charge Off-Peak	\$/kVA of AD/mth	5.277	5.462	5.
	EC66TOUT3	NUOS	Actual Demand Charge Peak	\$/kVA/mth	12.901	14.191	15.
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.
			Volume	\$/kWh	0.01169	0.01260	0.01
			Fixed	\$/day	0.000	0.000	0.0
			Connection Unit	\$/day/connection unit	6.385	6.608	6.
	EC22BTOU	DUOS	Capacity Charge Off-Peak	\$/kVA of AD/mth	3.518	3.641	3.
			Actual Demand Charge Peak	\$/kVA/mth	44.200	45.746	47
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00
-			Fixed	\$/day	93.097	93.563	94.
	T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.
		DITO	Oapacity				υ.
			Volume				
-			Volume	\$/kWh	0.00881	0.00934	0.00
-	Τ2		Fixed	\$/kWh \$/day	0.00881 75.422	0.00934 75.799	0.00 76
-	T2	DPPC	Fixed Capacity	\$/kWh \$/day \$/kVA of AD/mth	0.00881 75.422 1.474	0.00934 75.799 1.481	0.00 76 1
-	T2	DPPC	Fixed Capacity Volume	\$/kWh \$/day \$/kVA of AD/mth \$/kWh	0.00881 75.422 1.474 0.00951	0.00934 75.799 1.481 0.01013	0.00 76 1 0.01
-			Fixed Capacity Volume Fixed	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day	0.00881 75.422 1.474 0.00951 70.441	0.00934 75.799 1.481 0.01013 70.793	0.00 76 1 0.01 71
-	T2 T3	DPPC	Fixed Capacity Volume Fixed Capacity	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth	0.00881 75.422 1.474 0.00951 70.441 2.451	0.00934 75.799 1.481 0.01013 70.793 2.463	0.00 76 1 0.01 71 2
-			Fixed Capacity Volume Fixed Capacity Volume	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218	0.00 76 1 0.01 71 2 0.01
-			Fixed Capacity Volume Fixed Capacity Volume Fixed Charge	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987	0.00 76 1 0.01 71 2 0.01 7.
-		DPPC	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kWh	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042	0.00 76. 0.01 71. 2. 0.01 7.: 0.00
-		DPPC	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550	0.00 76 1 0.01 71 2 0.01 7.1 0.00 101
- - easonal TOU Demand CAC 22/11kV		DPPC	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed Connection Unit	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/ \$/day/connection unit	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199 6.385	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550 6.608	0.00 76 1 0.01 71 2 0.01 7. 0.00 101 6
- - easonal TOU Demand CAC 22/11kV Bus East	T3	JS	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Charge Off-Peak	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/ \$/day/connection unit \$/kVA of AD/mth	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199 6.385 3.518	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550 6.608 3.641	0.00 76 1 0.01 71 2 0.01 7.1 0.00 101 6 3
		DPPC	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Charge Off-Peak Actual Demand Charge Peak	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199 6.385	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550 6.608	0.00 76 1 0.01 71 2 0.01 7.1 0.00 101 6 3
	T3	JS	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Charge Off-Peak	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kWh	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199 6.385 3.518	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550 6.608 3.641	0.00 76 1 0.01 71 2 0.01 7. 0.00 101 6 3 3 47
	T3	JS	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Charge Off-Peak Actual Demand Charge Peak	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199 6.385 3.518 44.200	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550 6.608 3.641 45.746	0.00 76 1 0.01 71 2 0.01 7.1 0.00 101 6 3 47 0.00
	T3	JS	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Charge Off-Peak Actual Demand Charge Peak Volume Charge Off-Peak	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kWh	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199 6.385 3.518 44.200 0.00762	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550 6.608 3.641 45.746 0.00789	0.000 76. 0.01 71. 0.01 7.! 0.000 101. 6. 3. 47. 0.000 0.
	T3	JS	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Charge Off-Peak Actual Demand Charge Peak Volume Charge Off-Peak Capacity	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kWh \$/kWh \$/kWh	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199 6.385 3.518 44.200 0.00762 0.718	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550 6.608 3.641 45.746 0.00789 0.722	0.000 76. 1. 0.01 71. 0.001 7.! 0.000 1011. 6. 3. 47. 0.000 0.01
	T3	JS	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Charge Off-Peak Actual Demand Charge Peak Volume Charge Off-Peak Capacity Volume Charge Off-Peak Volume Charge Off-Peak Volume Charge Off-Peak Volume Charge Off-Peak	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kWh \$/kWh	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199 6.385 3.518 44.200 0.00762 0.718 0.00919	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550 6.608 3.641 45.746 0.00789 0.722 0.00976	0.00 76 1. 0.01 71. 0.01 7. 0.00 101. 6. 3. 47. 0.00 0. 0.01 83.
	T3	JS	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Charge Off-Peak Actual Demand Charge Peak Volume Charge Off-Peak Capacity Volume Charge Off-Peak Fixed Fixed	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA of AD/mth \$/kWh \$/kWh \$/kWh \$/kWh	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199 6.385 3.518 44.200 0.00762 0.718 0.00919 82.524	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550 6.608 3.641 45.746 0.00789 0.722 0.00976 83.786	0.00 76. 1. 0.01 71. 0.00 101. 6. 3. 47. 0.00 0. 0.00 0.01 83. 6.
- easonal TOU Demand CAC 22/11kV Bus East	T3	JS	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Charge Off-Peak Actual Demand Charge Peak Volume Charge Off-Peak Capacity Volume Charge Off-Peak Capacity Volume Charge Off-Peak Capacity Volume Fixed Connection Unit	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/day \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kVA of AD/mth \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199 6.385 3.518 44.200 0.00762 0.718 0.00919 82.524 6.385	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550 6.608 3.641 45.746 0.00789 0.722 0.00976 83.786 6.608	0.00 76. 1. 0.01 71. 0.00 101. 6. 3. 47. 0.00 0. 0. 0.01 83. 6. 3.
	T3 EC22BTOUT1	JS NUOS	Fixed Capacity Volume Fixed Capacity Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Charge Off-Peak Actual Demand Charge Peak Volume Charge Off-Peak Capacity Volume Charge Off-Peak Capacity Volume Fixed Connection Unit Capacity Charge Off-Peak	\$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/kVA of AD/mth \$/kWh \$/day \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00881 75.422 1.474 0.00951 70.441 2.451 0.01131 7.102 0.00038 100.199 6.385 3.518 44.200 0.00762 0.718 0.00919 82.524 6.385 3.518	0.00934 75.799 1.481 0.01013 70.793 2.463 0.01218 7.987 0.00042 101.550 6.608 3.641 45.746 0.00789 0.722 0.00976 83.786 6.608 3.641	0.00 76. 1. 0.01 71. 2. 0.01 7. 0.00 101. 6. 3. 47. 0.00 0. 0.01 83. 6. 3. 47. 0.01

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Volume	\$/kWh	0.00989	0.01055	0.01117
			Fixed	\$/day	77.543	78.780	78.716
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
			Capacity Charge Off-Peak	\$/kVA of AD/mth	3.518	3.641	3.768
	EC22BTOUT3	NUOS	Actual Demand Charge Peak	\$/kVA/mth	44.200	45.746	47.346
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
			Volume	\$/kWh	0.01169	0.01260	0.01347
			Fixed	\$/day	0.000	0.000	0.000
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
	EC22LTOU	DUOS	Capacity Charge Off-Peak	\$/kVA of AD/mth	7.036	7.282	7.537
			Actual Demand Charge Peak	\$/kVA/mth	68.575	65.832	63.199
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816
-			Fixed	\$/day	93.097	93.563	94.030
	T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
			Volume	\$/kWh	0.00881	0.00934	0.00989
-			Fixed	\$/day	75.422	75.799	76.178
	T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00951	0.01013	0.01077
-			Fixed	\$/day	70.441	70.793	71.147
	Т3	DPPC	Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
			Volume	\$/kWh	0.01131	0.01218	0.01307
-		JS	Fixed Charge	\$/day	7.102	7.987	7.569
		12	Volume Charge	\$/kWh	0.00038	0.00042	0.00040
-			Fixed	\$/day	100.199	101.550	101.599
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
Seasonal TOU Demand CAC 22/11kV Line East			Capacity Charge Off-Peak	\$/kVA of AD/mth	7.036	7.282	7.537
	EC22LTOUT1	NUOS	Actual Demand Charge Peak	\$/kVA/mth	68.575	65.832	63.199
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
			Volume	\$/kWh	0.00919	0.00976	0.01029
			Fixed	\$/day	82.524	83.786	83.747
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
			Capacity Charge Off-Peak	\$/kVA of AD/mth	7.036	7.282	7.537
	EC22LTOUT2	NUOS	Actual Demand Charge Peak	\$/kVA/mth	68.575	65.832	63.199
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00989	0.01055	0.01117
-			Fixed	\$/day	77.543	78.780	78.716
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
			Capacity Charge Off-Peak	\$/kVA of AD/mth	7.036	7.282	7.537
	EC22LTOUT3	NUOS	Actual Demand Charge Peak	\$/kVA/mth	68.575	65.832	63.199
			Volume Charge Off-Peak	\$/kWh	0.00762	0.00789	0.00816
			Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
			Volume	\$/kWh	0.01169	0.01260	0.01347

Indicative Pricing Schedule 2023-2025 price estimates nominal Connection Asset Customer

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Fiel May 11/14/14 11/15/3 11/16/34 WC66 DU05 Convation Link Mayagrometion unit 6.396 6.306 6.304 Adual Permand BAVVaria DU05 Convation Link 5.894 6.304 Ti DPP Capazity BAVVaria BAVVaria 5.805 6.701 Ti DPP Capazity BAVVaria SAVVaria 0.0028 0.00284 0.00287 10.72 0.725 0.729 Vaure 8.4004 0.00281 0.01077 0.0128 0.01177 0.0128 0.01177 0.0128 0.01177 0.01297 0.01297 0.01297 0.01297 0.01297 0.01297 0.01297 0.01297 0.01297 0.01297	CAC West					Proposed In	dicative I	ndicative
Fiel May 11/14/14 11/15/3 11/16/34 WC66 DU05 Convation Link Mayagrometion unit 6.396 6.306 6.304 Adual Permand BAVVaria DU05 Convation Link 5.894 6.304 Ti DPP Capazity BAVVaria BAVVaria 5.805 6.701 Ti DPP Capazity BAVVaria SAVVaria 0.0028 0.00284 0.00287 10.72 0.725 0.729 Vaure 8.4004 0.00281 0.01077 0.0128 0.01177 0.0128 0.01177 0.0128 0.01177 0.01297 0.01297 0.01297 0.01297 0.01297 0.01297 0.01297 0.01297 0.01297 0.01297	Anvtime Demand							
Part is a second seco				Fixed	\$/day	117.424	111.553	111.864
WC66PD00Coganiy84/M of Abuin6.736.836.734Adua Derrad84/Mon0.2850.007510.0020Value84/M0.2850.002710.002011DP19Ciganiy84/M of Abuin0.780.721.7212DP19Ciganiy84/M of Abuin0.1880.721.7213DP19Ciganiy84/M of Abuin0.1880.00200.00201414141414141414141414141414141415Ciganiy84/M0.0810.01210.012716Ciganiy84/M0.0810.01210.01210.012116DP19Silvy7.0417.7287.16116Marcine84/M0.01110.01220.010117DP19Field84/M0.01110.01200.002018NO16Silvy84/M0.01210.01210.012119Pield84/M0.01210.01210.01210.012110Marcine84/M0.00210.00200.00200.002019SilvySilvy7.147.247.7597.161710SilvySilvy7.147.247.2597.161714MarcineSilvy7.147.2597.161714Concolinu InitSilvy7.247.2597.161714 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
Adab DenomeSNAPPSNAPPSAPPValueSNAP0.0230.0203PiedSing0.0209.5539.020NameSNAP0.0160.00540.0054TDPPGeneritySNAV of Alben0.7180.0258T2DPPGeneritySNAP0.02510.0054T2DPPGeneritySNAP1.441.418T3DPPGeneritySNAP0.01510.01737T3T3CalescinySNAP0.01310.012180.01307T3PiedSing7.11877.6001.1180.012180.01307T4T3NameSing7.1127.11877.6001.1180.012180.01307NameSingSing7.1127.11877.6001.1180.012180.01307NameSingSing7.1127.11877.6001.1180.012180.01307NameSingSing7.1127.11877.6001.1180.013070.11300.012170.1130NameNameSingSing7.1127.11877.6001.11810.013070.11300.011270.1130NameNameSingSingSing1.11810.013770.12180.01370.11310.01170.013070.013170.013070.013170.013070.013170.013170.013170.013170.013170.013170.013170.013170.01		WC66	DUOS	Capacity	•			
Field Start Start <th< td=""><td></td><td></td><td></td><td>Actual Demand</td><td>\$/kVA/mth</td><td></td><td></td><td></td></th<>				Actual Demand	\$/kVA/mth			
11 0PF(2) Capady 8-WA of ADD/m 0.218 0.228 0.0058 Volume BWM 0.0081 0.0081 0.0081 0.0081 0.0081 0.0081 0.0081 0.0081 0.0081 0.0081 0.0081 0.0081 0.0091 0.0091 0.0091 0.0091 0.0091 0.0091 0.0013 0.0017 0.0013 0.0017 0.0013 0.0017 0.0013 0.0013 0.0013 0.0013 0.0013 0.0013 0.0013 0.0013 0.0013 0.0013 0.0014 0.0013 0.0014 0.0013 0.0014 0.0013 0.0014 0.0013 0.0014 0.0013 0.0014				Volume	\$/kWh	0.02636	0.00751	0.00200
Field SWn 0.0081 0.0081 0.0081 12 DPPC Gamaly SWA of ADmin 1.47 1.481 1.481 13 DPPC Gamaly SWA of ADmin 0.0051 0.0195 13 DPPC Gamaly SWA of ADmin 1.472 1.481 1.481 13 DPPC Gamaly SWA of ADmin 2.041 7.292 7.1517 14 Tomal SWA of ADmin 2.041 7.292 7.1517 2.243 2.243 2.243 2.243 2.243 2.243 2.213.02 0.0005 0.				Fixed	\$/day	93.097	93.563	94.030
Field Field Stard af Abril 1 471 1 481 1 481 12 DPP Caganiy StAVa of Abril 1 481 1 481 13 DPP Caganiy StAVa of Abril 0 00031 0.00071 13 DPP Caganiy StAVa of Abril 0.245 2.465 2.415 Value StAVa of Abril 0.0137 7.027 7.1147 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.010 7.028 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.027 7.012 7.012 7.012 7.012 7.012		T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
CAC 984/ WastToPriorSandySAVA of Advim1.441.4811.4811.481TaPriorSilvanSilvanPriorSilvanPriorPriorTaPriorSilvanSilvanPriorPriorPriorSilvanSilvanSilvanPriorPriorPriorSilvanSilvanPriorPriorPriorPriorSilvanSilvanPriorPriorPriorPriorSilvanSilvanSilvanPriorPriorPriorSilvanSilvanSilvanSilvanPriorPriorSilvanSilvanSilvanSilvanSilvanPriorSilvanSilvanSilvanSilvanSilvanSilvanSilvanMCB11NCB12SilvanSilvanSilvanSilvanSilvanSilvanSilvanMCB12NCB12Silvan				Volume	\$/kWh	0.00881	0.00934	0.00989
CAC 68kV West Image: market bit state bit sta				Fixed	\$/day	75.422	75.799	76.178
CAC 68kV West T3 DPPC T3 Field Stand T3 OPPC T3 Field Stand T3 OPTC T3 T3 DPPC T3 Field T3 Stand T3 Stand T3 <td></td> <td>T2</td> <td>DPPC</td> <td></td> <td></td> <td>1.474</td> <td>1.481</td> <td>1.489</td>		T2	DPPC			1.474	1.481	1.489
CAC 08k/ WestTiPPC C C Dial TimeStability0.241 0.013072.481 0.013072.491 0.013070.243 0.013072.492 0.013072.493 0.013070.243 0.013072.498 0.013070.01307 0.01307CAC 08k/ West11110.0121 0.0121010.0121 0.0120110.0121 0.012011 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>0.00951</td><td>0.01013</td><td>0.01077</td></t<>						0.00951	0.01013	0.01077
CAC 68XV West Velume SAWN 0.0131 0.01327 13 Fixed Charge 54WN 0.01327 0.01307 NU08 Fixed Charge 54Wn 0.00038 0.00042 0.00040 NU08 Fixed Charge 54Wn 0.00038 0.00042 0.00040 Commedion Unit 54Wn 0.00038 0.00042 0.00042 0.00042 Commedion Unit 54Wn 0.00355 0.01327 0.01228 0.01227 0.01228 W06671 NU05 Capacity 54Wn 0.0355 0.01082 0.01228 W05672 NU05 Capacity 54Wn 0.0355 0.01086 0.01371 Volume 54Wn 0.0355 0.01086 0.01371 10.103 W05673 NU05 Capacity 54Wn 0.03856 0.01086 0.01371 V010me 54Wn 0.03856 0.01086 0.00315 0.00386 0.01086 0.00315 V010me 54Wn 0.0386 0.00806								71.147
CAC 66XV West 18 Fixed Charge SMW 0.00036 0.00042 0.00040 0.00036 0.00042 0.00040 0.00036 0.00042 0.00040 0.00036 0.00042 0.00040 0.00036 0.00042 0.00040 0.00040 0.00046 0.00040 0.00046 0.00046 0.00056 0.01072 0.0123 0.0111 0.00071 0.013		13	DPPC					
CAC 06KV West Uniter Charge Skivin 0.00032 0.00042 0.00042 W066T1 NU05 Gapacity Skivin 0.2033 213 163 213 363 Actual Cernand Skivin 0.2034 0.00042 0.00042 0.00042 Actual Cernand Skivin 0.2035 0.01727 0.0122 Actual Cernand Skivin 0.00355 0.01727 0.0122 Volume Skivin 0.00355 0.01022 0.0122 Volume Skivin 0.00355 0.01025 0.01025 Volume Skivin 0.00355 0.01025 0.01025 Volume Skivin 0.00355 0.01025 0.01025 Volume Skivin 0.00355 0.0005 0.00171 Volume Skivin 0.00355 0.0005 0.00171 Volume Skivin 0.00355 0.0021 0.0116 Volume Skivin 0.00355 0.0021 0.0017 Volume Skivin 0.0035								
Fard Start Start <ths< td=""><td></td><td></td><td>JS</td><td></td><td>•</td><td></td><td></td><td></td></ths<>			JS		•			
W068T1 NU06 Capacity SNVA of ADImth 9.888 9.828 9.428 W068T1 NU06 Capacity SNVA of ADImth 9.888 9.429 W068T2 NU06 SNVA of ADImth 7.832 8.615 9.478 W068T2 NU06 Capacity SNVA of ADImth 7.832 8.615 9.478 W068T2 NU06 Capacity SNVA of ADImth 7.832 8.615 9.478 Actual Demand SNVA of ADImth 7.832 8.615 9.478 Volume SNVA SNVA 0.0382 0.0186 6.0031 Volume SNVA SNVA 7.832 8.615 9.478 W068T3 NU05 Capacity SNVA 7.832 8.615 9.478 W068T3 NU05 Capacity SNVA SNVA 6.066 6.083 W0733 DU05 Capacity SNVA 6.066 6.083 9.475 W073 DU05 Capacity SNVA 6.0061 <td>CAC 66KV West</td> <td></td> <td></td> <td>× ·</td> <td></td> <td></td> <td></td> <td></td>	CAC 66KV West			× ·				
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Actail Bernand SWA Writh 7.882 8.815 9.475 Volume SWAW 0.03555 0.01727 0.01227 Volume SWAW 0.03555 0.01727 0.01225 Connection Unit Siday/consection unit 6.385 6.066 6.083 Connection Unit Siday/consection unit 6.385 6.066 6.083 Actail Demand SWAVA of ADmith 10.445 0.01307 0.01307 Actail Demand SWAVA 0.02667 0.01307 0.01317 Volume SWAWh 0.02667 0.01306 6.066 6.083 WC6673 NU05 Capacity SWAWh 0.02835 0.00711 0.01717 Actail Demand SWAWh 0.02835 0.00711 0.01417 7.452 8.615 9.475 Volume SWAW 0.02836 0.00711 0.01517 0.01517 0.01517 Actail Demand SWAW 0.02836 0.00711 0.01517 0.02201 Volume SWAW		WC66T1	NUOS					
Volume SWM 0.03856 0.01727 0.01227 Fixed & Kday 199.446 199.446 199.339 199.611 WC6672 NUOS Capacity \$KVA of ADImh 10.445 10.317 10.192 Capacity \$KVA of ADImh 10.445 10.317 10.193 10.945 WC6673 NUOS Connection Unit \$KVA of ADImh 10.445 10.317 10.193 WC6673 NUOS Connection Unit \$KVA of ADImh 10.445 10.317 10.959 Connection Unit \$KVAy of ADImh 11.422 11.299 11.179 Connection Unit \$Kday 0.03805 0.00201 0.01317 Volume \$KWA 0.03805 0.00201 0.01417 Volume \$KWA 0.03805 0.00201 0.0141 Volume \$KWA 0.00805 0.00211 0.0141 Volume \$KWA 0.00805 0.00211 0.0141 Volume \$KWA 0.00805 0.002051		WC0011	NUUUU					
Kind Siday 199.948 196.339 196.311 WC66T2 NUOS Connaction Unit Stayconnaction unit 6.385 6.066 6.083 Actual Demand \$KVXh of ADImth 10.445 10.317 10.193 Actual Demand \$KVXh of ADImth 10.455 0.01806 0.0137 Actual Demand \$KVXh of ADImth 11.422 11.209 11.170 Actual Demand \$KVXh of ADImth 11.508 15.281 15.490 Actual Demand \$KVXh of ADImth 15.086 6.086 6.083 Yourne \$KVXh of ADImth 15.086 15.281 15.490 Actual Demand \$KVXh of ADImth 17.673 16.822 16.169				-				
WC66T2 NUGS Connection Unit Stable Stable 6.086 6.082 Capacity SiVAV of ADmin 10.445 10.317 10.1037 Capacity SiVAV of ADmin 10.445 10.317 10.1037 Volume SiVAV SiVAV 0.01806 0.01317 WC66T3 NUGS Connection Unit SiVAV 0.03225 0.01806 0.01317 WC66T3 NUGS Capacity SiVAV SiVAV 0.03205 0.01906 0.01317 Connection Unit SiVAVA of ADmin 11.422 11.199 11.1179 Actual Demand SiVAVA of ADmin 11.422 11.299 11.1179 Actual Demand SiVAVA of ADmin 15.281 15.490 Actual Demand SiVAVA of ADmin 15.208 15.490 Actual Demand SiVAVA of ADmin 15.208 15.490 Actual Demand SiVAVA of ADmin 1.222 16.16400 Actual Demand SiVAVA of ADmin 0.02538 0.00751 0.00200 T1 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
W086T2 NUOS Capacity SH/A of ADmmh 10.445 10.317 10.193 Actaul Demand SHVA/hth 7.822 8.615 9.476 Volume SHWA 0.00260 0.01004 0.0111 7.822 8.615 9.476 Volume SHWA SHWA 0.0326 0.01006 0.0131 110.333 190.393 190.393 190.393 190.393 190.393 190.393 190.393 190.395 Comecion Unit Siday/comecion unit 6.385 6.0606 6.083 171 126 11.179 Actaul Demand SHVA/ArMmth 7.822 8.615 9.476 0.0151 0.0151 Volume SHWA 0.0386 0.0201 0.0151 0.01200 0.00201 0.01201 0.01200 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00201 0.00					•			
Actual Demand \$KVA/mth 7.832 8.615 9.479 Volume \$KVA/mth 7.832 8.615 9.479 Volume \$KVA/mth 0.3822 0.01806 0.01317 Field \$Kiday 194.967 190.333 190.580 Connection Unit \$Kiday 194.967 190.333 190.580 Capacity \$KVA of AD/mth 7.832 8.615 9.475 Actual Demand \$KVA/mth 7.532 8.615 9.475 Actual Demand \$KVA/mth 17.533 6.066 6.083 Actual Demand \$KVA/mth 17.523 16.822 16.141 Actual Demand \$KVA/mth 17.523 16.822 16.142 Actual Demand \$KVA/mth 0.02636 0.00751 0.00226 <tr< td=""><td></td><td>WC66T2</td><td>NUOS</td><td></td><td>•</td><td></td><td></td><td></td></tr<>		WC66T2	NUOS		•			
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King Field Siday 194.967 190.333 190.580 WC6613 NUOS Comection Unit Siday/comection unit 6.385 6.066 6.083 WC6613 NUOS Capacity SikVA of ADImth 11.422 11.299 11.179 Actual Demand SikVAmith 7.832 8.815 9.476 Volume SikVAmith 7.832 8.815 9.476 Volume SikVAmith 7.832 8.815 9.476 WC33 DOOS Capacity SikVA of ADImth 11.528 11.5490 Actual Demand SikVA of ADImth 11.523 11.6328 16.822 16.149 Volume SikVA SikVA of ADImth 1.7523 16.822 16.149 Volume SikVA SikVA MO051 0.00260 0.00279 13.822 16.149 T1 DPEC Capacity SikVA of ADImth 0.716 0.722 0.757 T2 DPEC Capacity SikVA of ADImth 0.00034				Volume				
WC6613 NUOS Connection Unit Stday/connection unit 6.385 6.066 6.083 Actual Demiand SkVA/A f AD/mth 11.422 11.129 11.179 Actual Demiand SkVA/mth 7.832 8.615 9.476 Volume SkVA/mth 0.0305 0.02011 0.01547 Volume SkVA/mth 15.306 0.626 6.083 Connection Unit Siday/connection unit 6.335 6.066 6.083 Actual Demand SkVA/A f AD/mth 15.036 15.261 16.149 Volume SkVA/A f AD/mth 15.036 0.00201 0.00200 Actual Demand SkVA/A f AD/mth 0.728 0.00206 0.00236 0.00236 0.00236 0.00200 Volume SkVA/A f AD/mth 0.718 0.722 0.725 Volume SkVA/A f AD/mth 0.728 76.178 T1 DPPC Capacity SkVA of AD/mth 0.724 7.6178 1.487 T2 DPPC Capacity SkVA of AD/mth <td< td=""><td></td><td></td><td></td><td>Fixed</td><td></td><td></td><td></td><td></td></td<>				Fixed				
The second sec				Connection Unit	\$/day/connection unit			
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Kixed \$iday 47.549 45.172 45.289 WG33 DUOS Connection Unit \$iday/connection unit 6.385 6.066 6.083 Capacity \$i/kAV Aof AD/mth 15.036 15.261 15.490 Actual Demand \$i/kVA/mth 17.523 16.822 16.149 Volume \$i/kWh 0.02636 0.00751 0.00200 Capacity \$i/kWh 0.02836 0.00751 0.00200 Volume \$i/kWh 0.02861 0.00341 0.00200 Volume \$i/kWh 0.0081 0.00934 0.00934 Volume \$i/kWh 0.00951 0.00113 0.01727 T2 DPPC Capacity \$i/kWh 0.00951 0.01013 Volume \$i/kWh 0.00951 0.01013 0.01077 T3 DPPC Capacity \$i/kWh 0.00036 0.00042 Volume Charge \$i/kWh 0.00037 1285 12.463 2.475 Volume Charge \$i/kWh				Actual Demand	\$/kVA/mth	7.832	8.615	9.476
CAC 33kV West Connection Unit \$(day/connection unit) 6.385 6.066 6.083 Capacity \$/kVA of AD/mth 15.036 15.261 15.491 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kVA of AD/mth 0.02636 0.00751 0.00200 T1 DPPC Capacity \$/kVA of AD/mth 0.718 0.7222 0.725 Volume \$/kVA of AD/mth 0.718 0.00334 0.00934 0.00034 0.00034 0.00034 0.00034 0.00034 0.00034 0.00034 0.00034 0.00042 0.00040 0.00042 0.00040 0.00042 0.00042 0.00040 0.00042 0.00042 0.00040 0.00042 0.00042 0.000404 0.00131 0.01311 <td></td> <td></td> <td></td> <td>Volume</td> <td>\$/kWh</td> <td>0.03805</td> <td>0.02011</td> <td>0.01547</td>				Volume	\$/kWh	0.03805	0.02011	0.01547
WC33 DUOS Capacity \$ikVA of ADImth 15.036 15.261 16.490 Actual Demand \$k/VA/mth 17.523 16.822 16.149 Volume \$ikWh 0.02636 0.00751 0.00200 Volume \$ikWh 0.02636 0.00751 0.00200 T1 DPPC Capacity \$ikVA of AD/mth 0.718 0.722 0.725 Volume \$ikWh 0.00881 0.00989 76.122 75.799 76.178 T2 DPPC Capacity \$ikVA of AD/mth 1.441 1.481 1.489 Volume \$ikWh 0.00931 0.01013 0.01077 0.01013 0.01077 T3 DPPC Capacity \$ikVA of AD/mth 2.451 2.463 2.475 Volume Siday 7.102 7.987 7.162 7.987 7.162 7.589 Volume Siday 0.01131 0.01121 0.01229 16.822 16.492 Volume Siday 0.03555				Fixed	\$/day	47.549	45.172	45.298
CAC 38kV West Actual Demand SkVA/mth 17.523 16.623 10.033 T1 DPPC Fixed SkWh 0.02536 0.00751 0.00200 Fixed SkWh 0.02636 0.00751 0.00200 0.002636 0.00751 0.00200 Fixed SkWh 0.00881 0.00934 0.00999 0.00934 0.00999 T2 DPPC Capacity SkWh of AD/mth 0.1414 0.113 0.01013 0.0113 0.0113 0.0113 0.01013 0.01013 0.0113 <td></td> <td></td> <td></td> <td>Connection Unit</td> <td>\$/day/connection unit</td> <td>6.385</td> <td>6.066</td> <td>6.083</td>				Connection Unit	\$/day/connection unit	6.385	6.066	6.083
CAC 33kV West Volume SkWh 0.02636 0.00751 0.00200 T1 DPPC Fixed \$/day 93.097 93.563 94.030 Capacity \$/kVA of AD/mth 0.718 0.722 0.725 Capacity \$/kVA of AD/mth 0.0181 0.00989 0.00989 T2 DPPC Eixed \$/day 75.799 76.178 T3 DPPC Eixed \$/day 70.41 70.739 71.147 T3 DPPC Eixed Charge \$/day 70.41 70.73 71.147 T3 DPPC Eixed Charge \$/day 71.02 7.987 7.168 Volume \$/kWh 0.00131 0.0107 7.569 7.569 7.569 Volume \$/kWh 0.00388 0.00042 0.00040 0.00368 0.00042 0.00137 Volume \$/kWh 0.00355 0.0177 7.569 7.569 7.569 7.569 7.569 7.569 7.569 7.569		WC33	DUOS			15.036	15.261	15.490
$ \begin{tabular}{ c c c c c c } \hline Interval in the set of the set$						17.523	16.822	16.149
CAC 33kV West T1 DPPC Capacity SikVA of AD/mth 0.0138 0.00934 0.00989 T2 DPPC Fixed \$/day 75.422 75.799 76.178 T2 DPPC Capacity \$/kVA of AD/mth 1.474 1.481 1.489 T3 DPPC Capacity \$/kVA of AD/mth 1.474 1.0013 0.01077 T3 DPPC Fixed \$/day 70.441 70.793 71.147 Capacity \$/kVA of AD/mth 2.451 2.463 2.475 Volume \$/kVA of AD/mth 2.451 2.463 2.475 Volume \$/kVA of AD/mth 2.451 2.463 2.475 Volume \$/kVA 6/AD/mth 0.01131 0.01218 0.01037 Wc33T1 NUOS Capacity \$/kVA of AD/mth 1.5754 15.983 116.125 Volume \$/kVA of AD/mth 1.5754 15.983 116.215 16.149 16.149 16.121 16.149 16.121 16.162 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>0.02636</td> <td>0.00751</td> <td>0.00200</td>						0.02636	0.00751	0.00200
CAC 33kV West T2 DPC Fixed \$/kWh 0.0081 0.00934 0.00988 T2 DPC Capacity \$/kWh 0.00981 0.0113 0.141 1.481 1.489 T3 DPC Fixed \$/day 70.441 70.793 71.147 T3 DPC Capacity \$/kWh 0.00934 0.00048 2.463 2.475 Volume \$/kWh 0.01131 0.01218 0.01307 71.147 1.46.722 146.897 Volume \$/kWh 0.00131 0.00128 0.00042 0.00040 0.00041 0.00038 0.00042 1.46.897 0.00040 0.00041 0.00042 0.00041 0.00042 1.46.897 0.00041 0.015.55 0.01727 0.01229 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
Fixed \$/day 75.422 75.799 76.178 T2 DPPC Capacity \$/kVA of AD/mth 1.474 1.481 1.489 Volume \$/kVM 0.00951 0.01013 0.01077 T3 DPPC Capacity \$/kVM 0.00951 0.01013 0.01077 T3 DPPC Capacity \$/kVM 0.01131 0.01218 0.01307 Volume \$/kVM 0.01131 0.01218 0.01307 7.569 7.569 Volume \$/kWh 0.00131 0.01218 0.01307 7.569 Volume \$/kWh 0.0038 0.00042 0.00040 6.0033 WC33T1 NUOS Capacity \$/kWh 0.00355 0.00172 16.892 16.215 Actual Demand \$/kVA/nth 17.523 16.822 16.149 16.215 16.402 16.602 16.602 16.603 16.215 16.606 6.083 16.215 16.606 6.083 16.215 16.606 6.083		T1	DPPC				-	
T2 DPC Capacity \$IkVA of AD/mth 1.474 1.481 1.489 Volume \$IkWh 0.00951 0.01013 0.01077 T3 DPC Capacity \$IkWh 0.00951 0.01013 0.01077 T3 DPC Capacity \$IkWh 0.00951 0.01013 0.01077 CAC 33kV West T3 DPC Capacity \$IkWh 0.01131 0.01218 0.01307 Volume \$IkWh 0.00131 0.011218 0.01307 0.010218 0.010307 Volume \$IkWh 0.00038 0.00042 0.00040 0.00042 0.00040 Volume Charge \$IkWh 0.00038 0.00042 0.00040 0.00042 0.00040 0.00042 0.00040 0.00042 0.00040 0.00038 0.00042 0.00040 0.00042 0.00040 0.00038 0.00042 0.00040 0.00055 0.01172 0.01229 1.46.897 Connection Unit \$IkVA/mth 17.523 16.822 16.149 Volume								
CAC 33kV West Total		то						
CAC 33kV West Fixed \$\frac{1}{2}\$ day \$\frac{1}{70.793}\$ 71.147 T3 DPPC \$\frac{1}{2}\$ capacity \$\frac{1}{2}\$ kVW of AD/mth 2.451 2.463 2.475 Volume \$\frac{1}{2}\$ kWh 0.01131 0.01218 0.01307 Fixed Charge \$\frac{1}{2}\$ kWh 0.00042 0.00040 Volume Charge \$\frac{1}{2}\$ kWh 0.00038 0.00042 0.00040 Fixed \$\frac{1}{2}\$ kWh 0.00038 0.00042 0.00040 Fixed \$\frac{1}{2}\$ kWh 0.00038 0.00042 0.00040 \$\frac{1}{2}\$ kVWaf \$\frac{1}{2}\$ kWh 0.00038 0.00042 0.00040 \$\frac{1}{2}\$ kVWaf \$\frac{1}{2}\$ kWh 0.00038 0.00042 0.00040 \$\frac{1}{2}\$ kVWaf \$\frac{1}{2}\$ kWh 0.00038 0.00042 0.00040 \$\frac{1}{2}\$ kVA of AD/mth 15.754 15.983 16.215 \$\frac{1}{2}\$ kVA of AD/mth 17.523 16.822 16.149 \$\frac{1}{2}\$ kWh 0.03555 0.01727 0.01229 \$\frac{1}{2}\$ kWh 0.03655 <td></td> <td>12</td> <td>DFFC</td> <td></td> <td></td> <td></td> <td></td> <td></td>		12	DFFC					
CAC 33kV West T3 DPPC Capacity \$/kVA of AD/mth 2.451 2.463 2.475 Volume \$/kWh 0.01131 0.01218 0.01307 7.569 Volume Charge \$/kWh 0.00038 0.00042 0.00040 V0lume Charge \$/kWh 0.01331 0.01218 0.00040 V0lume Charge \$/kWh 0.00038 0.00042 0.00040 V0lume Charge \$/kWh 0.00358 0.00042 0.00040 V0lume Charge \$/kWh 0.00388 0.00042 0.00040 V0lume Charge \$/kWh 0.00358 6.066 6.083 Capacity \$/kVA of AD/mth 15.754 15.983 16.215 Actual Demand \$/kVA of AD/mth 17.523 16.822 16.149 Volume \$/kWh 0.03555 0.01727 0.01229 WC33T2 NUOS Capacity \$/kWh 10.6365 6.066 6.083 V0lume \$/kWh 0.03625 0.01806 0.01317 16								
Volume \$/kWh 0.01131 0.01218 0.01307 CAC 33kV West JS Fixed Charge \$/day 7.102 7.987 7.569 Volume Charge \$/kWh 0.00038 0.00042 0.00040 Volume Charge \$/kWh 0.0038 0.00042 0.00040 WC33T1 NUOS Fixed \$/day 147.748 146.722 146.897 Connection Unit \$/day/connection unit 6.385 6.066 6.083 Capacity \$/kVA of AD/mth 15.754 15.983 16.215 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kWh 0.03555 0.01727 0.01229 Volume \$/kWh 0.03625 0.01727 0.01229 Volume \$/kWh 0.03625 0.01727 0.01229 Volume \$/kVA of AD/mth 16.8150 16.822 16.149 Volume \$/kWh 0.03625 0.01806 0.01317 Connection Unit \$/da		тз	DPPC					
CAC 33kV West Fixed Charge \$/day 7.102 7.987 7.669 Volume Charge \$/kWh 0.00038 0.00042 0.00040 WC33T1 NUOS Fixed \$/day 147.748 146.722 146.897 Connection Unit \$/day/connection unit 6.385 6.066 6.083 Capacity \$/kVA of AD/mth 15.754 15.983 16.215 Actual Demand \$/kVA 0.00555 0.01727 0.01229 Volume \$/day 130.073 128.958 129.045 Connection Unit \$/day 6.385 6.066 6.083 WC33T2 NUOS Fixed \$/day 130.073 128.958 129.045 Connection Unit \$/day 130.073 128.958 129.045 Connection Unit \$/day 6.086 6.083 Volume \$/kWh 0.03625 0.01806 0.01317 Actual Demand \$/kWh 0.03625 0.01806 0.01317 Volume \$/kW		15	DITC					
CAC 33kV West Volume Charge \$/kWh 0.00038 0.00042 0.00040 WC33T1 NUOS Fixed \$/day 147.748 146.722 146.897 Connection Unit \$/day/connection unit 6.385 6.066 6.083 Capacity \$/kVA of AD/mth 15.754 15.983 16.215 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kWh 0.03555 0.01727 0.01229 Volume \$/kWh 0.03555 0.01727 0.01229 Volume \$/kWh 0.03625 0.01727 0.01229 Volume \$/kVA of AD/mth 16.510 16.742 16.979 Actual Demand \$/kVA of AD/mth 16.510 16.742 16.979 Actual Demand \$/kVA of AD/mth 17.523 16.822 16.149 Volume \$/kWh 0.03625 0.01806 0.01317 Fixed \$/day 125.092 123.952 124.014 Volume \$/kWh								
WC33T1 NUOS Fixed \$/day 147.748 146.722 146.897 WC33T1 NUOS Connection Unit \$/day/connection unit 6.385 6.066 6.083 Capacity \$/kVA of AD/mth 15.754 15.983 16.215 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/day 130.073 128.958 129.045 Connection Unit \$/day/connection unit 6.385 6.066 6.083 WC33T2 NUOS Fixed \$/day 130.073 128.958 129.045 Connection Unit \$/day/connection unit 6.385 6.066 6.083 VC33T2 NUOS Capacity \$/kVA of AD/mth 16.510 16.742 16.979 Actual Demand \$/kVA of AD/mth 17.523 16.822 16.149 145.995 129.045 Volume \$/kWh 0.03625 0.01806 0.01317 Volume \$/day 125.092 123.952 124.014 Co	CAC 33kV West		JS					
WC33T1 NUOS Connection Unit \$/da/connection unit 6.385 6.066 6.083 WC33T1 NUOS Capacity \$/kVA of AD/mth 15.754 15.983 16.215 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kWh 0.03555 0.01727 0.01229 Fixed \$/day/connection unit 6.385 6.066 6.083 WC33T2 NUOS Fixed \$/day 130.073 128.958 129.045 Connection Unit \$/day/connection unit 6.385 6.066 6.083 WC33T2 NUOS Capacity \$/kVA of AD/mth 16.510 16.742 16.979 Actual Demand \$/kVA/of AD/mth 16.510 16.742 16.979 16.822 16.149 Volume \$/kWh 0.03625 0.01806 0.01317 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kWh 0.03625 0.01806 0.01317 Connec				× ·				
WC33T1 NUOS Capacity \$/kVA of AD/mth 15.754 15.983 16.215 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kWh 0.03555 0.01727 0.01229 Fixed \$/day/connection unit 6.385 6.066 6.083 Connection Unit \$/day/connection unit 6.385 6.066 6.083 Capacity \$/kVA/mth 17.523 16.822 16.149 WC33T2 NUOS Fixed \$/day/connection unit 6.385 6.066 6.083 WC33T2 NUOS Capacity \$/kVA of AD/mth 16.510 16.742 16.979 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kWh 0.03625 0.01806 0.01317 Actual Demand \$/kVA \$/day 125.092 123.952 124.014 MC33T3 NUOS Capacity \$/kVA of AD/mth 17.487 17.724 17.965					•			
MC33T3 NUOS Actual Demand \$/kVA/mth 17.523 16.822 16.149 16.149 16.822 16.149 16.822 16.149 16.822 16.149 16.822 16.149 17.523 16.822 16.149 17.523 16.822 16.149 17.523 16.822 10.1229 10.123 11.129 11.129 11.129 11.129 11.129 11.129 11.129 11.129 <t< td=""><td></td><td>WC33T1</td><td>NUOS</td><td></td><td></td><td></td><td></td><td></td></t<>		WC33T1	NUOS					
Volume \$/kWh 0.03555 0.01727 0.01229 MC33T2 NUOS Fixed \$/day 130.073 128.958 129.045 Connection Unit \$/day/connection unit 6.385 6.066 6.083 Capacity \$/kVA of AD/mth 16.510 16.742 16.979 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kWh 0.03625 0.01806 0.01317 Fixed \$/day 125.092 123.952 124.014 Connection Unit \$/day/connection unit 6.385 6.066 6.083 WC33T3 NUOS Capacity \$/kVA of AD/mth 17.487 17.724 17.965								
WC33T2 NUOS Fixed \$/day 130.073 128.958 129.045 Connection Unit \$/day/connection unit 6.385 6.066 6.083 Capacity \$/kVA of AD/mth 16.510 16.742 16.979 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kWh 0.03625 0.01806 0.01317 Fixed \$/day 125.092 123.952 124.014 Connection Unit \$/day/connection unit 6.385 6.066 6.083 WC33T3 NUOS Capacity \$/kVA of AD/mth 17.487 17.724 17.965				Volume	\$/kWh			
WC33T2 NUOS Connection Unit \$/day/connection unit 6.385 6.066 6.083 WC33T2 NUOS Capacity \$/kVA of AD/mth 16.510 16.742 16.979 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kWh 0.03625 0.01806 0.01317 Fixed \$/day 125.092 123.952 124.014 Connection Unit \$/day/connection unit 6.385 6.066 6.083 WC33T3 NUOS Capacity \$/kVA of AD/mth 17.487 17.724 17.965				Fixed	\$/day			
WC33T2 NUOS Capacity \$/kVA of AD/mth 16.510 16.742 16.979 Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kWh 0.03625 0.01806 0.01317 Fixed \$/day 125.092 123.952 124.014 Connection Unit \$/day/connection unit 6.385 6.066 6.083 WC33T3 NUOS Capacity \$/kVA of AD/mth 17.487 17.724 17.965				Connection Unit	\$/day/connection unit			
Actual Demand \$/kVA/mth 17.523 16.822 16.149 Volume \$/kWh 0.03625 0.01806 0.01317 Fixed \$/day 125.092 123.952 124.014 WC33T3 NUOS Capacity \$/kVA of AD/mth 17.487 17.724 17.965		WC33T2	NUOS	Capacity	\$/kVA of AD/mth			
Fixed \$/day 125.092 123.952 124.014 Connection Unit \$/day/connection unit 6.385 6.066 6.083 WC33T3 NUOS Capacity \$/kVA of AD/mth 17.487 17.724 17.965				Actual Demand	\$/kVA/mth			
Connection Unit \$/day/connection unit 6.385 6.066 6.083 WC33T3 NUOS Capacity \$/kVA of AD/mth 17.487 17.24 17.965				Volume	\$/kWh	0.03625	0.01806	0.01317
WC33T3 NUOS Capacity \$/kVA of AD/mth 17.487 17.724 17.965				Fixed	\$/day	125.092	123.952	124.014
				Connection Unit	\$/day/connection unit	6.385	6.066	6.083
Actual Demand \$/kVA/mth 17.523 16.822 16.149		WC33T3	NUOS			17.487	17.724	17.965
				Actual Demand	\$/kVA/mth	17.523	16.822	16.149

			Volume	\$/kWh	0.03805	0.02011	0.01547
			Fixed	\$/day	35.446	35.446	35.446
			Connection Unit	\$/day/connection unit	6.385	6.066	6.083
	WC22B	DUOS	Capacity	\$/kVA of AD/mth	9.489	9.489	9.489
			Actual Demand	\$/kVA/mth	29.751	28.561	27.418
			Volume	\$/kWh	0.02636	0.02636	0.02636
	-		Fixed	\$/day	93.097	93.563	94.030
	T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
			Volume	\$/kWh	0.00881	0.00934	0.00989
	-		Fixed	\$/day	75.422	75.799	76.178
	T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00951	0.01013	0.01077
			Fixed	\$/day	70.441	70.793	71.147
	Т3	DPPC	Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
			Volume	\$/kWh	0.01131	0.01218	0.01307
	-		Fixed Charge	\$/day	7.102	7.987	7.569
CAC 22kV Bus West		JS	Volume Charge	\$/kWh	0.00038	0.00042	0.00040
			Fixed	\$/day	135.645	136.996	137.045
			Connection Unit	\$/day/connection unit	6.385	6.066	6.083
	WC22BT1	NUOS	Capacity	\$/kVA of AD/mth	10.207	10.211	10.214
			Actual Demand	\$/kVA/mth	29.751	28.561	27.418
			Volume	\$/kWh	0.03555	0.03612	0.03665
			Fixed	\$/day	117.970	119.232	119.193
			Connection Unit	\$/day/connection unit	6.385	6.066	6.083
	WC22BT2	NUOS	Capacity	\$/kVA of AD/mth	10.963	10.970	10.978
			Actual Demand	\$/kVA/mth	29.751	28.561	27.418
			Volume	\$/kWh	0.03625	0.03691	0.03753
			Fixed	\$/day	112.989	114.226	114.162
			Connection Unit	\$/day/connection unit	6.385	6.066	6.083
	WC22BT3	NUOS	Capacity	\$/kVA of AD/mth	11.940	11.952	11.964
			Actual Demand	\$/kVA/mth	29.751	28.561	27.418
			Volume	\$/kWh	0.03805	0.03896	0.03983
			Fixed	\$/day	28.530	27.103	27.179
			Connection Unit	\$/day/connection unit	6.385	6.066	6.083
	WC22L	DUOS	Capacity	\$/kVA of AD/mth	19.931	20.230	20.534
			Actual Demand	\$/kVA/mth	34.449	37.894	41.684
			Volume	\$/kWh	0.02636	0.00751	0.00200
			Fixed	\$/day	93.097	93.563	94.030
	T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
			Volume	\$/kWh	0.00881	0.00934	0.00989
			Fixed	\$/day	75.422	75.799	76.178
	T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00951	0.01013	0.01077
			Fixed	\$/day		70.793	71.147
				φ/αάγ	70.441		
	ТЗ	DPPC	Capacity	\$/kVA of AD/mth	70.441 2.451	2.463	2.475
	ТЗ	DPPC	Capacity Volume		2.451	2.463 0.01218	2.475 0.01307
	Т3			\$/kVA of AD/mth		2.463 0.01218 7.987	2.475 0.01307 7.569
CAC 22kV Line West	T3	DPPC JS	Volume	\$/kVA of AD/mth \$/kWh	2.451 0.01131	0.01218	0.01307
CAC 22kV Line West	T3		Volume Fixed Charge	\$/kVA of AD/mth \$/kWh \$/day	2.451 0.01131 7.102 0.00038	0.01218 7.987 0.00042	0.01307 7.569 0.00040
CAC 22kV Line West	T3		Volume Fixed Charge Volume Charge	\$/kVA of AD/mth \$/kWh \$/day \$/kWh	2.451 0.01131 7.102 0.00038 128.729	0.01218 7.987 0.00042 128.653	0.01307 7.569 0.00040 128.778
CAC 22kV Line West	T3		Volume Fixed Charge Volume Charge Fixed Connection Unit	\$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day	2.451 0.01131 7.102 0.00038 128.729 6.385	0.01218 7.987 0.00042 128.653 6.066	0.01307 7.569 0.00040 128.778 6.083
CAC 22kV Line West		JS	Volume Fixed Charge Volume Charge Fixed	\$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/connection unit	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649	0.01218 7.987 0.00042 128.653 6.066 20.952	0.01307 7.569 0.00040 128.778 6.083 21.259
CAC 22kV Line West		JS	Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity	\$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649 34.449	0.01218 7.987 0.00042 128.653 6.066 20.952 37.894	0.01307 7.569 0.00040 128.778 6.083 21.259 41.684
CAC 22kV Line West		JS	Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Actual Demand	\$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649 34.449 0.03555	0.01218 7.987 0.00042 128.653 6.066 20.952 37.894 0.01727	0.01307 7.569 0.00040 128.778 6.083 21.259 41.684 0.01229
CAC 22kV Line West		JS	Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Actual Demand Volume	\$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kWh	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649 34.449 0.03555 111.054	0.01218 7.987 0.00042 128.653 6.066 20.952 37.894 0.01727 110.889	0.01307 7.569 0.00040 128.778 6.083 21.259 41.684 0.01229 110.926
CAC 22kV Line West		JS	Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Actual Demand Volume Fixed	\$/kVA of AD/mth \$/kWh \$/day \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kWh \$/kWh	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649 34.449 0.03555 111.054 6.385	0.01218 7.987 0.00042 128.653 6.066 20.952 37.894 0.01727 110.889 6.066	0.01307 7.569 0.00040 128.778 6.083 21.259 41.684 0.01229 110.926 6.083
CAC 22kV Line West	WC22LT1	JS NUOS	Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit	\$/kVA of AD/mth \$/kWh \$/day \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kWh \$/day \$/day/connection unit	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649 34.449 0.03555 111.054 6.385 21.405	0.01218 7.987 0.00042 128.653 6.066 20.952 37.894 0.01727 110.889 6.066 21.711	0.01307 7.569 0.00040 128.778 6.083 21.259 41.684 0.01229 110.926 6.083 22.023
CAC 22kV Line West	WC22LT1	JS NUOS	Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity Actual Demand Volume Connection Unit Capacity	\$/kVA of AD/mth \$/kWh \$/day \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649 34.449 0.03555 111.054 6.385 21.405 34.449	0.01218 7.987 0.00042 128.653 6.066 20.952 37.894 0.01727 110.889 6.066 21.711 37.894	0.01307 7.569 0.00040 128.778 6.083 21.259 41.684 0.01229 110.926 6.083 22.023 41.684
CAC 22kV Line West	WC22LT1	JS NUOS	Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity Actual Demand	\$/kVA of AD/mth \$/kWh \$/day \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA of AD/mth \$/kVA/mth	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649 34.449 0.03555 111.054 6.385 21.405 34.449 0.03625	0.01218 7.987 0.00042 128.653 6.066 20.952 37.894 0.01727 110.889 6.066 21.711 37.894 0.01806	0.01307 7.569 0.00040 128.778 6.083 21.259 41.684 0.01229 110.926 6.083 22.023 41.684 0.01317
CAC 22kV Line West	WC22LT1	JS NUOS	Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity Actual Demand Volume Volume	\$/kVA of AD/mth \$/kWh \$/day \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kVA/mth \$/kWh	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649 34.449 0.03555 111.054 6.385 21.405 34.449 0.03625 106.073	0.01218 7.987 0.00042 128.653 6.066 20.952 37.894 0.01727 110.889 6.066 21.711 37.894 0.01806 105.883	0.01307 7.569 0.00040 128.778 6.083 21.259 41.684 0.01229 110.926 6.083 22.023 41.684 0.01317 105.895
CAC 22kV Line West	WC22LT1	JS NUOS	Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity Actual Demand Volume Fixed Fixed	\$/kVA of AD/mth \$/kWh \$/day \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kVA	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649 34.449 0.03555 111.054 6.385 21.405 34.449 0.03625 106.073 6.385	0.01218 7.987 0.00042 128.653 6.066 20.952 37.894 0.01727 110.889 6.066 21.711 37.894 0.01806 105.883 6.066	0.01307 7.569 0.00040 128.778 6.083 21.259 41.684 0.01229 110.926 6.083 22.023 41.684 0.01317 105.895 6.083
CAC 22kV Line West	WC22LT1 WC22LT2	JS NUOS	Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Connection Unit	\$/kVA of AD/mth \$/kWh \$/day \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA of AD/mth \$/kVA	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649 34.449 0.03555 111.054 6.385 21.405 34.449 0.03625 106.073 6.385 22.382	0.01218 7.987 0.00042 128.653 6.066 20.952 37.894 0.01727 110.889 6.066 21.711 37.894 0.01806 105.883 6.066 22.693	0.01307 7.569 0.00040 128.778 6.083 21.259 41.684 0.01229 110.926 6.083 22.023 41.684 0.01317 105.895 6.083 23.009
CAC 22kV Line West	WC22LT1 WC22LT2	JS NUOS	Volume Fixed Charge Volume Charge Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity Actual Demand Volume Fixed Connection Unit Capacity	\$/kVA of AD/mth \$/kWh \$/day \$/day \$/day/connection unit \$/kVA of AD/mth \$/kVA/mth \$/kWh \$/day \$/day/connection unit \$/kVA of AD/mth \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	2.451 0.01131 7.102 0.00038 128.729 6.385 20.649 34.449 0.03555 111.054 6.385 21.405 34.449 0.03625 106.073 6.385	0.01218 7.987 0.00042 128.653 6.066 20.952 37.894 0.01727 110.889 6.066 21.711 37.894 0.01806 105.883 6.066	0.01307 7.569 0.00040 128.778 6.083 21.259 41.684 0.01229 110.926 6.083 22.023 41.684 0.01317 105.895 6.083

			Fixed	\$/day	0.000	0.000	0.000
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
	WC66TOU	DUOS	Capacity Charge Off-Peak	\$/kVA of AD/mth	18.567	19.216	19.889
			Actual Demand Charge Peak	\$/kVA/mth	32.463	35.709	39.280
			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
-			Fixed	\$/day	93.097	93.563	94.030
	T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
		DITO	Volume	\$/kWh			
-					0.00881	0.00934	0.00989
	то		Fixed	\$/day	75.422	75.799	76.178
	T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
-			Volume	\$/kWh	0.00951	0.01013	0.01077
			Fixed	\$/day	70.441	70.793	71.147
	Т3	DPPC	Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
_			Volume	\$/kWh	0.01131	0.01218	0.01307
		JS	Fixed Charge	\$/day	7.102	7.987	7.569
		50	Volume Charge	\$/kWh	0.00038	0.00042	0.00040
-			Fixed	\$/day	100.199	101.550	101.599
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
asonal TOU Demand CAC Higher			Capacity Charge Off-Peak	\$/kVA of AD/mth	18.567	19.216	19.889
Voltage (33-66kV) West	WC66TOUT1	NUOS	Actual Demand Charge Peak	\$/kVA/mth	32.463	35.709	39.280
			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
			Capacity	\$/kVA of AD/mth	0.01977	0.02046	0.02118
			Volume	\$/kWh			
-					0.00919	0.00976	0.01029
			Fixed	\$/day	82.524	83.786	83.747
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
			Capacity Charge Off-Peak	\$/kVA of AD/mth	18.567	19.216	19.889
	WC66TOUT2	NUOS	Actual Demand Charge Peak	\$/kVA/mth	32.463	35.709	39.280
			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00989	0.01055	0.01117
-			Fixed	\$/day	77.543	78.780	78.716
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
			Capacity Charge Off-Peak	\$/kVA of AD/mth	18.567	19.216	19.889
	WC66TOUT3	NUOS	Actual Demand Charge Peak	\$/kVA/mth	32.463	35.709	39.280
		NUUS	Volume Charge Off-Peak	\$/kWh			
			Capacity	\$/kVA of AD/mth	0.01977	0.02046	0.02118
			<u> </u>		2.451	2.463	2.475
			Volume	\$/kWh	0.01169	0.01260	0.01347
			Fixed	\$/day	0.000	0.000	0.000
	MOODTON	BUGG	Connection Unit	\$/day/connection unit	6.385	6.608	6.840
	WC22BTOU	DUOS	Capacity Charge Off-Peak	\$/kVA of AD/mth	14.511	15.019	15.544
			Actual Demand Charge Peak	\$/kVA/mth	119.006	114.246	109.676
-			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
			Fixed	\$/day	93.097	93.563	94.030
	T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
			Volume	\$/kWh	0.00881	0.00934	0.00989
			Fixed	\$/day	75.422	75.799	76.178
	T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00951	0.01013	0.01077
-			Fixed	\$/day	70.441	70.793	71.147
	Т3	DPPC	Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
			Volume	\$/kWh			
-			Fixed Charge	\$/day	0.01131 7.102	0.01218 7.987	0.01307 7.569
		JS		\$/kWh			
-			Volume Charge		0.00038	0.00042	0.00040
			Fixed	\$/day	100.199	101.550	101.599
sonal TOU Demand CAC 22/11kV			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
Bus West			Capacity Charge Off-Peak	\$/kVA of AD/mth	14.511	15.019	15.544
	WC22BTOUT1	NUOS	Actual Demand Charge Peak	\$/kVA/mth	119.006	114.246	109.676
			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
			Volume	\$/kWh	0.00919	0.00976	0.01029
-			Fixed	\$/day	82.524	83.786	83.747
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
			Capacity Charge Off-Peak	\$/kVA of AD/mth	14.511	15.019	15.544
	WC22BTOUT2	NUOS	Actual Demand Charge Peak	\$/kVA/mth			
	11022010012	1003			119.006	114.246	109.676
			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00989	0.01055	0.01117
			Fixed	\$/day			78.716

		Connection Unit	\$/day/connection unit	6.385	6.608	6.840
		Capacity Charge Off-Peak	\$/kVA of AD/mth	14.511	15.019	15.544
WC22BTOUT3	NUOS	Actual Demand Charge Peak	\$/kVA/mth	119.006	114.246	109.676
		Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
		Capacity	\$/kVA of AD/mth	2.451	2.463	2.475
		Volume	\$/kWh	0.01169	0.01260	0.01347

			Fixed	\$/dav	0.000	0.000	0.000
			Connection Unit	\$/day/connection unit	6.385	6.608	6.840
	WC22LTOU	DUOS	Capacity Charge Off-Peak	\$/kVA of AD/mth	29.022	30.037	31.088
			Actual Demand Charge Peak	\$/kVA/mth	192.914	212.205	233.426
			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
-			Fixed	\$/day	93.097	93.563	94.030
	T1	DPPC	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725
			Volume	\$/kWh	0.00881	0.00934	0.00989
-			Fixed	\$/day	75.422	75.799	76.178
	T2	DPPC	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
	12	DITO	Volume	\$/kWh	0.00951	0.01013	0.01077
-			Fixed	\$/day	70.441	70.793	
	ТЗ	DPPC	Capacity	\$/kVA of AD/mth			71.147
	10	DITO	Volume	\$/kWh	2.451	2.463	2.475
			Fixed Charge	\$/day	0.01131 7.102	0.01218	0.01307 7.569
		JS	Volume Charge	\$/kWh	0.00038	0.00042	0.00040
-			Fixed	\$/day	100.199	101.550	101.599
	WC22LTOUT1	NUOS	Connection Unit	\$/day/connection unit			
Seasonal TOU Demand CAC 22/11kV			Capacity Charge Off-Peak	\$/kVA of AD/mth	6.385 29.022	6.608	6.840
Line West			Actual Demand Charge Peak	\$/kVA/mth	192.914	30.037 212.205	31.088 233.426
			Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
			Capacity	\$/kVA of AD/mth	0.718	0.02046	0.02118
			Volume	\$/kWh	0.00919	0.00976	0.01029
-			Fixed	\$/day		83.786	
			Connection Unit	\$/day/connection unit	82.524 6.385	6.608	<u>83.747</u> 6.840
			Capacity Charge Off-Peak	\$/kVA of AD/mth	29.022	30.037	31.088
	WC22LTOUT2	NUOS	Actual Demand Charge Peak	\$/kVA/mth	192.914	212.205	233.426
	WOZZETOOTZ	NOOD	Volume Charge Off-Peak	\$/kWh	0.01977	0.02046	0.02118
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489
			Volume	\$/kWh	0.00989	0.01055	
-			Fixed	\$/day			0.01117
			Connection Unit	\$/day/connection unit	77.543	78.780	78.716
			Capacity Charge Off-Peak	\$/kVA of AD/mth	6.385	6.608	6.840
	WC22LTOUT3	NUOS	Actual Demand Charge Peak	\$/kVA of AD/mm	29.022	30.037	31.088
	W022L10013	1003	Volume Charge Off-Peak	\$/kWh	192.914 0.01977	212.205 0.02046	233.426
			Capacity	\$/kVA of AD/mth			
			Volume	\$/kWh	2.451	2.463	2.475
			volume	ψ/ΝΥΥΠ	0.01109	0.01200	0.01347

Indicative SCS Network Tariffs 2023-2025 averaged price estimates nominal Individually Calculated Customer

Tariff			Charging parameter	Units	2022-2	3 2023-24	2024-25
ICC					Proposed	Indicative	Indicative
East							
			Fixed Charge	\$/day	1003.94	1 905.09	907.621
			Capacity Charge	\$/kVA of AD/month	1.53		
		DUOS	Demand Charge	\$/kVA of AD/month	1.55		
			Volume Charge	\$/kWh	0.0039		
	-		Fixed Charge	\$/day	809.31		
	132/110kV		Locational charge	\$/kW/month	2.88		
		DPPC	General Services charge	\$/kWh	0.0038		
			Common Services charge	\$/kWh	0.0030		
	-		Fixed Charge	\$/day	33.03		
		JS	Volume Charge	\$/kWh	0.0003		
			Fixed Charge	\$/day	735.69		
			Capacity Charge	\$/kVA of AD/month	0.72		
		DUOS	Demand Charge	\$/kVA/month	0.72		
			Volume Charge	\$/kWh	0.40		
	-		Fixed Charge	\$/day	329.29		
	66kV		Locational charge	\$/kW/month	1.51		
		DPPC	General Services charge	\$/kWh	0.0036		
			Common Services charge	\$/kWh	0.0030		
	-		Fixed Charge	\$/day	33.03		
		JS	Volume Charge	\$/kWh	0.0003		
			Fixed Charge	\$/day	351.88		
		DUOS	Capacity Charge	\$/kVA of AD/month	0.15		
			Demand Charge	\$/kVA/month	0.13		
			Volume Charge	\$/kWh	0.008		
	-		Fixed Charge	\$/day	421.35		
ICC East	33kV		Locational charge	\$/kW/month	0.54		
		DPPC	General Services charge	\$/kWh	0.0008		
			Common Services charge	\$/kWh	0.0009		
	-		Fixed Charge	\$/day	33.03		
		JS	Volume Charge	\$/kWh	0.0003		
			Fixed Charge	\$/day	421.86		
			Capacity Charge	\$/kVA of AD/month	2.24		
		DUOS	Demand Charge	\$/kVA/month	1.43		
			Volume Charge	\$/kWh	0.0102		
	-		Fixed Charge	\$/day	84.02		
	22/11kV Bus		Locational charge	\$/kW/month	1.15		
		DPPC	General Services charge	\$/kWh	0.0039		
			Common Services charge	\$/kWh	0.0043		
	-		Fixed Charge	\$/day	322.24		
		JS	Volume Charge	\$/kWh	0.0036		
			Fixed Charge	\$/day	141.44		
			Capacity Charge	\$/kVA of AD/month	1.00		
		DUOS	Demand Charge	\$/kVA/month	0.60		
			Volume Charge	\$/kWh	0.0035		
	-		Fixed Charge	\$/day	88.91		
	22/11kV Line		Locational charge	\$/kW/month	2.40		
		DPPC	General Services charge	\$/kWh	0.0033		
			Common Services charge	\$/kWh	0.0033		
	-		Fixed Charge	\$/day	33.03		
		JS	Volume Charge	\$/kWh	0.0003		

Indicative SCS Network Tariffs 2023-2025 averaged price estimates nominal Individually Calculated Customer

Tariff			Charging parameter	Units	2022-23	2023-24	2024-25
ICC					Proposed	Indicative	Indicative
West							
			Fixed Charge	\$/day	450.007	444.640	445 774
			Capacity Charge	\$/kVA of AD/month	459.897	414.618	
		DUOS	Demand Charge	\$/kVA of AD/month	1.022	0.922	
			Volume Charge	\$/kWh	0.638	0.575	
	-		Fixed Charge	\$/day	0.05375		
	132/110kV			\$/kW/month	181.329	163.476	
		DPPC	Locational charge General Services charge	\$/kWh	0.631	0.569	
			Common Services charge	\$/kWh			
	-		Fixed Charge	\$/day	0.00249 33.033	0.00224	
		JS	Volume Charge	\$/kWh	0.00037	0.00042	
			Fixed Charge	\$/day			
			Capacity Charge	\$/kVA of AD/month	599.898	540.834 1.345	
		DUOS	Demand Charge	\$/kVA of AD/month	1.492	1.008	
			Volume Charge	\$/kWh	0.00239	0.00215	
	-		Fixed Charge	\$/day	66.565		
	66kV		Locational charge	\$/kW/month	0.908	0.819	
		DPPC	General Services charge	\$/kWh	0.00222	0.00200	
			Common Services charge	\$/kWh	0.00222	0.00200	
	-		Fixed Charge	\$/day	33.033	37.155	
		JS	Volume Charge	\$/kWh	0.00037	0.00042	
			Fixed Charge	\$/day	138.924	125.246	
			Capacity Charge	\$/kVA of AD/month	3.894	3.511	
		DUOS	Demand Charge	\$/kVA/month	3.357	3.026	
			Volume Charge	\$/kWh	0.00263	0.00237	
	-		Fixed Charge	\$/day	63.165		
ICC West	33kV		Locational charge	\$/kW/month	0.627	0.565	
		DPPC	General Services charge	\$/kWh	0.00253	0.00228	
			Common Services charge	\$/kWh	0.00233	0.00220	
	-		Fixed Charge	\$/day	33.033	37.155	
		JS	Volume Charge	\$/kWh	0.00037	0.00042	
			Fixed Charge	\$/day	533.950	481.379	
			Capacity Charge	\$/kVA of AD/month	2.282	2.057	
		DUOS	Demand Charge	\$/kVA/month	1.500	1.352	
			Volume Charge	\$/kWh	0.05769	0.05201	
	-		Fixed Charge	\$/day	68.258	61.537	
	22/11kV Bus		Locational charge	\$/kW/month	1.291	1.164	
		DPPC	General Services charge	\$/kWh	0.00277	0.00250	
			Common Services charge	\$/kWh	0.00311	0.00281	
	-		Fixed Charge	\$/day	33.033	37.155	
		JS	Volume Charge	\$/kWh	0.00037	0.00042	
			Fixed Charge	\$/day	108.412		
			Capacity Charge	\$/kVA of AD/month	3.874	3.492	
		DUOS	Demand Charge	\$/kVA/month	2.237	2.016	
			Volume Charge	\$/kWh	0.00239		
	-		Fixed Charge	\$/day	28.000		
	22/11kV Line		Locational charge	\$/kW/month	0.871	0.785	
		DPPC	General Services charge	\$/kWh	0.00222		
			Common Services charge	\$/kWh	0.00222	0.00200	
	-		Fixed Charge	\$/day	33.033		
		JS	Volume Charge	\$/kWh	0.00037	0.00042	
			· statile charge	ψ/INTTI	0.00037	0.00042	. 0.00040

Indicative Pricing Schedule 2023-2025 price estimates nominal ACS Fee-Based - Ergon Energy

roduct ode	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2022-23		
							Proposed	Indicative	Indicative
			Retailer requested de-energisation of the customer's premises where the de-energisation can be						
NV1MBU	Connection application and management services	De-energisation	performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer meter isolation link)	or BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 123.62	\$ 127.73	\$ 131.90
NV1MBL	Connection application and	De eserei "	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer action include line line).			Ne		e	
NV1MBI	management services	De-energisation	meter isolation link) Retailer requested de-energisation of the customer's premises where the de-energisation can be	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 434.84	\$ 449.29	\$ 463.95
NV1MAU	Connection application and management services	De-energisation	performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer meter isolation link)	or AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 162.50	\$ 167.90	\$ 173.38
NV1MAL	Connection application and		Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer	or					
NV1MAI	management services	De-energisation	meter isolation link) Retailer requested de-energisation of the customer's premises where the de-energisation can be	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 571.63	\$ 590.63	\$ 609.90
NV2MBU	Connection application and management services	De-energisation	performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer meter isolation link)	or BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 372.72	\$ 385.11	\$ 397.6
NV2MBL	Connection application and		Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer						
NV2MBI	management services	De-energisation	meter isolation link) Retailer requested de-energisation of the customer's premises where the de-energisation can be	BUSINESS HOURS - CT	Long rural/isolated	No	\$ 995.16	\$ 1,028.23	\$ 1,061.7
NV2MAU	Connection application and management services	De-energisation	performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer meter isolation link)	or AFTER HOURS - CT	Urban/Short Rural	No	\$ 489.97	\$ 506.25	\$ 522.7
NV2MAL	Connection application and		Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer	or					
NV2MAI	management services	De-energisation	meter isolation link) Retailer requested de-energisation of the customer's premises where the de-energisation can be	AFTER HOURS - CT	Long rural/Isolated	No	\$ 1,308.19	\$ 1,351.67	\$ 1,395.7
N\$1MBU	Connection application and management services	De-energisation	performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer meter isolation link)	or NON PAYMENT - NO CT	Urban/Short Rural	No	\$ 247.24	\$ 255.46	\$ 263.8
N\$1MBL	Connection application and		Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer						
N\$1MBI	management services	De-energisation	meter isolation link) Retailer requested de-energisation of the customer's premises where the de-energisation can be	NON PAYMENT - NO CT	Long rural/Isolated	No	\$ 869.68	\$ 898.58	\$ 927.9
N\$2MBU	Connection application and management services	De-energisation	performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer meter isolation link)	or NON PAYMENT - CT	Urban/Short Rural	No	\$ 372.72	\$ 385.11	\$ 397.6
N\$2MBL	Connection application and		Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer						
N\$2MBI	management services Connection application and	De-energisation	meter isolation link)	NON PAYMENT - CT	Long rural/Isolated		\$ 995.16		
NMS1MBU NMS1MBL	management services Connection application and	De-energisation	Retailer requested de-energisation (MSS)	BUSINESS HOURS		No			
NMS1MBI	management services Connection application and	De-energisation	Retailer requested de-energisation (MSS)	BUSINESS HOURS	Long rural/isolated	No	\$ 419.31	\$ 433.25	
NMS1MAU NMS1MAL	management services Connection application and	De-energisation	Retailer requested de-energisation (MSS)	AFTER HOURS	Urban/Short Rural	No	\$ 142.09	\$ 146.81	\$ 151.6
NMS1MAI	management services Connection application and	De-energisation	Retailer requested de-energisation (MSS)	AFTER HOURS	Long rural/Isolated	No	\$ 551.20	\$ 569.52	\$ 588.1
NS\$1MBU NS\$1MBL	management services Connection application and	De-energisation	Retailer requested de-energisation (MSS)	NON PAYMENT	Urban/Short Rural	No	\$ 216.18	\$ 223.36	\$ 230.6
NS\$1MBI	management services Connection application and	De-energisation	Retailer requested de-energisation (MSS) Retailer or third party requested remote de-energisation via the meter for non payment (PoC Exen	NON PAYMENT	Long rural/Isolated	No	\$ 838.62	\$ 866.49	\$ 894.7
NR\$BU	management services Connection application and	De-energisation	locations only) Retailer or third party requested remote de-energisation via the meter for non payment (PoC Exen	BUSINESS HOURS	N/A	No	\$ 100.92	\$ 104.27	\$ 107.6
NR\$AU	management services Connection application and	De-energisation	locations only)	AFTER HOURS	N/A	No	\$ 127.07	\$ 131.29	\$ 135.5
NRVBU	management services Connection application and	De-energisation	All other remote de-energisation requests (PoC Exempt locations only)	BUSINESS HOURS	N/A	No	\$ 100.92	\$ 104.27	\$ 107.6
NRVAU	Connection application and management services Connection application and	De-energisation	All other remote de-energisation requests (PoC Exempt locations only) Retailer requests a re-energisation of the customer's premises where the customer has not paid	AFTER HOURS	N/A	No	\$ 127.07	\$ 131.29	\$ 135.5
N\$1MBU	management services	Re-energisation	their electricity account. No visual required	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 216.18	\$ 223.36	\$ 230.6
N\$1MBL N\$1MBI	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 838.62	\$ 866.49	\$ 894.76
N\$2MBU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 278.30	\$ 287.55	\$ 296.93
N\$2MBL N\$2MBI	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 900.74	\$ 930.68	\$ 961.05
N\$1MAU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 284.18	\$ 293.62	\$ 303.20
N\$1MAL N\$1MAI	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 1,102.41	\$ 1,139.05	\$ 1,176.2
N\$1MTU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	ANYTIME - NO CT	Urban/Short Rural	No	\$ 284.18	\$ 293.62	\$ 303.2
N\$2MAU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	AFTER HOURS - CT	Urban/Short Rural	No	\$ 365.84	\$ 378.00	\$ 390.3
N\$2MAL N\$2MAI	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	AFTER HOURS - CT	Long rural/Isolated	No	\$ 1,184.07	\$ 1,223.42	\$ 1,263.34
N\$2MTU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	ANYTIME - CT	Urban/Short Rural	No	\$ 365.84	\$ 378.00	\$ 390.33
NS1MBU	Connection application and management services	Re-energisation	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required)	BUSINESS HOURS	Urban/Short Rural	No	\$ 108.09	\$ 111.68	\$ 115.32
NS1MBL NS1MBI	Connection application and management services	Re-energisation	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required)	BUSINESS HOURS	Long rural/Isolated			\$ 433.25	
NS1MAU	Connection application and management services		Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required)	AFTER HOURS	Urban/Short Rural	No	\$ 142.09	\$ 146.81	\$ 151.60
NS1MAL NS1MAL	Connection application and	Re-energisation	Retailer requests a re-energisation for the customer's premises following a main switch seal (no	AFTER HOURS					
	management services Connection application and	Re-energisation	visual required) Retailer requests a re-energisation for the customer's premises following a main switch seal (no		Long rural/Isolated		\$ 551.20		
NS1MTU	management services Connection application and	Re-energisation	visual required) Retailer requests a re-energisation for the customer's premises following a main switch seal (no		Urban/Short Rural	No	\$ 142.09	\$ 146.81	\$ 151.60
NS\$1MBU	management services Connection application and	Re-energisation	visual required) Retailer requests a re-energisation for the customer's premises following a main switch seal (no		Urban/Short Rural	No	\$ 216.18		
NS\$1MBI	management services Connection application and	Re-energisation	visual required) Retailer or metering coordinator/provider requests a visual examination upon re-energisation	NON PAYMENT	Long rural/Isolated	No	\$ 838.62	\$ 866.49	\$ 894.76
NV1MBU NV1MBL	management services Connection application and	Re-energisation	(physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	BUSINESS HOURS - NO CT		No	\$ 154.68	\$ 159.82	\$ 165.03
NV1MBI	management services Connection application and	Re-energisation	(physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	BUSINESS HOURS - NO CT	Long rural/Isolated		\$ 465.90	\$ 481.38	\$ 497.09
NV2MBU NV2MBL	management services Connection application and	Re-energisation	(physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 201.27	\$ 207.96	\$ 214.75
NV2MBI	management services Connection application and	Re-energisation	(physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 512.49	\$ 529.52	\$ 546.80
NV1MAU NV1MAL	management services Connection application and	Re-energisation	(physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 203.33	\$ 210.09	\$ 216.94
NV1MAI	management services Connection application and	Re-energisation	(physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 612.46	\$ 632.82	\$ 653.47
NV2MAU NV2MAL	management services Connection application and	Re-energisation	(physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	AFTER HOURS - CT	Urban/Short Rural	No	\$ 264.58	\$ 273.37	\$ 282.29
NV2MAL	Connection application and management services Connection application and	Re-energisation	(physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	AFTER HOURS - CT	Long rural/Isolated	No	\$ 673.70	\$ 696.09	\$ 718.80
NV1MTU	Connection application and Connection application and	Re-energisation	(physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	ANYTIME - NO CT	Urban/Short Rural	No	\$ 203.33	\$ 210.09	\$ 216.9
NV2MTU	management services	Re-energisation	(physical or metering coordinator/provider requests a visual examination upon re-energisation (Retailer or metering coordinator/provider requests a visual examination upon re-energisation	ANYTIME - CT	Urban/Short Rural	No	\$ 264.58	\$ 273.37	\$ 282.2
N¢\/4MDU	Connection application and	Re-energiastion	(physical) of the customer's premises where the customer has not paid their electricity account. N		Urban/Short Dury	No	¢ 154.00	¢ 150.00	e 105.0
N\$V1MBU	management services	Re-energisation	de-energised > 30 days. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	BUSINESS HOURS - NO CT	orban/Short Rural	NO	\$ 154.68	\$ 159.82	ə 165.0
N\$V1MBL N\$V1MBI	Connection application and management services	Re-energisation	(physical) of the customer's premises where the customer has not paid their electricity account. No de-energised > 30 days.	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 465.90	\$ 481.38	\$ 497.0
	Connection application and		Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NI	vi					
N\$V1MAU	management services	Re-energisation	de-energised > 30 days. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 203.33	\$ 210.09	\$ 216.9
N\$V1MAL N\$V1MAI	Connection application and management services	Re-energisation	(physical) of the customer's premises where the customer has not paid their electricity account. NI de-energised > 30 days.	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 612.46	\$ 632.82	\$ 653.4
+ · · · · · · · · · · · · · · · · · · ·			Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NI			1	÷ 0.2.40	, 002.02	- 000.4
	Connection application and			***		11		1	1
N\$V1MTU	Connection application and management services	Re-energisation	de-energised > 30 days. Retailer or metering coordinator/provider requests a visual examination upon re-energisation	ANYTIME - NO CT	Urban/Short Rural	No	\$ 203.33	\$ 210.09	\$ 216.9

Product code	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2022-23	2023-24	2024-25
RN\$V2MBL RN\$V2MBI	Connection application and	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NM de-energised > 30 days.	II BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 512.40	\$ 529.52	\$ 546.80
	Connection application and	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NM	41					
RN\$V2MAU	management services Connection application and	Re-energisation	de-energised > 30 days. Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NN		Urban/Short Rural	No		\$ 273.37	
RN\$V2MAI	management services	Re-energisation	de-energised > 30 days. Retailer or metering coordinator/provider requests a visual examination upon re-energisation (device) of the cyclemer's promises where the cyclemer has not paid their electricity ecount N	AFTER HOURS - CT	Long rural/Isolated	No	\$ 673.70	\$ 696.09	\$ 718.80
RN\$V2MTU	Connection application and management services Connection application and	Re-energisation	(physical) of the customer's premises where the customer has not paid their electricity account. NM de-energised > 30 days. Retailer or third party requested remote re-energisation via the meter after remote de-energisation	ANYTIME - CT	Urban/Short Rural	No	\$ 264.58	\$ 273.37	\$ 282.29
RNR\$B	management services Connection application and	Re-energisation	non payment (PoC Exempt locations only) Retailer or third party requested remote re-energisation via the meter after remote de-energisation	BUSINESS HOURS	N/A	No			\$ 107.67
RNR\$A RNR\$T	management services Connection application and management services	Re-energisation Re-energisation	non payment (PoC Exempt locations only) Retailer or third party requested remote re-energisation via the meter after remote de-energisation non payment (PoC Exempt locations only)	AFTER HOURS	N/A	No		\$ 131.29 \$ 131.29	\$ 135.57 \$ 135.57
RNRVB	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (PoC Exempt locations only)	BUSINESS HOURS	N/A	No	\$ 100.92	\$ 104.27	
RNRVA	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (PoC Exempt locations only)	AFTER HOURS	N/A	No	\$ 127.07	\$ 131.29	\$ 135.57
RNRVT	Connection application and management services	Re-energisation Temporary disconnections and	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (PoC Exempt locations only)	ANYTIME	N/A	No	\$ 127.07	\$ 131.29	\$ 135.57
TDNNDBU	Connection application and management services	reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - BUSINESS HOURS	Urban/Short Rural	No	\$ 372.72	\$ 385.11	\$ 397.68
TDNNDBL TDNNDBI	Connection application and management services	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - BUSINESS HOURS	Long rural/Isolated	No	\$ 995.16	\$ 1,028.23	\$ 1 061 78
TENNED	Connection application and	Temporary disconnections and reconnections (which may	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work	No Dismantling - AFTER	Long Turainaolateu	140	\$ 333.10	φ 1,020.20	<u> </u>
TDNNDAU	management services	involve a line drop) Temporary disconnections and	close - the supply will be disconnected	HOURS	Urban/Short Rural	No	\$ 489.97	\$ 506.25	\$ 522.77
TDNNDAL TDNNDAI	Connection application and management services	reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected Temporary de-energisation and re-energisation of supply to allow customer or contractor to work	No Dismantling - AFTER HOURS	Long rural/Isolated	No	\$ 1,308.19	\$ 1,351.67	\$ 1,395.77
TDNSPBU	Connection application and management services	reconnections (which may involve a line drop)	close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE BUSINESS HOURS	Urban/Short Rural	No	\$ 868.44	\$ 897.30	\$ 926.58
TDNSPBL	Connection application and	reconnections (which may	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped).	Dismantling - SINGLE PHASE					
TDNSPBI	management services Connection application and	involve a line drop) Temporary disconnections and reconnections (which may	This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantited or disconnected (e.g. overhead service dropped).	BUSINESS HOURS Dismantling - MULTIPHASE -	Long rural/Isolated	NO	\$ 1,490.87	\$ 1,540.42	\$ 1,590.68
TDNMPBU	management services	involve a line drop)	This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor to work	BUSINESS HOURS	Urban/Short Rural	No	\$ 1,054.80	\$ 1,089.86	\$ 1,125.42
TDNMPBL TDNMPBI	Connection application and management services	reconnections (which may involve a line drop)	close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS	Long rural/Isolated	No	\$ 1,677.23	\$ 1,732.97	\$ 1,789.51
TDNSPTCBU	Connection application and management services	reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE BUSINESS HOURS - Traffic Control	Urban/Short Rural	Yes	\$ 1.718.35	\$ 1,775.46	\$ 1.833.39
TDNSPTCBL	Connection application and	Temporary disconnections and reconnections (which may	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped).	Dismantling - SINGLE PHASE BUSINESS HOURS - Traffic					
TDNSPTCBI	management services			Control Dismantling - MULTIPHASE -	Long rural/Isolated	Yes	\$ 2,340.80	\$ 2,418.60	\$ 2,497.51
TDNMPTCBU	Connection application and I management services	reconnections (which may involve a line drop) Temporary disconnections and	close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor to work	Control Dismantling - MULTIPHASE -	Urban/Short Rural	Yes	\$ 1,904.71	\$ 1,968.01	\$ 2,032.22
	Connection application and management services	reconnections (which may involve a line drop)	close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	BUSINESS HOURS - Traffic Control	Long rural/Isolated	Yes	\$ 2,527.16	\$ 2,611.15	\$ 2,696.35
TDNSPAU	Connection application and	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). The contraction includes custificating in the service of the service dropped of	Dismantling - SINGLE PHASE AFTER HOURS	Urban/Short Rural	No	£ 1 1/1 C1	\$ 1,179.55	¢ 1 219 04
TDNSPAL	management services Connection application and		This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantited or disconnected (e.g. overhead service dropped).		Orban/Short Rular	INO	ş 1,141.01	φ 1,179.35	<u> </u>
TDNSPAI	management services		This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor to work	AFTER HOURS	Long rural/Isolated	No	\$ 1,959.85	\$ 2,024.99	\$ 2,091.06
TDNMPAU	Connection application and management services	reconnections (which may involve a line drop)	close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor to work	Dismantling - MULTIPHASE - AFTER HOURS	Urban/Short Rural	No	\$ 1,386.59	\$ 1,432.67	\$ 1,479.42
TDNMPAL TDNMPAI	Connection application and management services	reconnections (which may involve a line drop)	close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS	Long rural/Isolated	No	\$ 2,204.83	\$ 2,278.11	\$ 2,352.44
	Connection application and	Temporary disconnections and reconnections (which may	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped).	Dismantling - SINGLE PHASE AFTER HOURS - Traffic					
TDNSPTCAU	management services Connection application and	involve a line drop) Temporary disconnections and reconnections (which may	This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantited or disconnected (e.g. overhead service dropped).	Control Dismantling - SINGLE PHASE AFTER HOURS - Traffic	Urban/Short Rural	Yes	\$ 1,991.53	\$ 2,057.72	\$ 2,124.86
	management services	involve a line drop)	This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor to work	Control Dismantling - MULTIPHASE -	Long rural/Isolated	Yes	\$ 2,809.76	\$ 2,903.14	\$ 2,997.86
TDNMPTCAU	Connection application and management services	reconnections (which may involve a line drop)	close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	AFTER HOURS - Traffic Control	Urban/Short Rural	Yes	\$ 2,236.52	\$ 2,310.85	\$ 2,386.25
TDNMPTCAL TDNMPTCAI	Connection application and management services	reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS - Traffic Control	Long rural/Isolated	Yes	\$ 3.054.75	\$ 3,156.28	\$ 3.259.26
NCTMTRBU			Work on metering equipment for temporary connection, not in permanent position - single phase or multi phase metered.						
NCTMTRBL NCTMTRBI	Connection application and management services Connection application and	Temporary connection	Note: this service is only available for non-grid connected areas of our network (isolated feeders a the Mount Isa-Cloncurry supply network). Customer requested temporary connection (short term) and the recovery of the temporary builders	BUSINESS HOURS	N/A	No	\$ 186.36	\$ 192.55	\$ 198.83
NCT1MBU NCT1MBL	management services Connection application and	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders (Customer requested temporary connection (short term) and the recovery of the temporary builders	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 1,054.80	\$ 1,089.86	\$ 1,125.42
NCT1MBI	management services Connection application and	Temporary connection	supply. Excludes work on metering equipment. Customer requested temporary connection (short term) and the recovery of the temporary builders	BUSINESS HOURS - NO CT	Long rural/Isolated	No		\$ 1,732.97	
NCT1MAU NCT1MAL NCT1MAI	management services Connection application and management services	Temporary connection Temporary connection	supply. Excludes work on metering equipment. Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	AFTER HOURS - NO CT AFTER HOURS - NO CT	Urban/Short Rural			\$ 1,432.67 \$ 2,278.11	
NCT2MBU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - CT	Urban/Short Rural			\$ 1,860.06	
NCT2MBL NCT2MBI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 2,422.68		\$ 2,584.87
NCT2MAU NCT2MAL	Connection application and management services Connection application and	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment. Customer requested temporary connection (short term) and the recovery of the temporary builders	AFTER HOURS - CT	Urban/Short Rural	No	\$ 2,366.52		\$ 2,524.95
NCT2MAI	management services	Temporary connection	supply. Excludes work on metering equipment.	AFTER HOURS - CT	Long rural/Isolated	No	\$ 3,184.75	\$ 3,290.60	\$ 3,397.97
SA2BU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex)	Urban/Short Rural	No	\$ 495.72	\$ 512.20	\$ 528.91
		pp,	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI.		enort nurdi	1	, 100.12	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
SA2BL SA2BI	Connection application and management services	Supply Abolishment	May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex)	Long rural/Isolated	No	\$ 1,118.16	\$ 1,155.32	\$ 1,193.02
	Connection application and		Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative	SERVICE ONLY - BUSINESS HOURS - CT (Complex) -					
SA2TCBU	management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	Traffic control	Urban/Short Rural	Yes	\$ 1,345.63	\$ 1,390.35	\$ 1,435.71
SA2TCBL	Connection application and	Supply Abeliations (Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative expension point is to be used as a redundent supply in to be served. Our board or Independent	SERVICE ONLY - BUSINESS HOURS - CT (Complex) -	Long north 1 1	Yes	¢ 4 000 00	¢ 0.000 +0	¢ 0.000 0.
SA2TCBI	management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI.	nanic control	Long rural/Isolated	res	\$ 1,908.08	\$ 2,033.49	_φ∠,099.84
SA1BU	Connection application and management services	Supply Abolishment	Nay be used where a property is to be demolished; supply as contaction point and decommission of the May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple)	Urban/Short Rural	No	\$ 402.55	\$ 415.93	\$ 429.50
SA1BL			Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI.	SERVICE ONLY - BUSINESS					
SA1BL SA1BI	Connection application and management services	Supply Abolishment	May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground		Long rural/Isolated	No	\$ 1,024.98	\$ 1,059.05	\$ 1,093.60
	Connection application and		Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple) -					
		Construction Advantisation and	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	Traffic control	Urban/Short Rural	Yes	\$ 1,252.45	\$ 1,294.08	\$ 1,336.30
SA1TCBU	management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI.	SERVICE ONLY - BUSINESS					l

Product code	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2022-23	2023-24	2024-25
	Connection application and		Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative	SERVICE ONLY - AFTER					
SA2AU	management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	HOURS - CT (Complex)	Urban/Short Rural	No	\$ 651.65	\$ 673.31	\$ 695.28
SA2AL SA2AI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NML May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - CT (Complex)	Long rural/Isolated	No	\$ 1,469.88	\$ 1,518.73	\$ 1,568.28
SA2TCAU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - CT (Complex) - Traffic control	Urban/Short Rural	Yes	\$ 1,501.57	\$ 1,551.48	\$ 1,602.10
			Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI.	SERVICE ONLY - AFTER					
SA2TCAL SA2TCAI	Connection application and management services	Supply Abolishment	May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	HOURS - CT (Complex) - Traffic control	Long rural/Isolated	Yes	\$ 2,319.80	\$ 2,396.90	\$ 2,475.11
SA1AU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NML May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY- AFTER HOURS - NO CT (Simple)	Urban/Short Rural	No	\$ 529.17	\$ 546.76	\$ 564.60
SA1AL SA1AI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY- AFTER HOURS - NO CT (Simple)	Long rural/Isolated	No	\$ 1,347.39	\$ 1,392.17	\$ 1,437.59
			Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI.	SERVICE ONLY- AFTER					
SA1TCAU	Connection application and management services	Supply Abolishment	May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground		Urban/Short Rural	Yes	\$ 1,379.07	\$ 1,424.90	\$ 1,471.39
SA1TCAL SA1TCAI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NML May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY- AFTER HOURS - NO CT (Simple) - Traffic control	Long rural/Isolated	Yes	\$ 2,197.31	\$ 2,270.34	\$ 2,344.42
SA2TU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - CT (Complex)	Urban/Short Rural	No	\$ 651.65	\$ 673.31	\$ 695.28
0/12/10		Cuppy resolution	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI.	SERVICE ONLY - ANYTIME -	orbanionormana	110	001.00	¢ 010.01	<u> </u>
SA2TCTU	Connection application and management services	Supply Abolishment	May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground		Urban/Short Rural	Yes	\$ 1,501.57	\$ 1,551.48	\$ 1,602.10
SA1TU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NML May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground of the supply of the supply of the supply is to be removed.	SERVICE ONLY - ANYTIME - NO CT (Simple)	Urban/Short Rural	No	\$ 529.17	\$ 546.76	\$ 564.60
	Connection application and		Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative	SERVICE ONLY - ANYTIME - NO CT (Simple) - Traffic					
SA1TCAU	management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative		Urban/Short Rural	Yes	\$ 1,379.07	\$ 1,424.90	\$ 1,471.39
SA4BU	Connection application and management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time) Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI.		Urban/Short Rural	No	\$ 372.72	\$ 385.11	\$ 397.68
SA4BL SA4BI	Connection application and management services	Supply Abolishment	May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 372.72	\$ 385.11	\$ 397.68
			Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative		*				
SA3BU	Connection application and management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time) Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI.	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 93.18	\$ 96.28	\$ 99.42
SA3BL SA3BI	Connection application and management services	Supply Abolishment	May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 93.18	\$ 96.28	\$ 99.42
	Connection application and		Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	METER ONLY (Per NMI) -					
SA4AU	management services	Supply Abolishment	(No travel time) Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative	AFTER HOURS- CT	Urban/Short Rural	No	\$ 489.97	\$ 506.25	\$ 522.77
SA4AL SA4AI	Connection application and management services	Supply Abolishment	may be base where a property is so to destruct stance; supprise normagel. Equitor, an existinteme connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time) Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI.	METER ONLY (Per NMI) - AFTER HOURS- CT	Long rural/Isolated	No	\$ 489.97	\$ 506.25	\$ 522.77
SA3AU	Connection application and management services	Supply Abolishment	May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 122.49	\$ 126.56	\$ 130.69
SA3AL	Connection application and		Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	METER ONLY (Per NMI) -					
SA3AI	management services	Supply Abolishment	(No travel time) Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI.	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 122.49	\$ 126.56	\$ 130.69
SA4TU	Connection application and management services	Supply Abolishment	May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - ANYTIME - CT	Urban/Short Rural	No	\$ 489.97	\$ 506.25	\$ 522.77
	Connection application and		Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	METER ONLY (Per NMI) -					
SA3TU	management services Connection application and	Supply Abolishment	(No travel time)	ANYTIME - NO CT	Urban/Short Rural	No		\$ 126.56	
DNUMSBU	management services Connection application and	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS	Urban/Short Rural	No	\$ 402.55	\$ 415.93	
DNUMSAU DNUMSTCB	management services Connection application and	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS -	Urban/Short Rural	No		\$ 546.76	
U DNUMSTCA	management services Connection application and	Supply Abolishment	Request to de-energise an unmetered supply point.	TRAFFIC CONTROL AFTER HOURS - TRAFFIC CONTROL	Urban/Short Rural Urban/Short Rural	Yes	\$ 1,252.45 \$ 1,379.07	\$ 1,294.08 \$ 1,424.90	
DNUMSBL DNUMSBI	management services Connection application and	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS		No		\$ 1,059.05	
DNUMSAL DNUMSAI	management services Connection application and	Supply Abolishment	Request to de-energise an unmetered supply point.	AFTER HOURS	Long rural/Isolated				
DNUMSTCBL	management services Connection application and management services	Supply Abolishment Supply Abolishment	Request to de-energise an unmetered supply point. Request to de-energise an unmetered supply point.	BUSINESS HOURS - TRAFFIC CONTROL	Long rural/Isolated			\$ 1,392.17 \$ 1,937.20	
DNUMSTCAL	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	AFTER HOURS - TRAFFIC CONTROL	Long rural/Isolated	Yes		\$ 2,270.34	
SEOMPBU	management services Connection application and management services	Supply Abolishment Supply enhancement	request to de-energise an unmetered supply point. Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE	Urban/Short Rural	No		\$ 1,154.47	
SEOMPBL SEOMPBI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE	Long rural/Isolated	No			\$ 1,856.24
SEOMPTCB	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE - Traffic control	Urban/Short Rural	Yes		\$ 2,032.63	
	Connection application and management services		Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	BUSINESS HOURS - SINGLE TO MULTI PHASE - Traffic control				\$ 2,675.76	
	Connection application and	Supply enhancement	capacity. Excludes work on metering equipment (if required). Overhead Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	BUSINESS HOURS - MULTIPHASE INCREASE	Long rural/Isolated				
SEOCAPBU SEOCAPBL	management services Connection application and	Supply enhancement	capacity. Excludes work on metering equipment (if required). Overhead Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	CAPACITY BUSINESS HOURS - MULTIPHASE INCREASE	Urban/Short Rural	No	\$ 1,210.51	\$ 1,250.74	\$ 1,291.55
SEOCAPBI	management services	Supply enhancement	capacity. Excludes work on metering equipment (if required). Overhead	CAPACITY BUSINESS HOURS -	Long rural/Isolated	No	\$ 1,832.96	\$ 1,893.88	\$ 1,955.67
SEOCAPTCB U SEOCAPTCB	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/Short Rural	Yes	\$ 2,060.43	\$ 2,128.91	\$ 2,198.37
L	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Long rural/Isolated	Yes	\$ 2,682 87	\$ 2,772.04	\$ 2,862 49
SEOMPAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE	Urban/Short Rural	No			\$ 1,483.59
SEOMPAL SEOMPAI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE	Long rural/Isolated	No	\$ 2,208.74	\$ 2,282.15	\$ 2,356.61
SEOMPTCA U	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE - Traffic control	Urban/Short Rural	Yes	\$ 2,240.42	\$ 2,314.88	\$ 2,390.41

Product code	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2022-23	2023-24	2024-25
SEOMPTCAL SEOMPTCAI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE - Traffic control	Long rural/Isolated	Yes	\$ 3,058 66	\$ 3,160.32	\$ 3.263 43
	Connection application and		Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	AFTER HOURS - MULTIPHASE INCREASE					
SEOCAPAU SEOCAPAL	management services Connection application and	Supply enhancement	capacity. Excludes work on metering equipment (if required). Overhead Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	CAPACITY AFTER HOURS - MULTIPHASE INCREASE	Urban/Short Rural	No	\$ 1,513.00	\$ 1,563.29	\$ 1,614.30
SEOCAPAI	management services	Supply enhancement	capacity. Excludes work on metering equipment (if required). Overhead	CAPACITY AFTER HOURS -	Long rural/Isolated	No	\$ 2,331.23	\$ 2,408.71	\$ 2,487.30
SEOCAPTCA U SEOCAPYCA	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/Short Rural	Yes	\$ 2,362.92	\$ 2,441.45	\$ 2,521.11
L	Connection application and		Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	AFTER HOURS - MULTIPHASE INCREASE				* • • • • • •	
SEUMPBU	management services Connection application and management services	Supply enhancement Supply enhancement	capacity. Excludes work on metering equipment (if required). Overhead Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	CAPACITY - Traffic control BUSINESS HOURS - SINGLE TO MULTI PHASE	Long rural/Isolated	No		\$ 3,286.88 \$ 256.10	
SEUMPBL SEUMPBI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - SINGLE TO MULTI PHASE BUSINESS HOURS - SINGLE	Long rural/Isolated	No	\$ 559.08	\$ 577.66	\$ 596.51
SEUMPTCBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	TO MULTI PHASE - Traffic control	Urban/Short Rural	Yes	\$ 1,097.77	\$ 1,134.25	\$ 1,171.26
SEUMPTCBL	Connection application and management services	Supply appagement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	BUSINESS HOURS - SINGLE TO MULTI PHASE - Traffic control	Long rural/Isolated	Yes	¢ 1 409 00	\$ 1,455.82	¢ 1 502 22
	Connection application and	Supply enhancement	capacity. Excludes work on metering equipment (if required). Underground Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	BUSINESS HOURS - MULTIPHASE INCREASE					
SEUCAPBU SEUCAPBL	management services Connection application and	Supply enhancement	capacity. Excludes work on metering equipment (if required). Underground Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	CAPACITY BUSINESS HOURS - MULTIPHASE INCREASE	Urban/Short Rural	No	\$ 247.86	\$ 256.10	\$ 264.46
SEUCAPBI	management services	Supply enhancement	capacity. Excludes work on metering equipment (if required). Underground	CAPACITY BUSINESS HOURS -	Long rural/Isolated	No	\$ 559.08	\$ 577.66	\$ 596.51
SEUCAPTCB U SEUCAPTCB	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/Short Rural	Yes	\$ 1,097.77	\$ 1,134.25	\$ 1,171.26
L	Connection application and		Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	BUSINESS HOURS - MULTIPHASE INCREASE					
SEUMPAU	management services Connection application and management services	Supply enhancement Supply enhancement	capacity. Excludes work on metering equipment (if required). Underground Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	CAPACITY - Traffic control AFTER HOURS - SINGLE TO MULTI PHASE	Long rural/Isolated	Yes		\$ 1,455.82 \$ 336.65	
SEUMPAL SEUMPAI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	AFTER HOURS - SINGLE TO MULTI PHASE	Long rural/Isolated	No		\$ 759.37	
SEUMPTCAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	AFTER HOURS - SINGLE TO MULTI PHASE - Traffic control	Urban/Short Rural	Yes	\$ 1,175.75	\$ 1,214.83	\$ 1,254.47
SEUMPTCAL	Connection application and		Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	AFTER HOURS - SINGLE TO				\$ 1,637.53	
SEUMPTOAL	management services Connection application and	Supply enhancement	capacity. Excludes work on metering equipment (if required). Underground Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	MULTI PHASE - Traffic control AFTER HOURS - MULTIPHASE INCREASE	Long rura/isolated	res	\$ 1,304.00	\$ 1,037.53	\$ 1,090.90
SEUCAPAU SEUCAPAL	management services Connection application and	Supply enhancement	capacity. Excludes work on metering equipment (if required). Underground Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	CAPACITY AFTER HOURS - MULTIPHASE INCREASE	Urban/Short Rural	No	\$ 325.82	\$ 336.65	\$ 347.63
SEUCAPAI	management services	Supply enhancement	capacity. Excludes work on metering equipment (if required). Underground	CAPACITY AFTER HOURS -	Long rural/Isolated	No	\$ 734.94	\$ 759.37	\$ 784.15
SEUCAPTCA U	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	MULTIPHASE INCREASE CAPACITY - Traffic control AFTER HOURS -	Urban/Short Rural	Yes	\$ 1,175.75	\$ 1,214.83	\$ 1,254.47
SEUCAPAL SEUCAPAI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	MULTIPHASE INCREASE CAPACITY - Traffic control	Long rural/Isolated	Yes	\$ 1,584.86	\$ 1,637.53	\$ 1,690.96
	Connection application and		Customer requests their existing overhead service to be replaced or relocated, e.g. as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantiling then reattachment of service and re-energisation. Excludes work on	I BUSINESS HOURS - SINGLE					
POASPBU	management services	Point of attachment relocation	metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of	PHASE	Urban/Short Rural	No	\$ 551.63	\$ 569.96	\$ 588.56
	Connection application and management services	Point of attachment relocation	point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	I BUSINESS HOURS - SINGLE PHASE	Long rural/Isolated	No	\$ 1 174 06	\$ 1,213.08	\$ 1 252 66
	management services	For the additional for the second	Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed	1	Long rurainsolated	NO	\$ 1,174.00	ψ 1,213.00	ψ 1,232.00
POASPTCBU	Connection application and management services	Point of attachment relocation	by physical dismanting then reattachment of service and re-energisation. Excludes work on metering equipment (if required). Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of	BUSINESS HOURS - SINGLE PHASE - Traffic Control	Urban/Short Rural	Yes	\$ 1,401.55	\$ 1,448.13	\$ 1,495.38
	Connection application and		point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on	I BUSINESS HOURS - SINGLE					
POASPTCBI	management services	Point of attachment relocation	metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, follower	PHASE - Traffic Control	Long rural/Isolated	Yes	\$ 2,023.98	\$ 2,091.25	\$ 2,159.48
	Connection application and management services	Point of attachment relocation	by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	AFTER HOURS - SINGLE PHASE	Urban/Short Rural	No	\$ 725.14	\$ 749.24	\$ 773.69
POASPAL	Connection application and		Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on	AFTER HOURS - SINGLE					
POASPAI	management services	Point of attachment relocation	metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material chance to load. This includes De-energisation, followed	PHASE	Long rural/Isolated	No	\$ 1,543.38	\$ 1,594.68	\$ 1,646.71
POASPTCAU	Connection application and management services	Point of attachment relocation	by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	AFTER HOURS - SINGLE PHASE - Traffic Control	Urban/Short Rural	Yes	\$ 1,575.06	\$ 1,627.41	\$ 1,680.51
POASPTCAL	Connection application and		Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, follower by physical dismantiling them reattachment of service and re-energisation. Excludes work on	I AFTER HOURS - SINGLE					
	management services	Point of attachment relocation	metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of	PHASE - Traffic Control	Long rural/Isolated	Yes	\$ 2,393.30	\$ 2,472.84	\$ 2,553.52
POAMPBU	Connection application and management services	Point of attachment relocation	point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equiment (if required)	I BUSINESS HOURS - MULTI PHASE	Urban/Short Rural	No	\$ 696.99	\$ 720.15	\$ 743.65
		For the state of t	Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed	ł	ondari/onort (Gran	NO	\$ 030.33	φ 720.13	÷ 143.00
Poampbl Poampai	Connection application and management services	Point of attachment relocation	by physical dismanting then reattachment of service and re-energisation. Excludes work on metering equipment (if required). Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of	BUSINESS HOURS - MULTI PHASE	Long rural/Isolated	No	\$ 1,319.43	\$ 1,363.28	\$ 1,407.76
POAMPTCB	Connection application and		point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on	BUSINESS HOURS - MULTI					
U	management services	Point of attachment relocation	metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, follower	PHASE - Traffic Control	Urban/Short Rural	Yes	\$ 1,546.91	\$ 1,598.32	\$ 1,650.47
	Connection application and management services	Point of attachment relocation	by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	BUSINESS HOURS - MULTI PHASE - Traffic Control	Long rural/Isolated	Yes	\$ 2,169.35	\$ 2,241.45	\$ 2,314.58
	Connection application and		Customer requests their existing overhead service to be replaced or relocated, e.g. as a result of point of attachment relocation. No material change to load. This includes De-energisation, follower by physical dismantiling then reattachment of service and re-energisation. Excludes work on	AFTER HOURS -					
POAMPAU	management services	Point of attachment relocation	metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of	MULTIPHASE	Urban/Short Rural	No	\$ 916.23	\$ 946.68	\$ 977.57
POAMPAL POAMPAI	Connection application and management services	Point of attachment relocation		AFTER HOURS - MULTIPHASE	Long rural/Isolated	No	\$ 1,734.47	\$ 1,792.12	\$ 1,850.59
POAMPTCA			Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation, follower by physical dismantiting then reattachment of service and re-energisation. Excludes work on	AFTER HOURS -					
U U	Connection application and management services	Point of attachment relocation	metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of	MULTIPHASE - Traffic Control	Urban/Short Rural	Yes	\$ 1,766.15	\$ 1,824.85	\$ 1,884.39
	Connection application and management services	Point of attachment relocation	point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on	AFTER HOURS - MULTIPHASE - Traffic Control	l ong gyrol/le-i-t- '	Vec	\$ 7 504 70	\$ 2,670.27	\$ 2 757 40
JAIVIPTUAL	manayement services		Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence).		cong rural/isolated	105	¢ ∠,004.38	φ 2,070.27	φ2,131.4U
OH2UGSPBU	Network Ancillary services	Re-arrange connection assets at customer's request	Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - SINGLE PHASE	Urban/Short Rural	No	\$ 836.75	\$ 864.56	\$ 892.77
OH2UGSPBL		Re-arrange connection assets	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar						
	Network Ancillary services	at customer's request	a customer requested conversion of existing overhead service to underground service	PHASE	Long rural/Isolated	No	\$ 1,770.41	\$ 1,829.25	\$ 1,888.93

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Crews attend site at the customers request and is unable to perform job due to customers fault/fault BUSINESS HOURS Urban/Short Rural No \$ 8.4.5 \$ USVNTBU Crews attend site at the customers request and is unable to perform job due to customers fault/fault BUSINESS HOURS Urban/Short Rural No \$ 8.4.5 \$	98.55 \$ 1,134.
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Product	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic 2022-2	3 2023-24	2024-25
code			Crews attend site at the customers request and is unable to perform job due to customers fault/fau			control		
USVNTAU USVNTAL	Network Ancillary services	Call out fee	of a third party. NON TECHNICAL. Wasted travel time. Crews attend site at the customers request and is unable to perform job due to customers fault/fau	AFTER HOURS	Urban/Short Rural	No \$ 10.98	\$ 11.34	
USVNTAI	Network Ancillary services	Call out fee Install new meter (Type 5 and	of a third party. NON TECHNICAL. Wasted travel time.	AFTER HOURS	Long rural/Isolated	No \$ 10.98	\$ 11.34	
NMSPBU NMSPBL	Auxiliary metering services	6) Install new meter (Type 5 and	Install new meter (Type 5 and 6) – Single phase	BUSINESS HOURS	Urban/Short Rural	No \$ 407.57	\$ 419.28	
NMSPBI NMDEBU	Auxiliary metering services	b) Install new meter (Type 5 and	Install new meter (Type 5 and 6) – Single phase	BUSINESS HOURS	Long rural/Isolated	No \$ 718.32 No \$ 469.56		\$ 762.24 \$ 496.78
NMDEBL	Auxiliary metering services	6) Install new meter (Type 5 and	Install new meter (Type 5 and 6) – Dual element					
NMDEBI	Auxiliary metering services	6) Install new meter (Type 5 and	Install new meter (Type 5 and 6) – Dual element	BUSINESS HOURS	2	No \$ 780.50		
NMPPBU NMPPBL	Auxiliary metering services	6) Install new meter (Type 5 and	Install new meter (Type 5 and 6) – Polyphase	BUSINESS HOURS	Urban/Short Rural	No \$ 633.12		
NMPPBI	Auxiliary metering services	6) Install new meter (Type 5 and	Install new meter (Type 5 and 6) – Polyphase	BUSINESS HOURS	,		\$ 973.22	
NMCTBU NMCTBL	Auxiliary metering services	6) Install new meter (Type 5 and	Install new meter (CT)	BUSINESS HOURS	Urban/Short Rural	No \$2,309.89	\$ 2,376.28	
NMCTBI	Auxiliary metering services	6) Install new meter (Type 5 and	Install new meter (CT)	BUSINESS HOURS	, i	No \$ 2,935.97		
ADSPBU ADSPBL	Auxiliary metering services	6) Install new meter (Type 5 and	Install additional/replacement meter (Type 5 and 6) – Single phase	BUSINESS HOURS	Urban/Short Rural	No \$ 407.57	\$ 419.28	
ADSPBI	Auxiliary metering services	6) Install new meter (Type 5 and	Install additional/replacement meter (Type 5 and 6) – Single phase	BUSINESS HOURS		No \$ 718.32		
ADDEBU ADDEBL	Auxiliary metering services	6) Install new meter (Type 5 and	Install additional/replacement meter (Type 5 and 6) – Dual element	BUSINESS HOURS	Urban/Short Rural	No \$ 469.56	\$ 483.06	
ADDEBI	Auxiliary metering services	6) Install new meter (Type 5 and	Install additional/replacement meter (Type 5 and 6) – Dual element	BUSINESS HOURS	Long rural/Isolated			
ADPPBU ADPPBL		6) Install new meter (Type 5 and	Install additional/replacement meter (Type 5 and 6) – Polyphase	BUSINESS HOURS	Urban/Short Rural	No \$ 633.12		\$ 669.81
ADDPPBI	Auxiliary metering services	6) Install new meter (Type 5 and	Install additional/replacement meter (Type 5 and 6) – Polyphase	BUSINESS HOURS	, i		\$ 973.22	
ADCTBU ADCTBL	Auxiliary metering services	6) Install new meter (Type 5 and	Install additional/replacement meter (CT)	BUSINESS HOURS	Urban/Short Rural	No \$2,309.89		
ADCTBI	Auxiliary metering services	6) Removal of a meter (Type 5 &	Install additional/replacement meter (CT)	BUSINESS HOURS	2	No \$2,935.97		\$ 3,115.48
RM1MBU RM1MBL	Auxiliary metering services	6) Removal of a meter (Type 5 &	Removal of Meter	BUSINESS HOURS - NO CT	Urban/Short Rural	No \$ 144.73	\$ 149.54	
RM1MBI	Auxiliary metering services	6) Removal of a meter (Type 5 &	Removal of Meter	BUSINESS HOURS - NO CT		No \$ 455.96		
RM2MBU RM2MBL	Auxiliary metering services	6) Removal of a meter (Type 5 &	Removal of Meter	BUSINESS HOURS - CT	Urban/Short Rural	No \$ 234.17		
RM2MBI	Auxiliary metering services	6) Removal of a meter (Type 5 &	Removal of Meter	BUSINESS HOURS - CT	Long rural/Isolated	No \$ 545.40	\$ 563.53	
RM1MAU RM1MAL	Auxiliary metering services	6) Removal of a meter (Type 5 &	Removal of Meter	AFTER HOURS - NO CT	Urban/Short Rural	No \$ 187.52		
RM1MAI	Auxiliary metering services	6) Removal of a meter (Type 5 &	Removal of Meter	AFTER HOURS - NO CT	2	No \$ 596.63		
RM2MAU RM2MAL	Auxiliary metering services	6) Removal of a meter (Type 5 &	Removal of Meter	AFTER HOURS - CT			\$ 316.10	
RM2MAI MIMT1MBU	Auxiliary metering services Auxiliary metering services	6) Meter test	Removal of Meter Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	AFTER HOURS - CT BUSINESS HOURS - NO CT	Long rural/Isolated Urban/Short Rural		\$ 738.80 \$ 467.25	
MIMT1MBL MIMT1MBI	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - NO CT	Long rural/Isolated	No \$ 763.44	\$ 788.81	\$ 814.55
MIMT2MBU MIMT2MBL	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - CT	Urban/Short Rural	No \$ 939.24	\$ 970.46	\$ 1,002.12
MIMT2MBI	Auxiliary metering services	Meter test Meter inspection and	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter) Inspection required to check reported or suspected fault and no fault in meter is found. (no physical	BUSINESS HOURS - CT	Long rural/Isolated	No \$ 1,561.68	\$ 1,613.58	\$ 1,666.23
MINS1MBU MINS1MBL	Auxiliary metering services	investigation on request Meter inspection and	meter test) Inspection required to check reported or suspected fault and no fault in meter is found. (no physica	BUSINESS HOURS - NO CT	Urban/Short Rural	No \$ 80.70	\$ 83.38	\$ 86.10
MINS1MBI	Auxiliary metering services	investigation on request Meter inspection and	meter test) Inspection required to check reported or suspected fault and no fault in meter is found. (no physica	BUSINESS HOURS - NO CT	Long rural/Isolated	No \$ 162.22	\$ 167.61	\$ 173.08
MINS1MAU MINS1MAL	Auxiliary metering services	investigation on request Meter inspection and	meter test) Inspection required to check reported or suspected fault and no fault in meter is found. (no physica	AFTER HOURS - NO CT	Urban/Short Rural	No \$ 144.09	\$ 148.88	\$ 153.74
MINS1MAI	Auxiliary metering services	investigation on request Meter inspection and	meter test) Inspection required to check reported or suspected fault and no fault in meter is found. (no physica	AFTER HOURS - NO CT	Long rural/Isolated	No \$ 251.26	\$ 259.61	\$ 268.08
MINS2MBU MINS2MBL	Auxiliary metering services	investigation on request Meter inspection and	meter test) Inspection required to check reported or suspected fault and no fault in meter is found. (no physica	BUSINESS HOURS - CT	Urban/Short Rural	No \$ 392.58	\$ 405.63	\$ 418.86
MINS2MBI	Auxiliary metering services	investigation on request Meter inspection and	meter test) Inspection required to check reported or suspected fault and no fault in meter is found. (no physica	BUSINESS HOURS - CT	Long rural/Isolated	No \$ 1,015.02	\$ 1,048.75	\$ 1,082.97
MINS2MAU MINS2MAL	Auxiliary metering services	investigation on request Meter inspection and	meter test) Inspection required to check reported or suspected fault and no fault in meter is found. (no physica	AFTER HOURS - CT	Urban/Short Rural	No \$ 513.34	\$ 530.40	\$ 547.71
MINS2MAI	Auxiliary metering services	investigation on request	meter test) A request to conduct a site review of the state of the customer's metering installation(s) (no physica	AFTER HOURS - CT	Long rural/Isolated	No \$ 1,331.59	\$ 1,375.85	\$ 1,420.74
		Meter inspection and	meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include					
MINSSUBU	Auxiliary metering services	investigation on request	provision of any hardware - First Unit A request to conduct a site review of the state of the customer's metering installation(s) (no physica	BUSINESS HOURS	Urban/Short Rural	No \$ 150.94	\$ 155.96	\$ 161.05
MINSSUBL		Meter inspection and	meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include					
MINSSUBI	Auxiliary metering services	investigation on request	provision of any hardware - First Unit A request to conduct a site review of the state of the customer's metering installation(s) (no physica	BUSINESS HOURS	Long rural/Isolated	No \$ 462.16	\$ 477.52	\$ 493.10
		Meter inspection and	meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include					
MINSSUAU	Auxiliary metering services	investigation on request	provision of any hardware - First Unit A request to conduct a site review of the state of the customer's metering installation(s) (no physica	AFTER HOURS	Urban/Short Rural	No \$ 195.69	\$ 202.19	\$ 208.79
MINSSUAL		Meter inspection and	meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include					
MINSSUAI	Auxiliary metering services	investigation on request	provision of any hardware - First Unit A request to conduct a site review of the state of the customer's metering installation(s) (no physica	AFTER HOURS	Long rural/Isolated	No \$ 604.80	\$ 624.90	\$ 645.29
		Meter inspection and	meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include					
MINSMUBU	Auxiliary metering services	investigation on request	provision of any hardware - Additional Units A request to conduct a site review of the state of the customer's metering installation(s) (no physica	BUSINESS HOURS	Urban/Short Rural	No \$ 89.43	\$ 92.40	\$ 95.41
MINSMUBL		Meter inspection and	meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include					
	Auxiliary metering services	investigation on request	provision of any hardware - Additional Units A request to conduct a site review of the state of the customer's metering installation(s) (no physica	BUSINESS HOURS	Long rural/Isolated	No \$ 89.43	\$ 92.40	\$ 95.41
		Meter inspection and	meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include					
MINSMUAU	Auxiliary metering services	investigation on request	provision of any hardware - Additional Units A request to conduct a site review of the state of the customer's metering installation(s) (no physica	AFTER HOURS	Urban/Short Rural	No \$ 114.84	\$ 118.66	\$ 122.53
MINSMUAL		Meter inspection and	meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include					
	Auxiliary metering services	investigation on request	provision of any hardware - Additional Units	AFTER HOURS	Long rural/Isolated		\$ 118.66	
MRCLT1MBL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)			No \$ 105.33		
MRCLT1MBI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - NO CT		No \$ 198.79		
MRCLT1MAL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - NO CT	Urban/Short Rural	No \$ 174.36		\$ 186.03
	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - NO CT	Long rural/Isolated	No \$ 297.22		\$ 317.12
MRCLT2MBL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - CT	Urban/Short Rural	No \$ 318.04	\$ 328.61	
MRCLT2MBI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - CT	Long rural/Isolated	No \$ 940.49		
MRCLT2MAU MRCLT2MAL	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - CT	Urban/Short Rural	No \$ 415.36		\$ 443.16
MRCLT2MAI	Auxiliary metering services Auxiliary metering services	Meter reconfiguration Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load) A request to make a change from one tariff to another tariff	AFTER HOURS - CT BUSINESS HOURS - NO CT		No \$ 1,233.58 No \$ 105.33	\$ 1,274.58 \$ 108.83	\$ 1,316.17 \$ 112.38
MRCT1MBL MRCT1MBI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff		Long rural/Isolated		\$ 205.40	
	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff		Urban/Short Rural			\$ 186.03
MRCT1MAI	Auxiliary metering services Auxiliary metering services	Meter reconfiguration Meter reconfiguration	A request to make a change from one tariff to another tariff A request to make a change from one tariff to another tariff	AFTER HOURS - NO CT BUSINESS HOURS - CT	Long rural/Isolated Urban/Short Rural		\$ 307.10 \$ 521.16	\$ 317.12 \$ 538.16
MRCT2MBL MRCT2MBL MRCT2MBI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	BUSINESS HOURS - CT	Long rural/Isolated		\$ 1,164.29	
	Auxiliary metering services		A request to make a change from one tariff to another tariff A request to make a change from one tariff to another tariff	AFTER HOURS - CT	Urban/Short Rural	No \$ 660.34	\$ 682.29	\$ 704.55
MRCT2MAI	Auxiliary metering services Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff Change load control equipment (inc. time switch and relay install, modify and removal)	AFTER HOURS - CT BUSINESS HOURS - NO CT	Long rural/Isolated	No \$ 1,478.57	\$ 1,527.71	\$ 1,577.56 \$ 154.42
	runitary metering services	Loau control time switch	onange load control equipment (mo. time switch and relay install, modify and removal)	DOGINEGO HOURS - NU CI	or Dani Short Rural	inu (\$ 144.73	φ 149.54	φ 104.42

Product code	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2022-23	2023-24	2024-25
MRCL1MBL									
MRCL1MBI	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 455.96	\$ 471.11	\$ 486.48
MRCL2MBU	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 460.91	\$ 476.23	\$ 491.77
MRCL2MBL									1
MRCL2MBI	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 1,083.36	\$ 1,119.37	\$ 1,155.89
	<i>, , , , , , , , , , , , , , , , , , , </i>		Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site	to					1
MM1MBU	Auxiliary metering services	Metering alteration	verify the integrity of the metering equipment	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 146.70	\$ 151.58	\$ 156.53
MM1MBL	<i>, , , , , , , , , , , , , , , , , , , </i>		Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site	to					1
MM1MBI	Auxiliary metering services	Metering alteration	verify the integrity of the metering equipment	BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 253.92	\$ 262.36	\$ 270.92
	<i>, , , , , , , , , , , , , , , , , , , </i>		Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site	to					1
MM1MAU	Auxiliary metering services	Metering alteration	verify the integrity of the metering equipment	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 198.48	\$ 205.08	\$ 211.77
MM1MAL			Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site	10					1
MM1MAI	Auxiliary metering services	Metering alteration	verify the integrity of the metering equipment	AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 339.43	\$ 350.71	\$ 362.15
	, , , , , , , , , , , , , , , , , , , ,		Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site						
MM2MBU	Auxiliary metering services	Metering alteration	verify the integrity of the metering equipment	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 976.50	\$ 1,008.95	\$ 1 041 87
MM2MBL	, , , , , , , , , , , , , , , , , , , ,		Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site					4	
MM2MBI	Auxiliary metering services	Metering alteration	verify the integrity of the metering equipment	BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 1 598 95	\$ 1,652.09	\$ 1,705,99
	· ·		Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site				.,	• .,	
MM2MAU	Auxiliary metering services	Metering alteration	verify the integrity of the metering equipment	AFTER HOURS - CT	Urban/Short Rural	No	\$ 1 280 96	\$ 1.323.53	\$ 1,366,71
MM2MAL	· ·		Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site				.,	• .,	
MM2MAI	Auxiliary metering services	Metering alteration	verify the integrity of the metering equipment	AFTER HOURS - CT	Long rural/Isolated	No	\$ 2 099 19	\$ 2.168.96	\$ 2 239 73
	· ·		Customer requests a check read, transfer read or validation of an estimated read on the meter, ma					+ _,	
			be due to reported error in the meter reading. This is only used to check the accuracy of the meter						1
SRCRBU	Auxiliary metering services	Meter reading	reading	BUSINESS HOURS	Urban/Short Rural	No	\$ 37.62	\$ 38.87	\$ 40.14
01101100	rusinary motoring corriecto	motor rouging	Customer requests a check read, transfer read or validation of an estimated read on the meter, ma		orbanronorrrtarar	110	01.02	¢ 00.07	• •••••
SRCRBL			be due to reported error in the meter reading. This is only used to check the accuracy of the meter						1
SRCRBI	Auxiliary metering services	Meter reading	reading	BUSINESS HOURS	Long rural/Isolated	No	\$ 37.62	\$ 38.87	\$ 40.14
RNRRBU	Auxiliary metering services	Meter reading	Site remains active and reading undertaken upon customer move in. Retail requested	BUSINESS HOURS		No			\$ 40.14
RNRRBI	rushing motoring connect	motor rouging	one remaine deute and reading anderdaten apoin edotomer more in: Notali requeeted	500112001100110	orbanionorritariar	110	¢ 07.02	¢ 00.07	• •••••
RNRRBI	Auxiliary metering services	Meter reading	Site remains active and reading undertaken upon customer move in. Retail requested	BUSINESS HOURS	Long rural/Isolated	No	\$ 37.62	\$ 38.87	\$ 40.14
SRFRBU	Auxiliary metering services	Meter reading	Special meter reading excluding final read. Retailer or customer requested	BUSINESS HOURS		No	\$ 37.62		
SRERBI	rushing motoring connect	motor rouging	opolial motor reading oxedating milar read. Relation of education requested	500112001100110	orbanionorritariar	110	¢ 07.02	¢ 00.07	• •••••
SRFRBI	Auxiliary metering services	Meter reading	Special meter reading excluding final read. Retailer or customer requested	BUSINESS HOURS	Long rural/Isolated	No	\$ 37.62	\$ 38.87	\$ 40.14
oraritor	rushing motoring connect	Type 6 non standard metering		500112001100110	Long rarantoolatoo	110	¢ 07.02	¢ 00.07	• •••••
LBPBU	Auxiliary metering services	data services	Provision of load profile data where available - Retailer requested	BUSINESS HOURS	Urban/Short Rural	No	\$ 154.68	\$ 159.82	\$ 165.03
LBPBL	Provincity motering services	Type 6 non standard metering		DOGINEOUTIOUKS	orban/orlon Rural	110	÷ 134.00	ψ 139.02	φ 100.00
LBPBI	Auxiliary metering services	data services	Provision of load profile data where available - Retailer requested	BUSINESS HOURS	Long rural/Isolated	No	\$ 465.00	\$ 481.38	\$ 107.00
AAMRBU	Auxiliary metering services	Reseal	Reseal and inspection of meter after customer initiated work	BUSINESS HOURS	Urban/Short Rural		\$ 116.77		\$ 124.59
AAMRBI	Provincity motering services	i toobai	reason and mapociton of motor alter customer initiated work	DOGINEOUTIOUKS	orban/orlon Rural	INO.	÷ 110.77	φ 120.05	φ 124.09
AAMRBI	Auxiliary metering services	Reseal	Reseal and inspection of meter after customer initiated work	BUSINESS HOURS	Long rural/Isolated	No	\$ 427.99	\$ 442.21	\$ 456.64

Indicative Pricing Schedule 2023-2025 price estimates nominal ACS Public Lighting - Ergon Energy

Product code			2022-23		2023-24		2024-25
		P	roposed	In	dicative	In	dicative
		\$/da	y/light	\$/da	y/light	\$/da	y/light
	NPL1 (Ergon Owned & Operated)						
ACSEOOMA	Major - Conventional	\$	0.98677	\$	1.00645	\$	1.03216
ACSEOOMI	Minor - Conventional	\$	0.58789	\$	0.59962	\$	0.61493
ACSEOOMAL	Major - LED	\$	0.33063	\$	0.33721	\$	0.34584
ACSEOOMIL	Minor - LED	\$	0.20981	\$	0.21399	\$	0.21945
	NPL2 (Gifted & Ergon Operated)						
ACSGEOMA	Major - Conventional	\$	0.39849	\$	0.40645	\$	0.41682
ACSGEOMI	Minor - Conventional	\$	0.26104	\$	0.26626	\$	0.27307
ACSGEOMAL	Major - LED	\$	0.24148	\$	0.24628	\$	0.25258
ACSGEOMIL	Minor - LED	\$	0.16027	\$	0.16347	\$	0.16764
	NPL4						
ACSLEDMA	Major - LED	\$	0.27973	\$	0.28530	\$	0.29258
ACSLEDMI	Minor - LED	\$	0.17893	\$	0.18251	\$	0.18718

Indicative Pricing Schedule 2023-2025 price estimates nominal ACS Metering Services - Ergon Energy

Product Cod	e	2022-23 Proposed	_	2023-24 Idicative	_	2024-25 Idicative
		\$/day		\$/day		\$/day
Primary						
ACSMCC	Capital	\$ 0.04589	\$	0.04680	\$	0.04800
ACSMNCC	Non-capital	\$ 0.12521	\$	0.12770	\$	0.13096
	Total	\$ 0.17110	\$	0.17450	\$	0.17896
Load Control						
ACSMCC	Capital	\$ 0.01668	\$	0.01702	\$	0.01745
ACSMNCC	Non-capital	\$ 0.04592	\$	0.04683	\$	0.04803
	Total	\$ 0.06260	\$	0.06385	\$	0.06548
Solar PV						
ACSMCC	Capital	\$ 0.01255	\$	0.01279	\$	0.01312
ACSMNCC	Non-capital	\$ 0.03063	\$	0.03123	\$	0.03203
	Total	\$ 0.04318	\$	0.04402	\$	0.04515

Indicative Pricing Schedule 2023-2025 price estimates nominal ACS Security Lighting - Ergon Energy

Product code			2022-23		2023-24		2024-25
Daily mainte	enance, operation and replacement charge/ ur		Proposed	h	ndicative	Ir	ndicative
		\$/d	ay/light	\$/da	ay/light	\$/da	y/light
UWLSLED	Small LED	\$	0.89384	\$	0.91874	\$	0.94910
UWLMLED	Medium LED	\$	1.06227	\$	1.09189	\$	1.12797
UWLSCON	Small conventional	\$	1.13874	\$	1.17046	\$	1.20915
UWLMCON	Medium conventional	\$	1.17436	\$	1.20708	\$	1.24696
UWLLCON	Large conventional	\$	1.18304	\$	1.21601	\$	1.25619