Ergon Energy Tariff Structure Statement 2020-25

January 2019

ERGON. ENERGY NETWORK

Contents

1. Tariff Structure Statement

1.1 Guide to this Tariff Structure Statement

The National Electricity Rules (NER) require network tariffs to reflect the efficient costs of providing network services and set out the pricing principles that Ergon Energy must comply with in setting the structure and level of network prices. Clause 6.18.1 of the NER requires Ergon Energy to develop a Tariff Structure Statement (TSS) that sets out network price structures and indicative network tariffs that will apply during a regulatory control period.

In addition to the TSS, clause 6.8.2(c1a) of the NER requires Ergon Energy to provide a description of how it has engaged with customers and retailers in developing the TSS, and how it has addressed any concerns identified as a result of that engagement. Ergon Energy has developed a Customer Engagement Summary as part of this TSS submission. These documents are available on the Ergon Energy and AER websites.

Ergon Energy's TSS seeks to provide clear and accessible information on its network tariffs and how these may change in the future. It includes the following information:

- Tariff classes - Retail customers with similar characteristics such as consumption patterns and voltage levels will be grouped together. Each tariff class includes a number of tariffs
- Tariff structures - Each network tariff has its own particular tariff structure, representing how customers are charged for their use of the network and reflecting customer preferences. The components of each tariff constitute its tariff structure, for example daily supply charge, usage and/or demand components
- Charging parameters - A tariff charging parameter represents the components of tariffs and the associated settings (e.g. demand peak period set between 4pm to 9pm on weekdays)
- Demonstration of compliance with the pricing principles, and
- Indicative price levels – Indicative cost per kilowatt (kW), kilowatt hour (kWh) or kilovolt-ampere (kVA) calculated for each tariff in accordance with the tariff's specific charging parameters and for each year of the 2020-25 regulatory control period.

Under the pricing arrangements set out in the NER, Ergon Energy is also required to publish annual Pricing Proposals to disclose the annual price levels based on the price structures set out in the TSS approved by the AER. The 2020-21 Pricing Proposal will be the first annual Pricing Proposal prepared in accordance with the new TSS requirements, once the TSS is approved by the AER.

In addition to our grid-connected network, the AER is also responsible for the economic regulation of the Mount Isa–Cloncurry isolated network owned by Ergon Energy. Under the NER, Ergon Energy must provide a separate TSS if we own, control or operate more than one distribution system, unless the AER otherwise determines. On 15 November 2018, Ergon Energy requested approval from the AER to submit one TSS which encompasses both the grid-connected network and the Mount Isa–Cloncurry network. The AER Board approved this application on 18 January 2019.

2. Our Customers

We have been actively listening to our community stakeholders, our different customer segments, and our industry partners to better understand what really matters to them in preparing our TSS. This builds on our engagement with customers which commenced prior to our 2017-20 TSS submission.

Customer and stakeholder feedback has been pivotal in guiding the development of proposed network tariffs with very clear messages around:

- Affordability for all customer segments including vulnerable customers
- Providing simplicity, transparency and flexibility – customers want clear and simple tariff structures that support customer choice and control
- Fairness – similar customers pay similar prices and charges that reflect the impact of customer usage and technology decisions on network costs, and savings through network efficiencies are equitably shared, and
- Economic efficiency – customers recognise the importance of reform and signalling the economic costs of providing distribution services to the market.

Electricity affordability, however, remains a core overriding concern for many of our customers – both from a cost of living and a business competitiveness perspective. Customers generally do not consider distribution network charges separately to their retail electricity bill. The community is simply looking to the industry as a whole to deliver electricity price relief, without comprising the safety, security and reliability of supply they receive or customer service standards. This is particularly relevant for our vulnerable customers. For some, the rise in the cost of electricity in recent years has increased expectations around their electricity supply and the service experience we deliver.

Our customers are also telling us that they want greater choice and control over their energy solutions, with a strong interest in sustainability and renewable energy across the community. We are seeing the profile of our standard customer changing as they seek tailored products and services. More broadly, the energy ecosystem is evolving as our communities and industry partners explore ways to participate in the energy transformation.

Throughout the TSS consultations in 2018, key consultation documents (including technical consultation briefs and webinars relevant to all customer user groups) have been posted on our website www.talkingenergy.com.au. A summary of all customer and stakeholder consultation undertaken to inform the development of the TSS is available in our *Tariff Structure Statement 2020-25 Engagement Summary*.

Stakeholder feedback received in the second half of 2018 on the tariffs included in this TSS, particularly for small customers has prompted thinking around whether “intermediate” tariffs that sit between the cost-reflective tariffs and the legacy tariffs should be considered. Intermediate tariffs potentially address some of the residual stakeholder issues and support future cost-reflective tariff adoption.

Possible intermediate tariff options have not been fully formed, and time has not allowed for the concepts to be consulted on or developed to a stage consistent for inclusion in a compliant TSS.

However so as not to close off the possibility for additional tariffs to be considered by stakeholders that may improve the attractiveness of the current tariff suite, early stage thoughts on intermediate tariff structure options have been included in the TSS Explanatory Notes.

Ergon Energy intends to consult with customers and stakeholders on intermediate tariff structure options, and may include these proposed tariffs (with the necessary supporting information) in the

Revised TSS should the AER find, in its Draft Determination, that customers would benefit from intermediate tariffs.

3. Compliance with Pricing Principles

In complying with the pricing principles, Ergon Energy must meet the Network Pricing Objective, which requires that the network tariffs a distribution network service provider (DNSP) charges in respect of its provision of direct control services to a customer should reflect the DNSP's efficient costs of providing those services. This section relates to Standard Control Services (SCS) only, Alternative Control Services (ACS) are discussed further in Chapter 7.

3.1 Pricing principles and objectives – overview

Clause 6.18.1A(b) of the NER requires that a TSS must comply with the pricing principles which are set out in clause 6.18.5 of the NER. The pricing principles require that:

- The revenue to be recovered must lie between an upper bound (stand-alone cost) and a lower bound (avoidable cost) (clause 6.18.5(e))
- Tariffs must be based on the Long Run Marginal Cost (LRMC) of providing the service to which it relates to the retail customers assigned to the tariff (clause 6.18.5(f))
- Tariffs must be designed to recover in a way that minimises distortions to the price signals, Ergon Energy's efficient costs of serving the retail customers that are assigned to the tariffs (clause 6.18.5(g))
- Ergon Energy must consider the impact on retail customers of changes in tariffs from the previous year and may reasonably vary from the need to comply with the pricing principles after a reasonable period of transition to the extent necessary to mitigate the impact of changes (clause 6.18.5(h))
- The structure of each tariff must be reasonably capable of being understood by retail customers that are assigned to that tariff, having regard to the type and nature of those customers, and feedback resulting from the engagement with customers (clause 6.18.5(i)), and
- A tariff must comply with the NER and all applicable regulatory instruments (clause 6.18.5(j)).

These are further discussed in the sections below. Further details on how we have addressed these principles, as well as the pricing principles that we consulted upon during the TSS engagement process, are set out in the accompanying TSS Explanatory Notes.

3.2 Stand-alone and avoidable costs

Clause 6.18.5(e) of the NER requires that the revenue expected to be recovered from a tariff class must lie on or between:

- An upper bound representing the stand-alone cost of serving the retail customers who belong to that class, and
- A lower bound representing the avoidable costs of not serving those retail customers.

This requirement is to ensure that there are no inefficient economic cross-subsidies contained within the tariff classes, as follows:

- **Avoidable cost**: If customers were to be charged below the avoidable cost, it would be economically beneficial for the business to stop supplying the customers, as the associated costs would exceed the revenue obtained from the customer

- **Stand-alone cost**: If customers were to pay above the stand-alone cost, then it would be economically beneficial for customers to switch to an alternative provider. It would also be economically feasible for an alternative service provider to operate. This creates the possibility of inefficient bypass of the existing infrastructure.

The NER does not prescribe the methodology that should be used to calculate the stand-alone and avoidable costs of tariff classes of the network. Ergon Energy has chosen to base its cost estimations using the hypothetical modification of the existing network, rather than by devising and costing optimal new network structures. This has been done for two reasons:

- To avoid the very substantial resource requirements that would be involved in a full network redesign, and
- In recognition that the economic regulatory framework for distribution supports the existence and value of existing (sunk) network investments and does not support the optimisation of existing networks.

The methodology to determine Ergon Energy's lower and upper bounds for each tariff class is set out in the TSS Explanatory Notes. The table below demonstrates that total revenue for 2020-25 from each tariff class falls between the stand-alone and avoidable cost estimates.

Table 1 - Demonstration of compliance of stand-alone and avoidable cost test for 2020-25 (Nominal)

Pricing zone	Tariff class	Avoidable cost[a]	Distribution Use Of System (DUOS) Total[a]	Stand-alone cost[a]	Clause 6.18.5(c) Compliance
East	ICC	$34,144,416	$35,943,211	$282,953,990	Yes
West	ICC	$13,997,672	$14,202,746	$69,642,429	Yes
Mount Isa	ICC				
East	CAC	$66,504,419	$70,334,340	$748,148,650	Yes
West	CAC	$7,582,721	$7,838,618	$269,959,515	Yes
Mount Isa	CAC				
East	SAC	$489,204,999	$907,612,661	$914,665,969	Yes
West	SAC	$158,828,734	$256,722,308	$260,320,191	Yes
Mount Isa	SAC[b]	$0	$13,020,024	$13,020,024	Yes

Note:

a. Figures above are GST exclusive

b. Mount Isa currently has only one tariff class, SAC. As a result, the calculation approach used for the other three pricing zones cannot be used. The avoidable cost is zero if the single tariff class is removed. The stand-alone cost is simply the total cost of supply.

3.3 Calculating Long Run Marginal Cost

In accordance with clause 6.18.5(f) of the NER, Ergon Energy has estimated the LRMC values at each major voltage level of its network for use as the basis of network tariffs. The pricing principles set out in this clause require each tariff to be "based on" the LRMC of providing the service to the

retail customers assigned to that tariff class, with the method of calculating such cost and the manner in which that method is applied to be determined having regard to:

- The costs and benefits associated with calculating, implementing and applying the method
- The additional costs associated with meeting incremental demand for the customers assigned to the tariff at times of greatest utilisation of the relevant part of the distribution network, and
- The location of customers and the extent to which costs vary between different locations.

In response to these obligations, Ergon Energy commissioned an LRMC review which was used to consult with customers on the approach to calculating and applying LRMC to network tariffs for the 2020-25 TSS. This review 'Energex and Ergon Energy Network Tariffs 2020-25 Customer Consultation Brief (June 2018) Long Run Marginal Cost' is presented as an LRMC Briefing Document on our Talking Energy Website[1].

In summary, Ergon Energy's LRMC has been estimated using a Long Run Incremental Cost (LRIC) model, similar to that developed by the Energy Networks Association (UK) and approved by Ofgem, their industry regulator.[2,3] Please refer to Attachment 14.009 of the Regulatory Proposal submission for further details.

Ergon Energy is of the view that pricing on the basis of LRMC better reflects customers' impact on the long term network investment requirements. This forward-looking pricing approach enables customers to make more-informed consumption decisions and encourage a more efficient utilisation of the network.

- In applying the LRMC to tariff classes, Ergon Energy considered:
  - The high-level trade-offs involved in establishing LRMC-based tariffs, and
  - The various tariff options for charging components and charging parameters.
- Ergon Energy applied a process for developing LRMC signalling structures for each tariff class based on:
  - An assessment of the extent and manner in which real world conditions diverge from the simple stylised conditions that informed our high-level thinking on applying LRMC to tariff-setting
  - An assessment of the likely economic efficiency consequences of making various compromises or trade-offs between different options, and
  - An assessment of practical considerations in setting efficient tariffs, such as the role and implications of distributed energy resources.
- Ergon Energy identified a peak period that best reflected network peak demand based on analysis of zone substation load profiles, taking into account random and systematic factors. This was identified by the major customer type associated with the substation load (residential and business), and
- In accordance with the NER, we also considered the impact on retail customers when considering the transition to LRMC-based pricing and, in particular, the level of LRMC that would be passed on to customers through an LRMC-based charge.

Having undertaken the above steps, Ergon Energy's suite of tariffs now includes:

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1 https://www.talkingenergy.com.au

2 Energy Networks Association (UK), *CDCM model user manual Model Version: CDCM model user manual Model Version: 103,* 28 August 2015.

3 Ofgem, *Electricity distribution structure of charges: the common distribution charging methodology at lower voltages, Decision Document Ref: 140/09*, 20 November 2009.

- A ‘legacy tariff’ or tariff structure that has been in place for many years and which reflects more compromises in respect of the signalling of LRMC than we consider ideal in the long run, and
- For all non-site specific tariff classes, an alternative optional tariff structure that customers can adopt through their choice of retail tariff. These ‘LRMC-based tariffs’ place a higher and more appropriate weight on signalling the LRMC of using the distribution network.

Full details on this methodology, comparisons to our previous LRMC approaches and outcomes are available in the TSS Explanatory Notes.

3.4 Recovery of annual revenue requirement across tariffs

Clause 6.18.5(g) of the NER requires that the revenue Ergon Energy is expected to recover from each tariff must:

1) Reflect the total efficient costs of serving the retail customers that are assigned to that tariff
2) Permit the DNSP to recover the expected revenue for the relevant services in accordance with the applicable distribution determination, and
3) Minimise distortions to the price signals for efficient usage that would result from tariffs that comply with the pricing principles.

3.4.1 Efficient costs of serving retail customers

In meeting clause 6.18.5(g)(1) of the NER, Ergon Energy ensures its network tariffs reflect the total efficient costs of serving the retail customers assigned to them by:

- Ensuring the revenue to be recovered from each tariff class lies between the stand-alone and avoidable costs
- Establishing network tariffs on LRMC and linking the tariff signals to the network cost drivers
- Providing tariff signals that encourage and reward efficient use of the network and reduce the risk of suboptimal economic bypass, and
- Reducing cross-subsidies inherent in existing legacy network tariffs and developing cost reflective network tariffs.

It also should be noted that in setting network tariffs to an efficient level, Ergon Energy has to balance these objectives with the need to take into consideration customer impact.

3.4.2 Recovery of annual revenue requirement across tariffs

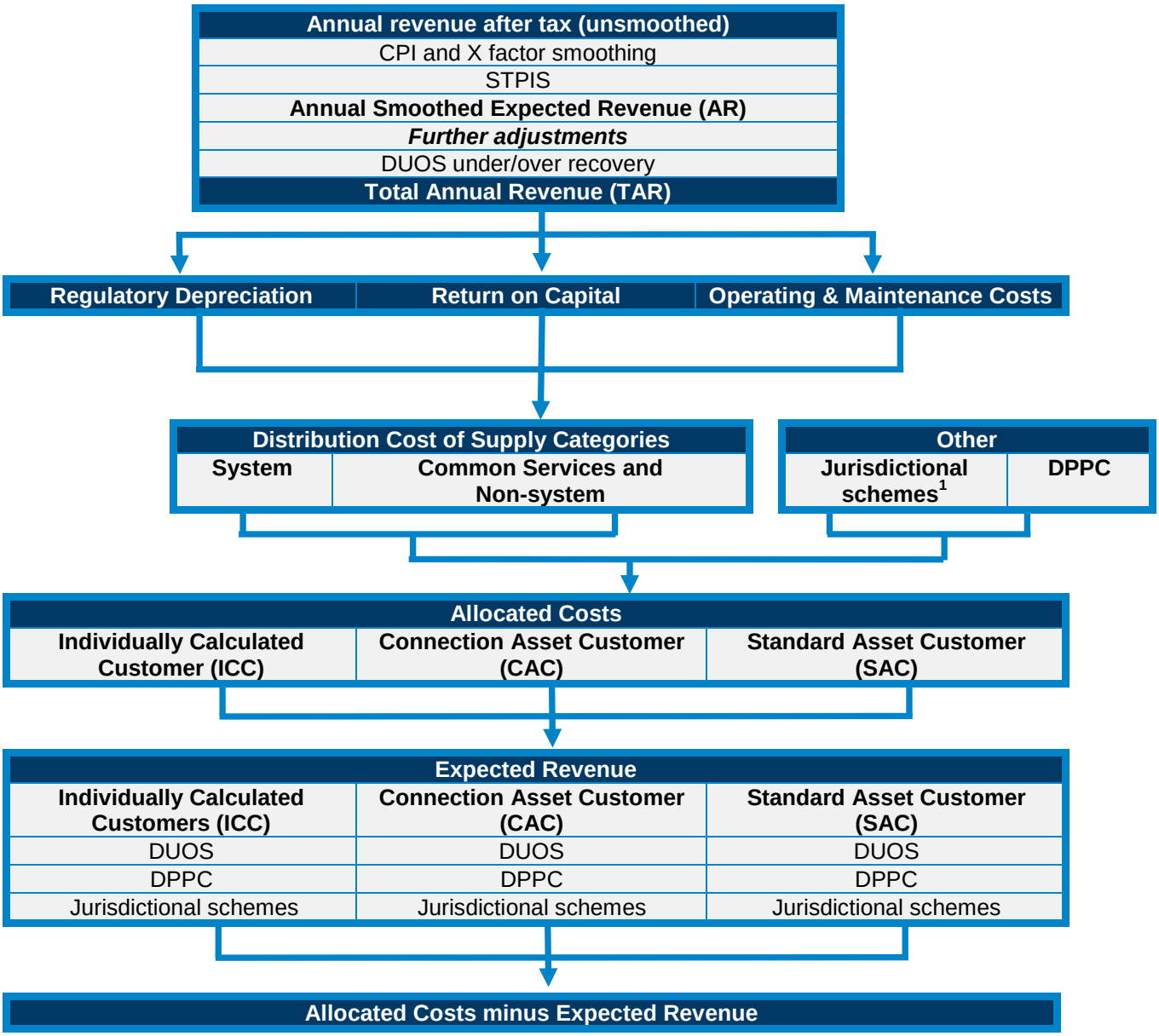
Ergon Energy is regulated under a revenue cap mechanism and therefore has no scope to recover more (or less) revenue when summed across all tariffs than the total revenue allowed by the AER. To meet the requirement under clause 6.18.5(g)(2) of the NER, Ergon Energy is required to demonstrate that it has recovered only the expected revenue summed from all network tariffs in accordance with the distribution determination via the annual Pricing Proposal. Under a revenue cap control mechanism, tariffs are set at the start of each year based on forecast demand and usage. At the end of the year, Ergon Energy may under or over recover the allowed revenue due to a range of factors including differences in forecast and actual demand, usage, or customer churning to cost reflective tariffs.

As a result, Ergon Energy maintains an ‘unders and overs’ balance to record the allowed revenue shortfalls/over-recoveries prior to the financial balance being cleared through an annual network tariff adjustment. Ergon Energy will use the residual charging parameters to manage customer impacts and in doing so will meet its price stability pricing objective. Furthermore, the AER must assess the

way in which Ergon Energy clears its ‘unders and overs’ balance as part of its assessment of Ergon Energy’s annual Pricing Proposal.

Ergon Energy allocates its allowed revenue to its tariff classes using Ergon Energy’s Distribution Cost of Supply (DCOS) model, which allocates network costs to the tariff classes, network voltage levels and then to specific tariffs in an economically efficient manner while taking into consideration the pricing principles. Ergon Energy’s high level revenue allocation method is set out in the following diagram.

Figure 1 - Revenue allocation flowchart



In addition to the distribution network costs, known as Total Annual Revenue (TAR), transmission network costs and jurisdictional scheme amounts are then allocated to customers. Transmission network costs, also known as Designated Pricing Proposal Charges (DPPC), include:[4]

- Payments made to Powerlink for transmission network services
- Avoided charges for the locational component of prescribed transmission services referred to as avoided Transmission Use of System (avoided TUOS), and
- Payments made to other DNSPs for use of the network.

[4] This includes the charges levied on Ergon Energy in relation to Chumvale and three Powerlink connection points.

DPPC are recovered from Ergon Energy's network tariffs transparently via distinct tariff charging elements.

Jurisdictional schemes include Solar Bonus Scheme Feed-in Tariff (FiT), and the Australian Energy Market Commission (AEMC) Levy payments. It should be noted that on 1 June 2017 the Queensland Government directed Ergon Energy to remove the jurisdictional scheme amounts (Solar Bonus Scheme and other amounts) from our network charges until at least 2020. In not pre-empting the Queensland Government's funding decision on jurisdictional scheme amounts post 1 July 2020, Ergon Energy has decided to exclude jurisdictional scheme amounts from the calculation of the indicative rates for the 2020-25 regulatory control period included in this TSS.

Ergon Energy will set network tariffs in each regulatory year in its annual Pricing Proposal in such a way as to comply with the requirements of 6.18.7 and 6.18.7A, as they apply to the recovery of DPPC and jurisdictional scheme amounts respectively.

3.4.3 Recover efficient costs in a way that minimises distortions to price signals

Clause 6.18.5(g)(3) requires that Ergon Energy recovers its efficient costs in a way that minimises distortions to price signals. As set out in the previous section, Ergon Energy recovers its efficient cost by ensuring its tariffs are set to recover no more or less than the annual revenue requirement for each regulatory year. To preserve and hence minimise distortions to price signals, for each tariff Ergon Energy has met this requirement by identifying a tariff charge parameter that will be used to signal LRMC (refer to Section 3.3) and recovering residual revenues through other tariff charge parameters.

For example, in the Residential Lifestyle Package, Ergon Energy signals LRMC through the band and top-up charges which are linked to customers' maximum demand on the network during the summer peak period. Residual charges are recovered through fixed (supply) charges (Band 1) and volume (usage) charges.

For demand based tariffs (such as the Seasonal Time of Use Demand or STOUD), Ergon Energy signals LRMC only through the demand charge ($/kW/month) and recovers all the other revenues through the fixed (supply) and volume (usage) charges.

It should be noted that for legacy tariffs some residual revenues are recovered through the same tariff charge parameter that signals LRMC. During the transformation period toward cost reflectivity, Ergon Energy will continue the progression of these tariff's relevant charging parameters to their LRMC based values. For example, in tariff East Residential Inclining Block (ERIB) Ergon Energy signals LRMC through the energy charge ($/kWh) and will transition the energy rate in block one up to its LRMC based value over time. This gradual approach to cost reflectivity manages the risk of adverse customer impacts associated with the new tariff structures in accordance with clause 6.18.5(h).

3.5 Impact on customers and transitional approach

Ergon Energy understands that a move to new tariff structures and cost reflective prices will impact customers differently. Ergon Energy has consulted with customers and stakeholders to seek feedback on our network tariff implementation strategy.

Based on this consultation, Ergon Energy is planning to invest in tariff support and collateral which is generic in nature and available to all market participants. The network role does not and is not intended to supplant the role of the retailer and other market players. Ergon Energy will seek to achieve the development of education material, innovative products and bundling of energy management platforms and technologies to support the smooth transition of customers towards

greater levels of network tariff cost reflectivity. In the case of the residential customer segment learnings from the trials of the Lifestyle Package will also be incorporated into this material. It is proposed to ensure that there is relevant and targeted support for vulnerable and hardship customers. Furthermore, taking into consideration stakeholder concerns about the transition to the Lifestyle and Small Business Package tariffs, it is proposed that these tariffs be offered to customers on an optional basis during the 2020-25 regulatory control period.

Finally, Ergon Energy is proposing to further explore intermediate tariff options that will support a smooth transition of small customers to cost reflectivity. Subject to the AER's Final Determination, these intermediate tariffs could be included in our Revised TSS. Further information about the intermediate tariff options is included in our TSS Explanatory Notes.

3.6 Customer understanding

Clause 6.18.5(i) of the NER requires that the structure of each tariff must be reasonably capable of being understood by customers.

To support this requirement, Ergon Energy has engaged significantly with its customers and stakeholders as outlined in the *Tariff Structure Statement 2020-25 Engagement Summary* which accompanies this TSS.

Recognising that many residential and small business customers may find demand charging challenging, Ergon Energy proposes to introduce two new innovative tariffs on an opt-in basis: the Residential Lifestyle Package and the Small Business Package. These tariffs have been developed with a view to overcome the concept of peak demand expressed in kilowatt (kW) by converting it to a daily energy usage during the Summer Peak Window (SPW) period, expressed in kilowatt hours (kWh), which is more familiar to customers. The other main feature of these new tariffs is the option for customers to choose the level of energy to be provided during the SPW. This enables customers on these tariffs to either pay on an as-you-use basis (by choosing Band 1) or on a smoothed basis by paying a higher monthly charge (by choosing one of the Bands 2 through 7 as appropriate). Should the customer need additional network capacity in the SPW, they can add to their package for that month at rates that are comparable with the charges incorporated directly into the bands. Ergon Energy believes the concept of usage bands should be reasonably familiar to customers as it is already present in the pricing mechanism used by a number of service providers in other industries, most notably telecommunications.

During consultation, customer advocates raised the issue of large numbers of customers not being able to access smart meters in the short and medium term. In addition, feedback was received that a default network tariff needs to be unambiguous and that customers need 12 months of usage data before they move to a cost reflective tariff (such as the Lifestyle Package). Customers also expressed a strong desire for Ergon Energy to manage customer impacts from the network tariff reform but still want cost reflective tariffs as soon as possible.

In response to this feedback, Ergon Energy proposes to further explore cost reflective tariff options as part of the AER's review of this TSS. These tariff options are set out in the accompanying TSS Explanatory Notes.

Ergon Energy also believes that tariff reform should be underpinned by a framework which supports customer education, dynamic incentives and greater levels of information (the "Tariffs, Education, Dynamic Incentives and Information" or "TEDI" Framework). A critical part of the TEDI includes the need to develop tools to support customers.

With regards to large customers, Ergon Energy has taken a different consultation approach as these customers have been exposed to demand charging for some time and are therefore familiar with the concept of demand based network tariffs. However, it should be noted that Ergon Energy believes

that consideration of an intermediate capacity tariff option should be extended to SAC Large customers to facilitate their transition to cost reflectivity. Given that the large majority of SAC Large customers on the Ergon Energy network already have digital metering, only the demand option of the intermediate network tariff options should be available to this customer group.

3.7 Compliance with rules and regulatory instruments

In developing its TSS, Ergon Energy has complied with all rules and regulatory instruments as demonstrated in Attachment C (Compliance Matrix).

4. STANDARD CONTROL SERVICE: TARIFF CLASSES AND TARIFFS

The NER defines tariff classes as 'a class of customers for one or more direct control services who are subject to a particular tariff or particular tariffs'. All customers who take supply from Ergon Energy for direct control services are a member of at least one tariff class.

Ergon Energy's tariff classes group retail customers on the basis of their usage, voltage level and nature of connection in accordance with clause 6.18.4 of the NER. Further, in accordance with clause 6.18.3(d) of the NER, Ergon Energy's tariff classes group retail customers together on an economically efficient basis and to avoid unnecessary transaction costs as set out in section 4.2.

For its SCS, Ergon Energy has established voltage levels which are used in defining its tariff classes. These voltage levels are grouped as follows:

- Sub-transmission (ST): 33kV and above
- High voltage (HV): 11kV and 22kV, and
- Low voltage (LV): 400/230V.

For each of the following geographic pricing zones:

- East Zone
- West Zone, and
- Mount Isa Zone (LV and HV only).

4.1 Ergon Energy's tariff classes

The proposed tariff classes and tariff structures for SCS over the 2020-25 regulatory control period are set out in the table below:

Table 2 - Tariff class

Tariff class	Eligible customers
Standard Asset Customers (SAC)	All customers connected at LV with installed capacity up to 1,000kVA are classified as SACs.
Connection Asset Customers (CAC)	Customers with a network coupling point at 66kV, 33kV, 22kV, 11kV and installed capacity above 1,000kVA who are not allocated to the ICC tariff class are allocated to the CAC tariff class.
Individually Calculated Customers (ICC)	Customers are allocated to the ICC tariff class if they are coupled to the network at 132kV, 110kV, 66kV, 33kV and with installed capacity above10MVA • Or where: o A customer has a dedicated distribution system which is quite different and separate from the remainder of Ergon Energy's distribution system o There are only two or three customers in a section of Ergon Energy's distribution system, making average prices inappropriate o A customer is connected at or close to a Transmission Connection Point, or o Inequitable treatment of otherwise comparable customers would arise from the application of the 10MVA threshold.

Ergon Energy proposes to retire the Embedded Generator network tariff class in the 2020-25 regulatory control period. Ergon Energy recognises there is no longer a need to distinguish network

users who predominantly export energy to the distribution network at the network tariff class level. This is because appropriate network signals can be delivered to all customers through the proposed cost reflective network tariffs.

4.2 Ergon Energy's tariffs

Each tariff class consists of a number of individual tariffs that are established on a similar basis as the tariff classes. In grouping customers with similar usage and connection to the network, Ergon Energy ensures that there are not an excessive number of tariffs, and in doing so this minimises transactional costs. Furthermore, in developing its network tariffs, Ergon Energy has ensured that they are clear and easily understood by customers.

In accordance with clause 6.1.4 of the NER, Ergon Energy does not apply Distribution Use of System (DUOS) charges for the export of electricity generated by the user into the distribution network. However, should the provisions of the NER change during the 2020-25 regulatory control period to permit such charges, Ergon Energy proposes to review its network pricing methodology relating to DUOS charges for the export of electricity. Such a change would be signalled in the annual Pricing Proposal process for the AER's approval.

The tariffs for SCS for 2020-25 are described in the table below:

Table 3 - SCS SAC tariffs for 2020-25

Tariff description		Regions	2020-25 Status
Primary tariffs:			
SAC Small tariffs			
Inclining Block Tariff (IBT) residential ERIB, WRIB, MRIB	This is the default tariff for residential customers with consumption less than 100 MWh per year. It cannot be used in conjunction with any other Primary residential tariffs.[a]	East, West, Mount Isa	Ongoing
Lifestyle Package NTC TBA	This tariff is an optional tariff for residential customers with consumption less than 100 MWh per year. It cannot be used in conjunction with any other Primary residential tariffs. Customers must have appropriate Type 1-4 metering to access this tariff. This tariff's SPW is outlined in Section 5.3.[a]	East, West, Mount Isa	Introduced from 1 July 2020
IBT Business EBIB, WBIB, MBIB	This is the default tariff for business customers only with consumption less than100 MWh per year.	East, West, Mount Isa	Ongoing
Small Business Package NTC TBA	This optional tariff is available to business customers with consumption less than 100 MWh per year. Customers must have appropriate Type 1-4 metering to access this tariff. This tariff's SPW is outlined in Section 5.3.	East, West, Mount Isa	Introduced from 1 July 2020
Seasonal Time Of Use (ToU) Energy Residential ERTOU, WRTOU, MRTOU	This tariff is available to residential customers only with consumption less than 100 MWh per year and cannot be used in conjunction with any other residential primary tariff. Customers must have a ToU-capable meter to access this tariff.	East, West, Mount Isa	Ongoing
Seasonal ToU Demand Residential ERTOUD, WRTOUD, MRTOUD	This optional tariff is available to residential customers with consumption less than 100 MWh per year and cannot be used in conjunction with any other residential primary tariff. Customers must have appropriate Type 1-4 metering to access this tariff. This tariff's demand charging window is outlined in Section 5.2.	East, West, Mount Isa	Ongoing
Seasonal ToU Energy Business EBTOU, WBTOU, MBTOU	This optional tariff is available to business customers only with consumption less than 100 MWh per year. Customers must have ToU-capable metering installed to access this tariff. This tariff's demand charging window is outlined in Section 5.2.	East, West, Mount Isa	Ongoing

Tariff description		Regions	2020-25 Status
Seasonal ToU Demand Small Business EBTOUD, WBTOUD, MBTOUD	This optional tariff is available to business customers with consumption less than 100 MWh per year. Customers must have appropriate Type 1-4 metering to access this tariff. This tariff's demand charging window is outlined in Section 5.2.	East, West, Mount Isa	Ongoing
SAC Large tariffs			
Demand Large EDLT, WDLT, MDLT	This optional tariff is available to demand large customers only with consumption greater than 100 MWh per year. Customers must have appropriate Type 1-4 metering to access this tariff.	East, West, Mount Isa	Ongoing
Demand Medium EDMT, WDMT, MDMT	This optional tariff is available to demand medium customers only with consumption greater than 100 MWh per year. Customers must have appropriate Type 1-4 metering to access this tariff.	East, West, Mount Isa	Ongoing
Demand Small EDST, WDST, MDST	This optional tariff is available to existing demand small customers only with consumption greater than 100 MWh per year. Customers must have appropriate Type 1-4 metering to access this tariff.	East, West, Mount Isa	Ongoing
Business Medium Package NTC TBA	This tariff will be the default tariff for all new medium SAC Large customers with consumption greater than 100 MWh. Customers must have appropriate Type 1-4 metering to access this tariff. This tariff's SPW is outlined in Section 5.3.	East, West, Mount Isa	Introduced from 1 July 2020
Business Large Package NTC TBA	This tariff will be the default tariff for all new large SAC Large customers with consumption greater than 100 MWh. Customers must have appropriate Type 1-4 metering to access this tariff.	East, West, Mount Isa	Introduced from 1 July 2020
Seasonal ToU Demand ESTOUDC, WSTOUDC, MSTOUDC	This tariff is available to existing SAC Large customers only. Customers must have appropriate Type 1-4 metering to access this tariff. This tariff's demand charging window is outlined in Section 5.2.	East, West, Mount Isa	Grandfather from 1 July 2020
Secondary tariffs:			
Volume Night Controlled EVN, WVN, MVN	Specified connected appliances are controlled by network equipment so supply will be permanently available for a minimum period of 8 hours per day during time periods set at the absolute discretion of Ergon Energy. This tariff can be used in conjunction with any primary SAC Small Tariff. Full terms and conditions are provided in Ergon Energy's annual Pricing Proposal.	East, West, Mount Isa	Ongoing

Tariff description		Regions	2020-25 Status
Volume Controlled EVC, WVC, MVC	Specified connected appliances are controlled by network equipment so supply will be available for a minimum period of 18 hours per day during time periods set at the absolute discretion of Ergon Energy. This tariff can be used in conjunction with any primary SAC Small Tariff. Full terms and conditions are provided in Ergon Energy's annual Pricing Proposal.	East, West, Mount Isa	Ongoing
Unmetered Supply EVU, EVUMI, EVUMA	This tariff is applicable to unmetered supplies. This includes facilities such as public lighting, public telephones, traffic signals, and public barbecues and watchman lights. Ergon Energy only provides connection to the network for these services. The unmetered supply tariff therefore seeks to only recover a contribution towards the shared network (use of system charge). For the provision of public lighting services, additional levies may be incurred; these will be recovered as an ACS.	East, West, Mount Isa	Ongoing
Public Lighting Metered Supply (TBA)	This tariff is not currently offered. However, should the metrology requirements set out in chapter 7 of the NER change within the 2020-25 regulatory control period for metered public lighting, we will make the tariff and associated rates for this tariff available in the annual Pricing Proposal process.	East, West, Mount Isa	Introduced subject to NER change[b]

Notes:

a. Residential customers that exceed 100MWh per year will be considered SAC Large and assigned to a SAC Large network tariff.
b. Availability to be confirmed through the annual Pricing Proposal.

Table 4 - SCS CAC and ICC Tariffs for 2020-25

Tariff description		Regions	2020-25 Status
Commercial Package 33/66kV NTC TBA	This tariff will be the default tariff for all new CAC customers. Customers must have appropriate Type 1-4 metering to access this tariff. This tariff's SPW is outlined in Section 5.3.	East, West	Introduced from 1 July 2020
Commercial Package 22/11kV Bus NTC TBA	This tariff will be the default tariff for all new CAC customers. Customers must have appropriate Type 1-4 metering to access this tariff. This tariff's SPW is outlined in Section 5.3.	East, West	Introduced from 1 July 2020
Commercial	This tariff will be the default tariff for all new CAC customers. Customers must have appropriate	East, West	Introduced from 1 July 2020

Tariff description		Regions	2020-25 Status
Package22/11kV Line NTC TBA	Type 1-4 metering to access this tariff. This tariff's SPW is outlined in Section 5.3.		
CAC 66kV EC66, WC66, MC66	This tariff will only be available to existing CAC customers connected at 66kV.	East, West	Grandfather from 1 July 2020
CAC 33kV EC33, WC33, MC33	This tariff will only be available to existing CAC customers connected at 33kV.	East, West	Grandfather from 1 July 2020
CAC 22/11kV Bus EC22B, WC22B, MC22B	This tariff will only be available to existing CAC customers connected at a 22/11kV bus.	East, West	Grandfather from 1 July 2020
CAC 22/11kV Bus West	This tariff will only be available to existing CAC customers connected at a 22/11kV bus.	East, West	Grandfather from 1 July 2020
CAC 22/11kV Line EC22L, WC22L, MC22L	This tariff will only be available to existing CAC customers connected at a 22/11kV line.	East, West	Grandfather from 1 July 2020
Seasonal TOU Demand CAC Higher Voltage(66/33kV) EC66TOU, WC66TOU, MC66TOU	This tariff will only be available to existing CAC customers already assigned to the tariff. Customers must have appropriate Type 1-4 metering to access this tariff. This tariff's demand charging window is outlined in Section 5.2.	East, West	Grandfather from 1 July 2020
Seasonal TOU Demand CAC 22/11kV Bus EC22BTOU, WC22BTOU, MC22BTOU	This tariff will only be available to existing CAC customers already assigned to the tariff. Customers must have appropriate Type 1-4 metering to access this tariff. This tariff's demand charging window is outlined in Section 5.2.	East, West	Grandfather from 1 July 2020
Seasonal TOU Demand CAC 22/11kV Line EC22LTOU, WC22LTOU, MC22LTOU	This tariff will only be available to existing CAC customers already assigned to the tariff. Customers must have appropriate Type 1-4 metering to access this tariff. This tariff's demand charging window is outlined in Section 5.2.	East, West	Grandfather from 1 July 2020

5. STANDARD CONTROL SERVICES: TARIFF STRUCTURES

The term 'tariff structure' is the combination of the charging parameters within a specific tariff. Charging parameters are structured to provide signals to customers about the efficient use of the network and their impact on future network capacity and costs.

The proposed tariff structures and their constituent charging parameters have been developed to achieve the pricing principles in the NER as discussed in Chapter 3 of this TSS.

5.1 Tariff structures of Ergon Energy's primary tariffs

Ergon Energy's tariffs, tariff structures and implementation approach for residential customers are outlined in Chapter 4 of this TSS. The network tariff codes will be finalised pending AER approval of the TSS. Ergon Energy's proposed tariff structures for the 2020-25 regulatory control period are set out in the table below:

Table 5 - Tariff structures for the proposed tariffs offered from 1 July 2020

Tariff structure	Charging parameter	Application to tariffs
Fixed charge	Represented as a rate ($) per day or rate ($) per day per device.	Applies to all primary and secondary tariffs except: • Residential STOUD • Business STOUD, and • CAC STOUD.
Usage (or volume) charge	Represented as a rate ($) per kWh. Different parameters apply to this charge for different tariffs. Within a tariff structure, usage charge rates can be flat or be applied to different blocks (based on consumption) or times (peak and off-peak).	Applies to all primary and secondary tariffs except EGs[a]
Block usage (or volume)	Represented as a rate ($) per kWh. Different charges apply to each block. There are three blocks.	Applies to the following tariffs: • IBT Residential, and • IBT Business
Demand charge	Represented as either a rate ($) per kW or a rate ($) per kVA.[b] Different parameters apply to this charge for different tariffs. Within a tariff structure, demand charge rates can be: • Applied year round or seasonally (with different peak and off-peak rates) • Calculated based on: o A single period in the month, or o The maximum demand within a peak demand window, or o An average of demands within a demand window. Some tariff structures include a floor (the demand charge must include at least the rate times 'X' demand) or a threshold (the demand charge is only calculated for demands recorded above a particular level).	Applies to all primary tariffs except: • Residential STOUE • Business STOUE • Lifestyle, Small Business package, Commercial Package • Controlled load, and • Unmetered supplies.

Capacity charge	Represented as a rate ($) per kVA.	Applies to the following primary tariffs: • SAC Demand Large[b] • SAC Demand Medium[b] • CAC any time demand tariffs • CAC STOUD, and • ICC site-specific tariffs.
Network access allowance	Represented as a rate ($) per month. Monthly charge based on the customer's nominated access band.	Applies to the following tariff: • Residential Lifestyle Tariff • Small Business Package • Business Medium Package • Business Large Package • Commercial Package 33/66kV • Commercial Package 22/11kV Bus, and • Commercial Packxage22/11kV Line.
Summer peak top-up charge	Represented as a rate ($) per kWh or ($) per kVA consumed above the customer's nominated band within a month during the SPW.[C]	Applies to the following tariff: • Residential Lifestyle Tariff • Small Business Package • Business Medium Package • Business Large Package • Commercial Package 33/66kV • Commercial Package 22/11kV Bus, and • Commercial Package22/11kV Line.

Notes:

a. In accordance with clause 6.1.4 of the NER, EGs are not charged for the electricity exported into the distribution network. However, as indicated in Section 4.2 of this TSS, should the NER provisions be amended during the 2020-25 regulatory control period, Ergon Energy will consider changing its pricing methodology to charge for the export of electricity generated by the user.

b. Ergon Energy proposes to adopt kVA demand based charging parameters for SAC Large customers.

c. Ergon Energy may consider varying the charging parameter from a $/kWh to a $/kW charge during the 2020-25 regulatory control period as noted in Section 5.4 of this TSS.

5.2 Time of Use charging timeframes

Time of Use (ToU) tariffs offer lower charges during off-peak and shoulder periods and higher charges during peak periods.

The charging timeframes for ToU usage tariffs are included in the table below:

Table 6 - ToU usage charging timeframes

SAC Small optional tariffs		
Seasonal TOU Energy tariffs – Residential and Business		
Opt-in arrangements	A customer (or their retailer) must request a tariff change to opt in to these tariffs. Tariff access considerations include suitable metering.	
Residential – time periods	Peak	3:00pm to 9:30pm on all summer days
	Off-Peak	All other times
	Note: 'Summer' is defined as the months of December, January and February	
Business – time periods	Peak	10:00am to 8:00pm on summer weekdays
	Off-Peak	All other times
	Note: 'Summer' is defined as the months of December, January and February	
Seasonal TOU Demand tariffs – Residential and Business		
Opt-in arrangements	A customer (or their retailer) must request a tariff change to opt in to these tariffs. Tariff access considerations include suitable metering.	
Residential – time periods	Peak demand	3:00pm to 9:30pm all summer days.
	Off-Peak demand	3:00pm to 9:30pm all non-summer days.
	Energy	An any time energy (volume) charge applies to all metered consumption.
	Note: 'Summer' is defined as the months of December, January and February	
Business – time periods	Peak demand	10:00am to 8:00pm on summer weekdays.
	Off-Peak demand	10:00am to 8:00pm on non-summer weekdays.
	Energy	An any time energy (volume) charge applies to all metered consumption.
	Note: 'Summer' is defined as the months of December, January and February	
Chargeable demand quantities	Determination of the chargeable demand quantity is the same for both the peak and off-peak demand charges (Note: A minimum chargeable demand of 3kW applies in non-summer months).	
Demand charges	The monthly demand charges, for both summer and non-summer, are based on the average demand the customer places on the network in the daily demand window. Residential the 6.5 hour peak period between 3:00pm and 9:30pm. Business the 10 hour peak period on weekdays between 10:00am and 8:00pm. The highest four demand days in the month are determined by comparison of the average demand recorded in these daily demand windows. The monthly demand rate is applied to the average of these top four demand days. In the non-summer months a minimum chargeable demand of 3kW also applies – meaning the customer pays for 3kW of demand or the average of their top four average demand days in the month, whichever is the greater.	
Volume	The volume calculation is based on a $/kWh rate applied to all metered kWh	

SAC Small optional tariffs	
charges	consumption for the billing period (both peak and off-peak).

SAC Large optional tariffs		
Seasonal TOU Demand		
Opt-in (and opt-out) arrangements	Generally a customer (or their retailer) must request a tariff change to opt in to these tariffs. Tariff access considerations include suitable metering. Since 1 March 2018, any new SAC Large premise connections have defaulted to the STOUD where no network tariff has been advised to Ergon Energy.	
Time periods	Peak demand	10:00am to 8:00pm on summer weekdays
	Off-Peak demand	All times during non-summer months
	Peak energy	All times during summer months
	Off-peak energy	All times during non-summer months
	Note: 'Summer' is defined as the months of December, January and February	
Demand calculation (peak)	The peak demand calculation uses the highest kW maximum demand in any single half hour at any time during the peak demand period in each summer month (any single half hour between 10:00am and 8:00pm on a summer weekday). The demand charge will be applied to the kW amount by which a customer's actual monthly maximum demand is greater than the demand threshold applicable to the peak period. Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand for that month is set to zero.	
Demand calculation (off-peak)	The off-peak demand calculation uses the highest kW maximum demand in any single half hour at any time during the peak demand period in each non-summer month. The demand charge will be applied to the kW amount by which a customer's actual monthly maximum demand is greater than the demand threshold applicable to the off-peak period. Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand for that month is set to zero.	
Threshold above which demand charge applies	Peak	20kW
	Off-peak	40kW
	Note: Applies to DUOS and TUOS charges.	
Volume calculation (peak)	The peak volume calculation is based on a $/kWh rate applied to metered kWh consumption at all times during summer months. Since 2017-18, the DUOS peak energy rate has been set to $0/kWh.	
Volume calculation (off-peak)	Volume calculation (off-peak) - The off-peak volume calculation is based on a $/kWh rate applied to metered kWh consumption at all times during non-summer months.	

CAC optional tariffs		
Seasonal TOU Demand CAC Higher Voltage, 22/11kV Bus, 22/11kV Line		
Opt-in (and opt-out) arrangements	Generally a customer (or their retailer) must request a tariff change to opt in to these tariffs. This is subject to suitable metering. Since 1 March 2018, any new CAC premise connection has defaulted to the STOUD where no network tariff has been advised to Ergon Energy.	
Time periods	Peak demand	10:00am to 8:00pm on summer weekdays.

SAC Large optional tariffs		
	Capacity charge (off-peak)	All times during non-summer months and all times during summer months excluding demands occurring during the peak window of 10.00am to 8.00pm on summer weekdays.
	Volume charge (off-peak)	Applies to all metered consumption during non-summer months.
	Note: 'Summer' is defined as the months of December, January and February.	
Actual demand peak charge	The peak demand calculation uses the maximum kVA demand in any single half hour at any time during the peak demand period in each summer month.	
Capacity off-peak charge	The capacity charge calculation uses the maximum of authorised kVA demand or the monthly actual kVA maximum demand during the off-peak window which is all times during non-summer months and all times during summer months excluding demands occurring during the peak window of 10:00am to 8:00pm on summer weekdays.	
Volume off-peak charge	The off-peak volume calculation uses total metered kWh consumption at all times during non-summer months.	

5.3 Band Based Tariffs

5.3.1 Summer Peak Window (SPW) Time Periods

A key defining parameter of the newly introduced Lifestyle and suite of Business Package tariffs is the time periods during which customers are exposed to the peak demand component of the tariff. This period, set out in the table below, should align with those times when demand on network assets is high and by extension when additional customer demand is more likely to contribute to peak demands that are going to influence future asset capacity augmentation decisions. These time periods establish the SPWs during which the network peak capacity price signal (LRMC) is "turned on" in these tariffs.

Table 7 - Summer Peak Window

Customer Segment	Time	Days	Month
Residential	4pm-9pm	Mon-Sun	Dec-Feb
Non-Residential	12.30pm-8pm	Mon-Fri	Nov-Mar

5.3.2 Band Thresholds

The new Lifestyle and suite of Business Package tariffs are offered in a format which allows customers to choose from a range of bands. Each band is similar to a mobile phone plan, but instead of providing customers with an amount of data they can use in a month (e.g. 5, 10,15, 20 Gigabytes), the bands provide customers with the right to use the Ergon Energy network during each SPW to download an agreed amount of energy as specified in Table 8.

As long as customers do not use (or "download" as per the mobile phone analogy) more than their threshold kWh no additional network peak use charges apply. Should customers use more than the threshold energy included in their band then top-up charges apply reflecting the use of additional

network capacity in that month. Top-up charges are set at a price level that seeks to make the cost of network capacity very similar whether it is paid for in the band charge or as top-up.

There are no limits on change to a higher band. However, a shift to a lower band can only occur after a full 12 months on the higher band.

Table 8 - Band Thresholds

Band	Residential (kWh)	Small Business (kWh)	Business Medium (kVA)	Business Large (kVA)
1	0	0	20	250
2	5	10	40	300
3	10	20	60	350
4	15	30	80	400
5	20	40	110	450
6	-	60	150	500
7	-	120	200	600

Note:

Bands for Residential and Small Business describe usage within the peak hours during the defined SPW. For Business Medium and Business Large, kVA relates to the peak half hour demand for reach month in the SPW.

5.3.3 Proposed In-Period Variation of Summer Peak Windows

Section 5.3 of this TSS identifies the months, days of week and time of day dimensions that define the SPW of the Lifestyle and suite of Business Package tariffs. These SPWs are determined based on when maximum demand currently presents to the network, currently anticipated future changes in that profile and prudently managing shoulder creep risk over the regulatory control period. However, there remains a significant degree of uncertainty on whether the time and duration of the maximum demand will change during the 2020-25 period, both from a technical and customer needs perspective.

The uptake of distributed energy resources (DER) and their active integration with the network and changing load profiles associated with for instance electric vehicle charging are aspects that contribute to this uncertainty. If this does occur over the course of the next seven years, the efficient SPW period may need to shift to ensure our cost reflective network tariffs continue to efficiently signal peak window network usage. Customer engagement undertaken during our TSS preparation, primarily through social service and irrigation groups, has seen customers request change or variability of the SPW to closely align to customer needs throughout the regulatory control period.

While it is possible to mitigate some of the risk of changes in the time and duration of maximum demand, through a wider SPW that incorporates additional shoulder/off-peak periods, this does come at a cost to the sharpness of the peak signal and the effectiveness of the tariff. Also a wider SPW has limited ability to respond to more radical peak shifts possibly due to structural, systemic or technological change occurring either in response to the tariff or broader changes occurring in the electrical supply industry. Generally feedback requested consideration of a reduction in peak time of day, days in week and summer months in the SPW.

The preferred approach to manage these risks is for the AER to approve a provision for Ergon Energy to adjust the SPW during the 2020-25 regulatory control period in response to specific

triggers identified through the annual Pricing Proposal as submitted to and approved by the AER each year.

One trigger to change a SPW would be a sustained/material shift in the peak periods based on analysis demonstrating changes in the current demand analysis underpinning determination of the current SPWs (two years of data to demonstrate change). A material shift is defined as leading to at least a 1 hour shift or change in duration of the current SPW. Currently the risk of changes to either the seasons, or day of weeks is considered to be low, but they will be actively monitored.

We would also seek to adjust the SPW in response to any emergent material technological or market driven behaviour incentivising load shift to new systemic distribution network peaks outside the current SPW. This trigger would be based on it being evident that existing SPW definitions, in conjunction with the market changes, are incompatible and that maintenance of the status quo would contribute to new demand outcomes that are out of phase with the current peak windows and inconsistent with lowering future network cost outcomes.

5.4 Proposed In-Period Variation of Framing Network Access Allowance

To support the presentation of network demand tariffs to the market in a more familiar style, customer use of the network during the SPW in the Lifestyle and suite of Business Package tariffs has been structured as a maximum number of kWh during the SPW (as opposed to the alternative of an average level of kW demand in the SPW). The two are equivalent in terms of what the customer is purchasing.

Should this innovation adopted by Ergon Energy, to move away from the use of kW as applied to larger customers, prove to be a barrier to successful tariff adoption, we seek approval of sufficient flexibility, enacted through the annual Pricing Proposal process, to revert from the implicit measure of peak demand in terms of energy (kWh) to explicit denomination of the tariff in demand (kW or kVA). This change, if implemented, would allow the repositioning of the messaging and optics of the tariff to the market, but importantly would not change the fundamental building blocks of the tariff or the cost outcomes for customers on the tariff.

5.5 Interaction between DUOS and Designated Pricing Proposal Charges

Ergon Energy notes that Powerlink's 2023-28 revenue determination process will occur within the 2020-25 regulatory control period. Without pre-empting outcomes, it is anticipated that changes to the Powerlink tariff structures will be considered and approved by the AER and potentially implemented by Powerlink midway through the 2020-25 regulatory control period. Ergon Energy's tariff structures have been developed on the basis of the current Powerlink charges set under the Powerlink 2017-22 revenue determination, in terms of structures, charging parameters, time differentiation, and denomination of chargeable quantities.

Should the Powerlink tariff structures change within the 2020-25 regulatory control period, two potential adverse consequences are anticipated. The first is that Ergon Energy will be paying for transmission network services on one basis and recovering the cost on another. This opens up a basis for divergence between Designated Pricing Proposal Charges (DPPC) costs and revenues which in turn introduces new commercial/revenue recovery and price stability risks for Ergon Energy.

The second possible consequence is that the opportunity to pass through any new cost-reflective DPPC structures, price signals and rates to the market is deferred until 1 July 2025, effectively

delaying the implementation and realisation of the benefit of any DPPC reforms. This is because Network Use of System charges will continue to reflect redundant DPPC tariff signals and customers will continue to respond to those signals.

To mitigate these risks, Ergon Energy proposes to seek the AER's approval for DPPC structures and rates to be adjusted within the 2020-25 regulatory control period, through the annual Pricing Proposal process, to incorporate any DPPC changes.

As noted earlier, Ergon Energy will set network tariffs in each regulatory year in its annual Pricing Proposal in such a way as to comply with the requirements of 6.18.7 as it applies to the recovery of DPPC.

6. ASSIGNMENT AND RE-ASSIGNMENT OF CUSTOMERS TO SCS TARIFF CLASS AND TARIFFS

Clause 6.18.1A(1)(a) requires that Ergon Energy's TSS must include the policies and procedures that will apply for assigning retail customers to tariff classes and tariffs, or reassigning customers from on tariff to another.

The principles and provisions governing the assignment and re-assignment of customers to or between tariff classes and tariffs are outlined in clause 6.18.4 of the NER and the AER's Final Decision on Ergon Energy's 2015-20 Determination (AER's 2015-20 Final Decision).5

The process guiding Ergon Energy in assigning and re-assigning customers to tariff classes and tariffs is summarised below.

6.1 Tariff class and tariff assignment process

To comply with the NER and provisions outlined in the AER's 2015-20 Final Decision, Ergon Energy's process for tariff class and tariff assignment, ensures no direct control services customer can take supply without being a member of at least one tariff class.

Where a new customer connection request is received and no tariff is nominated, using the tariff assignment process in this section, the customer will be allocated first to a tariff class and then to the most appropriate default tariff. In these instances, Ergon Energy will take into account the following connection characteristics:

- The nature and extent of the customer's usage
- The nature of the customer's connection to the network (i.e. voltage at coupling point and/or capacity of connection assets), and
- Whether remotely-read interval or other similar metering technology has been installed at the customer's premises as a result of a regulatory obligation or requirement.

In addition to the above, the following procedures apply:

- Customers with similar connection and usage profiles are treated equally
- Allocation of a customer with micro-generation facilities to a tariff will be made on the same basis as other connections in so far as they have similar usage profile
- New connections with no previous load history will be assigned to the appropriate default tariff based on their network agreement specifications, expected energy usage, supply voltage and meter type
- Instead of the default tariff, a customer will be assigned to a specific tariff for which they are eligible if requested by their electricity retailer or electrical contractor, and
- In accordance with clauses 6.18.4(a)(4) and 6.18.4(b) of the NER, assignment of customers to tariff classes and tariffs is reviewed periodically to assess if the tariff assigned to customers is still applicable, given potential changes in usage or load profile. A change in connection voltage means that Ergon Energy will assign the customer to a suitable tariff class set out in Section 6.3 and eligible tariff in accordance with the process set out in Section 6.3.

[5] The tariff class and tariff assignment policies and procedures included in this TSS developed by Ergon Energy have been developed based on the AER's Final Decision for the 2015-20 regulatory control period and will be amended in the Revised TSS in late 2019 to reflect the constituent decisions made by the AER as part of the 2020-25 Determination process.

Within each tariff class there are a number of tariffs available. Typically, each tariff class has a default tariff that is applied to customers unless a specific tariff is requested by their electricity retailer or electrical contractor.

6.2 Customers with micro-generation facilities

In accordance with clause 6.18.4(a)(3) of the NER, it is Ergon Energy's policy to treat customers with micro-generation facilities no less favourably than customers without these facilities but with a similar consumption profile. Allocation of a micro-generation customer to a tariff class will be made on the same basis as other customers; this being the extent and nature of usage and the nature of the connection to the network. The network tariff will include fixed and variable components, and if the customer's demand is met entirely by the micro-generator, then the levied charge will only be the fixed connection component.

Ergon Energy's compliance with clause 6.18.4(a)(3) of the NER is demonstrated by the fact that customers participating in the Solar Bonus Scheme (SBS) are treated no less favourably than other customers as the billed consumption of these customers will be unaffected by their participation in the SBS. The tariff class assignment is also unaffected by participation in the SBS.

In the event this clause is altered, Ergon Energy will seek to review tariff options for these customers through its annual Pricing Proposal.

6.3 Tariff class and tariff re-assignment process

Ergon Energy may periodically review the assignment of customers to tariff classes and tariffs to ensure customers are assigned to the correct tariff.

For major customers with connection points coupled at the 11kV network and above, demand and volume characteristics are reviewed annually, while connection assets and network configurations are reviewed periodically or on request.

The decision-making process for tariff class and tariff re-assignment is similar to that used for the assignment of customers to tariff classes and tariffs, and the connection characteristics outlined in Section 6.1. Consistent with clause 6.18.4 of the NER, Ergon Energy ensures customers with similar characteristics are treated equitably by specifically taking into account the nature and extent of their usage and the nature of their connection to the network.

For customers with demand levels that fluctuate frequently, Ergon Energy may apply a reasonable tolerance limit on tariff thresholds to mitigate frequent tariff re-assignment, and subsequently limit customer impact.

Ergon Energy's detailed procedures for the re-assignment of tariff classes and tariffs for SAC customers have been included in the section below.

For customer requested tariff re-assignments, customers are only allowed one tariff change per 12 month period to limit transaction costs and ensure pricing signals are not distorted by constant changes.[6]

6.3.1 Tariff class and tariff re-assignment procedures for major customers

For major customers with connection points coupled at the 11kV network and above, demand and volume characteristics are reviewed annually, while connection assets and network configurations are reviewed periodically or on request.

[6] This customer requested tariff re-assignment is free of charge.

6.3.2 Tariff class and tariff re-assignment procedures for SAC customers

Ergon Energy undertakes a review of the assignment of network tariffs and tariff classes to its customers on a regular basis to ensure customers are assigned to the correct network tariff and have suitable metering in place.

SAC customers are assigned a classification of either Large or Small depending on their consumption and function. If a customer has an annual consumption greater than 100MWh per annum, the customer is classified as Large and, in accordance with the National Metrology Procedures, is required to have communication-enabled metering (Type 1–4). Large business customers are required to be placed on a demand network tariff subject to having the appropriate metering.

Customers with an annual consumption of less than 100MWh per annum are classified as Small and can either access an energy based tariff or, subject to having the appropriate metering, a demand network tariff or band-based tariff.

6.3.3 Ergon Energy initiated tariff re-assignment

Small to Large reclassification and network tariff re-assignment

Ergon Energy reviews SAC small customers on an annual basis to ensure they are classified correctly and assigned to the appropriate network tariff code. Upon identifying incorrectly classified customers, Ergon Energy will initiate a reclassification and network tariff code re-assignment where the premises is fitted with Type 1-4 metering. Ergon Energy will write to the customer's retailer making it aware of the impending changes.[7]

The notification that is sent to the customer's retailer includes the following:

- The current National Metering Identifier (NMI) classification the customer is moving from and the new NMI classification they are moving to
- The current network tariff class of the customer and what these are changing to
- The reason for the change
- A definition of what a Small or Large customer is
- The specifications relating to the classification as a Large or Small customer (this includes metering and the governing bodies they may refer to)
- How the customer can dispute the decision, and
- The date the change will take effect (all Ergon Energy initiated changes are prospective).

Note: Where a NMI is reclassified from Small to Large and has the appropriate metering, Ergon Energy is able to assign the customer to a demand network tariff code as specified in the relevant Ergon Energy approved Pricing Proposal.

SAC Large customers upgrading to a communication-enabled Type 1–4 metering

Where a Large customer has upgraded their metering from Type 6 (accumulation or Basic) to Type 1–4 (Comms), Ergon Energy will initiate a network tariff change to a demand tariff. Ergon Energy will notify the customer and the customer's retailer in writing making them aware of the impending change.

[7] In the case of a premise fitted with a Type 6 meter, Ergon Energy will notify the customer's retailer that a reclassification has occurred and that the customer's meter is non-compliant and would need to be updated to a Type 1-4 meter.

6.3.4 Retailer initiated reclassification and network tariff code change

A customer's retailer is permitted to submit a QESI[8] to change classification on any site with any type of metering. For customers on a Type 6 meter (Basic) wanting a network tariff code change, the meter will either be reprogrammed or may need to be replaced with a Type 1-4 meter depending on the capability of the basic meter. The decision will be at the discretion of Ergon Energy. Where a meter is able to be reprogrammed and a Field Visit is required, this type of work is raised as a B2B Meter Reconfiguration.

A customer's retailer is permitted to initiate an application or request by submitting a QESI or an SSW for a reclassification and network tariff code re-assignment where Type 1–4 (Comms) metering is installed at the site.

A customer is able to submit the QESI Application for Review (Form 1634) to Ergon Energy. However, Ergon Energy will seek the endorsement from the customer's retailer prior to proceeding with the tariff change. Upon receipt of the application, Ergon Energy will carry out the following:

Retailer requesting a Large to Small / Small to Large reclassification and network tariff code re-assignment

Ergon Energy will assess the customer's consumption for the last 12 months. Where the request is approved, the customer's classification and network tariff code will be updated. Ergon Energy will notify the requesting retailer of the approval and the date in which the changes have taken place. Ergon Energy will write to the customer and the customer's retailer making them aware of the changes, outlining the following:

- Who initiated the classification change (Ergon Energy or customer's retailer)
- A definition of what a Small or Large customer is
- The specifications relating to the classification as a Large or Small customer (this includes metering and the governing bodies they may refer to)
- How the customer can dispute the decision, and
- The date the change will take effect (all retailer initiated changes take place at the first of the month the information is received unless specified otherwise).

Retailer initiated network tariff code re-assignment only

Where the network tariff change aligns to its tariff assignment policy (as per Section 6.3 of this TSS), Ergon Energy will approve the request and notify the requesting retailer. The notification will include the following:

- Who initiated the network tariff change (Ergon Energy or customer's retailer)
- The current network tariff class and network tariff of the customer and what these are moving to
- How the customer can dispute the decision, and
- The date the change will take effect (all retailer initiated changes take place at the first of the month the information is received unless specified otherwise).

[8] Or a Supply Service Works (SSW) if used during the 2020-25 regulatory control period.

6.4 Customer notification process for tariff class assignment and re-assignment

The AER's 2015-20 Final Decision requires Ergon Energy to notify the customer's electricity retailer of the tariff class to which the customer has been assigned or re-assigned. However, it should be noted that Ergon Energy may elect to continue the practice of notifying both the customer's retailer and the customer, particularly when dealing with major customers. The process for notifying a customer's retailer of a tariff class and/or tariff change is outlined in the table below:

Table 9 - Customer notification process for tariff class changes

Input to tariff class assignment process	Notification process
Ergon Energy-driven re-assignment based on a change in usage or connection	Based on NMI classification, Ergon Energy identifies customers who are assigned to an incorrect tariff class and/or tariff code. The correct tariff class and/or tariff code are determined based on the process outlined in Section 6.3 of this TSS. The customer's retailer is notified in writing of the intended tariff class and/or tariff code re-assignment, and the customer is given the opportunity to object to the proposed re-assignment and request a review [a] of the decision be undertaken prior to the change being initiated.
Retailer or customer-driven re-assignment	Ergon Energy receives a completed Form 1634 – QESI from the customer or customer's retailer for tariff re-assignment. A customer is able to submit the QESI request to Ergon Energy; however, in the case of SAC customers, Ergon Energy will seek the endorsement from the customer's retailer prior to proceeding with the tariff change. If the request is approved, the customer's retailer is notified in writing of the tariff re-assignment and subsequent tariff class re-assignment. If the request is not approved, the customer's retailer is notified in writing that the tariff re-assignment and subsequent tariff class re-assignment have not been approved. The customer is given the opportunity to object to the decision and request that a review[1] be undertaken.
New connection	Ergon Energy receives notification of a new customer connection. For CAC and ICC customers: • The correct tariff class and tariff are determined by undertaking a network and connection investigation and following the process outlined in Section 6.1 of this TSS, and • The customer's retailer and customer are notified of the tariff classification as part of the Connection Agreement, and are given the opportunity to object to the classification and request a review[1] of the decision. For SAC customers: • Where a tariff code is nominated on the connection request thus informing tariff class assignment, Ergon Energy will confirm if this is appropriate • If a tariff code is not nominated on the connection request, the correct tariff class and tariff code are determined based on the process outlined in Section 6.1 of this TSS. The customer will thereafter be assigned to the default tariff, and • Notification to the retailer will occur electronically by way of a Change Request notice through Market Settlement and Transfer Solution (MSATS) and the customer is given an opportunity to request a review[1] of the decision.[1]

Input to tariff class assignment process	Notification process
Tariff re-assignment	Ergon Energy notifies the customer's retailer and/or the customer to inform them about: • The customer's current network tariff class and tariff and what these are changed to • The reasons for the change • How the customer can dispute the decision, and • The date the change will take effect.

Note:

a. The process for tariff class and tariff code assignment or re-assignment objection review is outlined in Section 6.1 of this TSS.

6.5 Tariff class and tariff assignment objections review process

The notification of a tariff class or tariff code assignment or re-assignment will include advice that the customer may request further information from Ergon Energy and that they may object to the proposed assignment or re-assignment and request that Ergon Energy undertake a review.

This notification will include:

- Advice that if a customer is not satisfied with their tariff class or tariff code assignment or re-assignment they may request a review of the tariff allocation made by Ergon Energy
- A copy of Ergon Energy's internal assignment/re-assignment review procedures or the link to where such information is available on the Ergon Energy website
- Advice that if the customer is not satisfied with the review and their objection has not been addressed adequately by Ergon Energy's internal review procedures, the next steps include:
    - For small scale SAC customers – to the extent that resolution of the dispute is within the jurisdiction of the Energy and Water Ombudsman Queensland, the customer is entitled to escalate the matter to such a body, and
    - For Major customers – the customer is entitled to escalate the matter to the Department of Natural Resources, Mines and Energy for resolution.
- Advice that if the dispute is still not resolved to the customer's satisfaction, the customer is entitled to seek resolution via the dispute resolution process available under Part 10 of the National Electricity Law and enforced by the AER.

If a customer objects to the proposed assignment or re-assignment and requests a review be undertaken, Ergon Energy will follow the process set out in Table 10. In reviewing a customer's request, Ergon Energy will take into account clauses 6.18.4(a)(1)–(3) of the NER, and the tariff class and tariff assignment process detailed in Section 6.1 of this TSS. Ergon Energy will notify the customer and/or their electricity retailer in writing of its decision and the reasons for that decision.

In accordance with the AER's 2015-20 Final Distribution Determination, if a customer's objection to an assignment or re-assignment is upheld by an external dispute resolution body, the tariff adjustments deriving from this decision will be made by Ergon Energy as part of the next network bill.

Table 10- Tariff class and tariff assignment review objection process

Process	Inputs	Outcome
Written request for review of objection received		Ergon Energy will notify customer within 1 business day acknowledging reception of request
Review energy / demand / voltage / nature of connection	Energy usage will be determined considering: • Any additional information the customer has provided • Estimated energy consumption for new customers, and • Historical consumption for existing customers. Nature of connection will be determined by: • Reviewing connection asset databases. Note: Depending on the nature of the connection, there may be exceptions to the application of criteria around energy use.	Customer's energy use (i.e. consumption and/or demand) and nature of connection is known.
	Nature of connection will be determined considering: • Any additional information the customer provided • Network connection point / charge, and • Assets	
Determine tariff class	Using the data collected, the applicable tariff class will be determined according to the approved process for assigning customers to tariff classes.	**Key Outcome 1 :** Applicable tariff is identified
Determine metering and customer type	For SAC on demand tariffs, CAC and ICC: • Metering: is the site HV or LV? • Customer type: is the customer business or residential? For SAC customer on non-demand tariffs: • Metering: Is the NMI metered or unmetered? • Customer type: Is the customer business or residential?	Metering and customer type is known.
Determine network tariffs	Using the data collected, the applicable network tariff will be determined according to the approved process for assigning customers to tariff classes.	**Key Outcome 2** Applicable network tariff is identified.
Managerial review of identified tariff class / network tariff	The review department's manager will review the tariff class (Key Outcome 1) and network tariff (Key Outcome 2) identified through this process and decide whether the proposed tariff class / tariff assignment / re-assignment.	**Key Outcome 3** Managerial approval to proceed with assignment / re-assignment.

Process	Inputs	Outcome
Notification of outcome	The review outcome and final decision for the appropriate tariff class / tariff assignment or re-assignment confirmed in Key Outcome 3.	Ergon Energy will use best endeavours to notify in writing the customer's retailer of the outcome of the review within: • 10 business days for SAC customers • 20 business days for CAC and ICC customers.

6.6 Electric Vehicle (EV) Considerations

Ergon Energy is carefully considering the impact EVs may have on the network, and the infrastructure required to support phased customer adoption – both in domestic and commercial applications.

Ergon Energy may need to alter its approach to setting and/or assignment of customers with EVs to network tariff classes as EV uptake escalates. This is to ensure optimal distribution network utilisation and the efficient signalling of network costs to these customers. A number of responses are currently under consideration, including:

- Migrating customers with EVs onto Time of Use or banded tariffs, or
- Migrating customers with EVs onto potential Dynamic Response tariff options or Load Control tariffs.

Further updates on these considerations will be provided as part of the Revised TSS submission in late 2019.

Depending on the uptake of EVs, and the availability of greater levels of network usage data from EV customers, Ergon Energy may need to reassign these customers to different network tariff class and/or network tariffs throughout the 2020-25 regulatory control period, consistent with the approved network tariff class and network tariff assignment provisions.

6.7 Indicative Price Schedule

Ergon Energy's proposed SCS charges for the 2020-25 regulatory control period are set out in the indicative pricing schedule, included in Attachment A.

7. ALTERNATIVE CONTROL SERVICES

In the Framework and Approach (F&A) for the 2020-25 regulatory control period, the AER classified a range of distribution services provided by Ergon Energy as Alternative Control Services (ACS). These services can be attributed to a particular customer rather than shared across the entire Ergon Energy customer base and therefore Ergon Energy allocates the costs of providing these services to the particular customer who requested the service.

Ergon Energy is limited in its ability to recover the efficient cost of providing certain ACS due to the operation of clause 226 and Schedule 8 of the Electricity Regulation 2006 (Qld). Clause 226 prevents Ergon Energy from applying the AER approved price for certain ACS and instead must apply the Schedule 8 maximum price. The Schedule 8 maximum prices are not set out in the Indicative Pricing Schedule that accompanies this TSS. For those services, the prices set out in this TSS will not be the same as the Schedule 8 maximum prices that will ultimately be paid by customers.

7.1 Tariff Classes

Compliance with clause 6.18.3(c) of the NER is met by Ergon Energy distinguishing between the tariff classes for SCS and for ACS. Ergon Energy's tariff classes for ACS have been determined according to the classification of services set out in the AER's F&A.

In accordance with clause 6.18.3(d) of the NER, ACS tariff classes have been developed to group retail customers together on an economically efficient basis and to avoid unnecessary transaction costs. It should also be noted that customers are provided with the option to request services specific to their needs on a price on application basis.

The proposed ACS tariff classes for the 2020-25 regulatory control period are defined in the table below.

Table 11 - ACS tariff classes

Tariff classes	Description	Basis of control mechanism
Connection services – Services relating to the electrical or physical connection of a customer to the network		
Connection application and management services	The F&A defines this service grouping as a range of services and activities provided by distributors, and sought by customers, which are specific to a connection point, and encompasses: • Connection application related services • De-energisations and re-energisations • Temporary connections • Temporary disconnections and reconnections • Supply abolishment • Remove or reposition connections • Overhead service line replacements (e.g. as a result of a point of attachment relocation) • Protection and power quality assessment • Customer requested change requiring secondary and primary plant studies for safe operation of the network (e.g.	Fee based – a formula based approach (cost build-up) in the first year and then a price path for the remaining years of the regulatory control period. Quoted - A formula based approach (cost build-up).

Tariff classes	Description	Basis of control mechanism
	change protection settings) • Upgrade from overhead to underground service • Rectification of illegal connections or damage to overhead or underground service cables, and • Power factor correction.	
Enhanced connection	The F&A defines this service grouping as activities to provide customers with a higher standard of services that exceeds the minimum technically feasible standard. These include services at the request of customer or third party that are: • Provided with higher quality of reliability standards, or lower quality of reliability standards (where permissible) than required by the NER or any other applicable regulatory instruments • In excess of levels of service or plant ratings required by the distributor, or • For embedded generators, including the removal of network constraints	Fee based – a formula based approach (cost build-up) in the first year and then a price path for the remaining years of the regulatory control period. Quoted - A formula based approach (cost build-up).
Network ancillary services − customer and third party initiated services related to the common distribution service		
Network safety services	Examples include: • Installation of aerial markers (or Powerlink Hazard Identifiers) on overhead lines, and • Customer requested disconnection and reconnection of supply, coverage of LV mains and/or switching to allow customer/contractor to work close, e.g. Tiger Tails.	Quoted - A formula based approach (cost build-up).
Attendance at customers' premises to perform a statutory right where access is prevented.	A follow up attendance at a customer's premises to perform a statutory right where access was prevented or declined by the customer on the initial visit. This includes the costs of arranging, and the provision of, a security escort or police escort (where the cost is passed through to the distributor).	Fee based – a formula based approach (cost build-up) in the first year and then a price path for the remaining years of the regulatory control period.
Customer, retailer or third party requested appointments	Works initiated by a customer, retailer or third party which are not covered by another service and are not required for the efficient management of the network, or to satisfy distributor purposes or obligations. Includes, but is not limited to: • Restoration of supply due to customer action • Re-test at customer's installation (i.e. customer has submitted Form A and the Retailer has issued a Service Order Request, but installation fails test and cannot be connected, requiring a re-test of the installation)	Quoted - A formula based approach (cost build-up).

Tariff classes	Description	Basis of control mechanism
	• Safety observer • Tree trimming • Switching • Cable bundling, and • Checking pump size for tariff eligibility.	
Removal/rearrangement of network assets	Removal, relocation or rearrangement of network assets (other than connection assets) at customer request that would not otherwise have been required for the efficient management of the network.	Quoted - A formula based approach (cost build-up).
Sale of approved materials or equipment	Includes the sale of approved materials/equipment to third parties for connection assets that are gifted back to become part of the shared distribution network.	Quoted - A formula based approach (cost build-up).
Security lights	Provision, installation, operation and maintenance of equipment mounted on a distribution equipment used for security services, e.g. night watchman lights. Note: excludes connection services.	Quoted - A formula based approach (cost build-up).
Non-standard network data requests	Customer requests provision of electricity network data requiring customised investigation, analysis or technical input (e.g. requests for pole assess information and zone substation data).	Quoted - A formula based approach (cost build-up).
Metering Services (Type 5 and 6)		
Type 5 and 6 metering services	These services support the continued operation of existing type 5 and 6 meters.	Price cap based on a limited building block in the first year of the regulatory control period and then a price path for the remaining years.
Auxiliary metering services	Examples of auxiliary metering services include: • Off cycle meter reads for Type 5 and 6 meters • Change distributor's load control relay channel • Works to reseal a Type 5 and 6 meter due to customer or third party action, and • Testing and maintenance of instrument transformers for Type 5 and 6 metering purposes.	Fee based - a formula based approach (cost build-up) in the first year and then a price path for the remaining years of the regulatory control period. Quoted - A formula based approach (cost build-up).
Provision of services for approved unmetered supplies	Provision of services to extend / augment the network, to make supply available for the connection of approved unmetered equipment, e.g. public telephones, streetlights, extension to the network to provide a point of supply for a billboard & city cycle, e.g. Installation of a pillar to supply connection for R3 public lighting.	Quoted - A formula based approach (cost build-up).

Tariff classes	Description	Basis of control mechanism
Public Lighting Services		
Public lighting services	Provision, construction and maintenance of public lighting.	Price cap based on a limited building block in the first year of the regulatory control period and then a price path for the remaining years.
Auxiliary public lighting services	Ad hoc, customer requested public lighting services: • Removal /rearrangement of public lights • Provision of unique luminaire glare screening or customer requests • Review, inspection and auditing of design or construction works carried out by an accredited service provider • Exit fees for the residual asset value of non-contributed public lights when the entire assets (pole, cabling, bracket, luminaire and lamp) are replaced before the end of their expected life[a], and • Emerging public lighting technologies.	Quoted - a formula based approach (cost build-up).

Note:

a. Excludes the replacement of conventional lights with Light Emitting Diode (LED) technology.

7.2 Pricing methodologies

Under clause 6.2.6 of the NER, the prices and/or pricing methodologies for ACS must be established by the AER in the relevant distribution determination. For the purpose of this TSS, the relevant determination is the F&A for the 2020-25 regulatory control period. In accordance with the F&A, Ergon Energy has applied the formulas as set out in the figures 2.2 and 2.3 of the F&A to the maximum price for the first year to set the price paths for each subsequent regulatory year.

The ACS service types, charges and charging parameters are summarised in the table below.

Table 12 - Types of services, charges and charging parameters for ACS

Services	Charges	Charging parameter
Fee based services	Fixed charge	Represented as a fixed rate ($) per service. Reflects the estimated cost of providing each service and varies depending on the type of service requested. Where call out fees apply, the fixed charge varies depending on the type of fee based service that the original call out was for.
Quoted services	Quoted price	Represented as a quoted rate ($) per service. The quoted price varies based on actual resources required to deliver the type of service requested. Where call out fees apply, the quoted price reflects actual costs incurred in attending the premises.
Default metering services	Fixed charge	Represented as a fixed rate ($) per day per meter. Within the tariff structure, metering service charges differ by: • The type of metering service (primary, controlled load,

Services	Charges	Charging parameter
		embedded generation), and • The type of cost recovery (capital, non-capital). For call outs associated with Default Metering Services - a fixed rate ($) per call out applies.
Public Lighting Services	Fixed charge and in some circumstances, a quoted price	Daily public lighting charges Represented as a fixed rate ($) per day per light. Within the tariff structure, daily public lighting charges differ by: • The ownership status (Ergon Energy owned and operated, or Gifted and Ergon Energy operated) • The size of the lamp (major or minor lantern type), and • The type of technology (conventional or LED). Exit fees Represented as a quoted service ($) per light. Exit fees apply when a customer requests the replacement of an existing public light. Non-standard public light charges Represented as a quoted rate ($) per service. Non-standard public lighting charges apply where the cost of constructing public lights is not expected to be fully recovered through daily public lighting charges over a 20 year term. In these circumstances, Ergon Energy may require the customer to pay an additional upfront amount.

7.2.1 Fee based (price cap)

The prices for fee based (price cap) services are set in accordance with specified service assumptions due to the standardised nature of the services.

Fee based services are determined via a cost build up approach at the individual service level, and relate to activities undertaken by Ergon Energy at the request of customers or their agents (e.g. retailers or contractors). The costs for these activities can be directly attributed to customers and service-specific prices can be charged.

Charging parameters

The prices for fee based services are determined using a cost build-up approach in 2020-21 based on the following formula:

Equation 1: Cost build-up formula for fee based services in first year of regulatory control period

$$Price = Labour + Contractor\ services + Materials + Capital\ allowance$$

Where:

- Labour (including on costs and overheads) - consists of all labour costs directly incurred in the provision of the service which may include, but is not limited to, labour on costs, fleet on costs and overheads. The labour cost for each service is dependent on the skill level and experience of the employee/s, time of day/week in which the service is undertaken, travel time, number of hours, number of site visits and crew size required to perform the service

- Contractor services (including overheads) - reflects all costs associated with the use of external labour in the provision of the service, including overheads and any direct costs incurred as part of performing the service. The contracted services charge applies the rates under existing contractual arrangements. Direct costs incurred as part of performing the service, for example permits for road closures or footpath access, are passed on to the customer
- Materials (including on costs and overheads) - reflects the cost of materials directly incurred in the provision of the service, material storage and logistics on costs and overheads, and
- Capital allowance - represents a return on and return of capital for non-system assets (for example vehicles, Information Technology (IT) and tools) used in the provision of the service.

Prices in subsequent years of the regulatory control period will be based on the cost build-up developed for 2020-21, escalated using the AER's approved formula in Equation 2 as per the AER's F&A[9]:

Equation 2: Control mechanism formula for fee based services

$$p_i^t = p_i^{t-1}(1 + \Delta CPI_t)\left(1 - X_i^t\right) + A_i^t$$

Where:

p_i^t is the cap on the price of service i in year t

p_i^{t-1} is the cap on the price of service i in year t-1

ΔCPI_t is the annual percentage change in the Australian Bureau of Statistics (ABS) Consumer Price Index All Groups, Weighted Average of Eight Capital Cities from December in year t–2 to December in year t–1

$X^t{}_i$ is the X-factor for service i in year t. The X factors for fee-based services are based on the forecast indicative labour escalation rates.[10] Refer to the ACS fee-based pricing model provided for further details on the rates used to calculate fee-based services.

$A^t{}_i$ is an adjustment factor likely to include, but not limited to, adjustments for residual charges when customers choose to replace assets before the end of their economic life.

The indicative prices for fee based services are included in the Indicative Pricing Schedule in Attachment B of this TSS. It should be noted that these indicative prices do not represent binding maximum prices. The actual prices for price capped services each year are subject to an annual escalation process and submitted as part of the annual Pricing Proposal process.

7.2.2 Quoted services

Prices for quoted services are determined at the time the customer makes an enquiry and therefore reflect the individual nature and scope of the requested service which cannot be known in advance.

[9] In accordance with clause 6.8.2(c)(3) Ergon Energy provides a demonstration of this calculation in the ACS fee based pricing model provided as part of the Regulatory Proposal submission
[10] Energex and Ergon Energy, Our Draft Plans 2020-25.

Charging parameters

The indicative prices for quoted services are determined using the AER's approved formula based price cap control mechanisms:

Equation 3: Cost build-up formula for quoted services

$$Price = Labour + Contractor\ Services + Materials + Capital\ Allowance$$

Where:

- Labour (including on costs and overheads) - consists of all labour costs directly incurred in the provision of the service which may include, but is not limited to, labour on costs, fleet on costs and overheads. The labour cost for each service is dependent on the skill level and experience of the employee/s, time of day/week in which the service is undertaken, travel time, number of hours, number of site visits and crew size required to perform the service
- Contractor services (including overheads) - reflects all costs associated with the use of external labour in the provision of the service, including overheads and any direct costs incurred as part of performing the service. The contracted services charge applies the rates under existing contractual arrangements. Direct costs incurred as part of performing the service, for example permits for road closures or footpath access, are passed on to the customer
- Materials (including on costs and overheads) - reflects the cost of materials directly incurred in the provision of the service, material storage and logistics on costs and overheads, and
- Capital allowance - represents a return on and return of capital for non-system assets (for example vehicles, IT and tools) used in the provision of the service.

Indicative prices for every quoted service have not been provided given the customer-specific nature of quoted services. However, a demonstration of the control mechanism is set out in Attachment 15.009 of the Regulatory Proposal submission.

7.2.3 Default Metering Services

Type 6 metering services involve services provided by Ergon Energy on legacy meters in its role as the initial Metering Coordinator. Type 6 metering services classified as ACS in the Final F&A include:

- Recovery of capital cost of Type 6 meters installed prior to 1 December 2017
- Meter maintenance works to inspect, test, maintain and repair metering
- Meter reading costs for quarterly or other regular meter reading activities
- Metering data services that involve the collection, processing, storage and delivery of data services to relevant market participants and customers
- Management of NMI standing data in accordance with the NER, and
- Meter provision and installation in the Mount Isa-Cloncurry supply network.

For these metering services, a limited building block approach is used to determine the allowable revenues over the 2020-25 regulatory control period, which are then used to calculate the charges in the first regulatory year which are then escalated using the CPI minus X formula for the remainder of the regulatory control period as per the formula set out in figure 2.2 of the F&A[11].

[11] In accordance with clause 6.8.3(c)(3), Ergon Energy provides a demonstration of this calculation in the ACS metering pricing model provided as part of the Regulatory Proposal submission

Consistent with the 2015-20 regulatory control period, Ergon Energy has developed the following types of ACS default metering charges to recover the annual revenue requirement from customers:

- An annual metering service charge for the primary metering service
- A supplementary charge for each secondary controlled load, and
- A supplementary charge for solar.

Ergon Energy's proposed metering tariffs from 1 July 2020 are set out in the table below:

Table 13 - Default Metering Services

Tariff grouping	Tariffs	Charging parameters
Primary tariff	Non-capital	Fixed rate ($) per day per light
	Capital charge	
Controlled load	Non-capital charge	
	Capital charge	
Solar PV	Non-capital charge	
	Capital charge	

Power of Choice Review:

It should be noted that the Australian Energy Market Commission's recommendations in the Power of Choice review was implemented in Queensland on 1 December 2017. Under these new arrangements, we are no longer responsible for providing metering installations as they are subject to contestability. We are only able to provide metering services to existing regulated meters as long as they are in operation. As a result, on 1 December 2017, a number of ACS were either discontinued or had the metering provision component separated from the service with the remaining service components covering the services still performed by Ergon Energy.

It is important to note that that the Power of Choice arrangements described above only apply to those parts of Ergon Energy's area of supply that are connected to the National Energy Market. However, in the Power of Choice exempt areas (Mount Isa-Cloncurry and Isolated supply networks) Ergon Energy remains responsible for the installation and replacement of metering equipment.

Metering services charges

The indicative metering services charges are provided in the Indicative Pricing Schedule provided with this TSS. It should be noted that these charges are not binding as they are subject to a further annual escalation update, submitted as part of the annual Pricing Proposal process.

Details of the approach used to develop the metering services charges are provided in the accompanying TSS Explanatory Notes.

7.2.4 Public Lighting Services

For public lighting services (provision, installation and maintenance of assets), a limited building block approach is used to determine the allowable revenues over the 2020-25 regulatory control period, which are then used to calculate the charges in the first regulatory year which are then

escalated using the CPI minus X formula for the remainder of the regulatory control period as per the formula set out in figure 2.2 of the F&A.[12]

Ergon Energy proposes for the 2020-25 regulatory control periods, Network Public Lighting ("NPL") charges which will reflect whether:

- The public lighting services are located on minor or major roads[13]
- The assets have been funded by Ergon Energy or by the customer, i.e. "Ergon Energy owned and operated" versus "customer gifted and operated by Ergon Energy", and
- The type of public lighting technology (i.e. conventional or LED).

The proposed public lighting tariffs to be offered by Ergon Energy are set out in the table below:

Table 14 - Proposed public lighting tariffs

Tariff grouping	Conventional Lights tariffs	LED specific tariffs	Charging parameters
NPL1 - Minor	NPL1C Minor – funded by Ergon Energy	NPL1L Minor – Funded by Ergon Energy[a]	Fixed rate ($) per day per light
NPL1 - Major	NPL1C Major – funded by Ergon Energy	NPL1L Major – Funded by Ergon Energy[a]	
NPL2 - Minor	NPL2C Minor – Funded by Council	NPL2L Minor – Funded by Councils[a]	
NPL2 - Major	NPL2C Major – Funded by Council (and DTMR)	NPL2L Major – Funded by Councils (and DTMR)[a]	
NPL4 - Minor	N/A	NPL4 Minor – Funded by Councils[a]	
NPL4 - Major	N/A	NPL4 Major – Funded by Councils[a]	

Note:

a. New tariff offered from 1 July 2020

The proposed new tariffs for LEDs have been developed to account for the specific characteristics of the LED technology. Key features include:

- It is a new technology involving an integrated lamp and luminaire, which together have a significantly longer expected life than conventional lamps, and
- Ability to include smart electronic features such as self-diagnostics which will reduce inspections and patrols, resulting in lower maintenance costs.

The new proposed NPL4 tariff will apply for assets where customers fund the replacement of the NPL1 luminaire and lamp with an LED and gift the LED luminaire to Ergon Energy. In this circumstance, the associated pole and cabling remain legacy and non-contributed assets owned by Ergon Energy. Ergon Energy will operate and maintain the entire public lighting asset.

[12] In accordance with clause 6.8.2(c)(3), Ergon Energy provides a demonstration of this calculation in the ACS public lighting pricing model provided as part of the regulatory proposal submission

[13] Public lighting on minor roads is used primarily for the visual requirements of pedestrians. It is typically the responsibility of councils. Public lighting on major roads is used primarily for the visual requirements of motorists (e.g. traffic routes). It is typically the responsibility of a state or territory road authority (DTMR).

Exit fee

Ergon Energy will apply an exit fee for the residual asset value of non-contributed public lights when the entire assets (pole, cabling, bracket, luminaire and lamp) are replaced before the end of their expected life in the following circumstances: e.g. customer requested relocations or road diversions. The fees will be developed on a price-on-application basis as they cannot be estimated in advance.

7.3 Compliance with Pricing Principles

7.3.1 Long run marginal cost

Clause 6.18.5(f) of the NER requires Ergon Energy to base network tariffs on LRMC. The NER define LRMC as "the cost of an incremental change in demand for direct control services provided by a DNSP over a period of time in which all factors of production required to provide those direct control services can be varied." It should be noted that ACS are priced on a price path basis and, as such, an LRMC based pricing approach is not applicable.

Notwithstanding, it could be argued that for fee-based and quoted services, by virtue of their being customer specific or customer driven ,customers are provided with the ability to respond to the price signal by deciding to proceed with the decision to request a service or not. This is therefore considered to be a proxy for LRMC.

For default metering services, the charges are based on the need to recover the capital and non-capital charges associated with legacy metering assets and do not include LRMC values. The ability of customers to avoid these charges in response to price signal is limited.

Similarly for public lighting services, the charges do not include LRMC as they are only based on the costs to acquire, maintain/operate and replace the light if it fails in service. Customer ability to respond to the efficient cost of the service is limited to the type and number of lights customers require, and the funding arrangements.

7.3.2 Estimating avoidable and stand-alone costs

The price build up for ACS has been designed to ensure prices will represent the efficient costs of providing and delivering the service, and signal the economic costs of service provision by being subsidy-free.

Prices are cost-reflective, representing costs derived through the same allocation method as that used to determine costs for SCS, in accordance with the AER's approved Cost Allocation Method. The prices for each tariff class within ACS will be between the bounds of avoidable and stand-alone costs due to the economies of scale in providing each service.

The avoidable cost for a particular service is equivalent to the direct labour, contractor cost and materials cost. Overhead costs and capital allowance will be incurred regardless of whether the service is provided.

The stand-alone cost is equal to the costs of serving each tariff class within ACS on a stand-alone basis. For example, the stand-alone cost would require the use of dedicated resources and assets. As these costs can be shared among tariff classes within SCS and ACS, the cost calculated for each individual service will be less than the stand-alone cost and therefore ACS complies with 6.8.5(c)(1) and (2).

7.3.3 Revenue recovery

The AER, through its price cap control mechanism, sets the basis on which we are allowed to recover the efficient costs of providing each service. The total amount of revenue recovered

depends on the volume of services provided in the relevant year multiplied by the rates (or the schedule of rates, as is the case for quoted services) determined by the AER. As a result, Ergon Energy considers that its ACS comply with clauses 6.18.5(g)(1) and (2).

7.3.4 Impact on retail customers

The price cap control mechanism limits customer impact by constraining annual price increases to a certain level. The indicative prices included in Attachment B of this TSS have been escalated using the AER's approved formula as per figure 2.2 of the F&A. In doing so, Ergon Energy is of the view that it has considered the impact on retail customers of changes in tariffs from the previous regulatory year when setting its ACS prices and therefore complies with clause 6.18.5(h).

7.3.5 Simplicity and least distortionary to the price signal

Ergon Energy's ACS are accessed by all types of customers – from residential customers to large business customers. Ergon Energy has therefore structured each of its ACS tariffs with a view to being as simple, easy to understand as possible, cost reflective and providing a clear signal customers about the efficient costs of these services.

Each ACS tariff comprises one charging parameter only. For most ACS tariffs, this is a fixed charge – the simplest and easiest to understand charging type.

For quoted services, Ergon Energy develops a user-specific quote based on the requestor's needs. This quote includes a breakdown of the costs we expect to incur in delivering the requested service. Ergon Energy also provides information in this TSS on how quoted prices are determined, so that stakeholders can understand how their charge has been derived.

Accordingly, Ergon Energy considers that, in developing its ACS, it has complied with clauses 6.18.5(g)(3) and 6.18.5(i).

7.4 Engagement

It should be noted that in relation to public lighting, Ergon Energy has extensively consulted with its customers throughout 2018. The introduction of new public lighting tariffs specific to LED lights (NPL4) is in response to the feedback from customers who have indicated a strong desire to adopt LED technologies to replace existing conventional lights. This is consistent with the approach adopted by other DNSPs.

Further details on the engagement process and customer feedback are provided in the *Tariff Structure Statement 2020-25 Engagement Summary* which accompanies this TSS.

7.5 Assignment and re-assignment of customers to ACS tariff classes and tariffs

All of Ergon Energy's customers for Direct Control Services are a member of one or more tariff classes, thereby meeting clause 6.18.3(b) of the NER. Being a subset of Direct Control Services, this obligation extends to ACS. In accordance with clause 6.18.4, this section sets out Ergon Energy's procedures on assigning and reassigning customers to ACS tariff classes and tariffs.

Prior to the provision of an ACS, a customer will be assigned to the relevant tariff class and tariff based on the type of ACS required. Similar to tariff class membership requirement for SCS, described in Section 5.3 4 of this TSS, an ACS customer will not receive the service prior to being allocated to the appropriate tariff class and tariff. .

Assignment to an ACS tariff class

Assignment to Ergon Energy's ACS tariff classes occurs when:

- Major customers request a new connection to the network or an upgrade to their existing connection
- Real estate developers request a new connection to the network
- Public lighting customers request installation of a new public light or gifting a new public light to Ergon Energy
- New service orders or work requests are raised as a result of a request for service by either a customer and/or customer's retailer, and
- In the Power of Choice Exempt area (Mount Isa-Cloncurry and Isolated supply networks), small customers requesting the installation and provision of a Type 5 or 6 meter.

For ACS, customers or customers' retailers self-assign to a tariff class included in Table 11 when requesting the service they require.

Re-assignment to an ACS tariff class

Ergon Energy generally does not initiate tariff class re-assignments for ACS. However, there are some circumstances where a field crew attends a site and the scope of work does not match the service order or work request. This may mean a different service type and/or tariff class may be more appropriate. In these instances, the job is generally returned as not completed and a new service order or work request would need to be submitted. Consequently, a new tariff class assignment, rather than reassignment, would occur.

Notification of a tariff class assignment and re-assignment

It should be noted that in the 2015-20 Final Distribution Determination the AER considered that it was not practical for Ergon Energy to provide written notification to a customer's retailer for each tariff class assignment or reassignment in relation to ACS. The AER was of the view that customers or customers' retailers essentially assign themselves to a tariff class when requesting the ACS they require. Ergon Energy agrees with the AER's view and will continue to apply this approach in the 2020-25 regulatory control period.

Objection

If a customer makes an objection about the proposed assignment or re-assignment to an ACS tariff class, Ergon Energy will follow the procedures set out in the process used for objection of SCS tariff class assignment as outlined in Chapter 6 of this TSS.

7.6 Indicative Price Schedule

Ergon Energy's proposed ACS charges for the 2020-25 regulatory control period are set out in the indicative pricing schedule, included in Attachment B.

Attachment A. Indicative Pricing Schedule for Standard Control Services

East Standard Asset Customers

Indicative SCS Network Tariffs 2020-25 price estimates nominal

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
SAC									
Residential Package									
Residential Band 1 East	ERL00	DUOS	Network Access Allowance Band 1	$/month	22.000	22.000	22.000	22.000	22.000
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01840	0.01885	0.01930	0.01977	0.02025
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	ERL00T1	NUOS	Network Access Allowance Band 1	$/month	25.348	25.348	25.348	25.348	25.348
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.02728	0.02794	0.02862	0.02931	0.03002
	ERL00T2	NUOS	Network Access Allowance Band 1	$/month	27.509	27.509	27.509	27.509	27.509
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.02923	0.02994	0.03066	0.03140	0.03216
	ERL00T3	NUOS	Network Access Allowance Band 1	$/month	31.162	31.162	31.162	31.162	31.162
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.03175	0.03252	0.03331	0.03411	0.03494

Residential Band 2 East	ERL05	DUOS	Network Access Allowance Band 2	$/month	32.881	32.990	33.099	33.208	33.317
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01840	0.01885	0.01930	0.01977	0.02025
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	ERL05T1	NUOS	Network Access Allowance Band 2	$/month	36.230	36.338	36.447	36.556	36.665
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.02728	0.02794	0.02862	0.02931	0.03002
	ERL05T2	NUOS	Network Access Allowance Band 2	$/month	38.391	38.499	38.608	38.717	38.826
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.02923	0.02994	0.03066	0.03140	0.03216
	ERL05T3	NUOS	Network Access Allowance Band 2	$/month	42.043	42.152	42.261	42.370	42.478
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.03175	0.03252	0.03331	0.03411	0.03494
Residential Band 3 East	ERL10	DUOS	Network Access Allowance Band 3	$/month	43.763	43.980	44.198	44.416	44.633
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01840	0.01885	0.01930	0.01977	0.02025
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	ERL10T1	NUOS	Network Access Allowance Band 3	$/month	47.111	47.329	47.546	47.764	47.982
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.02728	0.02794	0.02862	0.02931	0.03002

	ERL10T2	NUOS	Network Access Allowance Band 3	$/month	49.272	49.490	49.707	49.925	50.143
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.02923	0.02994	0.03066	0.03140	0.03216
	ERL10T3	NUOS	Network Access Allowance Band 3	$/month	52.925	53.142	53.360	53.577	53.795
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.03175	0.03252	0.03331	0.03411	0.03494
Residential Band 4 East	ERL15	DUOS	Network Access Allowance Band 4	$/month	54.644	54.971	55.297	55.624	55.950
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01840	0.01885	0.01930	0.01977	0.02025
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	ERL15T1	NUOS	Network Access Allowance Band 4	$/month	57.992	58.319	58.645	58.972	59.298
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.02728	0.02794	0.02862	0.02931	0.03002
	ERL15T2	NUOS	Network Access Allowance Band 4	$/month	60.153	60.480	60.806	61.133	61.459
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.02923	0.02994	0.03066	0.03140	0.03216
	ERL15T3	NUOS	Network Access Allowance Band 4	$/month	63.806	64.132	64.459	64.785	65.112
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.03175	0.03252	0.03331	0.03411	0.03494
Residential Band 5 East	ERL20	DUOS	Network Access Allowance Band 5	$/month	65.526	65.961	66.396	66.832	67.267
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01840	0.01885	0.01930	0.01977	0.02025
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509

			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	ERL20T1	NUOS	Network Access Allowance Band 5	$/month	68.874	69.309	69.744	70.180	70.615
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.02728	0.02794	0.02862	0.02931	0.03002
	ERL20T2	NUOS	Network Access Allowance Band 5	$/month	71.035	71.470	71.905	72.341	72.776
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.02923	0.02994	0.03066	0.03140	0.03216
	ERL20T3	NUOS	Network Access Allowance Band 5	$/month	74.687	75.123	75.558	75.993	76.428
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.03175	0.03252	0.03331	0.03411	0.03494
Small Business Package									
Small Business Band 1 East	TBA	DUOS	Network Access Allowance Band 1	$/month	22.000	22.000	22.000	22.000	22.000
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.05400	0.05531	0.05665	0.05802	0.05942
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 1	$/month	25.348	25.348	25.348	25.348	25.348
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06288	0.06440	0.06596	0.06756	0.06919
	TBAT2	NUOS	Network Access Allowance Band 1	$/month	27.509	27.509	27.509	27.509	27.509
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06483	0.06640	0.06801	0.06965	0.07134
	TBAT3	NUOS	Network Access Allowance Band 1	$/month	31.162	31.162	31.162	31.162	31.162
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241

			Volume Charge	$/kWh	0.06735	0.06898	0.07065	0.07236	0.07411
Small Business Band 2 East	TBA	DUOS	Network Access Allowance Band 2	$/month	33.718	33.836	33.953	34.070	34.187
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.05400	0.05531	0.05665	0.05802	0.05942
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 2	$/month	37.067	37.184	37.301	37.418	37.535
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06288	0.06440	0.06596	0.06756	0.06919
	TBAT2	NUOS	Network Access Allowance Band 2	$/month	39.228	39.345	39.462	39.579	39.696
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06483	0.06640	0.06801	0.06965	0.07134
	TBAT3	NUOS	Network Access Allowance Band 2	$/month	42.880	42.997	43.115	43.232	43.349
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06735	0.06898	0.07065	0.07236	0.07411
Small Business Band 3 East	TBA	DUOS	Network Access Allowance Band 3	$/month	45.437	45.671	45.906	46.140	46.374
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.05400	0.05531	0.05665	0.05802	0.05942
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 3	$/month	48.785	49.019	49.254	49.488	49.723
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241

		Volume Charge	$/kWh	0.06288	0.06440	0.06596	0.06756	0.06919
	TBAT2	NUOS	Network Access Allowance Band 3	$/month	50.946	51.180	51.415	51.649	51.884
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06483	0.06640	0.06801	0.06965	0.07134
	TBAT3	NUOS	Network Access Allowance Band 3	$/month	54.599	54.833	55.067	55.302	55.536
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06735	0.06898	0.07065	0.07236	0.07411
Small Business Band 4 East	TBA	DUOS	Network Access Allowance Band 4	$/month	57.155	57.507	57.859	58.210	58.562
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.05400	0.05531	0.05665	0.05802	0.05942
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 4	$/month	60.504	60.855	61.207	61.558	61.910
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06288	0.06440	0.06596	0.06756	0.06919
	TBAT2	NUOS	Network Access Allowance Band 4	$/month	62.665	63.016	63.368	63.719	64.071
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06483	0.06640	0.06801	0.06965	0.07134
	TBAT3	NUOS	Network Access Allowance Band 4	$/month	66.317	66.669	67.020	67.372	67.723
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06735	0.06898	0.07065	0.07236	0.07411
Small Business Band 5 East	TBA	DUOS	Network Access Allowance Band 5	$/month	68.874	69.343	69.811	70.280	70.749
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.05400	0.05531	0.05665	0.05802	0.05942
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977

	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 5	$/month	72.222	72.691	73.159	73.628	74.097
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06288	0.06440	0.06596	0.06756	0.06919
	TBAT2	NUOS	Network Access Allowance Band 5	$/month	74.383	74.852	75.321	75.789	76.258
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06483	0.06640	0.06801	0.06965	0.07134
	TBAT3	NUOS	Network Access Allowance Band 5	$/month	78.036	78.504	78.973	79.442	79.911
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06735	0.06898	0.07065	0.07236	0.07411
Small Business Band 6 East	TBA	DUOS	Network Access Allowance Band 6	$/month	92.311	93.014	93.717	94.420	95.123
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.05400	0.05531	0.05665	0.05802	0.05942
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 6	$/month	95.659	96.362	97.065	97.768	98.471
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06288	0.06440	0.06596	0.06756	0.06919
	TBAT2	NUOS	Network Access Allowance Band 6	$/month	97.820	98.523	99.226	99.929	100.632
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06483	0.06640	0.06801	0.06965	0.07134
	TBAT3	NUOS	Network Access Allowance Band 6	$/month	101.472	102.176	102.879	103.582	104.285
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241

			Volume Charge	$/kWh	0.06735	0.06898	0.07065	0.07236	0.07411
Small Business Band 7 East	TBA	DUOS	Network Access Allowance Band 7	$/month	162.622	164.028	165.434	166.840	168.246
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.05400	0.05531	0.05665	0.05802	0.05942
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 7	$/month	165.970	167.376	168.782	170.188	171.595
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06288	0.06440	0.06596	0.06756	0.06919
	TBAT2	NUOS	Network Access Allowance Band 7	$/month	168.131	169.537	170.943	172.349	173.756
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06483	0.06640	0.06801	0.06965	0.07134
	TBAT3	NUOS	Network Access Allowance Band 7	$/month	171.783	173.190	174.596	176.002	177.408
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.06735	0.06898	0.07065	0.07236	0.07411
Business Medium Package									
Business Medium Band 1 East	TBA	DUOS	Network Access Allowance Band 1	$/month	2773.266	2774.999	2776.731	2778.464	2780.197
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.01000	0.01024	0.01049	0.01074	0.01100
	T1	DPPC	Network Access Allowance Band 1	$/month	211.871	211.968	212.064	212.160	212.257
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 1	$/month	388.188	388.407	388.625	388.844	389.062
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 1	$/month	666.833	667.256	667.679	668.101	668.524

			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 1	$/month	2985.137	2986.966	2988.795	2990.624	2992.453
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01861	0.01906	0.01953	0.02000	0.02048
	TBAT2	NUOS	Network Access Allowance Band 1	$/month	3161.454	3163.405	3165.356	3167.307	3169.258
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.02041	0.02090	0.02141	0.02193	0.02246
	TBAT3	NUOS	Network Access Allowance Band 1	$/month	3440.099	3442.254	3444.410	3446.565	3448.721
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.02327	0.02384	0.02442	0.02501	0.02561
Business Medium Band 2 East	TBA	DUOS	Network Access Allowance Band 2	$/month	2946.532	2949.997	2953.462	2956.928	2960.393
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.01000	0.01024	0.01049	0.01074	0.01100
	T1	DPPC	Network Access Allowance Band 2	$/month	221.504	221.696	221.889	222.082	222.274
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 2	$/month	410.027	410.464	410.900	411.337	411.774
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 2	$/month	709.116	709.962	710.807	711.653	712.499
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 2	$/month	3168.036	3171.693	3175.351	3179.009	3182.667
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01861	0.01906	0.01953	0.02000	0.02048
	TBAT2	NUOS	Network Access Allowance Band 2	$/month	3356.559	3360.461	3364.363	3368.265	3372.167
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.02041	0.02090	0.02141	0.02193	0.02246
	TBAT3	NUOS	Network Access Allowance Band 2	$/month	3655.648	3659.959	3664.270	3668.581	3672.892

			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.02327	0.02384	0.02442	0.02501	0.02561
Business Medium Band 3 East	TBA	DUOS	Network Access Allowance Band 3	$/month	3119.798	3124.996	3130.194	3135.392	3140.590
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.01000	0.01024	0.01049	0.01074	0.01100
	T1	DPPC	Network Access Allowance Band 3	$/month	231.136	231.425	231.714	232.003	232.292
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 3	$/month	431.865	432.521	433.176	433.831	434.486
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 3	$/month	751.399	752.668	753.936	755.205	756.473
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 3	$/month	3350.934	3356.421	3361.908	3367.395	3372.882
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01861	0.01906	0.01953	0.02000	0.02048
	TBAT2	NUOS	Network Access Allowance Band 3	$/month	3551.663	3557.516	3563.369	3569.222	3575.076
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.02041	0.02090	0.02141	0.02193	0.02246
	TBAT3	NUOS	Network Access Allowance Band 3	$/month	3871.197	3877.663	3884.130	3890.596	3897.063
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.02327	0.02384	0.02442	0.02501	0.02561
Business Medium Band 4 East	TBA	DUOS	Network Access Allowance Band 4	$/month	3293.064	3299.994	3306.925	3313.856	3320.786
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.01000	0.01024	0.01049	0.01074	0.01100
	T1	DPPC	Network Access Allowance Band 4	$/month	240.769	241.154	241.539	241.924	242.310
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 4	$/month	453.704	454.577	455.451	456.324	457.198

			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 4	$/month	793.682	795.374	797.065	798.756	800.448
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 4	$/month	3533.832	3541.148	3548.464	3555.780	3563.096
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01861	0.01906	0.01953	0.02000	0.02048
	TBAT2	NUOS	Network Access Allowance Band 4	$/month	3746.767	3754.572	3762.376	3770.180	3777.984
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.02041	0.02090	0.02141	0.02193	0.02246
	TBAT3	NUOS	Network Access Allowance Band 4	$/month	4086.746	4095.368	4103.990	4112.612	4121.234
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.02327	0.02384	0.02442	0.02501	0.02561
Business Medium Band 5 East	TBA	DUOS	Network Access Allowance Band 5	$/month	3552.962	3562.492	3572.022	3581.551	3591.081
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.01000	0.01024	0.01049	0.01074	0.01100
	T1	DPPC	Network Access Allowance Band 5	$/month	255.217	255.747	256.277	256.806	257.336
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 5	$/month	486.462	487.663	488.864	490.065	491.266
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 5	$/month	857.107	859.433	861.758	864.084	866.410
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 5	$/month	3808.180	3818.239	3828.298	3838.358	3848.417
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01861	0.01906	0.01953	0.02000	0.02048
	TBAT2	NUOS	Network Access Allowance Band 5	$/month	4039.424	4050.155	4060.886	4071.616	4082.347

			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.02041	0.02090	0.02141	0.02193	0.02246
	TBAT3	NUOS	Network Access Allowance Band 5	$/month	4410.070	4421.925	4433.780	4445.635	4457.491
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.02327	0.02384	0.02442	0.02501	0.02561
Business Medium Band 6 East	TBA	DUOS	Network Access Allowance Band 6	$/month	3899.494	3912.489	3925.484	3938.479	3951.474
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.01000	0.01024	0.01049	0.01074	0.01100
	T1	DPPC	Network Access Allowance Band 6	$/month	274.482	275.204	275.927	276.649	277.372
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 6	$/month	530.139	531.776	533.414	535.052	536.690
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 6	$/month	941.674	944.845	948.016	951.187	954.359
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 6	$/month	4173.976	4187.694	4201.411	4215.128	4228.846
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01861	0.01906	0.01953	0.02000	0.02048
	TBAT2	NUOS	Network Access Allowance Band 6	$/month	4429.633	4444.266	4458.899	4473.531	4488.164
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.02041	0.02090	0.02141	0.02193	0.02246
	TBAT3	NUOS	Network Access Allowance Band 6	$/month	4841.168	4857.334	4873.500	4889.666	4905.833
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.02327	0.02384	0.02442	0.02501	0.02561
Business Medium Band 7 East	TBA	DUOS	Network Access Allowance Band 7	$/month	4332.659	4349.986	4367.312	4384.639	4401.965
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.01000	0.01024	0.01049	0.01074	0.01100
	T1	DPPC	Network Access Allowance Band 7	$/month	298.563	299.526	300.489	301.453	302.416

		Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
		Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	Network Access Allowance Band 7	$/month	584.735	586.919	589.103	591.286	593.470
	DPPC	Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
		Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	Network Access Allowance Band 7	$/month	1047.382	1051.610	1055.838	1060.067	1064.295
	DPPC	Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
		Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	Network Access Allowance Band 7	$/month	4631.222	4649.512	4667.802	4686.091	4704.381
	NUOS	Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
		Volume Charge	$/kWh	0.01861	0.01906	0.01953	0.02000	0.02048
	TBAT2	Network Access Allowance Band 7	$/month	4917.394	4936.904	4956.415	4975.925	4995.436
	NUOS	Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
		Volume Charge	$/kWh	0.02041	0.02090	0.02141	0.02193	0.02246
	TBAT3	Network Access Allowance Band 7	$/month	5380.041	5401.596	5423.150	5444.705	5466.260
	NUOS	Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
		Volume Charge	$/kWh	0.02327	0.02384	0.02442	0.02501	0.02561
Business Large Package								
Business Large Band 1 East	TBA	Network Access Allowance Band 1	$/month	8965.824	8987.482	9009.140	9030.798	9052.457
	DUOS	Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
		Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T1	Network Access Allowance Band 1	$/month	593.310	594.514	595.718	596.922	598.126
	DPPC	Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
		Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	Network Access Allowance Band 1	$/month	1264.474	1267.204	1269.934	1272.664	1275.394
	DPPC	Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
		Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	Network Access Allowance Band 1	$/month	2354.377	2359.663	2364.948	2370.234	2375.519
	DPPC	Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
		Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476

	TBAT1	NUOS	Network Access Allowance Band 1	$/month	9559.134	9581.996	9604.858	9627.721	9650.583
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01061	0.01087	0.01113	0.01140	0.01168
	TBAT2	NUOS	Network Access Allowance Band 1	$/month	10230.298	10254.686	10279.074	10303.462	10327.850
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.01283	0.01314	0.01346	0.01379	0.01412
	TBAT3	NUOS	Network Access Allowance Band 1	$/month	11320.201	11347.145	11374.088	11401.032	11427.976
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.01542	0.01579	0.01617	0.01656	0.01696
Business Large Band 2 East	TBA	DUOS	Network Access Allowance Band 2	$/month	9398.989	9424.978	9450.968	9476.958	9502.948
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T1	DPPC	Network Access Allowance Band 2	$/month	617.391	618.836	620.281	621.726	623.170
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 2	$/month	1319.071	1322.346	1325.622	1328.898	1332.174
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 2	$/month	2460.085	2466.428	2472.770	2479.113	2485.455
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 2	$/month	10016.380	10043.814	10071.249	10098.684	10126.118
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01061	0.01087	0.01113	0.01140	0.01168
	TBAT2	NUOS	Network Access Allowance Band 2	$/month	10718.059	10747.325	10776.590	10805.856	10835.122
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.01283	0.01314	0.01346	0.01379	0.01412
	TBAT3	NUOS	Network Access Allowance Band 2	$/month	11859.074	11891.406	11923.739	11956.071	11988.403
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.01542	0.01579	0.01617	0.01656	0.01696

Business Large Band 3 East	TBA	DUOS	Network Access Allowance Band 3	$/month	9832.153	9862.475	9892.796	9923.118	9953.439
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T1	DPPC	Network Access Allowance Band 3	$/month	641.472	643.158	644.843	646.529	648.215
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 3	$/month	1373.667	1377.489	1381.310	1385.132	1388.954
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 3	$/month	2565.793	2573.193	2580.592	2587.992	2595.392
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 3	$/month	10473.625	10505.632	10537.640	10569.647	10601.654
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01061	0.01087	0.01113	0.01140	0.01168
	TBAT2	NUOS	Network Access Allowance Band 3	$/month	11205.820	11239.963	11274.107	11308.250	11342.393
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.01283	0.01314	0.01346	0.01379	0.01412
	TBAT3	NUOS	Network Access Allowance Band 3	$/month	12397.947	12435.668	12473.389	12511.110	12548.831
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.01542	0.01579	0.01617	0.01656	0.01696
Business Large Band 4 East	TBA	DUOS	Network Access Allowance Band 4	$/month	10265.318	10299.971	10334.624	10369.278	10403.931
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T1	DPPC	Network Access Allowance Band 4	$/month	665.553	667.479	669.406	671.332	673.259
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 4	$/month	1428.263	1432.631	1436.998	1441.366	1445.734
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192

	T3	DPPC	Network Access Allowance Band 4	$/month	2671.501	2679.958	2688.415	2696.871	2705.328
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 4	$/month	10930.871	10967.451	11004.030	11040.610	11077.190
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01061	0.01087	0.01113	0.01140	0.01168
	TBAT2	NUOS	Network Access Allowance Band 4	$/month	11693.581	11732.602	11771.623	11810.644	11849.665
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.01283	0.01314	0.01346	0.01379	0.01412
	TBAT3	NUOS	Network Access Allowance Band 4	$/month	12936.819	12979.929	13023.039	13066.149	13109.259
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.01542	0.01579	0.01617	0.01656	0.01696
Business Large Band 5 East	TBA	DUOS	Network Access Allowance Band 5	$/month	10698.483	10737.468	10776.452	10815.437	10854.422
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T1	DPPC	Network Access Allowance Band 5	$/month	689.634	691.801	693.969	696.136	698.303
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 5	$/month	1482.859	1487.773	1492.687	1497.600	1502.514
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 5	$/month	2777.209	2786.723	2796.237	2805.750	2815.264
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 5	$/month	11388.117	11429.269	11470.421	11511.573	11552.725
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01061	0.01087	0.01113	0.01140	0.01168
	TBAT2	NUOS	Network Access Allowance Band 5	$/month	12181.342	12225.241	12269.139	12313.038	12356.936
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.01283	0.01314	0.01346	0.01379	0.01412

	TBAT3	NUOS	Network Access Allowance Band 5	$/month	13475.692	13524.191	13572.689	13621.188	13669.686
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.01542	0.01579	0.01617	0.01656	0.01696
Business Large Band 6 East	TBA	DUOS	Network Access Allowance Band 6	$/month	11131.648	11174.964	11218.280	11261.597	11304.913
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T1	DPPC	Network Access Allowance Band 6	$/month	713.715	716.123	718.531	720.939	723.347
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 6	$/month	1537.456	1542.915	1548.375	1553.834	1559.294
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 6	$/month	2882.917	2893.488	2904.059	2914.630	2925.201
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 6	$/month	11845.363	11891.087	11936.812	11982.536	12028.261
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01061	0.01087	0.01113	0.01140	0.01168
	TBAT2	NUOS	Network Access Allowance Band 6	$/month	12669.103	12717.879	12766.655	12815.431	12864.207
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.01283	0.01314	0.01346	0.01379	0.01412
	TBAT3	NUOS	Network Access Allowance Band 6	$/month	14014.565	14068.452	14122.339	14176.227	14230.114
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.01542	0.01579	0.01617	0.01656	0.01696
Business Large Band 7 East	TBA	DUOS	Network Access Allowance Band 7	$/month	11997.977	12049.957	12101.937	12153.916	12205.896
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T1	DPPC	Network Access Allowance Band 7	$/month	761.877	764.767	767.656	770.546	773.436
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948

	T2	DPPC	Network Access Allowance Band 7	$/month	1646.648	1653.200	1659.751	1666.303	1672.854
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 7	$/month	3094.333	3107.018	3119.703	3132.388	3145.073
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 7	$/month	12759.854	12814.723	12869.593	12924.462	12979.332
			Summer Peak Top Up Charge	$/kVA	24.582	24.827	25.073	25.319	25.565
			Volume Charge	$/kWh	0.01061	0.01087	0.01113	0.01140	0.01168
	TBAT2	NUOS	Network Access Allowance Band 7	$/month	13644.625	13703.156	13761.688	13820.219	13878.750
			Summer Peak Top Up Charge	$/kVA	26.222	26.484	26.746	27.009	27.271
			Volume Charge	$/kWh	0.01283	0.01314	0.01346	0.01379	0.01412
	TBAT3	NUOS	Network Access Allowance Band 7	$/month	15092.310	15156.975	15221.640	15286.304	15350.969
			Summer Peak Top Up Charge	$/kVA	28.970	29.259	29.549	29.839	30.129
			Volume Charge	$/kWh	0.01542	0.01579	0.01617	0.01656	0.01696
IBT Residential									
IBT Residential East	ERIB	DUOS	Fixed	$/day	1.250	1.250	1.250	1.250	1.250
			Volume Block 1	$/kWh	0.02128	0.02180	0.02232	0.02286	0.02342
			Volume Block 2	$/kWh	0.05162	0.05286	0.05414	0.05545	0.05680
			Volume Block 3	$/kWh	0.08973	0.09190	0.09412	0.09640	0.09874
	T1	DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	ERIBT1	NUOS	Fixed	$/day	1.360	1.360	1.360	1.360	1.360
			Volume Block 1	$/kWh	0.03016	0.03089	0.03164	0.03240	0.03319
			Volume Block 2	$/kWh	0.06050	0.06196	0.06346	0.06499	0.06657
			Volume Block 3	$/kWh	0.09861	0.10100	0.10344	0.10594	0.10851

	ERIBT2	NUOS	Fixed	$/day	1.431	1.431	1.431	1.431	1.431
			Volume Block 1	$/kWh	0.03211	0.03289	0.03368	0.03450	0.03533
			Volume Block 2	$/kWh	0.06245	0.06396	0.06550	0.06709	0.06871
			Volume Block 3	$/kWh	0.10056	0.10299	0.10549	0.10804	0.11065
	ERIBT3	NUOS	Fixed	$/day	1.551	1.551	1.551	1.551	1.551
			Volume Block 1	$/kWh	0.03463	0.03547	0.03633	0.03721	0.03811
			Volume Block 2	$/kWh	0.06497	0.06654	0.06815	0.06980	0.07149
			Volume Block 3	$/kWh	0.10308	0.10557	0.10813	0.11075	0.11343
IBT Business									
IBT Business East	EBIB	DUOS	Fixed	$/day	1.250	1.250	1.250	1.250	1.250
			Volume Block 1	$/kWh	0.02474	0.02533	0.02595	0.02657	0.02722
			Volume Block 2	$/kWh	0.07775	0.07963	0.08156	0.08353	0.08555
			Volume Block 3	$/kWh	0.11780	0.12065	0.12357	0.12656	0.12962
	T1	DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	EBIBT1	NUOS	Fixed	$/day	1.360	1.360	1.360	1.360	1.360
			Volume Block 1	$/kWh	0.03362	0.03443	0.03526	0.03611	0.03699
			Volume Block 2	$/kWh	0.08663	0.08873	0.09087	0.09307	0.09533
			Volume Block 3	$/kWh	0.12668	0.12974	0.13288	0.13610	0.13939
	EBIBT2	NUOS	Fixed	$/day	1.431	1.431	1.431	1.431	1.431
			Volume Block 1	$/kWh	0.03557	0.03643	0.03731	0.03821	0.03913
			Volume Block 2	$/kWh	0.08858	0.09072	0.09292	0.09517	0.09747
			Volume Block 3	$/kWh	0.12863	0.13174	0.13493	0.13819	0.14154
	EBIBT3	NUOS	Fixed	$/day	1.551	1.551	1.551	1.551	1.551
			Volume Block 1	$/kWh	0.03809	0.03901	0.03995	0.04092	0.04191
			Volume Block 2	$/kWh	0.09110	0.09331	0.09556	0.09788	0.10024

			Volume Block 3	$/kWh	0.13115	0.13432	0.13757	0.14090	0.14431
Seasonal TOU Energy									
Seasonal TOU Energy Residential East	ERTOU	DUOS	Fixed	$/day	1.250	1.250	1.250	1.250	1.250
			Volume Peak	$/kWh	0.40847	0.41256	0.41668	0.42085	0.42506
			Volume Off Peak	$/kWh	0.04033	0.04131	0.04231	0.04333	0.04438
	T1	DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	ERTOUT1	NUOS	Fixed	$/day	1.360	1.360	1.360	1.360	1.360
			Volume Peak	$/kWh	0.41735	0.42165	0.42600	0.43039	0.43483
			Volume Off Peak	$/kWh	0.04921	0.05040	0.05162	0.05287	0.05415
	ERTOUT2	NUOS	Fixed	$/day	1.431	1.431	1.431	1.431	1.431
			Volume Peak	$/kWh	0.41930	0.42365	0.42805	0.43249	0.43698
			Volume Off Peak	$/kWh	0.05116	0.05240	0.05367	0.05497	0.05630
	ERTOUT3	NUOS	Fixed	$/day	1.551	1.551	1.551	1.551	1.551
			Volume Peak	$/kWh	0.42182	0.42623	0.43069	0.43519	0.43975
			Volume Off Peak	$/kWh	0.05368	0.05498	0.05631	0.05768	0.05907
Seasonal TOU Energy Business East	EBTOU	DUOS	Fixed	$/day	1.250	1.250	1.250	1.250	1.250
			Volume Peak	$/kWh	0.46247	0.46709	0.47176	0.47648	0.48125
			Volume Off Peak	$/kWh	0.07682	0.07868	0.08059	0.08254	0.08453
	T1	DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	EBTOUT1	NUOS	Fixed	$/day	1.360	1.360	1.360	1.360	1.360

			Volume Peak	$/kWh	0.47135	0.47619	0.48108	0.48602	0.49102
			Volume Off Peak	$/kWh	0.08570	0.08778	0.08990	0.09208	0.09431
	EBTOUT2	NUOS	Fixed	$/day	1.431	1.431	1.431	1.431	1.431
			Volume Peak	$/kWh	0.47330	0.47819	0.48313	0.48812	0.49316
			Volume Off Peak	$/kWh	0.08765	0.08978	0.09195	0.09417	0.09645
	EBTOUT3	NUOS	Fixed	$/day	1.551	1.551	1.551	1.551	1.551
			Volume Peak	$/kWh	0.47582	0.48077	0.48577	0.49083	0.49594
			Volume Off Peak	$/kWh	0.09017	0.09236	0.09459	0.09688	0.09922
Seasonal TOU Demand									
Seasonal TOU Demand Residential East	ERTOUD	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Actual Demand Peak	$/kW/mth	80.879	83.258	85.636	88.015	90.394
			Actual Demand Off Peak	$/kW/mth	11.155	11.267	11.379	11.493	11.608
			Volume Peak	$/kWh	0.01644	0.01684	0.01725	0.01766	0.01809
			Volume Off Peak	$/kWh	0.01644	0.01684	0.01725	0.01766	0.01809
	T1	DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	ERTOUDT1	NUOS	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Actual Demand Peak	$/kW/mth	80.879	83.258	85.636	88.015	90.394
			Actual Demand Off Peak	$/kW/mth	11.155	11.267	11.379	11.493	11.608
			Volume Peak	$/kWh	0.02532	0.02593	0.02656	0.02720	0.02786
			Volume Off Peak	$/kWh	0.02532	0.02593	0.02656	0.02720	0.02786
	ERTOUDT2	NUOS	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Actual Demand Peak	$/kW/mth	80.879	83.258	85.636	88.015	90.394
			Actual Demand Off Peak	$/kW/mth	11.155	11.267	11.379	11.493	11.608
			Volume Peak	$/kWh	0.02727	0.02793	0.02861	0.02930	0.03001
			Volume Off Peak	$/kWh	0.02727	0.02793	0.02861	0.02930	0.03001

	ERTOUDT3	NUOS	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Actual Demand Peak	$/kW/mth	80.879	83.258	85.636	88.015	90.394
			Actual Demand Off Peak	$/kW/mth	11.155	11.267	11.379	11.493	11.608
			Volume Peak	$/kWh	0.02979	0.03051	0.03125	0.03201	0.03278
			Volume Off Peak	$/kWh	0.02979	0.03051	0.03125	0.03201	0.03278
Seasonal TOU Demand Business East	EBTOUD	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Actual Demand Peak	$/kW/mth	100.510	103.466	106.423	109.379	112.335
			Actual Demand Off Peak	$/kW/mth	9.700	9.797	9.895	9.994	10.094
			Volume Peak	$/kWh	0.02280	0.02336	0.02392	0.02450	0.02509
			Volume Off Peak	$/kWh	0.02280	0.02336	0.02392	0.02450	0.02509
	T1	DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	EBTOUDT1	NUOS	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Actual Demand Peak	$/kW/mth	100.510	103.466	106.423	109.379	112.335
			Actual Demand Off Peak	$/kW/mth	9.700	9.797	9.895	9.994	10.094
			Volume Peak	$/kWh	0.03168	0.03245	0.03324	0.03404	0.03486
			Volume Off Peak	$/kWh	0.03168	0.03245	0.03324	0.03404	0.03486
	EBTOUDT2	NUOS	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Actual Demand Peak	$/kW/mth	100.510	103.466	106.423	109.379	112.335
			Actual Demand Off Peak	$/kW/mth	9.700	9.797	9.895	9.994	10.094
			Volume Peak	$/kWh	0.03363	0.03445	0.03528	0.03614	0.03701
			Volume Off Peak	$/kWh	0.03363	0.03445	0.03528	0.03614	0.03701
	EBTOUDT3	NUOS	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Actual Demand Peak	$/kW/mth	100.510	103.466	106.423	109.379	112.335
			Actual Demand Off Peak	$/kW/mth	9.700	9.797	9.895	9.994	10.094
			Volume Peak	$/kWh	0.03615	0.03703	0.03793	0.03884	0.03978

			Volume Off Peak	$/kWh	0.03615	0.03703	0.03793	0.03884	0.03978
Controlled load									
Volume Night Controlled East	EVN	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.04015	0.04112	0.04211	0.04313	0.04418
	T1	DPPC	Volume	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Volume	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Volume	$/kWh	0.01322	0.01354	0.01386	0.01420	0.01454
	EVNT1	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.04876	0.04994	0.05115	0.05239	0.05366
	EVNT2	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.05055	0.05178	0.05303	0.05431	0.05563
	EVNT3	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.05336	0.05466	0.05598	0.05733	0.05872
Volume Controlled East	EVC	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.04504	0.04613	0.04725	0.04839	0.04956
	T1	DPPC	Volume	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Volume	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Volume	$/kWh	0.01322	0.01354	0.01386	0.01420	0.01454
	EVCT1	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.05366	0.05496	0.05629	0.05765	0.05904
	EVCT2	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.05545	0.05679	0.05817	0.05957	0.06102
	EVCT3	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.05826	0.05967	0.06111	0.06259	0.06411
Unmetered supplies									
Unmetered Supply East	EVU	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.14107	0.14449	0.14798	0.15156	0.15523
	T1	DPPC	Volume	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Volume	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Volume	$/kWh	0.01322	0.01354	0.01386	0.01420	0.01454

	EVUT1	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.14969	0.15331	0.15702	0.16082	0.16471
	EVUT2	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.15148	0.15515	0.15890	0.16275	0.16668
	EVUT3	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.15429	0.15802	0.16185	0.16576	0.16977
Demand Small									
Demand Small East	EDST	DUOS	Fixed	$/day	35.823	35.823	35.823	35.823	35.823
			Actual Demand	$/kW of AMD/month	30.489	31.227	31.983	32.757	33.550
			Volume	$/kWh	0.00308	0.00316	0.00323	0.00331	0.00339
	T1	DPPC	Fixed	$/day	3.903	3.903	3.903	3.903	3.903
			Actual Demand	$/kW of AMD/month	0.996	0.996	0.996	0.996	0.996
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	5.995	5.995	5.995	5.995	5.995
			Actual Demand	$/kW of AMD/month	2.186	2.186	2.186	2.186	2.186
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	7.833	7.833	7.833	7.833	7.833
			Actual Demand	$/kW of AMD/month	4.289	4.289	4.289	4.289	4.289
			Volume	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	EDSTT1	NUOS	Fixed	$/day	39.725	39.725	39.725	39.725	39.725
			Actual Demand	$/kW of AMD/month	31.485	32.223	32.979	33.753	34.545
			Volume	$/kWh	0.01196	0.01225	0.01255	0.01285	0.01316
	EDSTT2	NUOS	Fixed	$/day	41.817	41.817	41.817	41.817	41.817
			Actual Demand	$/kW of AMD/month	32.675	33.413	34.169	34.943	35.735
			Volume	$/kWh	0.01392	0.01425	0.01460	0.01495	0.01531
	EDSTT3	NUOS	Fixed	$/day	43.656	43.656	43.656	43.656	43.656
			Actual Demand	$/kW of AMD/month	34.779	35.516	36.272	37.046	37.839
			Volume	$/kWh	0.01650	0.01690	0.01731	0.01773	0.01816

Demand Medium									
Demand Medium East	EDMT	DUOS	Fixed	$/day	125.622	125.622	125.622	125.622	125.622
			Actual Demand	$/kW of AMD/month	22.687	23.236	23.798	24.374	24.964
			Volume	$/kWh	0.00308	0.00316	0.00323	0.00331	0.00339
	T1	DPPC	Fixed	$/day	6.848	6.848	6.848	6.848	6.848
			Actual Demand	$/kW of AMD/month	0.996	0.996	0.996	0.996	0.996
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	12.459	12.459	12.459	12.459	12.459
			Actual Demand	$/kW of AMD/month	2.186	2.186	2.186	2.186	2.186
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	20.519	20.519	20.519	20.519	20.519
			Actual Demand	$/kW of AMD/month	4.289	4.289	4.289	4.289	4.289
			Volume	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	EDMTT1	NUOS	Fixed	$/day	132.470	132.470	132.470	132.470	132.470
			Actual Demand	$/kW of AMD/month	23.683	24.232	24.794	25.370	25.960
			Volume	$/kWh	0.01196	0.01225	0.01255	0.01285	0.01316
	EDMTT2	NUOS	Fixed	$/day	138.081	138.081	138.081	138.081	138.081
			Actual Demand	$/kW of AMD/month	24.873	25.422	25.984	26.560	27.150
			Volume	$/kWh	0.01392	0.01425	0.01460	0.01495	0.01531
	EDMTT3	NUOS	Fixed	$/day	146.141	146.141	146.141	146.141	146.141
			Actual Demand	$/kW of AMD/month	26.976	27.525	28.088	28.664	29.253
			Volume	$/kWh	0.01650	0.01690	0.01731	0.01773	0.01816
Demand Large									
Demand Large East	EDLT	DUOS	Fixed	$/day	331.954	331.954	331.954	331.954	331.954
			Actual Demand	$/kW of AMD/month	18.418	18.863	19.320	19.787	20.266
			Volume	$/kWh	0.00308	0.00316	0.00323	0.00331	0.00339
	T1	DPPC	Fixed	$/day	16.013	16.013	16.013	16.013	16.013

			Actual Demand	$/kW of AMD/month	0.996	0.996	0.996	0.996	0.996
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	32.575	32.575	32.575	32.575	32.575
			Actual Demand	$/kW of AMD/month	2.186	2.186	2.186	2.186	2.186
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	59.986	59.986	59.986	59.986	59.986
			Actual Demand	$/kW of AMD/month	4.289	4.289	4.289	4.289	4.289
			Volume	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	EDLTT1	NUOS	Fixed	$/day	347.966	347.966	347.966	347.966	347.966
			Actual Demand	$/kW of AMD/month	19.413	19.859	20.316	20.783	21.262
			Volume	$/kWh	0.01196	0.01225	0.01255	0.01285	0.01316
	EDLTT2	NUOS	Fixed	$/day	364.528	364.528	364.528	364.528	364.528
			Actual Demand	$/kW of AMD/month	20.603	21.049	21.506	21.973	22.452
			Volume	$/kWh	0.01392	0.01425	0.01460	0.01495	0.01531
	EDLTT3	NUOS	Fixed	$/day	391.940	391.940	391.940	391.940	391.940
			Actual Demand	$/kW of AMD/month	22.707	23.153	23.609	24.077	24.556
			Volume	$/kWh	0.01650	0.01690	0.01731	0.01773	0.01816
Seasonal TOU Demand									
Seasonal TOU Demand East	ESTOUDC	DUOS	Fixed	$/day	27.000	27.000	27.000	27.000	27.000
			Actual Demand Peak	$/kW of AMD/month	59.678	61.433	63.188	64.944	66.699
			Actual Demand Off Peak	$/kW of AMD/month	9.214	9.437	9.665	9.899	10.139
			Volume Peak	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000
			Volume Off Peak	$/kWh	0.02160	0.02212	0.02266	0.02321	0.02377
	T1	DPPC	Fixed	$/day	4.066	4.066	4.066	4.066	4.066
			Actual Demand Peak	$/kW of AMD/month	0.996	1.006	1.026	1.057	1.099
			Actual Demand Off Peak	$/kW of AMD/month	0.996	1.006	1.026	1.057	1.099
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977

T2	DPPC	Fixed	$/day	6.354	6.354	6.354	6.354	6.354
		Actual Demand Peak	$/kW of AMD/month	2.186	2.208	2.252	2.319	2.412
		Actual Demand Off Peak	$/kW of AMD/month	2.186	2.208	2.252	2.319	2.412
		Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
T3	DPPC	Fixed	$/day	8.538	8.538	8.538	8.538	8.538
		Actual Demand Peak	$/kW of AMD/month	4.289	4.354	4.484	4.686	4.967
		Actual Demand Off Peak	$/kW of AMD/month	4.289	4.354	4.484	4.686	4.967
		Volume	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
ESTOUDCT1	NUOS	Fixed	$/day	31.066	31.066	31.066	31.066	31.066
		Actual Demand Peak	$/kW of AMD/month	60.674	62.439	64.214	66.000	67.798
		Actual Demand Off Peak	$/kW of AMD/month	10.210	10.443	10.691	10.956	11.238
		Volume Peak	$/kWh	0.0089	0.0091	0.0093	0.0095	0.0098
		Volume Off Peak	$/kWh	0.03048	0.03122	0.03198	0.03275	0.03354
ESTOUDCT2	NUOS	Fixed	$/day	33.354	33.354	33.354	33.354	33.354
		Actual Demand Peak	$/kW of AMD/month	61.864	63.641	65.440	67.263	69.111
		Actual Demand Off Peak	$/kW of AMD/month	11.400	11.645	11.917	12.219	12.551
		Volume Peak	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
		Volume Off Peak	$/kWh	0.03243	0.03322	0.03402	0.03485	0.03569
ESTOUDCT3	NUOS	Fixed	$/day	35.538	35.538	35.538	35.538	35.538
		Actual Demand Peak	$/kW of AMD/month	63.967	65.787	67.673	69.630	71.666
		Actual Demand Off Peak	$/kW of AMD/month	13.503	13.791	14.150	14.585	15.106
		Volume Peak	$/kWh	0.0134	0.0137	0.0141	0.0144	0.0148
		Volume Off Peak	$/kWh	0.03502	0.03587	0.03673	0.03762	0.03853

East Connection Asset Customers

Indicative SCS Network Tariffs 2020-25 price estimates nominal

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
CAC									
Commercial Package									
East Commercial 33/66kV	TBA	DUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	5.700	5.757	5.814	5.871	5.928
			Seasonal Demand Charge	$/kVA/month	15.184	15.336	15.488	15.640	15.792
			Volume Charge	$/kWh	0.00521	0.00526	0.00531	0.00536	0.00542
	T1	DPPC	Fixed Charge	$/cust/day	95.260	95.260	95.260	95.260	95.260
			Nominated Demand Charge	$/kVA/month	1.047	1.047	1.047	1.047	1.047
			Seasonal Demand Charge	$/kVA/month	2.839	2.839	2.839	2.839	2.839
			Volume Charge	$/kWh	0.01322	0.01335	0.01348	0.01362	0.01375
	T2	DPPC	Fixed Charge	$/cust/day	79.774	79.774	79.774	79.774	79.774
			Nominated Demand Charge	$/kVA/month	2.373	2.373	2.373	2.373	2.373
			Seasonal Demand Charge	$/kVA/month	6.437	6.437	6.437	6.437	6.437
			Volume Charge	$/kWh	0.03753	0.03790	0.03828	0.03867	0.03905
	T3	DPPC	Fixed Charge	$/cust/day	74.091	74.091	74.091	74.091	74.091
			Nominated Demand Charge	$/kVA/month	4.596	4.596	4.596	4.596	4.596
			Seasonal Demand Charge	$/kVA/month	12.464	12.464	12.464	12.464	12.464
			Volume Charge	$/kWh	0.04503	0.04549	0.04594	0.04640	0.04686
	TBAT1	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	6.747	6.804	6.861	6.918	6.975
			Seasonal Demand Charge	$/kVA/month	18.023	18.175	18.327	18.479	18.631

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge	$/kWh	0.01843	0.01861	0.01879	0.01898	0.01917
	TBAT2	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	8.073	8.130	8.187	8.244	8.301
			Seasonal Demand Charge	$/kVA/month	21.621	21.773	21.925	22.077	22.229
			Volume Charge	$/kWh	0.04274	0.04316	0.04359	0.04403	0.04447
	TBAT3	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	10.296	10.353	10.410	10.467	10.524
			Seasonal Demand Charge	$/kVA/month	27.648	27.800	27.952	28.104	28.256
			Volume Charge	$/kWh	0.05024	0.05075	0.05125	0.05176	0.05228
East Commercial 22/11kV Bus	TBA	DUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	6.804	6.872	6.940	7.008	7.076
			Seasonal Demand Charge	$/kVA/month	18.125	18.307	18.488	18.669	18.850
			Volume Charge	$/kWh	0.00521	0.00526	0.00531	0.00536	0.00542
	T1	DPPC	Fixed Charge	$/cust/day	95.260	95.260	95.260	95.260	95.260
			Nominated Demand Charge	$/kVA/month	1.047	1.047	1.047	1.047	1.047
			Seasonal Demand Charge	$/kVA/month	2.839	2.839	2.839	2.839	2.839
			Volume Charge	$/kWh	0.01322	0.01335	0.01348	0.01362	0.01375
	T2	DPPC	Fixed Charge	$/cust/day	79.774	79.774	79.774	79.774	79.774
			Nominated Demand Charge	$/kVA/month	2.373	2.373	2.373	2.373	2.373
			Seasonal Demand Charge	$/kVA/month	6.437	6.437	6.437	6.437	6.437
			Volume Charge	$/kWh	0.03753	0.03790	0.03828	0.03867	0.03905
	T3	DPPC	Fixed Charge	$/cust/day	74.091	74.091	74.091	74.091	74.091
			Nominated Demand Charge	$/kVA/month	4.596	4.596	4.596	4.596	4.596
			Seasonal Demand Charge	$/kVA/month	12.464	12.464	12.464	12.464	12.464
			Volume Charge	$/kWh	0.04503	0.04549	0.04594	0.04640	0.04686
	TBAT1	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	7.851	7.919	7.987	8.055	8.123
			Seasonal Demand Charge	$/kVA/month	20.964	21.146	21.327	21.508	21.689

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge	$/kWh	0.01843	0.01861	0.01879	0.01898	0.01917
	TBAT2	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	9.177	9.245	9.313	9.381	9.449
			Seasonal Demand Charge	$/kVA/month	24.562	24.744	24.925	25.106	25.287
			Volume Charge	$/kWh	0.04274	0.04316	0.04359	0.04403	0.04447
	TBAT3	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	11.400	11.468	11.536	11.604	11.672
			Seasonal Demand Charge	$/kVA/month	30.589	30.771	30.952	31.133	31.314
			Volume Charge	$/kWh	0.05024	0.05075	0.05125	0.05176	0.05228
East Commercial 22/11kV Line	TBA	DUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	12.600	12.726	12.852	12.978	13.104
			Seasonal Demand Charge	$/kVA/month	33.566	33.902	34.237	34.573	34.909
			Volume Charge	$/kWh	0.00521	0.00526	0.00531	0.00536	0.00542
	T1	DPPC	Fixed Charge	$/cust/day	95.260	95.260	95.260	95.260	95.260
			Nominated Demand Charge	$/kVA/month	1.047	1.047	1.047	1.047	1.047
			Seasonal Demand Charge	$/kVA/month	2.839	2.839	2.839	2.839	2.839
			Volume Charge	$/kWh	0.01322	0.01335	0.01348	0.01362	0.01375
	T2	DPPC	Fixed Charge	$/cust/day	79.774	79.774	79.774	79.774	79.774
			Nominated Demand Charge	$/kVA/month	2.373	2.373	2.373	2.373	2.373
			Seasonal Demand Charge	$/kVA/month	6.437	6.437	6.437	6.437	6.437
			Volume Charge	$/kWh	0.03753	0.03790	0.03828	0.03867	0.03905
	T3	DPPC	Fixed Charge	$/cust/day	74.091	74.091	74.091	74.091	74.091
			Nominated Demand Charge	$/kVA/month	4.596	4.596	4.596	4.596	4.596
			Seasonal Demand Charge	$/kVA/month	12.464	12.464	12.464	12.464	12.464
			Volume Charge	$/kWh	0.04503	0.04549	0.04594	0.04640	0.04686
	TBAT1	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	13.647	13.773	13.899	14.025	14.151
			Seasonal Demand Charge	$/kVA/month	36.405	36.741	37.076	37.412	37.748

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge	$/kWh	0.01843	0.01861	0.01879	0.01898	0.01917
	TBAT2	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	14.973	15.099	15.225	15.351	15.477
			Seasonal Demand Charge	$/kVA/month	40.003	40.339	40.674	41.010	41.346
			Volume Charge	$/kWh	0.04274	0.04316	0.04359	0.04403	0.04447
	TBAT3	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	17.196	17.322	17.448	17.574	17.700
			Seasonal Demand Charge	$/kVA/month	46.030	46.366	46.701	47.037	47.373
			Volume Charge	$/kWh	0.05024	0.05075	0.05125	0.05176	0.05228
Anytime Demand									
East CAC 66kV	EC66	DUOS	Fixed	$/day	118.800	119.988	121.187	122.399	123.623
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	3.267	3.267	3.267	3.267	3.267
			Actual Demand	$/kVA/mth	2.376	2.376	2.376	2.376	2.376
			Volume	$/kWh	0.00416	0.00420	0.00425	0.00429	0.00433
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	EC66T1	NUOS	Fixed	$/day	214.060	215.248	216.447	217.659	218.883
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
East CAC 33kV			Capacity	$/kVA of AD/mth	3.993	4.011	4.029	4.049	4.068
			Actual Demand	$/kVA/mth	2.376	2.376	2.376	2.376	2.376
			Volume	$/kWh	0.01283	0.01295	0.01309	0.01322	0.01335
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC66T2	NUOS	Fixed	$/day	198.574	199.762	200.961	202.173	203.397
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	4.717	4.753	4.790	4.828	4.867
			Actual Demand	$/kVA/mth	2.376	2.376	2.376	2.376	2.376
			Volume	$/kWh	0.01448	0.01463	0.01478	0.01493	0.01507
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC66T3	NUOS	Fixed	$/day	192.891	194.079	195.278	196.490	197.714
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	6.225	6.298	6.374	6.452	6.532
			Actual Demand	$/kVA/mth	2.376	2.376	2.376	2.376	2.376
			Volume	$/kWh	0.01794	0.01811	0.01830	0.01848	0.01866
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC33	DUOS	Fixed	$/day	54.450	54.994	55.544	56.099	56.660
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	4.158	4.158	4.158	4.158	4.158
			Actual Demand	$/kVA/mth	2.449	2.449	2.449	2.449	2.449
			Volume	$/kWh	0.00416	0.00420	0.00425	0.00429	0.00433
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	EC33T1	NUOS	Fixed	$/day	149.710	150.254	150.804	151.359	151.920
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	4.884	4.902	4.920	4.940	4.959
			Actual Demand	$/kVA/mth	2.449	2.449	2.449	2.449	2.449
			Volume	$/kWh	0.01283	0.01295	0.01309	0.01322	0.01335
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC33T2	NUOS	Fixed	$/day	134.224	134.768	135.318	135.873	136.434
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	5.608	5.644	5.681	5.719	5.758
			Actual Demand	$/kVA/mth	2.449	2.449	2.449	2.449	2.449
			Volume	$/kWh	0.01448	0.01463	0.01478	0.01493	0.01507
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC33T3	NUOS	Fixed	$/day	128.541	129.085	129.635	130.190	130.751
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	7.116	7.189	7.265	7.343	7.423
			Actual Demand	$/kVA/mth	2.449	2.449	2.449	2.449	2.449
			Volume	$/kWh	0.01794	0.01811	0.01830	0.01848	0.01866
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
East CAC 22kV Bus	EC22B	DUOS	Fixed	$/day	40.590	40.590	40.590	40.590	40.590
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	4.950	4.950	4.950	4.950	4.950
			Actual Demand	$/kVA/mth	2.970	2.970	2.970	2.970	2.970
			Volume	$/kWh	0.00416	0.00420	0.00425	0.00429	0.00433
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	EC22BT1	NUOS	Fixed	$/day	135.850	135.850	135.850	135.850	135.850
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	5.676	5.694	5.712	5.732	5.751
			Actual Demand	$/kVA/mth	2.970	2.970	2.970	2.970	2.970
			Volume	$/kWh	0.01283	0.01295	0.01309	0.01322	0.01335
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC22BT2	NUOS	Fixed	$/day	120.364	120.364	120.364	120.364	120.364
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	6.400	6.436	6.473	6.511	6.550
			Actual Demand	$/kVA/mth	2.970	2.970	2.970	2.970	2.970
			Volume	$/kWh	0.01448	0.01463	0.01478	0.01493	0.01507
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC22BT3	NUOS	Fixed	$/day	114.681	114.681	114.681	114.681	114.681
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	7.908	7.981	8.057	8.135	8.215
			Actual Demand	$/kVA/mth	2.970	2.970	2.970	2.970	2.970
			Volume	$/kWh	0.01794	0.01811	0.01830	0.01848	0.01866
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
East CAC 22kV Line	EC22L	DUOS	Fixed	$/day	32.670	32.996	33.326	33.659	33.996
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity	$/kVA of AD/mth	10.345	10.345	10.345	10.345	10.345
			Actual Demand	$/kVA/mth	5.989	5.989	5.989	5.989	5.989
			Volume	$/kWh	0.00416	0.00420	0.00425	0.00429	0.00433
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	EC22LT1	NUOS	Fixed	$/day	127.930	128.256	128.586	128.919	129.256
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	11.071	11.089	11.107	11.127	11.146
			Actual Demand	$/kVA/mth	5.989	5.989	5.989	5.989	5.989
			Volume	$/kWh	0.01283	0.01295	0.01309	0.01322	0.01335
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC22LT2	NUOS	Fixed	$/day	112.444	112.770	113.100	113.433	113.770
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	11.795	11.831	11.868	11.906	11.945
			Actual Demand	$/kVA/mth	5.989	5.989	5.989	5.989	5.989
			Volume	$/kWh	0.01448	0.01463	0.01478	0.01493	0.01507
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC22LT3	NUOS	Fixed	$/day	106.761	107.087	107.417	107.750	108.087
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	13.303	13.376	13.452	13.530	13.610
			Actual Demand	$/kVA/mth	5.989	5.989	5.989	5.989	5.989

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume	$/kWh	0.01794	0.01811	0.01830	0.01848	0.01866
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
Seasonal TOU Demand									
Seasonal TOU Demand CAC Higher Voltage East (66/33 kV)	EC66TOU	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	22.800	23.028	23.256	23.484	23.712
			Capacity Off Peak	$/kVA/mth of AD	5.400	5.400	5.400	5.400	5.400
			Volume Peak	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000
			Volume Off Peak	$/kWh	0.00360	0.00369	0.00378	0.00387	0.00397
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	EC66TOUT1	NUOS	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	22.800	23.028	23.256	23.484	23.712
			Capacity Off Peak	$/kVA/mth of AD	5.400	5.400	5.400	5.400	5.400
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume Peak	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
			Volume Off Peak	$/kWh	0.01227	0.01244	0.01262	0.01280	0.01299
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC66TOUT2	NUOS	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	22.800	23.028	23.256	23.484	23.712

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Off Peak	$/kVA/mth of AD	5.400	5.400	5.400	5.400	5.400
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume Peak	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
			Volume Off Peak	$/kWh	0.01392	0.01412	0.01431	0.01451	0.01471
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC66TOUT3	NUOS	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	22.800	23.028	23.256	23.484	23.712
			Capacity Off Peak	$/kVA/mth of AD	5.400	5.400	5.400	5.400	5.400
			Capacity	$/kVA of AD/mth	5.400	5.400	5.400	5.400	5.400
			Volume Peak	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
			Volume Off Peak	$/kWh	0.01738	0.01760	0.01783	0.01806	0.01830
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
Seasonal TOU Demand CAC 22/11 kV Bus East	EC22BTOU	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	50.400	50.904	51.408	51.912	52.416
			Capacity Off Peak	$/kVA/mth of AD	3.600	3.600	3.600	3.600	3.600
			Volume Peak	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000
			Volume Off Peak	$/kWh	0.00360	0.00369	0.00378	0.00387	0.00397
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	EC22BTOUT1	NUOS	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Connection Unit	$/day/connection	8.964	9.054	9.144	9.236	9.328

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
				unit					
			Actual Demand Peak	$/kVA/month	50.400	50.904	51.408	51.912	52.416
			Capacity Off Peak	$/kVA/mth of AD	3.600	3.600	3.600	3.600	3.600
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume Peak	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
			Volume Off Peak	$/kWh	0.01227	0.01244	0.01262	0.01280	0.01299
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC22BTOUT2	NUOS	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	50.400	50.904	51.408	51.912	52.416
			Capacity Off Peak	$/kVA/mth of AD	3.600	3.600	3.600	3.600	3.600
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume Peak	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
			Volume Off Peak	$/kWh	0.01392	0.01412	0.01431	0.01451	0.01471
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC22BTOUT3	NUOS	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	50.400	50.904	51.408	51.912	52.416
			Capacity Off Peak	$/kVA/mth of AD	3.600	3.600	3.600	3.600	3.600
			Capacity	$/kVA of AD/mth	3.600	3.600	3.600	3.600	3.600
			Volume Peak	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
			Volume Off Peak	$/kWh	0.01738	0.01760	0.01783	0.01806	0.01830
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
Seasonal TOU Demand CAC 22/11 kV Line East	EC22LTOU	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	50.400	50.904	51.408	51.912	52.416
			Capacity Off Peak	$/kVA/mth of AD	7.200	7.200	7.200	7.200	7.200
			Volume Peak	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000
			Volume Off Peak	$/kWh	0.00360	0.00369	0.00378	0.00387	0.00397
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	EC22LTOUT1	NUOS	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	50.400	50.904	51.408	51.912	52.416
			Capacity Off Peak	$/kVA/mth of AD	7.200	7.200	7.200	7.200	7.200
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume Peak	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
			Volume Off Peak	$/kWh	0.01227	0.01244	0.01262	0.01280	0.01299
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC22LTOUT2	NUOS	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	50.400	50.904	51.408	51.912	52.416
			Capacity Off Peak	$/kVA/mth of AD	7.200	7.200	7.200	7.200	7.200
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume Peak	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
			Volume Off Peak	$/kWh	0.01392	0.01412	0.01431	0.01451	0.01471
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	EC22LTOUT3	NUOS	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	50.400	50.904	51.408	51.912	52.416
			Capacity Off Peak	$/kVA/mth of AD	7.200	7.200	7.200	7.200	7.200
			Capacity	$/kVA of AD/mth	7.200	7.200	7.200	7.200	7.200
			Volume Peak	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433

Tariff	Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	Volume Off Peak	$/kWh	0.01738	0.01760	0.01783	0.01806	0.01830
	Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000

East Individually Connected Customers

Indicative SCS Network Tariffs 2020-25 price estimates nominal

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
ICC									
East									
ICC East	132/110kV	DUOS	Fixed Charge	$/day	925.685	948.087	971.030	994.529	1018.597
			Capacity Charge	$/kVA of AD/month	1.839	1.884	1.930	1.976	2.024
			Demand Charge	$/kVA /month	1.582	1.620	1.659	1.699	1.740
			Volume Charge	$/kWh	0.02658	0.02722	0.02788	0.02855	0.02925
		DPPC	Fixed Charge	$/day	1038.901	1064.042	1089.792	1116.165	1143.177
			Locational charge	$/kW/month	3.478	3.562	3.648	3.737	3.827
			General Services charge	$/kWh	0.00382	0.00391	0.00400	0.00410	0.00420
			Common Services charge	$/kWh	0.00525	0.00538	0.00551	0.00564	0.00578
	66kV	DUOS	Fixed Charge	$/day	331.408	339.428	347.643	356.056	364.672
			Capacity Charge	$/kVA of AD/month	0.729	0.746	0.765	0.783	0.802
			Demand Charge	$/kVA /month	0.807	0.827	0.847	0.867	0.888
			Volume Charge	$/kWh	0.04823	0.04940	0.05060	0.05182	0.05308
		DPPC	Fixed Charge	$/day	391.030	400.493	410.185	420.112	430.278
			Locational charge	$/kW/month	1.931	1.978	2.026	2.075	2.125
			General Services charge	$/kWh	0.00382	0.00391	0.00400	0.00410	0.00420
			Common Services charge	$/kWh	0.00525	0.00538	0.00551	0.00564	0.00578
	33kV	DUOS	Fixed Charge	$/day	113.248	115.989	118.796	121.671	124.615
			Capacity Charge	$/kVA of AD/month	0.301	0.309	0.316	0.324	0.332
			Demand Charge	$/kVA /month	0.186	0.190	0.195	0.200	0.205
			Volume Charge	$/kWh	0.00302	0.00310	0.00317	0.00325	0.00333
		DPPC	Fixed Charge	$/day	364.668	373.493	382.532	391.789	401.270
			Locational charge	$/kW/month	2.084	2.135	2.186	2.239	2.293
			General Services charge	$/kWh	0.00382	0.00391	0.00400	0.00410	0.00420

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Common Services charge	$/kWh	0.00525	0.00538	0.00551	0.00564	0.00578
	22/11kV Bus	DUOS	Fixed Charge	$/day	229.172	234.718	240.398	246.216	252.174
			Capacity Charge	$/kVA of AD/month	2.341	2.398	2.456	2.515	2.576
			Demand Charge	$/kVA /month	2.745	2.811	2.879	2.949	3.020
			Volume Charge	$/kWh	0.10406	0.10658	0.10916	0.11180	0.11451
		DPPC	Fixed Charge	$/day	87.368	89.482	91.647	93.865	96.137
			Locational charge	$/kW/month	1.640	1.680	1.720	1.762	1.805
			General Services charge	$/kWh	0.00382	0.00391	0.00400	0.00410	0.00420
			Common Services charge	$/kWh	0.00525	0.00538	0.00551	0.00564	0.00578
	22/11kV Line	DUOS	Fixed Charge	$/day	44.930	46.017	47.131	48.271	49.439
			Capacity Charge	$/kVA of AD/month	1.436	1.471	1.507	1.543	1.580
			Demand Charge	$/kVA /month	0.616	0.630	0.646	0.661	0.677
			Volume Charge	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000
		DPPC	Fixed Charge	$/day	308.449	315.914	323.559	331.389	339.409
			Locational charge	$/kW/month	4.777	4.893	5.011	5.132	5.257
			General Services charge	$/kWh	0.00382	0.00391	0.00400	0.00410	0.00420
			Common Services charge	$/kWh	0.00525	0.00538	0.00551	0.00564	0.00578

Note: The above rates for ICC should be used as a guide only for estimated price trends. The DUOS Fixed, Capacity and Demand charging parameters, and the DPPC Fixed and Locational charging parameters are site specific for each customer.

West Standard Asset Customers

Indicative SCS Network Tariffs 2020-25 price estimates nominal

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
SAC									
Residential Package									
Residential Band 1 West	WRL00	DUOS	Network Access Allowance Band 1	$/month	27.100	27.100	27.100	27.100	27.100
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	WRL00T1	NUOS	Network Access Allowance Band 1	$/month	30.448	30.448	30.448	30.448	30.448
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.10888	0.11151	0.11421	0.11698	0.11981
	WRL00T2	NUOS	Network Access Allowance Band 1	$/month	32.609	32.609	32.609	32.609	32.609
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11907	0.12195
	WRL00T3	NUOS	Network Access Allowance Band 1	$/month	36.262	36.262	36.262	36.262	36.262
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.11335	0.11609	0.11890	0.12178	0.12473
Residential Band 2 West	WRL05	DUOS	Network Access Allowance Band 2	$/month	58.878	59.196	59.513	59.831	60.149
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348

			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	WRL05T1	NUOS	Network Access Allowance Band 2	$/month	62.226	62.544	62.861	63.179	63.497
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.10888	0.11151	0.11421	0.11698	0.11981
	WRL05T2	NUOS	Network Access Allowance Band 2	$/month	64.387	64.705	65.023	65.340	65.658
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11907	0.12195
	WRL05T3	NUOS	Network Access Allowance Band 2	$/month	68.039	68.357	68.675	68.993	69.311
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.11335	0.11609	0.11890	0.12178	0.12473
Residential Band 3 West	WRL10	DUOS	Network Access Allowance Band 3	$/month	90.656	91.291	91.927	92.562	93.198
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	WRL10T1	NUOS	Network Access Allowance Band 3	$/month	94.004	94.639	95.275	95.910	96.546
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.10888	0.11151	0.11421	0.11698	0.11981
	WRL10T2	NUOS	Network Access Allowance Band 3	$/month	96.165	96.800	97.436	98.071	98.707
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11907	0.12195
	WRL10T3	NUOS	Network Access Allowance Band 3	$/month	99.817	100.453	101.088	101.724	102.359

			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.11335	0.11609	0.11890	0.12178	0.12473
Residential Band 4 West	WRL15	DUOS	Network Access Allowance Band 4	$/month	122.433	123.387	124.340	125.293	126.247
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	WRL15T1	NUOS	Network Access Allowance Band 4	$/month	125.781	126.735	127.688	128.641	129.595
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.10888	0.11151	0.11421	0.11698	0.11981
	WRL15T2	NUOS	Network Access Allowance Band 4	$/month	127.943	128.896	129.849	130.803	131.756
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11907	0.12195
	WRL15T3	NUOS	Network Access Allowance Band 4	$/month	131.595	132.548	133.502	134.455	135.408
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.11335	0.11609	0.11890	0.12178	0.12473
Residential Band 5 West	WRL20	DUOS	Network Access Allowance Band 5	$/month	154.211	155.482	156.753	158.024	159.296
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	WRL20T1	NUOS	Network Access Allowance Band 5	$/month	157.559	158.830	160.101	161.373	162.644

			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.10888	0.11151	0.11421	0.11698	0.11981
	WRL20T2	NUOS	Network Access Allowance Band 5	$/month	159.720	160.991	162.263	163.534	164.805
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11907	0.12195
	WRL20T3	NUOS	Network Access Allowance Band 5	$/month	163.373	164.644	165.915	167.186	168.457
			Summer Peak Top Up Charge	$/kWh	30.507	30.812	31.117	31.422	31.727
			Volume Charge	$/kWh	0.11335	0.11609	0.11890	0.12178	0.12473
Small Business Package									
Small Business Band 1 West	TBA	DUOS	Network Access Allowance Band 1	$/month	30.000	30.000	30.000	30.000	30.000
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.16650	0.17053	0.17466	0.17888	0.18321
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 1	$/month	33.348	33.348	33.348	33.348	33.348
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17538	0.17962	0.18397	0.18842	0.19298
	TBAT2	NUOS	Network Access Allowance Band 1	$/month	35.509	35.509	35.509	35.509	35.509
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17733	0.18162	0.18602	0.19052	0.19513
	TBAT3	NUOS	Network Access Allowance Band 1	$/month	39.162	39.162	39.162	39.162	39.162
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17985	0.18420	0.18866	0.19323	0.19790
Small Business Band 2 West	TBA	DUOS	Network Access Allowance Band 2	$/month	64.222	64.564	64.907	65.249	65.591
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.16650	0.17053	0.17466	0.17888	0.18321

	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 2	$/month	67.570	67.913	68.255	68.597	68.939
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17538	0.17962	0.18397	0.18842	0.19298
	TBAT2	NUOS	Network Access Allowance Band 2	$/month	69.731	70.074	70.416	70.758	71.100
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17733	0.18162	0.18602	0.19052	0.19513
	TBAT3	NUOS	Network Access Allowance Band 2	$/month	73.384	73.726	74.068	74.411	74.753
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17985	0.18420	0.18866	0.19323	0.19790
Small Business Band 3 West	TBA	DUOS	Network Access Allowance Band 3	$/month	98.444	99.129	99.813	100.498	101.182
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.16650	0.17053	0.17466	0.17888	0.18321
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 3	$/month	101.793	102.477	103.161	103.846	104.530
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17538	0.17962	0.18397	0.18842	0.19298
	TBAT2	NUOS	Network Access Allowance Band 3	$/month	103.954	104.638	105.323	106.007	106.691
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17733	0.18162	0.18602	0.19052	0.19513

	TBAT3	NUOS	Network Access Allowance Band 3	$/month	107.606	108.291	108.975	109.659	110.344
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17985	0.18420	0.18866	0.19323	0.19790
Small Business Band 4 West	TBA	DUOS	Network Access Allowance Band 4	$/month	132.667	133.693	134.720	135.747	136.773
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.16650	0.17053	0.17466	0.17888	0.18321
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 4	$/month	136.015	137.041	138.068	139.095	140.121
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17538	0.17962	0.18397	0.18842	0.19298
	TBAT2	NUOS	Network Access Allowance Band 4	$/month	138.176	139.203	140.229	141.256	142.283
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17733	0.18162	0.18602	0.19052	0.19513
	TBAT3	NUOS	Network Access Allowance Band 4	$/month	141.828	142.855	143.882	144.908	145.935
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17985	0.18420	0.18866	0.19323	0.19790
Small Business Band 5 West	TBA	DUOS	Network Access Allowance Band 5	$/month	166.889	168.258	169.627	170.996	172.364
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.16650	0.17053	0.17466	0.17888	0.18321
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469

	TBAT1	NUOS	Network Access Allowance Band 5	$/month	170.237	171.606	172.975	174.344	175.713
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17538	0.17962	0.18397	0.18842	0.19298
	TBAT2	NUOS	Network Access Allowance Band 5	$/month	172.398	173.767	175.136	176.505	177.874
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17733	0.18162	0.18602	0.19052	0.19513
	TBAT3	NUOS	Network Access Allowance Band 5	$/month	176.051	177.419	178.788	180.157	181.526
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17985	0.18420	0.18866	0.19323	0.19790
Small Business Band 6 West	TBA	DUOS	Network Access Allowance Band 6	$/month	235.333	237.387	239.440	241.493	243.547
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.16650	0.17053	0.17466	0.17888	0.18321
	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 6	$/month	238.681	240.735	242.788	244.841	246.895
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17538	0.17962	0.18397	0.18842	0.19298
	TBAT2	NUOS	Network Access Allowance Band 6	$/month	240.843	242.896	244.949	247.003	249.056
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17733	0.18162	0.18602	0.19052	0.19513
	TBAT3	NUOS	Network Access Allowance Band 6	$/month	244.495	246.548	248.602	250.655	252.708
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17985	0.18420	0.18866	0.19323	0.19790
Small Business Band 7 West	TBA	DUOS	Network Access Allowance Band 7	$/month	440.667	444.773	448.880	452.987	457.093
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.16650	0.17053	0.17466	0.17888	0.18321

	T1	DPPC	Fixed Charge	$/month	3.348	3.348	3.348	3.348	3.348
			Volume Charge	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed Charge	$/month	5.509	5.509	5.509	5.509	5.509
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed Charge	$/month	9.162	9.162	9.162	9.162	9.162
			Volume Charge	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	TBAT1	NUOS	Network Access Allowance Band 7	$/month	444.015	448.121	452.228	456.335	460.441
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17538	0.17962	0.18397	0.18842	0.19298
	TBAT2	NUOS	Network Access Allowance Band 7	$/month	446.176	450.283	454.389	458.496	462.603
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17733	0.18162	0.18602	0.19052	0.19513
	TBAT3	NUOS	Network Access Allowance Band 7	$/month	449.828	453.935	458.042	462.148	466.255
			Summer Peak Top Up Charge	$/kWh	11.909	12.028	12.148	12.267	12.386
			Volume Charge	$/kWh	0.17985	0.18420	0.18866	0.19323	0.19790
Business Medium Package									
Business Medium Band 1 West	TBA	DUOS	Network Access Allowance Band 1	$/month	4006.000	4011.060	4016.120	4021.180	4026.240
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 1	$/month	211.871	211.968	212.064	212.160	212.257
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 1	$/month	388.188	388.407	388.625	388.844	389.062
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 1	$/month	666.833	667.256	667.679	668.101	668.524
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 1	$/month	4217.871	4223.028	4228.184	4233.340	4238.497
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073

			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 1	$/month	4394.188	4399.467	4404.745	4410.024	4415.302
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11041	0.11308	0.11582	0.11862	0.12149
	TBAT3	NUOS	Network Access Allowance Band 1	$/month	4672.833	4678.316	4683.799	4689.281	4694.764
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11327	0.11602	0.11882	0.12170	0.12464
Business Medium Band 2 West	TBA	DUOS	Network Access Allowance Band 2	$/month	4512.000	4522.120	4532.240	4542.360	4552.480
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 2	$/month	221.504	221.696	221.889	222.082	222.274
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 2	$/month	410.027	410.464	410.900	411.337	411.774
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 2	$/month	709.116	709.962	710.807	711.653	712.499
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 2	$/month	4733.504	4743.816	4754.129	4764.442	4774.754
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 2	$/month	4922.027	4932.584	4943.140	4953.697	4964.254
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11041	0.11308	0.11582	0.11862	0.12149
	TBAT3	NUOS	Network Access Allowance Band 2	$/month	5221.116	5232.082	5243.047	5254.013	5264.979
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11327	0.11602	0.11882	0.12170	0.12464
Business Medium Band 3 West	TBA	DUOS	Network Access Allowance Band 3	$/month	5018.000	5033.180	5048.360	5063.540	5078.720
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727

		Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 3	$/month	231.136	231.425	231.714	232.003	232.292
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 3	$/month	431.865	432.521	433.176	433.831	434.486
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 3	$/month	751.399	752.668	753.936	755.205	756.473
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 3	$/month	5249.136	5264.605	5280.074	5295.543	5311.012
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 3	$/month	5449.865	5465.701	5481.536	5497.371	5513.206
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11041	0.11308	0.11582	0.11862	0.12149
	TBAT3	NUOS	Network Access Allowance Band 3	$/month	5769.399	5785.848	5802.296	5818.745	5835.193
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11327	0.11602	0.11882	0.12170	0.12464
Business Medium Band 4 West	TBA	DUOS	Network Access Allowance Band 4	$/month	5524.000	5544.240	5564.480	5584.720	5604.960
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 4	$/month	240.769	241.154	241.539	241.924	242.310
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 4	$/month	453.704	454.577	455.451	456.324	457.198
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 4	$/month	793.682	795.374	797.065	798.756	800.448
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910

			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 4	$/month	5764.769	5785.394	5806.019	5826.644	5847.270
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 4	$/month	5977.704	5998.817	6019.931	6041.044	6062.158
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11041	0.11308	0.11582	0.11862	0.12149
	TBAT3	NUOS	Network Access Allowance Band 4	$/month	6317.682	6339.614	6361.545	6383.476	6405.408
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11327	0.11602	0.11882	0.12170	0.12464
Business Medium Band 5 West	TBA	DUOS	Network Access Allowance Band 5	$/month	6283.000	6310.830	6338.660	6366.490	6394.320
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 5	$/month	255.217	255.747	256.277	256.806	257.336
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 5	$/month	486.462	487.663	488.864	490.065	491.266
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 5	$/month	857.107	859.433	861.758	864.084	866.410
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 5	$/month	6538.217	6566.577	6594.937	6623.296	6651.656
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 5	$/month	6769.462	6798.493	6827.524	6856.555	6885.586
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11041	0.11308	0.11582	0.11862	0.12149
	TBAT3	NUOS	Network Access Allowance Band 5	$/month	7140.107	7170.263	7200.418	7230.574	7260.730
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637

		Volume Charge	$/kWh	0.11327	0.11602	0.11882	0.12170	0.12464
Business Medium Band 6 West	TBA	DUOS	Network Access Allowance Band 6	$/month	7295.000	7332.950	7370.900	7408.850	7446.800
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 6	$/month	274.482	275.204	275.927	276.649	277.372
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 6	$/month	530.139	531.776	533.414	535.052	536.690
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 6	$/month	941.674	944.845	948.016	951.187	954.359
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 6	$/month	7569.482	7608.154	7646.827	7685.499	7724.172
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 6	$/month	7825.139	7864.726	7904.314	7943.902	7983.490
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11041	0.11308	0.11582	0.11862	0.12149
	TBAT3	NUOS	Network Access Allowance Band 6	$/month	8236.674	8277.795	8318.916	8360.037	8401.159
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11327	0.11602	0.11882	0.12170	0.12464
Business Medium Band 7 West	TBA	DUOS	Network Access Allowance Band 7	$/month	8560.000	8610.600	8661.200	8711.800	8762.400
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 7	$/month	298.563	299.526	300.489	301.453	302.416
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 7	$/month	584.735	586.919	589.103	591.286	593.470
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052

			Volume Charge	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Network Access Allowance Band 7	$/month	1047.382	1051.610	1055.838	1060.067	1064.295
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01327	0.01360	0.01393	0.01426	0.01461
	TBAT1	NUOS	Network Access Allowance Band 7	$/month	8858.563	8910.126	8961.689	9013.253	9064.816
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 7	$/month	9144.735	9197.519	9250.303	9303.086	9355.870
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11041	0.11308	0.11582	0.11862	0.12149
	TBAT3	NUOS	Network Access Allowance Band 7	$/month	9607.382	9662.210	9717.038	9771.867	9826.695
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11327	0.11602	0.11882	0.12170	0.12464
Business Large Package									
Business Large Band 1 West	TBA	DUOS	Network Access Allowance Band 1	$/month	14325.000	14388.250	14451.500	14514.750	14578.000
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 1	$/month	593.310	594.514	595.718	596.922	598.126
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 1	$/month	1264.474	1267.204	1269.934	1272.664	1275.394
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 1	$/month	2354.377	2359.663	2364.948	2370.234	2375.519
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 1	$/month	14918.310	14982.764	15047.218	15111.672	15176.126
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 1	$/month	15589.474	15655.454	15721.434	15787.414	15853.394

			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11908	0.12196
	TBAT3	NUOS	Network Access Allowance Band 1	$/month	16679.377	16747.913	16816.448	16884.984	16953.519
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11342	0.11616	0.11897	0.12185	0.12480
Business Large Band 2 West	TBA	DUOS	Network Access Allowance Band 2	$/month	15590.000	15665.900	15741.800	15817.700	15893.600
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 2	$/month	617.391	618.836	620.281	621.726	623.170
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 2	$/month	1319.071	1322.346	1325.622	1328.898	1332.174
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 2	$/month	2460.085	2466.428	2472.770	2479.113	2485.455
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 2	$/month	16207.391	16284.736	16362.081	16439.426	16516.770
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 2	$/month	16909.071	16988.246	17067.422	17146.598	17225.774
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11908	0.12196
	TBAT3	NUOS	Network Access Allowance Band 2	$/month	18050.085	18132.328	18214.570	18296.813	18379.055
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11342	0.11616	0.11897	0.12185	0.12480
Business Large Band 3 West	TBA	DUOS	Network Access Allowance Band 3	$/month	16855.000	16943.550	17032.100	17120.650	17209.200
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 3	$/month	641.472	643.158	644.843	646.529	648.215

			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 3	$/month	1373.667	1377.489	1381.310	1385.132	1388.954
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 3	$/month	2565.793	2573.193	2580.592	2587.992	2595.392
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 3	$/month	17496.472	17586.708	17676.943	17767.179	17857.415
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 3	$/month	18228.667	18321.039	18413.410	18505.782	18598.154
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11908	0.12196
	TBAT3	NUOS	Network Access Allowance Band 3	$/month	19420.793	19516.743	19612.692	19708.642	19804.592
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11342	0.11616	0.11897	0.12185	0.12480
Business Large Band 4 West	TBA	DUOS	Network Access Allowance Band 4	$/month	18120.000	18221.200	18322.400	18423.600	18524.800
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 4	$/month	665.553	667.479	669.406	671.332	673.259
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 4	$/month	1428.263	1432.631	1436.998	1441.366	1445.734
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 4	$/month	2671.501	2679.958	2688.415	2696.871	2705.328
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 4	$/month	18785.553	18888.679	18991.806	19094.932	19198.059

			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 4	$/month	19548.263	19653.831	19759.398	19864.966	19970.534
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11908	0.12196
	TBAT3	NUOS	Network Access Allowance Band 4	$/month	20791.501	20901.158	21010.815	21120.471	21230.128
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11342	0.11616	0.11897	0.12185	0.12480
Business Large Band 5 West	TBA	DUOS	Network Access Allowance Band 5	$/month	19385.000	19498.850	19612.700	19726.550	19840.400
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 5	$/month	689.634	691.801	693.969	696.136	698.303
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 5	$/month	1482.859	1487.773	1492.687	1497.600	1502.514
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 5	$/month	2777.209	2786.723	2796.237	2805.750	2815.264
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 5	$/month	20074.634	20190.651	20306.669	20422.686	20538.703
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 5	$/month	20867.859	20986.623	21105.387	21224.150	21342.914
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11908	0.12196
	TBAT3	NUOS	Network Access Allowance Band 5	$/month	22162.209	22285.573	22408.937	22532.300	22655.664
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11342	0.11616	0.11897	0.12185	0.12480
Business Large Band 6	TBA	DUOS	Network Access Allowance Band 6	$/month	20650.000	20776.500	20903.000	21029.500	21156.000

West			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 6	$/month	713.715	716.123	718.531	720.939	723.347
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 6	$/month	1537.456	1542.915	1548.375	1553.834	1559.294
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 6	$/month	2882.917	2893.488	2904.059	2914.630	2925.201
			Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
			Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1	NUOS	Network Access Allowance Band 6	$/month	21363.715	21492.623	21621.531	21750.439	21879.347
			Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
			Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2	NUOS	Network Access Allowance Band 6	$/month	22187.456	22319.415	22451.375	22583.334	22715.294
			Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
			Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11908	0.12196
	TBAT3	NUOS	Network Access Allowance Band 6	$/month	23532.917	23669.988	23807.059	23944.130	24081.201
			Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
			Volume Charge	$/kWh	0.11342	0.11616	0.11897	0.12185	0.12480
Business Large Band 7 West	TBA	DUOS	Network Access Allowance Band 7	$/month	23180.000	23331.800	23483.600	23635.400	23787.200
			Summer Peak Top Up Charge	$/kVA	68.006	68.686	69.367	70.047	70.727
			Volume Charge	$/kWh	0.10000	0.10242	0.10490	0.10744	0.11004
	T1	DPPC	Network Access Allowance Band 7	$/month	761.877	764.767	767.656	770.546	773.436
			Summer Peak Top Up Charge	$/kVA	1.295	1.308	1.320	1.333	1.346
			Volume Charge	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Network Access Allowance Band 7	$/month	1646.648	1653.200	1659.751	1666.303	1672.854
			Summer Peak Top Up Charge	$/kVA	2.935	2.964	2.994	3.023	3.052
			Volume Charge	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Network Access Allowance Band 7	$/month	3094.333	3107.018	3119.703	3132.388	3145.073

		Summer Peak Top Up Charge	$/kVA	5.683	5.740	5.797	5.853	5.910
		Volume Charge	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	TBAT1 NUOS	Network Access Allowance Band 7	$/month	23941.877	24096.567	24251.256	24405.946	24560.636
		Summer Peak Top Up Charge	$/kVA	69.301	69.994	70.687	71.380	72.073
		Volume Charge	$/kWh	0.10861	0.11124	0.11393	0.11669	0.11952
	TBAT2 NUOS	Network Access Allowance Band 7	$/month	24826.648	24985.000	25143.351	25301.703	25460.054
		Summer Peak Top Up Charge	$/kVA	70.941	71.651	72.360	73.070	73.779
		Volume Charge	$/kWh	0.11083	0.11351	0.11626	0.11908	0.12196
	TBAT3 NUOS	Network Access Allowance Band 7	$/month	26274.333	26438.818	26603.303	26767.788	26932.273
		Summer Peak Top Up Charge	$/kVA	73.689	74.426	75.163	75.900	76.637
		Volume Charge	$/kWh	0.11342	0.11616	0.11897	0.12185	0.12480
IBT Residential								
IBT Residential West	WRIB DUOS	Fixed	$/day	2.000	2.000	2.000	2.000	2.000
		Volume Block 1	$/kWh	0.07026	0.07196	0.07370	0.07548	0.07731
		Volume Block 2	$/kWh	0.29474	0.30187	0.30918	0.31666	0.32432
		Volume Block 3	$/kWh	0.35134	0.35984	0.36855	0.37747	0.38660
	T1 DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
		Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2 DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
		Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3 DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
		Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	WRIBT1 NUOS	Fixed	$/day	2.110	2.110	2.110	2.110	2.110
		Volume Block 1	$/kWh	0.07914	0.08105	0.08301	0.08502	0.08708
		Volume Block 2	$/kWh	0.30362	0.31097	0.31849	0.32620	0.33409
		Volume Block 3	$/kWh	0.36022	0.36894	0.37787	0.38701	0.39638
	WRIBT2 NUOS	Fixed	$/day	2.181	2.181	2.181	2.181	2.181
		Volume Block 1	$/kWh	0.08109	0.08305	0.08506	0.08712	0.08923
		Volume Block 2	$/kWh	0.30557	0.31296	0.32054	0.32830	0.33624
		Volume Block 3	$/kWh	0.36217	0.37093	0.37991	0.38910	0.39852

	WRIBT3	NUOS	Fixed	$/day	2.301	2.301	2.301	2.301	2.301
			Volume Block 1	$/kWh	0.08361	0.08563	0.08770	0.08983	0.09200
			Volume Block 2	$/kWh	0.30809	0.31555	0.32318	0.33100	0.33901
			Volume Block 3	$/kWh	0.36469	0.37352	0.38255	0.39181	0.40129
IBT Business									
IBT Business West	WBIB	DUOS	Fixed	$/day	2.000	2.000	2.000	2.000	2.000
			Volume Block 1	$/kWh	0.06956	0.07124	0.07297	0.07473	0.07654
			Volume Block 2	$/kWh	0.30624	0.31365	0.32124	0.32901	0.33698
			Volume Block 3	$/kWh	0.36087	0.36960	0.37854	0.38771	0.39709
	T1	DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	WBIBT1	NUOS	Fixed	$/day	2.110	2.110	2.110	2.110	2.110
			Volume Block 1	$/kWh	0.07844	0.08034	0.08228	0.08427	0.08631
			Volume Block 2	$/kWh	0.31512	0.32274	0.33055	0.33855	0.34675
			Volume Block 3	$/kWh	0.36975	0.37869	0.38786	0.39725	0.40686
	WBIBT2	NUOS	Fixed	$/day	2.181	2.181	2.181	2.181	2.181
			Volume Block 1	$/kWh	0.08039	0.08233	0.08433	0.08637	0.08846
			Volume Block 2	$/kWh	0.31707	0.32474	0.33260	0.34065	0.34889
			Volume Block 3	$/kWh	0.37170	0.38069	0.38990	0.39934	0.40900
	WBIBT3	NUOS	Fixed	$/day	2.301	2.301	2.301	2.301	2.301
			Volume Block 1	$/kWh	0.08291	0.08492	0.08697	0.08907	0.09123
			Volume Block 2	$/kWh	0.31959	0.32732	0.33524	0.34336	0.35167
			Volume Block 3	$/kWh	0.37422	0.38327	0.39255	0.40205	0.41178
Seasonal TOU Energy									
Seasonal TOU Energy Residential West	WRTOU	DUOS	Fixed	$/day	2.000	2.000	2.000	2.000	2.000
			Volume Peak	$/kWh	1.02256	1.03279	1.04312	1.05355	1.06408

			Volume Off Peak	$/kWh	0.21127	0.21638	0.22162	0.22698	0.23247
	T1	DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	WRTOUT1	NUOS	Fixed	$/day	2.110	2.110	2.110	2.110	2.110
			Volume Peak	$/kWh	1.03144	1.04188	1.05243	1.06309	1.07386
			Volume Off Peak	$/kWh	0.22015	0.22547	0.23093	0.23652	0.24224
	WRTOUT2	NUOS	Fixed	$/day	2.181	2.181	2.181	2.181	2.181
			Volume Peak	$/kWh	1.03339	1.04388	1.05448	1.06518	1.07600
			Volume Off Peak	$/kWh	0.22210	0.22747	0.23298	0.23861	0.24439
	WRTOUT3	NUOS	Fixed	$/day	2.301	2.301	2.301	2.301	2.301
			Volume Peak	$/kWh	1.03591	1.04646	1.05712	1.06789	1.07877
			Volume Off Peak	$/kWh	0.22462	0.23005	0.23562	0.24132	0.24716
Seasonal TOU Energy Business West	WBTOU	DUOS	Fixed	$/day	2.000	2.000	2.000	2.000	2.000
			Volume Peak	$/kWh	1.15771	1.16929	1.18098	1.19279	1.20472
			Volume Off Peak	$/kWh	0.23047	0.23605	0.24176	0.24761	0.25360
	T1	DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	WBTOUT1	NUOS	Fixed	$/day	2.110	2.110	2.110	2.110	2.110
			Volume Peak	$/kWh	1.16659	1.17838	1.19030	1.20233	1.21449
			Volume Off Peak	$/kWh	0.23935	0.24514	0.25108	0.25715	0.26338
	WBTOUT2	NUOS	Fixed	$/day	2.181	2.181	2.181	2.181	2.181
			Volume Peak	$/kWh	1.16854	1.18038	1.19234	1.20443	1.21664

		Volume Off Peak	$/kWh	0.24130	0.24714	0.25312	0.25925	0.26552
	WBTOUT3	NUOS	Fixed	$/day	2.301	2.301	2.301	2.301	2.301
			Volume Peak	$/kWh	1.17106	1.18296	1.19499	1.20714	1.21941
			Volume Off Peak	$/kWh	0.24382	0.24972	0.25577	0.26196	0.26829
Seasonal TOU Demand									
Seasonal TOU Demand Residential West	WRTOUD	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Actual Demand Peak	$/kW/mth	202.468	208.423	214.377	220.332	226.287
			Actual Demand Off Peak	$/kW/mth	16.673	16.840	17.008	17.179	17.350
			Volume Peak	$/kWh	0.11859	0.12146	0.12440	0.12741	0.13050
			Volume Off Peak	$/kWh	0.11859	0.12146	0.12440	0.12741	0.13050
	T1	DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	WRTOUDT1	NUOS	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Actual Demand Peak	$/kW/mth	202.468	208.423	214.377	220.332	226.287
			Actual Demand Off Peak	$/kW/mth	16.673	16.840	17.008	17.179	17.350
			Volume Peak	$/kWh	0.12747	0.13056	0.13372	0.13695	0.14027
			Volume Off Peak	$/kWh	0.12747	0.13056	0.13372	0.13695	0.14027
	WRTOUDT2	NUOS	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Actual Demand Peak	$/kW/mth	202.468	208.423	214.377	220.332	226.287
			Actual Demand Off Peak	$/kW/mth	16.673	16.840	17.008	17.179	17.350
			Volume Peak	$/kWh	0.12942	0.13255	0.13576	0.13905	0.14241
			Volume Off Peak	$/kWh	0.12942	0.13255	0.13576	0.13905	0.14241
	WRTOUDT3	NUOS	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Actual Demand Peak	$/kW/mth	202.468	208.423	214.377	220.332	226.287
			Actual Demand Off Peak	$/kW/mth	16.673	16.840	17.008	17.179	17.350
			Volume Peak	$/kWh	0.13194	0.13514	0.13841	0.14175	0.14519

			Volume Off Peak	$/kWh	0.13194	0.13514	0.13841	0.14175	0.14519
Seasonal TOU Demand Business West	WBTOUD	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Actual Demand Peak	$/kW/mth	251.610	259.010	266.411	273.811	281.211
			Actual Demand Off Peak	$/kW/mth	17.460	17.635	17.811	17.989	18.169
			Volume Peak	$/kWh	0.13684	0.14015	0.14354	0.14701	0.15057
			Volume Off Peak	$/kWh	0.13684	0.14015	0.14354	0.14701	0.15057
	T1	DPPC	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Volume	$/kWh	0.01335	0.01367	0.01400	0.01434	0.01469
	WBTOUDT1	NUOS	Fixed	$/day	0.110	0.110	0.110	0.110	0.110
			Actual Demand Peak	$/kW/mth	251.610	259.010	266.411	273.811	281.211
			Actual Demand Off Peak	$/kW/mth	17.460	17.635	17.811	17.989	18.169
			Volume Peak	$/kWh	0.14572	0.14924	0.15286	0.15656	0.16034
			Volume Off Peak	$/kWh	0.14572	0.14924	0.15286	0.15656	0.16034
	WBTOUDT2	NUOS	Fixed	$/day	0.181	0.181	0.181	0.181	0.181
			Actual Demand Peak	$/kW/mth	251.610	259.010	266.411	273.811	281.211
			Actual Demand Off Peak	$/kW/mth	17.460	17.635	17.811	17.989	18.169
			Volume Peak	$/kWh	0.14767	0.15124	0.15490	0.15865	0.16249
			Volume Off Peak	$/kWh	0.14767	0.15124	0.15490	0.15865	0.16249
	WBTOUDT3	NUOS	Fixed	$/day	0.301	0.301	0.301	0.301	0.301
			Actual Demand Peak	$/kW/mth	251.610	259.010	266.411	273.811	281.211
			Actual Demand Off Peak	$/kW/mth	17.460	17.635	17.811	17.989	18.169
			Volume Peak	$/kWh	0.15019	0.15382	0.15754	0.16136	0.16526
			Volume Off Peak	$/kWh	0.15019	0.15382	0.15754	0.16136	0.16526
Controlled load									
Volume Night Controlled West	WVN	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.08030	0.08225	0.08424	0.08628	0.08836

	T1	DPPC	Volume	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Volume	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Volume	$/kWh	0.01322	0.01354	0.01386	0.01420	0.01454
	WVNT1	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.08892	0.09107	0.09327	0.09553	0.09784
	WVNT2	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.09071	0.09291	0.09516	0.09746	0.09982
	WVNT3	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.09352	0.09578	0.09810	0.10048	0.10291
Volume Controlled West	WVC	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.10478	0.10732	0.10992	0.11258	0.11530
	T1	DPPC	Volume	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Volume	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Volume	$/kWh	0.01322	0.01354	0.01386	0.01420	0.01454
	WVCT1	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.11340	0.11614	0.11895	0.12183	0.12478
	WVCT2	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.11519	0.11798	0.12083	0.12376	0.12675
	WVCT3	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.11800	0.12086	0.12378	0.12678	0.12984
Unmetered supplies									
Unmetered Supply West	WVU	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.17321	0.17740	0.18170	0.18609	0.19060
	T1	DPPC	Volume	$/kWh	0.00861	0.00882	0.00904	0.00925	0.00948
	T2	DPPC	Volume	$/kWh	0.01041	0.01066	0.01092	0.01118	0.01145
	T3	DPPC	Volume	$/kWh	0.01322	0.01354	0.01386	0.01420	0.01454
	WVUT1	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.18183	0.18623	0.19073	0.19535	0.20008
	WVUT2	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.18362	0.18806	0.19262	0.19728	0.20205

	WVUT3	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.18643	0.19094	0.19556	0.20029	0.20514
Demand Small									
Demand Small West	WDST	DUOS	Fixed	$/day	89.060	89.060	89.060	89.060	89.060
			Actual Demand	$/kW of AMD/month	84.390	86.432	88.524	90.666	92.860
			Volume	$/kWh	0.00303	0.00310	0.00318	0.00326	0.00334
	T1	DPPC	Fixed	$/day	3.903	3.903	3.903	3.903	3.903
			Actual Demand	$/kW of AMD/month	0.996	0.996	0.996	0.996	0.996
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	5.995	5.995	5.995	5.995	5.995
			Actual Demand	$/kW of AMD/month	2.186	2.186	2.186	2.186	2.186
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	7.833	7.833	7.833	7.833	7.833
			Actual Demand	$/kW of AMD/month	4.289	4.289	4.289	4.289	4.289
			Volume	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	WDSTT1	NUOS	Fixed	$/day	92.963	92.963	92.963	92.963	92.963
			Actual Demand	$/kW of AMD/month	85.386	87.428	89.520	91.662	93.856
			Volume	$/kWh	0.01191	0.01220	0.01249	0.01279	0.01310
	WDSTT2	NUOS	Fixed	$/day	95.055	95.055	95.055	95.055	95.055
			Actual Demand	$/kW of AMD/month	86.576	88.618	90.710	92.852	95.046
			Volume	$/kWh	0.01386	0.01420	0.01454	0.01489	0.01525
	WDSTT3	NUOS	Fixed	$/day	96.893	96.893	96.893	96.893	96.893
			Actual Demand	$/kW of AMD/month	88.680	90.722	92.813	94.956	97.150
			Volume	$/kWh	0.01645	0.01685	0.01725	0.01767	0.01810
Demand Medium									
Demand Medium West	WDMT	DUOS	Fixed	$/day	338.053	338.053	338.053	338.053	338.053
			Actual Demand	$/kW of AMD/month	84.099	86.135	88.219	90.354	92.541

			Volume	$/kWh	0.00303	0.00310	0.00318	0.00326	0.00334
	T1	DPPC	Fixed	$/day	6.848	6.848	6.848	6.848	6.848
			Actual Demand	$/kW of AMD/month	0.996	0.996	0.996	0.996	0.996
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	12.459	12.459	12.459	12.459	12.459
			Actual Demand	$/kW of AMD/month	2.186	2.186	2.186	2.186	2.186
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	20.519	20.519	20.519	20.519	20.519
			Actual Demand	$/kW of AMD/month	4.289	4.289	4.289	4.289	4.289
			Volume	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	WDMTT1	NUOS	Fixed	$/day	344.901	344.901	344.901	344.901	344.901
			Actual Demand	$/kW of AMD/month	85.095	87.130	89.215	91.350	93.536
			Volume	$/kWh	0.01191	0.01220	0.01249	0.01279	0.01310
	WDMTT2	NUOS	Fixed	$/day	350.513	350.513	350.513	350.513	350.513
			Actual Demand	$/kW of AMD/month	86.285	88.320	90.405	92.540	94.726
			Volume	$/kWh	0.01386	0.01420	0.01454	0.01489	0.01525
	WDMTT3	NUOS	Fixed	$/day	358.572	358.572	358.572	358.572	358.572
			Actual Demand	$/kW of AMD/month	88.389	90.424	92.508	94.643	96.830
			Volume	$/kWh	0.01645	0.01685	0.01725	0.01767	0.01810
Demand Large									
Demand Large West	WDLT	DUOS	Fixed	$/day	1085.234	1085.234	1085.234	1085.234	1085.234
			Actual Demand	$/kW of AMD/month	72.297	74.047	75.839	77.674	79.554
			Volume	$/kWh	0.00303	0.00310	0.00318	0.00326	0.00334
	T1	DPPC	Fixed	$/day	16.013	16.013	16.013	16.013	16.013
			Actual Demand	$/kW of AMD/month	0.996	0.996	0.996	0.996	0.996
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	32.575	32.575	32.575	32.575	32.575

			Actual Demand	$/kW of AMD/month	2.186	2.186	2.186	2.186	2.186
			Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
	T3	DPPC	Fixed	$/day	59.986	59.986	59.986	59.986	59.986
			Actual Demand	$/kW of AMD/month	4.289	4.289	4.289	4.289	4.289
			Volume	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
	WDLTT1	NUOS	Fixed	$/day	1101.247	1101.247	1101.247	1101.247	1101.247
			Actual Demand	$/kW of AMD/month	73.293	75.043	76.835	78.670	80.550
			Volume	$/kWh	0.01191	0.01220	0.01249	0.01279	0.01310
	WDLTT2	NUOS	Fixed	$/day	1117.809	1117.809	1117.809	1117.809	1117.809
			Actual Demand	$/kW of AMD/month	74.483	76.233	78.025	79.860	81.740
			Volume	$/kWh	0.01386	0.01420	0.01454	0.01489	0.01525
	WDLTT3	NUOS	Fixed	$/day	1145.221	1145.221	1145.221	1145.221	1145.221
			Actual Demand	$/kW of AMD/month	76.587	78.336	80.128	81.963	83.843
			Volume	$/kWh	0.01645	0.01685	0.01725	0.01767	0.01810
Seasonal TOU Demand									
Seasonal TOU Demand West	WSTOUDC	DUOS	Fixed	$/day	90.000	90.000	90.000	90.000	90.000
			Actual Demand Peak	$/kW of AMD/month	149.393	153.787	158.181	162.575	166.969
			Actual Demand Off Peak	$/kW of AMD/month	38.316	39.243	40.193	41.166	42.162
			Volume Peak	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000
			Volume Off Peak	$/kWh	0.03880	0.03974	0.04070	0.04169	0.04269
	T1	DPPC	Fixed	$/day	4.066	4.066	4.066	4.066	4.066
			Actual Demand Peak	$/kW of AMD/month	0.996	1.006	1.026	1.057	1.099
			Actual Demand Off Peak	$/kW of AMD/month	0.996	1.006	1.026	1.057	1.099
			Volume	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
	T2	DPPC	Fixed	$/day	6.354	6.354	6.354	6.354	6.354
			Actual Demand Peak	$/kW of AMD/month	2.186	2.208	2.252	2.319	2.412
			Actual Demand Off Peak	$/kW of	2.186	2.208	2.252	2.319	2.412

			AMD/month					
		Volume	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
T3	DPPC	Fixed	$/day	8.538	8.538	8.538	8.538	8.538
		Actual Demand Peak	$/kW of AMD/month	4.289	4.354	4.484	4.686	4.967
		Actual Demand Off Peak	$/kW of AMD/month	4.289	4.354	4.484	4.686	4.967
		Volume	$/kWh	0.01342	0.01374	0.01407	0.01441	0.01476
WSTOUDCT 1	NUOS	Fixed	$/day	94.066	94.066	94.066	94.066	94.066
		Actual Demand Peak	$/kW of AMD/month	150.389	154.793	159.207	163.632	168.068
		Actual Demand Off Peak	$/kW of AMD/month	39.312	40.249	41.219	42.222	43.261
		Volume Peak	$/kWh	0.00888	0.00909	0.00931	0.00954	0.00977
		Volume Off Peak	$/kWh	0.04768	0.04883	0.05002	0.05123	0.05247
WSTOUDCT 2	NUOS	Fixed	$/day	96.354	96.354	96.354	96.354	96.354
		Actual Demand Peak	$/kW of AMD/month	151.579	155.995	160.433	164.894	169.381
		Actual Demand Off Peak	$/kW of AMD/month	40.502	41.451	42.445	43.485	44.574
		Volume Peak	$/kWh	0.01083	0.01109	0.01136	0.01164	0.01192
		Volume Off Peak	$/kWh	0.04963	0.05083	0.05206	0.05332	0.05461
WSTOUDCT 3	NUOS	Fixed	$/day	98.538	98.538	98.538	98.538	98.538
		Actual Demand Peak	$/kW of AMD/month	153.682	158.141	162.665	167.261	171.936
		Actual Demand Off Peak	$/kW of AMD/month	42.605	43.597	44.677	45.852	47.129
		Volume Peak	$/kWh	0.0134	0.0137	0.0141	0.0144	0.0148
		Volume Off Peak	$/kWh	0.05222	0.05348	0.05477	0.05610	0.05746

West Connection Asset Customers

Indicative SCS Network Tariffs 2020-25 price estimates nominal

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
CAC									
Commercial Package									
West Commercial 33/66kV	TBA	DUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	9.875	9.974	10.072	10.171	10.270
			Seasonal Demand Charge	$/kVA/month	26.307	26.570	26.833	27.096	27.359
			Volume Charge	$/kWh	0.01569	0.01584	0.01600	0.01616	0.01632
	T1	DPPC	Fixed Charge	$/cust/day	95.260	95.260	95.260	95.260	95.260
			Nominated Demand Charge	$/kVA/month	1.047	1.047	1.047	1.047	1.047
			Seasonal Demand Charge	$/kVA/month	2.839	2.839	2.839	2.839	2.839
			Volume Charge	$/kWh	0.01322	0.01335	0.01348	0.01362	0.01375
	T2	DPPC	Fixed Charge	$/cust/day	79.774	79.774	79.774	79.774	79.774
			Nominated Demand Charge	$/kVA/month	2.373	2.373	2.373	2.373	2.373
			Seasonal Demand Charge	$/kVA/month	6.437	6.437	6.437	6.437	6.437
			Volume Charge	$/kWh	0.03753	0.03790	0.03828	0.03867	0.03905
	T3	DPPC	Fixed Charge	$/cust/day	74.091	74.091	74.091	74.091	74.091
			Nominated Demand Charge	$/kVA/month	4.596	4.596	4.596	4.596	4.596
			Seasonal Demand Charge	$/kVA/month	12.464	12.464	12.464	12.464	12.464
			Volume Charge	$/kWh	0.04503	0.04549	0.04594	0.04640	0.04686
	TBAT1	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	10.922	11.021	11.119	11.218	11.317
			Seasonal Demand Charge	$/kVA/month	29.146	29.409	29.672	29.935	30.198
			Volume Charge	$/kWh	0.02891	0.02919	0.02948	0.02978	0.03007
	TBAT2	NUOS	Fixed Charge	$/cust/day	Site	Site	Site	Site	Site

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
					Specific	Specific	Specific	Specific	Specific
			Nominated Demand Charge	$/kVA/month	12.248	12.347	12.445	12.544	12.643
			Seasonal Demand Charge	$/kVA/month	32.744	33.007	33.270	33.533	33.796
			Volume Charge	$/kWh	0.05322	0.05374	0.05428	0.05483	0.05537
	TBAT3	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	14.471	14.570	14.668	14.767	14.866
			Seasonal Demand Charge	$/kVA/month	38.771	39.034	39.297	39.560	39.823
			Volume Charge	$/kWh	0.06072	0.06133	0.06194	0.06256	0.06318
West Commercial 22/11kV Bus	TBA	DUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	16.767	16.934	17.102	17.270	17.437
			Seasonal Demand Charge	$/kVA/month	44.667	45.113	45.560	46.007	46.453
			Volume Charge	$/kWh	0.016	0.016	0.016	0.016	0.016
	T1	DPPC	Fixed Charge	$/cust/day	95.260	95.260	95.260	95.260	95.260
			Nominated Demand Charge	$/kVA/month	1.047	1.047	1.047	1.047	1.047
			Seasonal Demand Charge	$/kVA/month	2.839	2.839	2.839	2.839	2.839
			Volume Charge	$/kWh	0.01322	0.01335	0.01348	0.01362	0.01375
	T2	DPPC	Fixed Charge	$/cust/day	79.774	79.774	79.774	79.774	79.774
			Nominated Demand Charge	$/kVA/month	2.373	2.373	2.373	2.373	2.373
			Seasonal Demand Charge	$/kVA/month	6.437	6.437	6.437	6.437	6.437
			Volume Charge	$/kWh	0.03753	0.03790	0.03828	0.03867	0.03905
	T3	DPPC	Fixed Charge	$/cust/day	74.091	74.091	74.091	74.091	74.091
			Nominated Demand Charge	$/kVA/month	4.596	4.596	4.596	4.596	4.596
			Seasonal Demand Charge	$/kVA/month	12.464	12.464	12.464	12.464	12.464
			Volume Charge	$/kWh	0.04503	0.04549	0.04594	0.04640	0.04686
	TBAT1	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	17.814	17.981	18.149	18.317	18.484
			Seasonal Demand Charge	$/kVA/month	47.506	47.952	48.399	48.846	49.292
			Volume Charge	$/kWh	0.02891	0.02919	0.02948	0.02978	0.03007

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	TBAT2	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	19.140	19.307	19.475	19.643	19.810
			Seasonal Demand Charge	$/kVA/month	51.104	51.550	51.997	52.444	52.890
			Volume Charge	$/kWh	0.05322	0.05374	0.05428	0.05483	0.05537
	TBAT3	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	21.363	21.530	21.698	21.866	22.033
			Seasonal Demand Charge	$/kVA/month	57.131	57.577	58.024	58.471	58.917
			Volume Charge	$/kWh	0.06072	0.06133	0.06194	0.06256	0.06318
West Commercial 22/11kV Line	TBA	DUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	16.767	16.934	17.102	17.270	17.437
			Seasonal Demand Charge	$/kVA/month	44.667	45.113	45.560	46.007	46.453
			Volume Charge	$/kWh	0.01569	0.01584	0.01600	0.01616	0.01632
	T1	DPPC	Fixed Charge	$/cust/day	95.260	95.260	95.260	95.260	95.260
			Nominated Demand Charge	$/kVA/month	1.047	1.047	1.047	1.047	1.047
			Seasonal Demand Charge	$/kVA/month	2.839	2.839	2.839	2.839	2.839
			Volume Charge	$/kWh	0.01322	0.01335	0.01348	0.01362	0.01375
	T2	DPPC	Fixed Charge	$/cust/day	79.774	79.774	79.774	79.774	79.774
			Nominated Demand Charge	$/kVA/month	2.373	2.373	2.373	2.373	2.373
			Seasonal Demand Charge	$/kVA/month	6.437	6.437	6.437	6.437	6.437
			Volume Charge	$/kWh	0.03753	0.03790	0.03828	0.03867	0.03905
	T3	DPPC	Fixed Charge	$/cust/day	74.091	74.091	74.091	74.091	74.091
			Nominated Demand Charge	$/kVA/month	4.596	4.596	4.596	4.596	4.596
			Seasonal Demand Charge	$/kVA/month	12.464	12.464	12.464	12.464	12.464
			Volume Charge	$/kWh	0.04503	0.04549	0.04594	0.04640	0.04686
	TBAT1	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	17.814	17.981	18.149	18.317	18.484
			Seasonal Demand Charge	$/kVA/month	47.506	47.952	48.399	48.846	49.292
			Volume Charge	$/kWh	0.02891	0.02919	0.02948	0.02978	0.03007

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	TBAT2	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	19.140	19.307	19.475	19.643	19.810
			Seasonal Demand Charge	$/kVA/month	51.104	51.550	51.997	52.444	52.890
			Volume Charge	$/kWh	0.05322	0.05374	0.05428	0.05483	0.05537
	TBAT3	NUOS	Fixed Charge	$/cust/day	Site Specific	Site Specific	Site Specific	Site Specific	Site Specific
			Nominated Demand Charge	$/kVA/month	21.363	21.530	21.698	21.866	22.033
			Seasonal Demand Charge	$/kVA/month	57.131	57.577	58.024	58.471	58.917
			Volume Charge	$/kWh	0.06072	0.06133	0.06194	0.06256	0.06318
Anytime Demand									
West CAC 66kV	WC66	DUOS	Fixed	$/day	115.830	116.988	118.158	119.339	120.533
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	10.917	10.917	10.917	10.917	10.917
			Actual Demand	$/kVA/mth	5.754	5.754	5.754	5.754	5.754
			Volume	$/kWh	0.01035	0.01045	0.01056	0.01066	0.01077
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	WC66T1	NUOS	Fixed	$/day	211.090	212.248	213.418	214.599	215.793
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	11.643	11.661	11.679	11.699	11.718
			Actual Demand	$/kVA/mth	5.754	5.754	5.754	5.754	5.754

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume	$/kWh	0.01902	0.01920	0.01940	0.01959	0.01979
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC66T2	NUOS	Fixed	$/day	195.604	196.762	197.932	199.113	200.307
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	12.367	12.403	12.440	12.478	12.517
			Actual Demand	$/kVA/mth	5.754	5.754	5.754	5.754	5.754
			Volume	$/kWh	0.02067	0.02088	0.02109	0.02130	0.02151
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC66T3	NUOS	Fixed	$/day	189.921	191.079	192.249	193.430	194.624
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	13.875	13.948	14.024	14.102	14.182
			Actual Demand	$/kVA/mth	5.754	5.754	5.754	5.754	5.754
			Volume	$/kWh	0.02413	0.02436	0.02461	0.02485	0.02510
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
West CAC 33kV	WC33	DUOS	Fixed	$/day	49.500	49.995	50.494	50.999	51.509
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	17.935	17.935	17.935	17.935	17.935
			Actual Demand	$/kVA/mth	24.651	24.651	24.651	24.651	24.651
			Volume	$/kWh	0.01035	0.01045	0.01056	0.01066	0.01077
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	WC33T1	NUOS	Fixed	$/day	144.760	145.255	145.754	146.259	146.769
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	18.661	18.679	18.697	18.717	18.736
			Actual Demand	$/kVA/mth	24.651	24.651	24.651	24.651	24.651
			Volume	$/kWh	0.01902	0.01920	0.01940	0.01959	0.01979
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC33T2	NUOS	Fixed	$/day	129.274	129.769	130.268	130.773	131.283
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	19.385	19.421	19.458	19.496	19.535
			Actual Demand	$/kVA/mth	24.651	24.651	24.651	24.651	24.651
			Volume	$/kWh	0.02067	0.02088	0.02109	0.02130	0.02151
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC33T3	NUOS	Fixed	$/day	123.591	124.086	124.585	125.090	125.600
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	20.893	20.966	21.042	21.120	21.200
			Actual Demand	$/kVA/mth	24.651	24.651	24.651	24.651	24.651
			Volume	$/kWh	0.02413	0.02436	0.02461	0.02485	0.02510
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
West CAC 22kV Bus	WC22B	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Connection Unit	$/day/connection unit	0.000	0.000	0.000	0.000	0.000
			Capacity	$/kVA of AD/mth	0.000	0.000	0.000	0.000	0.000
			Actual Demand	$/kVA/mth	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	WC22BT1	NUOS	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Connection Unit	$/day/connection unit	0.000	0.000	0.000	0.000	0.000
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Actual Demand	$/kVA/mth	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC22BT2	NUOS	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Connection Unit	$/day/connection unit	0.000	0.000	0.000	0.000	0.000
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Actual Demand	$/kVA/mth	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC22BT3	NUOS	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Connection Unit	$/day/connection unit	0.000	0.000	0.000	0.000	0.000
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Actual Demand	$/kVA/mth	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
West CAC 22kV Line	WC22L	DUOS	Fixed	$/day	31.680	31.996	32.316	32.639	32.966
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	27.720	27.720	27.720	27.720	27.720
			Actual Demand	$/kVA/mth	25.740	25.740	25.740	25.740	25.740

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume	$/kWh	0.01035	0.01000	0.01000	0.01000	0.01000
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	WC22LT1	NUOS	Fixed	$/day	126.940	127.256	127.576	127.899	128.226
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	28.446	28.464	28.482	28.502	28.521
			Actual Demand	$/kVA/mth	25.740	25.740	25.740	25.740	25.740
			Volume	$/kWh	0.01902	0.01875	0.01884	0.01893	0.01902
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC22LT2	NUOS	Fixed	$/day	111.454	111.770	112.090	112.413	112.740
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	29.170	29.206	29.243	29.281	29.320
			Actual Demand	$/kVA/mth	25.740	25.740	25.740	25.740	25.740
			Volume	$/kWh	0.02067	0.02043	0.02053	0.02064	0.02074
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC22LT3	NUOS	Fixed	$/day	105.771	106.087	106.407	106.730	107.057
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Capacity	$/kVA of AD/mth	30.678	30.751	30.827	30.905	30.985
			Actual Demand	$/kVA/mth	25.740	25.740	25.740	25.740	25.740
			Volume	$/kWh	0.02413	0.02391	0.02405	0.02419	0.02433
			Excess Reactive Power	$/excess	0.000	0.000	0.000	0.000	0.000

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
				kVAr/mth					
Seasonal TOU Demand									
Seasonal TOU Demand CAC Higher Voltage West (66/33 kV)	WC66TOU	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	73.150	73.881	74.613	75.344	76.076
			Capacity Off Peak	$/kVA/mth of AD	19.000	19.000	19.000	19.000	19.000
			Volume Peak	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000
			Volume Off Peak	$/kWh	0.02900	0.02972	0.03046	0.03122	0.03201
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	WC66TOU T1	NUOS	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	73.150	73.881	74.613	75.344	76.076
			Capacity Off Peak	$/kVA/mth of AD	19.000	19.000	19.000	19.000	19.000
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume Peak	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
			Volume Off Peak	$/kWh	0.03767	0.03847	0.03930	0.04015	0.04103
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC66TOU T2	NUOS	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	73.150	73.881	74.613	75.344	76.076
			Capacity Off Peak	$/kVA/mth of AD	19.000	19.000	19.000	19.000	19.000

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume Peak	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
			Volume Off Peak	$/kWh	0.03932	0.04015	0.04099	0.04186	0.04275
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC66TOU T3	NUOS	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	73.150	73.881	74.613	75.344	76.076
			Capacity Off Peak	$/kVA/mth of AD	19.000	19.000	19.000	19.000	19.000
			Capacity	$/kVA of AD/mth	19.000	19.000	19.000	19.000	19.000
			Volume Peak	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
			Volume Off Peak	$/kWh	0.04278	0.04363	0.04451	0.04541	0.04634
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
Seasonal TOU Demand CAC 22/11 kV Bus West	WC22BTOU	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Connection Unit	$/day/connection unit	0.000	0.000	0.000	0.000	0.000
			Actual Demand Peak	$/kVA/month	124.200	125.442	126.684	127.926	129.168
			Capacity Off Peak	$/kVA/mth of AD	0.000	0.000	0.000	0.000	0.000
			Volume Peak	$/kWh	0.000	0.000	0.000	0.000	0.000
			Volume Off Peak	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	WC22BTOUT1	NUOS	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Connection Unit	$/day/connection unit	0.000	0.000	0.000	0.000	0.000

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Actual Demand Peak	$/kVA/month	124.200	125.442	126.684	127.926	129.168
			Capacity Off Peak	$/kVA/mth of AD	0.000	0.000	0.000	0.000	0.000
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume Peak	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
			Volume Off Peak	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC22BTOUT2	NUOS	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Connection Unit	$/day/connection unit	0.000	0.000	0.000	0.000	0.000
			Actual Demand Peak	$/kVA/month	124.200	125.442	126.684	127.926	129.168
			Capacity Off Peak	$/kVA/mth of AD	0.000	0.000	0.000	0.000	0.000
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume Peak	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
			Volume Off Peak	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC22BTOUT3	NUOS	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Connection Unit	$/day/connection unit	0.000	0.000	0.000	0.000	0.000
			Actual Demand Peak	$/kVA/month	124.200	125.442	126.684	127.926	129.168
			Capacity Off Peak	$/kVA/mth of AD	0.000	0.000	0.000	0.000	0.000
			Capacity	$/kVA of AD/mth	0.000	0.000	0.000	0.000	0.000
			Volume Peak	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
			Volume Off Peak	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
Seasonal TOU Demand CAC 22/11 kV Line West	WC22LTOU	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	124.200	125.442	126.684	127.926	129.168
			Capacity Off Peak	$/kVA/mth of AD	29.700	29.700	29.700	29.700	29.700
			Volume Peak	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000
			Volume Off Peak	$/kWh	0.02900	0.02972	0.03046	0.03122	0.03201
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	T1	DPPC	Fixed	$/day	95.260	95.260	95.260	95.260	95.260

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
	T2	DPPC	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
	T3	DPPC	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Capacity	$/kVA of AD/mth	2.958	3.031	3.107	3.185	3.265
			Volume	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
	WC22LTOUT1	NUOS	Fixed	$/day	95.260	95.260	95.260	95.260	95.260
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	124.200	125.442	126.684	127.926	129.168
			Capacity Off Peak	$/kVA/mth of AD	29.700	29.700	29.700	29.700	29.700
			Capacity	$/kVA of AD/mth	0.726	0.744	0.762	0.782	0.801
			Volume Peak	$/kWh	0.00867	0.00875	0.00884	0.00893	0.00902
			Volume Off Peak	$/kWh	0.03767	0.03847	0.03930	0.04015	0.04103
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC22LTOUT2	NUOS	Fixed	$/day	79.774	79.774	79.774	79.774	79.774
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	124.200	125.442	126.684	127.926	129.168
			Capacity Off Peak	$/kVA/mth of AD	29.700	29.700	29.700	29.700	29.700
			Capacity	$/kVA of AD/mth	1.450	1.486	1.523	1.561	1.600
			Volume Peak	$/kWh	0.01032	0.01043	0.01053	0.01064	0.01074
			Volume Off Peak	$/kWh	0.03932	0.04015	0.04099	0.04186	0.04275
			Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000
	WC22LTOUT3	NUOS	Fixed	$/day	74.091	74.091	74.091	74.091	74.091
			Connection Unit	$/day/connection unit	8.964	9.054	9.144	9.236	9.328
			Actual Demand Peak	$/kVA/month	124.200	125.442	126.684	127.926	129.168
			Capacity Off Peak	$/kVA/mth of AD	29.700	29.700	29.700	29.700	29.700
			Capacity	$/kVA of AD/mth	29.700	29.700	29.700	29.700	29.700
			Volume Peak	$/kWh	0.01378	0.01391	0.01405	0.01419	0.01433
			Volume Off Peak	$/kWh	0.04278	0.04363	0.04451	0.04541	0.04634

Tariff	Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	Excess Reactive Power	$/excess kVAr/mth	0.000	0.000	0.000	0.000	0.000

West Individually Connected Customers

Indicative SCS Network Tariffs 2020-25 price estimates nominal

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
ICC									
West									
ICC West	132/110kV	DUOS	Fixed Charge	$/day	186.071	190.574	195.186	199.909	204.747
			Capacity Charge	$/kVA of AD/month	1.280	1.311	1.343	1.375	1.409
			Demand Charge	$/kVA /month	0.662	0.678	0.694	0.711	0.728
			Volume Charge	$/kWh	0.03833	0.03926	0.04021	0.04118	0.04218
		DPPC	Fixed Charge	$/day	214.301	219.487	224.798	230.238	235.810
			Locational charge	$/kW/month	1.391	1.424	1.459	1.494	1.530
			General Services charge	$/kWh	0.003816	0.00391	0.00400	0.00410	0.00420
			Common Services charge	$/kWh	0.0052	0.00538	0.00551	0.00564	0.00578
	66kV	DUOS	Fixed Charge	$/day	154.281	158.014	161.838	165.755	169.766
			Capacity Charge	$/kVA of AD/month	2.614	2.678	2.742	2.809	2.877
			Demand Charge	$/kVA /month	2.803	2.871	2.941	3.012	3.085
			Volume Charge	$/kWh	0.00966	0.00989	0.01013	0.01038	0.01063
		DPPC	Fixed Charge	$/day	95.306	97.612	99.975	102.394	104.872
			Locational charge	$/kW/month	1.867	1.912	1.959	2.006	2.055
			General Services charge	$/kWh	0.00382	0.00391	0.00400	0.00410	0.00420
			Common Services charge	$/kWh	0.00525	0.00538	0.00551	0.00564	0.00578
	33kV	DUOS	Fixed Charge	$/day	41.778	42.789	43.825	44.885	45.972
			Capacity Charge	$/kVA of AD/month	3.273	3.352	3.433	3.516	3.601
			Demand Charge	$/kVA /month	1.712	1.754	1.796	1.840	1.884
			Volume Charge	$/kWh	0.01448	0.01484	0.01519	0.01556	0.01594
		DPPC	Fixed Charge	$/day	203.916	208.850	213.905	219.081	224.383
			Locational charge	$/kW/month	0.836	0.856	0.877	0.898	0.920
			General Services charge	$/kWh	0.00382	0.00391	0.00400	0.00410	0.00420

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Common Services charge	$/kWh	0.00525	0.00538	0.00551	0.00564	0.00578
	22/11kV Bus	DUOS	Fixed Charge	$/day	280.811	287.607	294.567	301.696	308.997
			Capacity Charge	$/kVA of AD/month	2.871	2.941	3.012	3.085	3.159
			Demand Charge	$/kVA /month	2.149	2.201	2.254	2.309	2.365
			Volume Charge	$/kWh	0.20081	0.20567	0.21065	0.21575	0.22097
		DPPC	Fixed Charge	$/day	89.414	91.578	93.794	96.064	98.389
			Locational charge	$/kW/month	2.052	2.102	2.153	2.205	2.258
			General Services charge	$/kWh	0.00382	0.00391	0.00400	0.00410	0.00420
			Common Services charge	$/kWh	0.00525	0.00538	0.00551	0.00564	0.00578
	22/11kV Line	DUOS	Fixed Charge	$/day					
			Capacity Charge	$/kVA of AD/month					
			Demand Charge	$/kVA /month					
			Volume Charge	$/kWh					
		DPPC	Fixed Charge	$/day					
			Locational charge	$/kW/month					
			General Services charge	$/kWh					
			Common Services charge	$/kWh					

Note: The above rates for ICC should be used as a guide only for estimated price trends. The DUOS Fixed, Capacity and Demand charging parameters, and the DPPC Fixed and Locational charging parameters are site specific for each customer.

Mount Isa Standard Asset Customers

Indicative SCS Network Tariffs 2020-25 price estimates nominal

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
SAC									
Residential Package									
Residential Band 1 Mt Isa	MRL00	DUOS	Network Access Allowance Band 1	$/month	18.000	18.000	18.000	18.000	18.000
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01200	0.01229	0.01259	0.01289	0.01320
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926
			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	MRL00T4	NUOS	Network Access Allowance Band 1	$/month	21.926	21.926	21.926	21.926	21.926
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01272	0.01303	0.01334	0.01367	0.01400
Residential Band 2 Mt Isa	MRL05	DUOS	Network Access Allowance Band 2	$/month	28.881	28.990	29.099	29.208	29.317
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01200	0.01229	0.01259	0.01289	0.01320
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926
			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	MRL05T4	NUOS	Network Access Allowance Band 2	$/month	32.808	32.917	33.025	33.134	33.243
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01272	0.01303	0.01334	0.01367	0.01400
Residential Band 3 Mt Isa	MRL10	DUOS	Network Access Allowance Band 3	$/month	39.763	39.980	40.198	40.416	40.633
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01200	0.01229	0.01259	0.01289	0.01320
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926
			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	MRL10T4	NUOS	Network Access Allowance Band 3	$/month	43.689	43.907	44.125	44.342	44.560
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864

			Volume Charge	$/kWh	0.01272	0.01303	0.01334	0.01367	0.01400
Residential Band 4 Mt Isa	MRL15	DUOS	Network Access Allowance Band 4	$/month	50.644	50.971	51.297	51.624	51.950
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01200	0.01229	0.01259	0.01289	0.01320
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926
			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	MRL15T4	NUOS	Network Access Allowance Band 4	$/month	54.571	54.897	55.224	55.550	55.877
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01272	0.01303	0.01334	0.01367	0.01400
Residential Band 5 Mt Isa	MRL20	DUOS	Network Access Allowance Band 5	$/month	61.526	61.961	62.396	62.832	63.267
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01200	0.01229	0.01259	0.01289	0.01320
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926
			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	MRL20T4	NUOS	Network Access Allowance Band 5	$/month	65.452	65.887	66.323	66.758	67.193
			Summer Peak Top Up Charge	$/kWh	10.446	10.551	10.655	10.760	10.864
			Volume Charge	$/kWh	0.01272	0.01303	0.01334	0.01367	0.01400
Small Business Package									
Small Business Band 1 Mt Isa	TBA	DUOS	Network Access Allowance Band 1	$/month	20.000	20.000	20.000	20.000	20.000
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03300	0.03380	0.03462	0.03545	0.03631
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926
			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	TBAT4	NUOS	Network Access Allowance Band 1	$/month	23.926	23.926	23.926	23.926	23.926
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03372	0.03454	0.03537	0.03623	0.03710
Small Business Band 2 Mt Isa	TBA	DUOS	Network Access Allowance Band 2	$/month	31.718	31.836	31.953	32.070	32.187
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03300	0.03380	0.03462	0.03545	0.03631
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926

			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	TBAT4	NUOS	Network Access Allowance Band 2	$/month	35.645	35.762	35.879	35.996	36.114
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03372	0.03454	0.03537	0.03623	0.03710
Small Business Band 3 Mt Isa	TBA	DUOS	Network Access Allowance Band 3	$/month	43.437	43.671	43.906	44.140	44.374
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03300	0.03380	0.03462	0.03545	0.03631
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926
			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	TBAT4	NUOS	Network Access Allowance Band 3	$/month	47.363	47.598	47.832	48.066	48.301
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03372	0.03454	0.03537	0.03623	0.03710
Small Business Band 4 Mt Isa	TBA	DUOS	Network Access Allowance Band 4	$/month	55.155	55.507	55.859	56.210	56.562
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03300	0.03380	0.03462	0.03545	0.03631
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926
			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	TBAT4	NUOS	Network Access Allowance Band 4	$/month	59.082	59.433	59.785	60.137	60.488
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03372	0.03454	0.03537	0.03623	0.03710
Small Business Band 5 Mt Isa	TBA	DUOS	Network Access Allowance Band 5	$/month	66.874	67.343	67.811	68.280	68.749
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03300	0.03380	0.03462	0.03545	0.03631
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926
			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	TBAT4	NUOS	Network Access Allowance Band 5	$/month	70.800	71.269	71.738	72.207	72.675
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03372	0.03454	0.03537	0.03623	0.03710
Small Business Band 6 Mt Isa	TBA	DUOS	Network Access Allowance Band 6	$/month	90.311	91.014	91.717	92.420	93.123
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241

			Volume Charge	$/kWh	0.03300	0.03380	0.03462	0.03545	0.03631
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926
			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	TBAT4	NUOS	Network Access Allowance Band 6	$/month	94.237	94.940	95.643	96.347	97.050
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03372	0.03454	0.03537	0.03623	0.03710
Small Business Band 7 Mt Isa	TBA	DUOS	Network Access Allowance Band 7	$/month	160.622	162.028	163.434	164.840	166.246
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03300	0.03380	0.03462	0.03545	0.03631
	T4	DPPC	Fixed Charge	$/month	3.926	3.926	3.926	3.926	3.926
			Volume Charge	$/kWh	0.00072	0.00074	0.00076	0.00077	0.00079
	TBAT4	NUOS	Network Access Allowance Band 7	$/month	164.548	165.954	167.360	168.767	170.173
			Summer Peak Top Up Charge	$/kWh	4.078	4.119	4.160	4.200	4.241
			Volume Charge	$/kWh	0.03372	0.03454	0.03537	0.03623	0.03710
Business Medium Package									
Business Medium Band 1 Mt Isa	TBA	DUOS	Network Access Allowance Band 1	$/month	1473.266	1474.999	1476.731	1478.464	1480.197
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T4	DPPC	Network Access Allowance Band 1	$/month	114.055	114.196	114.336	114.477	114.618
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 1	$/month	1587.321	1589.194	1591.068	1592.941	1594.814
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00258	0.00264	0.00270	0.00277	0.00283
Business Medium Band 2 Mt Isa	TBA	DUOS	Network Access Allowance Band 2	$/month	1646.532	1649.997	1653.462	1656.928	1660.393
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T4	DPPC	Network Access Allowance Band 2	$/month	128.111	128.392	128.673	128.954	129.235
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063

	TBAT4	NUOS	Network Access Allowance Band 2	$/month	1774.642	1778.389	1782.135	1785.882	1789.628
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00258	0.00264	0.00270	0.00277	0.00283
Business Medium Band 3 Mt Isa	TBA	DUOS	Network Access Allowance Band 3	$/month	1819.798	1824.996	1830.194	1835.392	1840.590
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T4	DPPC	Network Access Allowance Band 3	$/month	142.166	142.588	143.009	143.431	143.853
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 3	$/month	1961.964	1967.583	1973.203	1978.823	1984.442
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00258	0.00264	0.00270	0.00277	0.00283
Business Medium Band 4 Mt Isa	TBA	DUOS	Network Access Allowance Band 4	$/month	1993.064	1999.994	2006.925	2013.856	2020.786
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T4	DPPC	Network Access Allowance Band 4	$/month	156.221	156.783	157.346	157.908	158.470
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 4	$/month	2149.285	2156.778	2164.270	2171.763	2179.256
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00258	0.00264	0.00270	0.00277	0.00283
Business Medium Band 5 Mt Isa	TBA	DUOS	Network Access Allowance Band 5	$/month	2252.962	2262.492	2272.022	2281.551	2291.081
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T4	DPPC	Network Access Allowance Band 5	$/month	177.304	178.077	178.850	179.623	180.396
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 5	$/month	2430.267	2440.569	2450.872	2461.175	2471.477
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00258	0.00264	0.00270	0.00277	0.00283

Business Medium Band 6 Mt Isa	TBA	DUOS	Network Access Allowance Band 6	$/month	2599.494	2612.489	2625.484	2638.479	2651.474
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T4	DPPC	Network Access Allowance Band 6	$/month	205.415	206.469	207.523	208.577	209.631
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 6	$/month	2804.909	2818.958	2833.007	2847.056	2861.105
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00258	0.00264	0.00270	0.00277	0.00283
Business Medium Band 7 Mt Isa	TBA	DUOS	Network Access Allowance Band 7	$/month	3032.659	3049.986	3067.312	3084.639	3101.965
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00200	0.00205	0.00210	0.00215	0.00220
	T4	DPPC	Network Access Allowance Band 7	$/month	240.553	241.959	243.364	244.770	246.175
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 7	$/month	3273.212	3291.944	3310.676	3329.408	3348.140
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00258	0.00264	0.00270	0.00277	0.00283
Business Large Package									
Business Large Band 1 Mt Isa	TBA	DUOS	Network Access Allowance Band 1	$/month	5565.824	5587.482	5609.140	5630.798	5652.457
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00100	0.00102	0.00105	0.00107	0.00110
	T4	DPPC	Network Access Allowance Band 1	$/month	390.334	392.091	393.848	395.605	397.362
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 1	$/month	5956.158	5979.573	6002.988	6026.403	6049.818
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00158	0.00161	0.00165	0.00169	0.00173
Business Large Band 2 Mt Isa	TBA	DUOS	Network Access Allowance Band 2	$/month	5998.989	6024.978	6050.968	6076.958	6102.948
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218

			Volume Charge	$/kWh	0.00100	0.00102	0.00105	0.00107	0.00110
	T4	DPPC	Network Access Allowance Band 2	$/month	425.472	427.580	429.689	431.797	433.905
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 2	$/month	6424.461	6452.559	6480.657	6508.755	6536.853
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00158	0.00161	0.00165	0.00169	0.00173
Business Large Band 3 Mt Isa	TBA	DUOS	Network Access Allowance Band 3	$/month	6432.153	6462.475	6492.796	6523.118	6553.439
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00100	0.00102	0.00105	0.00107	0.00110
	T4	DPPC	Network Access Allowance Band 3	$/month	460.610	463.070	465.530	467.989	470.449
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 3	$/month	6892.764	6925.545	6958.326	6991.107	7023.889
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00158	0.00161	0.00165	0.00169	0.00173
Business Large Band 4 Mt Isa	TBA	DUOS	Network Access Allowance Band 4	$/month	6865.318	6899.971	6934.624	6969.278	7003.931
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00100	0.00102	0.00105	0.00107	0.00110
	T4	DPPC	Network Access Allowance Band 4	$/month	495.749	498.560	501.371	504.182	506.993
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 4	$/month	7361.067	7398.531	7435.995	7473.459	7510.924
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00158	0.00161	0.00165	0.00169	0.00173
Business Large Band 5 Mt Isa	TBA	DUOS	Network Access Allowance Band 5	$/month	7298.483	7337.468	7376.452	7415.437	7454.422
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00100	0.00102	0.00105	0.00107	0.00110
	T4	DPPC	Network Access Allowance Band 5	$/month	530.887	534.049	537.212	540.374	543.537
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965

			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 5	$/month	7829.370	7871.517	7913.664	7955.812	7997.959
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00158	0.00161	0.00165	0.00169	0.00173
Business Large Band 6 Mt Isa	TBA	DUOS	Network Access Allowance Band 6	$/month	7731.648	7774.964	7818.280	7861.597	7904.913
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00100	0.00102	0.00105	0.00107	0.00110
	T4	DPPC	Network Access Allowance Band 6	$/month	566.025	569.539	573.053	576.567	580.081
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 6	$/month	8297.673	8344.503	8391.333	8438.164	8484.994
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00158	0.00161	0.00165	0.00169	0.00173
Business Large Band 7 Mt Isa	TBA	DUOS	Network Access Allowance Band 7	$/month	8597.977	8649.957	8701.937	8753.916	8805.896
			Summer Peak Top Up Charge	$/kVA	23.287	23.520	23.753	23.986	24.218
			Volume Charge	$/kWh	0.00100	0.00102	0.00105	0.00107	0.00110
	T4	DPPC	Network Access Allowance Band 7	$/month	636.302	640.518	644.735	648.951	653.168
			Summer Peak Top Up Charge	$/kVA	1.889	1.908	1.927	1.946	1.965
			Volume Charge	$/kWh	0.00058	0.00059	0.00060	0.00062	0.00063
	TBAT4	NUOS	Network Access Allowance Band 7	$/month	9234.279	9290.475	9346.671	9402.868	9459.064
			Summer Peak Top Up Charge	$/kVA	25.176	25.428	25.679	25.931	26.183
			Volume Charge	$/kWh	0.00158	0.00161	0.00165	0.00169	0.00173
IBT Residential									
IBT Residential Mt Isa	MRIB	DUOS	Fixed	$/day	1.250	1.250	1.250	1.250	1.250
			Volume Block 1	$/kWh	0.02128	0.02180	0.02232	0.02286	0.02342
			Volume Block 2	$/kWh	0.03060	0.03135	0.03210	0.03288	0.03368
			Volume Block 3	$/kWh	0.05702	0.05840	0.05982	0.06126	0.06275
	T4	DPPC	Fixed	$/day	0.129	0.129	0.129	0.129	0.129
			Volume	$/kWh	0.00071	0.00073	0.00074	0.00076	0.00078
	MRIBT4	NUOS	Fixed	$/day	1.379	1.379	1.379	1.379	1.379

			Volume Block 1	$/kWh	0.02199	0.02252	0.02307	0.02363	0.02420
			Volume Block 2	$/kWh	0.03131	0.03207	0.03285	0.03364	0.03446
			Volume Block 3	$/kWh	0.05773	0.05913	0.06056	0.06203	0.06353
IBT Business									
IBT Business Mt Isa	MBIB	DUOS	Fixed	$/day	1.250	1.250	1.250	1.250	1.250
			Volume Block 1	$/kWh	0.02474	0.02533	0.02595	0.02657	0.02722
			Volume Block 2	$/kWh	0.05509	0.05642	0.05779	0.05918	0.06062
			Volume Block 3	$/kWh	0.07799	0.07988	0.08181	0.08379	0.08582
	T4	DPPC	Fixed	$/day	0.129	0.129	0.129	0.129	0.129
			Volume	$/kWh	0.00071	0.00073	0.00074	0.00076	0.00078
	MBIBT4	NUOS	Fixed	$/day	1.379	1.379	1.379	1.379	1.379
			Volume Block 1	$/kWh	0.02545	0.02606	0.02669	0.02734	0.02800
			Volume Block 2	$/kWh	0.05580	0.05715	0.05853	0.05995	0.06140
			Volume Block 3	$/kWh	0.07870	0.08060	0.08255	0.08455	0.08660
Seasonal TOU Energy									
Seasonal TOU Energy Residential Mt Isa	MRTOU	DUOS	Fixed	$/day	1.250	1.250	1.250	1.250	1.250
			Volume Peak	$/kWh	0.40833	0.41242	0.41654	0.42071	0.42491
			Volume Off Peak	$/kWh	0.01056	0.01082	0.01108	0.01135	0.01162
	T4	DPPC	Fixed	$/day	0.129	0.129	0.129	0.129	0.129
			Volume	$/kWh	0.00071	0.00073	0.00074	0.00076	0.00078
	MRTOUT4	NUOS	Fixed	$/day	1.379	1.379	1.379	1.379	1.379
			Volume Peak	$/kWh	0.40904	0.41314	0.41729	0.42147	0.42569
			Volume Off Peak	$/kWh	0.01127	0.01155	0.01183	0.01211	0.01240
Seasonal TOU Energy Business Mt Isa	MBTOU	DUOS	Fixed	$/day	1.250	1.250	1.250	1.250	1.250
			Volume Peak	$/kWh	0.46230	0.46692	0.47159	0.47631	0.48107
			Volume Off Peak	$/kWh	0.03937	0.04033	0.04130	0.04230	0.04332
	T4	DPPC	Fixed	$/day	0.129	0.129	0.129	0.129	0.129
			Volume	$/kWh	0.00071	0.00073	0.00074	0.00076	0.00078
	MBTOUT4	NUOS	Fixed	$/day	1.379	1.379	1.379	1.379	1.379
			Volume Peak	$/kWh	0.46301	0.46765	0.47233	0.47707	0.48185

			Volume Off Peak	$/kWh	0.04008	0.04105	0.04205	0.04306	0.04411
Seasonal TOU Demand									
Seasonal TOU Demand Residential Mt Isa	MRTOUD	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Actual Demand Peak	$/kW/mth	80.849	83.227	85.605	87.983	90.361
			Actual Demand Off Peak	$/kW/mth	7.275	7.348	7.421	7.495	7.570
			Volume Peak	$/kWh	0.00912	0.00934	0.00956	0.00980	0.01003
			Volume Off Peak	$/kWh	0.00912	0.00934	0.00956	0.00980	0.01003
	T4	DPPC	Fixed	$/day	0.129	0.129	0.129	0.129	0.129
			Volume	$/kWh	0.00071	0.00073	0.00074	0.00076	0.00078
	MRTOUDT4	NUOS	Fixed	$/day	0.129	0.129	0.129	0.129	0.129
			Actual Demand Peak	$/kW/mth	80.849	83.227	85.605	87.983	90.361
			Actual Demand Off Peak	$/kW/mth	7.275	7.348	7.421	7.495	7.570
			Volume Peak	$/kWh	0.00983	0.01007	0.01031	0.01056	0.01081
			Volume Off Peak	$/kWh	0.00983	0.01007	0.01031	0.01056	0.01081
Seasonal TOU Demand Business Mt Isa	MBTOUD	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Actual Demand Peak	$/kW/mth	100.474	103.429	106.384	109.339	112.294
			Actual Demand Off Peak	$/kW/mth	3.880	3.919	3.958	3.998	4.038
			Volume Peak	$/kWh	0.00912	0.00934	0.00956	0.00980	0.01003
			Volume Off Peak	$/kWh	0.00912	0.00934	0.00956	0.00980	0.01003
	T4	DPPC	Fixed	$/day	0.129	0.129	0.129	0.129	0.129
			Volume	$/kWh	0.00071	0.00073	0.00074	0.00076	0.00078
	MBTOUDT4	NUOS	Fixed	$/day	0.129	0.129	0.129	0.129	0.129
			Actual Demand Peak	$/kW/mth	100.474	103.429	106.384	109.339	112.294
			Actual Demand Off Peak	$/kW/mth	3.880	3.919	3.958	3.998	4.038
			Volume Peak	$/kWh	0.00983	0.01007	0.01031	0.01056	0.01081
			Volume Off Peak	$/kWh	0.00983	0.01007	0.01031	0.01056	0.01081
Controlled load									
Volume Night Controlled Mt Isa	MVN	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.04057	0.04155	0.04255	0.04358	0.04464
	T4	DPPC	Volume	$/kWh	0.00071	0.00073	0.00075	0.00077	0.00078

	MVNT4	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.04128	0.04228	0.04330	0.04435	0.04542
Volume Controlled Mt Isa	MVC	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.04551	0.04661	0.04774	0.04890	0.05008
	T4	DPPC	Volume	$/kWh	0.00071	0.00073	0.00075	0.00077	0.00078
	MVCT4	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.04623	0.04734	0.04849	0.04966	0.05086
Unmetered supplies									
Unmetered Supply Mt Isa	MVU	DUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.01277	0.01308	0.01340	0.01372	0.01406
	T4	DPPC	Volume	$/kWh	0.00071	0.00073	0.00075	0.00077	0.00078
	MVUT4	NUOS	Fixed	$/day	0.000	0.000	0.000	0.000	0.000
			Volume	$/kWh	0.01349	0.01381	0.01415	0.01449	0.01484
Demand Small									
Demand Small Mt Isa	MDST	DUOS	Fixed	$/day	22.774	22.774	22.774	22.774	22.774
			Actual Demand	$/kW of AMD/month	18.905	19.363	19.831	20.311	20.803
			Volume	$/kWh	0.00379	0.00388	0.00398	0.00407	0.00417
	T4	DPPC	Fixed	$/day	3.500	3.500	3.500	3.500	3.500
			Actual Demand	$/kW of AMD/month	0.624	0.624	0.624	0.624	0.624
			Volume	$/kWh	0.00071	0.00073	0.00075	0.00077	0.00078
	MDSTT4	NUOS	Fixed	$/day	26.274	26.274	26.274	26.274	26.274
			Actual Demand	$/kW of AMD/month	19.529	19.986	20.455	20.935	21.426
			Volume	$/kWh	0.00450	0.00461	0.00472	0.00484	0.00495
Demand Medium									
Demand Medium Mt Isa	MDMT	DUOS	Fixed	$/day	77.652	77.652	77.652	77.652	77.652
			Actual Demand	$/kW of AMD/month	16.239	16.632	17.034	17.447	17.869

		Volume	$/kWh	0.00379	0.00388	0.00398	0.00407	0.00417
	T4	DPPC	Fixed	$/day	5.347	5.347	5.347	5.347	5.347
			Actual Demand	$/kW of AMD/month	0.624	0.624	0.624	0.624	0.624
			Volume	$/kWh	0.00071	0.00073	0.00075	0.00077	0.00078
	MDMTT4	NUOS	Fixed	$/day	82.999	82.999	82.999	82.999	82.999
			Actual Demand	$/kW of AMD/month	16.863	17.256	17.658	18.070	18.493
			Volume	$/kWh	0.00450	0.00461	0.00472	0.00484	0.00495
Demand Large									
Demand Large Mt Isa	MDLT	DUOS	Fixed	$/day	223.518	223.518	223.518	223.518	223.518
			Actual Demand	$/kW of AMD/month	12.339	12.638	12.943	13.257	13.577
			Volume	$/kWh	0.00379	0.00388	0.00398	0.00407	0.00417
	T4	DPPC	Fixed	$/day	11.092	11.092	11.092	11.092	11.092
			Actual Demand	$/kW of AMD/month	0.624	0.624	0.624	0.624	0.624
			Volume	$/kWh	0.00071	0.00073	0.00075	0.00077	0.00078
	MDLTT4	NUOS	Fixed	$/day	234.610	234.610	234.610	234.610	234.610
			Actual Demand	$/kW of AMD/month	12.963	13.261	13.567	13.880	14.201
			Volume	$/kWh	0.00450	0.00461	0.00472	0.00484	0.00495
Seasonal TOU Demand									
Seasonal TOU Demand Mt Isa	MSTOUDC	DUOS	Fixed	$/day	18.000	18.000	18.000	18.000	18.000
			Actual Demand Peak	$/kW of AMD/month	59.656	61.410	63.165	64.919	66.674
			Actual Demand Off Peak	$/kW of AMD/month	2.017	2.065	2.115	2.167	2.219
			Volume Peak	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000
			Volume Off Peak	$/kWh	0.00873	0.00894	0.00916	0.00938	0.00961
	T4	DPPC	Fixed	$/day	3.603	3.603	3.603	3.603	3.603

		Actual Demand Peak	$/kW of AMD/month	0.62370	0.62994	0.63624	0.64260	0.64902
		Actual Demand Off Peak	$/kW of AMD/month	0.62370	0.62994	0.63624	0.64260	0.64902
		Volume	$/kWh	0.00071	0.00073	0.00075	0.00077	0.00078
	MSTOUDCT4	NUOS	Fixed	$/day	21.603	21.603	21.603	21.603	21.603
			Actual Demand Peak	$/kW of AMD/month	60.279	62.040	63.801	65.562	67.323
			Actual Demand Off Peak	$/kW of AMD/month	2.640	2.695	2.752	2.809	2.868
			Volume Peak	$/kWh	0.00071	0.00073	0.00075	0.00077	0.00078
			Volume Off Peak	$/kWh	0.00944	0.00967	0.00991	0.01015	0.01039

Attachment B. Indicative pricing schedule for Alternative Control Services

Table 15 - ACS Fee Based and Quoted Services (nominal)

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
Connection management								
De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises i.e. by a method other than main switch seal (e.g. pole, pillar, transformer or meter isolation link).	BUSINESS HOURS - NO CT	Urban/ Short Rural	$124.29	$127.41	$131.11	$134.98	$138.97
			Long Rural/ Isolated	$437.21	$448.19	$461.19	$474.81	$488.83
		AFTER HOURS - NO CT	Urban/ Short Rural	$163.39	$167.49	$172.35	$177.44	$182.68
			Long Rural/ Isolated	$574.73	$589.17	$606.26	$624.16	$642.59
		ANYTIME - NO CT	Urban/ Short Rural	$163.39	$167.49	$172.35	$177.44	$182.68
			Long Rural/ Isolated	$574.73	$589.17	$606.26	$624.16	$642.59
		BUSINESS HOURS - CT	Urban/ Short Rural	$155.52	$159.43	$164.05	$168.90	$173.88
			Long Rural/ Isolated	$468.43	$480.20	$494.13	$508.72	$523.74

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		AFTER HOURS - CT	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
		ANYTIME - CT	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
		NON PAYMENT - NO CT	Urban/ Short Rural	$124.29	$127.41	$131.11	$134.98	$138.97
			Long Rural/ Isolated	$437.21	$448.19	$461.19	$474.81	$488.83
		NON PAYMENT - CT	Urban/ Short Rural	$155.52	$159.43	$164.05	$168.90	$173.88
			Long Rural/ Isolated	$468.43	$480.20	$494.13	$508.72	$523.74
	Retailer requested de-energisation (MSS)	BUSINESS HOURS - NO CT	Urban/ Short Rural	$108.68	$111.41	$114.64	$118.02	$121.51
			Long Rural/ Isolated	$421.59	$432.18	$444.72	$457.85	$471.37
		AFTER HOURS - NO CT	Urban/ Short Rural	$142.86	$146.45	$150.70	$155.15	$159.73
			Long Rural/ Isolated	$554.21	$568.13	$584.61	$601.87	$619.64
		ANYTIME - NO CT	Urban/ Short Rural	$142.86	$146.45	$150.70	$155.15	$159.73

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/ Isolated	$554.21	$568.13	$584.61	$601.87	$619.64
		BUSINESS HOURS - CT	Urban/ Short Rural	$155.52	$159.43	$164.05	$168.90	$173.88
			Long Rural/ Isolated	$468.43	$480.20	$494.13	$508.72	$523.74
		AFTER HOURS - CT	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
		ANYTIME - CT	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
		NON PAYMENT - NO CT	Urban/ Short Rural	$139.91	$143.42	$147.58	$151.94	$156.43
			Long Rural/ Isolated	$452.82	$464.20	$477.66	$491.77	$506.29
		NON PAYMENT - CT	Urban/ Short Rural	$171.13	$175.43	$180.52	$185.85	$191.34
			Long Rural/ Isolated	$484.05	$496.21	$510.61	$525.68	$541.20
	Retailer or third party requested remote de-energisation via the meter for non-payment (POC exempt locations only).	BUSINESS HOURS	N/A	$101.48	$104.03	$107.04	$110.20	$113.46
		AFTER HOURS	N/A	$127.76	$130.97	$134.77	$138.75	$142.84

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		ANYTIME	N/A	$127.76	$130.97	$134.77	$138.75	$142.84
	All other remote de-energisation requests (POC exempt locations only).	BUSINESS HOURS	N/A	$101.48	$104.03	$107.04	$110.20	$113.46
		AFTER HOURS	N/A	$127.76	$130.97	$134.77	$138.75	$142.84
		ANYTIME	N/A	$127.76	$130.97	$134.77	$138.75	$142.84
Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required.	BUSINESS HOURS - NO CT	Urban/ Short Rural	$108.68	$111.41	$114.64	$118.02	$121.51
			Long Rural/ Isolated	$421.59	$432.18	$444.72	$457.85	$471.37
		BUSINESS HOURS - CT	Urban/ Short Rural	$139.91	$143.42	$147.58	$151.94	$156.43
			Long Rural/ Isolated	$452.82	$464.20	$477.66	$491.77	$506.29
		AFTER HOURS - NO CT	Urban/ Short Rural	$142.86	$146.45	$150.70	$155.15	$159.73
			Long Rural/ Isolated	$554.21	$568.13	$584.61	$601.87	$619.64
		AFTER HOURS - CT	Urban/ Short Rural	$183.91	$188.53	$194.00	$199.73	$205.63
			Long Rural/ Isolated	$595.26	$610.21	$627.92	$646.46	$665.54
		ANYTIME - NO CT	Urban/ Short Rural	$142.86	$146.45	$150.70	$155.15	$159.73
			Long Rural/	$554.21	$568.13	$584.61	$601.87	$619.64

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Isolated					
		ANYTIME - CT	Urban/ Short Rural	$183.91	$188.53	$194.00	$199.73	$205.63
			Long Rural/ Isolated	$595.26	$610.21	$627.92	$646.46	$665.54
	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required).	BUSINESS HOURS - NO CT	Urban/ Short Rural	$108.68	$111.41	$114.64	$118.02	$121.51
			Long Rural/ Isolated	$421.59	$432.18	$444.72	$457.85	$471.37
		AFTER HOURS - NO CT	Urban/ Short Rural	$142.86	$146.45	$150.70	$155.15	$159.73
			Long Rural/ Isolated	$554.21	$568.13	$584.61	$601.87	$619.64
		ANYTIME - NO CT	Urban/ Short Rural	$142.86	$146.45	$150.70	$155.15	$159.73
			Long Rural/ Isolated	$554.21	$568.13	$584.61	$601.87	$619.64
		BUSINESS HOURS - CT	Urban/ Short Rural	$139.91	$143.42	$147.58	$151.94	$156.43
			Long Rural/ Isolated	$452.82	$464.20	$477.66	$491.77	$506.29
		AFTER HOURS - CT	Urban/ Short Rural	$183.91	$188.53	$194.00	$199.73	$205.63
			Long Rural/ Isolated	$595.26	$610.21	$627.92	$646.46	$665.54

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		ANYTIME - CT	Urban/ Short Rural	$183.91	$188.53	$194.00	$199.73	$205.63
			Long Rural/ Isolated	$595.26	$610.21	$627.92	$646.46	$665.54
		NON PAYMENT - NO CT	Urban/ Short Rural	$108.68	$111.41	$114.64	$118.02	$121.51
			Long Rural/ Isolated	$421.59	$432.18	$444.72	$457.85	$471.37
		NON PAYMENT - CT	Urban/ Short Rural	$183.91	$188.53	$194.00	$199.73	$205.63
			Long Rural/ Isolated	$595.26	$610.21	$627.92	$646.46	$665.54
	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises.	BUSINESS HOURS - NO CT	Urban/ Short Rural	$155.52	$159.43	$164.05	$168.90	$173.88
			Long Rural/ Isolated	$468.43	$480.20	$494.13	$508.72	$523.74
		BUSINESS HOURS - CT	Urban/ Short Rural	$202.36	$207.45	$213.47	$219.77	$226.26
			Long Rural/ Isolated	$515.28	$528.22	$543.55	$559.60	$576.12
		AFTER HOURS - NO CT	Urban/ Short Rural	$155.52	$159.43	$164.05	$168.90	$173.88
			Long Rural/ Isolated	$468.43	$480.20	$494.13	$508.72	$523.74
		AFTER HOURS -	Urban/ Short Rural	$202.36	$207.45	$213.47	$219.77	$226.26

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		CT						
			Long Rural/ Isolated	$515.28	$528.22	$543.55	$559.60	$576.12
		ANYTIME - NO CT	Urban/ Short Rural	$155.52	$159.43	$164.05	$168.90	$173.88
			Long Rural/ Isolated	$468.43	$480.20	$494.13	$508.72	$523.74
		ANYTIME - CT	Urban/ Short Rural	$202.36	$207.45	$213.47	$219.77	$226.26
			Long Rural/ Isolated	$515.28	$528.22	$543.55	$559.60	$576.12
	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	BUSINESS HOURS - NO CT	Urban/ Short Rural	$155.52	$159.43	$164.05	$168.90	$173.88
			Long Rural/ Isolated	$468.43	$480.20	$494.13	$508.72	$523.74
		AFTER HOURS - NO CT	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
		ANYTIME - NO CT	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
		BUSINESS HOURS - CT	Urban/ Short Rural	$202.36	$207.45	$213.47	$219.77	$226.26

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/ Isolated	$515.28	$528.22	$543.55	$559.60	$576.12
		AFTER HOURS - CT	Urban/ Short Rural	$266.02	$272.70	$280.61	$288.90	$297.43
			Long Rural/ Isolated	$677.36	$694.38	$714.53	$735.62	$757.34
		ANYTIME - CT	Urban/ Short Rural	$266.02	$272.70	$280.61	$288.90	$297.43
			Long Rural/ Isolated	$677.36	$694.38	$714.53	$735.62	$757.34
	Retailer or third party requested remote re-energisation via the meter after remote de-energisation non-payment (POC exempt locations only).	BUSINESS HOURS	N/A	$101.48	$104.03	$107.04	$110.20	$113.46
		AFTER HOURS	N/A	$127.76	$130.97	$134.77	$138.75	$142.84
		ANYTIME	N/A	$127.76	$130.97	$134.77	$138.75	$142.84
	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (POC exempt locations only).	BUSINESS HOURS	N/A	$101.48	$104.03	$107.04	$110.20	$113.46
		AFTER HOURS	N/A	$127.76	$130.97	$134.77	$138.75	$142.84
		ANYTIME	N/A	$127.76	$130.97	$134.77	$138.75	$142.84
Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service will be physically dismantled or disconnected (e.g. Overhead service dropped). This service includes switching if required.	No Dismantling - BUSINESS HOURS	Urban/ Short Rural	$124.29	$127.41	$131.11	$134.98	$138.97

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/ Isolated	$437.21	$448.19	$461.19	$474.81	$488.83
		No Dismantling - AFTER HOURS	Urban/ Short Rural	$163.39	$167.49	$172.35	$177.44	$182.68
			Long Rural/ Isolated	$574.73	$589.17	$606.26	$624.16	$642.59
		No Dismantling - ANYTIME	Urban/ Short Rural	$163.39	$167.49	$172.35	$177.44	$182.68
			Long Rural/ Isolated	$574.73	$589.17	$606.26	$624.16	$642.59
		Dismantling - SINGLE PHASE - BUSINESS HOURS	Urban/ Short Rural	$436.58	$447.55	$460.53	$474.13	$488.13
			Long Rural/ Isolated	$749.49	$768.32	$790.62	$813.96	$837.99
		Dismantling - MULTIPHASE - BUSINESS HOURS	Urban/ Short Rural	$623.95	$639.63	$658.19	$677.62	$697.63
			Long Rural/ Isolated	$936.87	$960.40	$988.27	$1,017.45	$1,047.49
		Dismantling - SINGLE PHASE - BUSINESS HOURS - Traffic Control	Urban/ Short Rural	$1,304.35	$1,337.12	$1,375.92	$1,416.54	$1,458.37
			Long Rural/ Isolated	$1,617.27	$1,657.90	$1,706.00	$1,756.37	$1,808.23
		Dismantling -	Urban/	$1,491.73	$1,529.20	$1,573.57	$1,620.03	$1,667.86

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		MULTIPHASE - BUSINESS HOURS - Traffic Control	Short Rural					
			Long Rural/ Isolated	$1,804.64	$1,849.98	$1,903.65	$1,959.86	$2,017.72
		Dismantling - SINGLE PHASE - AFTER HOURS	Urban/ Short Rural	$573.91	$588.33	$605.40	$623.27	$641.68
			Long Rural/ Isolated	$985.25	$1,010.01	$1,039.31	$1,070.00	$1,101.59
		Dismantling - MULTIPHASE - AFTER HOURS	Urban/ Short Rural	$820.22	$840.83	$865.23	$890.77	$917.07
			Long Rural/ Isolated	$1,231.57	$1,262.51	$1,299.14	$1,337.50	$1,376.99
		Dismantling - SINGLE PHASE - AFTER HOURS - Traffic Control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41
		Dismantling - MULTIPHASE - AFTER HOURS - Traffic Control	Urban/ Short Rural	$2,508.22	$2,571.23	$2,645.83	$2,723.95	$2,804.38
			Long Rural/ Isolated	$3,330.91	$3,414.59	$3,513.66	$3,617.40	$3,724.21
		Dismantling - SINGLE PHASE -	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		ANYTIME						
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		Dismantling - MULTIPHASE - ANYTIME	Urban/ Short Rural	$1,640.45	$1,681.66	$1,730.45	$1,781.54	$1,834.15
			Long Rural/ Isolated	$2,463.14	$2,525.02	$2,598.28	$2,674.99	$2,753.97
		Dismantling - SINGLE PHASE - ANYTIME - Traffic Control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41
		Dismantling - MULTIPHASE ANYTIME - Traffic Control	Urban/ Short Rural	$2,508.22	$2,571.23	$2,645.83	$2,723.95	$2,804.38
			Long Rural/ Isolated	$3,330.91	$3,414.59	$3,513.66	$3,617.40	$3,724.21
Temporary connection	Work on metering equipment for temporary connection, not in permanent position - single phase or multi-phase metered. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network).	BUSINESS HOURS		$187.37	$192.08	$197.65	$203.49	$209.50
	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - NO CT	Urban/ Short Rural	$1,590.80	$1,630.77	$1,678.08	$1,727.63	$1,778.64

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/ Isolated	$2,529.54	$2,593.09	$2,668.33	$2,747.11	$2,828.22
		AFTER HOURS - NO CT	Urban/ Short Rural	$2,091.20	$2,143.74	$2,205.94	$2,271.07	$2,338.12
			Long Rural/ Isolated	$3,325.23	$3,408.77	$3,507.67	$3,611.24	$3,717.86
		ANYTIME - NO CT	Urban/ Short Rural	$2,091.20	$2,143.74	$2,205.94	$2,271.07	$2,338.12
			Long Rural/ Isolated	$3,325.23	$3,408.77	$3,507.67	$3,611.24	$3,717.86
		BUSINESS HOURS - CT	Urban/ Short Rural	$2,715.04	$2,783.25	$2,864.00	$2,948.57	$3,035.62
			Long Rural/ Isolated	$3,653.79	$3,745.58	$3,854.25	$3,968.05	$4,085.21
		AFTER HOURS - CT	Urban/ Short Rural	$3,569.09	$3,658.75	$3,764.90	$3,876.06	$3,990.51
			Long Rural/ Isolated	$4,803.12	$4,923.78	$5,066.64	$5,216.23	$5,370.25
		ANYTIME - CT	Urban/ Short Rural	$3,569.09	$3,658.75	$3,764.90	$3,876.06	$3,990.51
			Long Rural/ Isolated	$4,803.12	$4,923.78	$5,066.64	$5,216.23	$5,370.25
Supply abolishment	Retailer requests ergon energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead.	SERVICE ONLY - BUSINESS HOURS - CT (Complex)	Urban/ Short Rural	$498.41	$510.94	$525.76	$541.28	$557.26

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/ Isolated	$1,124.24	$1,152.49	$1,185.92	$1,220.94	$1,256.99
		SERVICE ONLY - BUSINESS HOURS - CT (Complex) - Traffic control	Urban/ Short Rural	$1,366.19	$1,400.51	$1,441.14	$1,483.69	$1,527.50
			Long Rural/ Isolated	$1,992.01	$2,042.06	$2,101.31	$2,163.35	$2,227.22
		SERVICE ONLY - BUSINESS HOURS - NO CT (Simple)	Urban/ Short Rural	$498.41	$510.94	$525.76	$541.28	$557.26
			Long Rural/ Isolated	$1,124.24	$1,152.49	$1,185.92	$1,220.94	$1,256.99
		SERVICE ONLY - BUSINESS HOURS - NO CT (Simple) - Traffic control	Urban/ Short Rural	$1,366.19	$1,400.51	$1,441.14	$1,483.69	$1,527.50
			Long Rural/ Isolated	$1,992.01	$2,042.06	$2,101.31	$2,163.35	$2,227.22
		SERVICE ONLY - AFTER HOURS - CT (Complex)	Urban/ Short Rural	$655.19	$671.65	$691.14	$711.55	$732.56
			Long Rural/ Isolated	$1,477.88	$1,515.01	$1,558.97	$1,604.99	$1,652.38
		SERVICE ONLY - AFTER HOURS - CT (Complex) - Traffic control	Urban/ Short Rural	$1,522.97	$1,561.23	$1,606.52	$1,653.96	$1,702.79
			Long	$2,345.65	$2,404.58	$2,474.35	$2,547.40	$2,622.62

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Rural/ Isolated					
		SERVICE ONLY- AFTER HOURS - NO CT (Simple)	Urban/ Short Rural	$655.19	$671.65	$691.14	$711.55	$732.56
			Long Rural/ Isolated	$1,477.88	$1,515.01	$1,558.97	$1,604.99	$1,652.38
		SERVICE ONLY- AFTER HOURS - NO CT (Simple) - Traffic control	Urban/ Short Rural	$1,522.97	$1,561.23	$1,606.52	$1,653.96	$1,702.79
			Long Rural/ Isolated	$2,345.65	$2,404.58	$2,474.35	$2,547.40	$2,622.62
		SERVICE ONLY - ANYTIME - CT (Complex)	Urban/ Short Rural	$655.19	$671.65	$691.14	$711.55	$732.56
			Long Rural/ Isolated	$1,477.88	$1,515.01	$1,558.97	$1,604.99	$1,652.38
		SERVICE ONLY - ANYTIME - CT (Complex) - Traffic control	Urban/ Short Rural	$1,522.97	$1,561.23	$1,606.52	$1,653.96	$1,702.79
			Long Rural/ Isolated	$2,345.65	$2,404.58	$2,474.35	$2,547.40	$2,622.62
		SERVICE ONLY - ANYTIME - NO CT (Simple)	Urban/ Short Rural	$655.19	$671.65	$691.14	$711.55	$732.56
			Long Rural/ Isolated	$1,477.88	$1,515.01	$1,558.97	$1,604.99	$1,652.38

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		SERVICE ONLY - ANYTIME - NO CT (Simple) - Traffic control	Urban/ Short Rural	$1,522.97	$1,561.23	$1,606.52	$1,653.96	$1,702.79
			Long Rural/ Isolated	$2,345.65	$2,404.58	$2,474.35	$2,547.40	$2,622.62
		METER ONLY (Per Meter) - BUSINESS HOURS - CT	Urban/ Short Rural	$374.75	$384.16	$395.31	$406.98	$419.00
			Long Rural/ Isolated	$374.75	$384.16	$395.31	$406.98	$419.00
		METER ONLY (Per Meter) - BUSINESS HOURS - NO CT	Urban/ Short Rural	$93.69	$96.04	$98.83	$101.74	$104.75
			Long Rural/ Isolated	$93.69	$96.04	$98.83	$101.74	$104.75
		METER ONLY (Per Meter) - AFTER HOURS- CT	Urban/ Short Rural	$492.63	$505.00	$519.66	$535.00	$550.79
			Long Rural/ Isolated	$492.63	$505.00	$519.66	$535.00	$550.79
		METER ONLY (Per Meter) - AFTER HOURS - NO CT	Urban/ Short Rural	$123.16	$126.25	$129.91	$133.75	$137.70
			Long Rural/ Isolated	$123.16	$126.25	$129.91	$133.75	$137.70
		METER ONLY (Per Meter) - ANYTIME -	Urban/ Short Rural	$492.63	$505.00	$519.66	$535.00	$550.79

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		CT						
			Long Rural/ Isolated	$492.63	$505.00	$519.66	$535.00	$550.79
		METER ONLY (Per Meter) - ANYTIME - NO CT	Urban/ Short Rural	$123.16	$126.25	$129.91	$133.75	$137.70
			Long Rural/ Isolated	$123.16	$126.25	$129.91	$133.75	$137.70
	Retailer requests ergon energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex))	Urban/ Short Rural	$311.04	$318.85	$328.11	$337.79	$347.77
			Long Rural/ Isolated	$936.87	$960.40	$988.27	$1,017.45	$1,047.49
		SERVICE ONLY - BUSINESS HOURS - CT (Complex) - Traffic control	Urban/ Short Rural	$1,178.81	$1,208.43	$1,243.49	$1,280.20	$1,318.00
			Long Rural/ Isolated	$1,804.64	$1,849.98	$1,903.65	$1,959.86	$2,017.72
		SERVICE ONLY - BUSINESS HOURS - NO CT (Simple)	Urban/ Short Rural	$248.58	$254.83	$262.22	$269.96	$277.93
			Long Rural/ Isolated	$874.41	$896.38	$922.38	$949.62	$977.66
		SERVICE ONLY - BUSINESS HOURS - NO CT (Simple) -	Urban/ Short Rural	$1,116.35	$1,144.40	$1,177.60	$1,212.37	$1,248.17

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		Traffic control						
			Long Rural/ Isolated	$1,742.18	$1,785.95	$1,837.77	$1,892.03	$1,947.89
		SERVICE ONLY - AFTER HOURS - CT (Complex)	Urban/ Short Rural	$408.88	$419.15	$431.31	$444.05	$457.16
			Long Rural/ Isolated	$1,231.57	$1,262.51	$1,299.14	$1,337.50	$1,376.99
		SERVICE ONLY - AFTER HOURS - CT (Complex) - Traffic control	Urban/ Short Rural	$1,276.65	$1,308.73	$1,346.70	$1,386.46	$1,427.39
			Long Rural/ Isolated	$2,099.34	$2,152.08	$2,214.52	$2,279.91	$2,347.22
		SERVICE ONLY- AFTER HOURS - NO CT (Simple)	Urban/ Short Rural	$326.78	$334.99	$344.70	$354.88	$365.36
			Long Rural/ Isolated	$1,149.46	$1,178.34	$1,212.53	$1,248.33	$1,285.19
		SERVICE ONLY- AFTER HOURS - NO CT (Simple) - Traffic control	Urban/ Short Rural	$1,194.55	$1,224.56	$1,260.09	$1,297.29	$1,335.60
			Long Rural/ Isolated	$2,017.24	$2,067.91	$2,127.91	$2,190.74	$2,255.42
		SERVICE ONLY - ANYTIME - CT (Complex)	Urban/ Short Rural	$408.88	$419.15	$431.31	$444.05	$457.16

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/ Isolated	$1,231.57	$1,262.51	$1,299.14	$1,337.50	$1,376.99
		SERVICE ONLY - ANYTIME - CT (Complex) - Traffic control	Urban/ Short Rural	$1,276.65	$1,308.73	$1,346.70	$1,386.46	$1,427.39
			Long Rural/ Isolated	$2,099.34	$2,152.08	$2,214.52	$2,279.91	$2,347.22
		SERVICE ONLY - ANYTIME - NO CT (Simple)	Urban/ Short Rural	$326.78	$334.99	$344.70	$354.88	$365.36
			Long Rural/ Isolated	$1,149.46	$1,178.34	$1,212.53	$1,248.33	$1,285.19
		SERVICE ONLY - ANYTIME - NO CT (Simple) - Traffic control	Urban/ Short Rural	$1,194.55	$1,224.56	$1,260.09	$1,297.29	$1,335.60
			Long Rural/ Isolated	$2,017.24	$2,067.91	$2,127.91	$2,190.74	$2,255.42
		METER ONLY (Per Meter) - BUSINESS HOURS - CT	Urban/ Short Rural	$374.75	$384.16	$395.31	$406.98	$419.00
			Long Rural/ Isolated	$374.75	$384.16	$395.31	$406.98	$419.00
		METER ONLY (Per Meter) - BUSINESS HOURS - NO CT	Urban/ Short Rural	$93.69	$96.04	$98.83	$101.74	$104.75
			Long Rural/	$93.69	$96.04	$98.83	$101.74	$104.75

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Isolated					
		METER ONLY (Per Meter) - AFTER HOURS- CT	Urban/ Short Rural	$492.63	$505.00	$519.66	$535.00	$550.79
			Long Rural/ Isolated	$492.63	$505.00	$519.66	$535.00	$550.79
		METER ONLY (Per Meter) - AFTER HOURS - NO CT	Urban/ Short Rural	$123.16	$126.25	$129.91	$133.75	$137.70
			Long Rural/ Isolated	$123.16	$126.25	$129.91	$133.75	$137.70
		METER ONLY (Per Meter) - ANYTIME - CT	Urban/ Short Rural	$492.63	$505.00	$519.66	$535.00	$550.79
			Long Rural/ Isolated	$492.63	$505.00	$519.66	$535.00	$550.79
		METER ONLY (Per Meter) - ANYTIME - NO CT	Urban/ Short Rural	$123.16	$126.25	$129.91	$133.75	$137.70
			Long Rural/ Isolated	$123.16	$126.25	$129.91	$133.75	$137.70
Enhanced connection services								
Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Applies to underground and overhead service upgrades. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE	Urban/ Short Rural	$873.16	$895.10	$921.07	$948.26	$976.26
			Long Rural/	$1,498.99	$1,536.65	$1,581.23	$1,627.92	$1,675.98

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Isolated					
		BUSINESS HOURS - SINGLE TO MULTI PHASE - Traffic control	Urban/ Short Rural	$1,740.93	$1,784.67	$1,836.45	$1,890.67	$1,946.50
			Long Rural/ Isolated	$2,366.76	$2,426.22	$2,496.61	$2,570.33	$2,646.22
		BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY	Urban/ Short Rural	$873.16	$895.10	$921.07	$948.26	$976.26
			Long Rural/ Isolated	$1,498.99	$1,536.65	$1,581.23	$1,627.92	$1,675.98
		BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/ Short Rural	$1,740.93	$1,784.67	$1,836.45	$1,890.67	$1,946.50
			Long Rural/ Isolated	$2,366.76	$2,426.22	$2,496.61	$2,570.33	$2,646.22
		AFTER HOURS - SINGLE TO MULTI PHASE	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		AFTER HOURS - SINGLE TO MULTI PHASE - Traffic control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Isolated					
		AFTER HOURS - MULTIPHASE INCREASE CAPACITY	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		AFTER HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41
		ANYTIME - SINGLE TO MULTI PHASE	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		ANYTIME - SINGLE TO MULTI PHASE - Traffic control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41
		ANYTIME - MULTIPHASE INCREASE CAPACITY	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		ANYTIME - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41
	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Applies to underground and overhead service upgrades. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - SINGLE TO MULTI PHASE	Urban/ Short Rural	$873.16	$895.10	$921.07	$948.26	$976.26
			Long Rural/ Isolated	$1,498.99	$1,536.65	$1,581.23	$1,627.92	$1,675.98
		BUSINESS HOURS - SINGLE TO MULTI PHASE - Traffic control	Urban/ Short Rural	$1,740.93	$1,784.67	$1,836.45	$1,890.67	$1,946.50
			Long Rural/ Isolated	$2,366.76	$2,426.22	$2,496.61	$2,570.33	$2,646.22
		BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY	Urban/ Short Rural	$498.41	$510.94	$525.76	$541.28	$557.26
			Long Rural/ Isolated	$1,124.24	$1,152.49	$1,185.92	$1,220.94	$1,256.99
		BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/ Short Rural	$1,366.19	$1,400.51	$1,441.14	$1,483.69	$1,527.50

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/ Isolated	$1,992.01	$2,042.06	$2,101.31	$2,163.35	$2,227.22
		AFTER HOURS - SINGLE TO MULTI PHASE	Urban/ Short Rural	$655.19	$671.65	$691.14	$711.55	$732.56
			Long Rural/ Isolated	$1,477.88	$1,515.01	$1,558.97	$1,604.99	$1,652.38
		AFTER HOURS - SINGLE TO MULTI PHASE - Traffic control	Urban/ Short Rural	$1,522.97	$1,561.23	$1,606.52	$1,653.96	$1,702.79
			Long Rural/ Isolated	$2,345.65	$2,404.58	$2,474.35	$2,547.40	$2,622.62
		AFTER HOURS - MULTIPHASE INCREASE CAPACITY	Urban/ Short Rural	$655.19	$671.65	$691.14	$711.55	$732.56
			Long Rural/ Isolated	$1,477.88	$1,515.01	$1,558.97	$1,604.99	$1,652.38
		AFTER HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/ Short Rural	$1,522.97	$1,561.23	$1,606.52	$1,653.96	$1,702.79
			Long Rural/ Isolated	$2,345.65	$2,404.58	$2,474.35	$2,547.40	$2,622.62
		ANYTIME - SINGLE TO MULTI PHASE	Urban/ Short Rural	$655.19	$671.65	$691.14	$711.55	$732.56

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/ Isolated	$1,477.88	$1,515.01	$1,558.97	$1,604.99	$1,652.38
		ANYTIME - SINGLE TO MULTI PHASE - Traffic control	Urban/ Short Rural	$1,522.97	$1,561.23	$1,606.52	$1,653.96	$1,702.79
			Long Rural/ Isolated	$2,345.65	$2,404.58	$2,474.35	$2,547.40	$2,622.62
		ANYTIME - MULTIPHASE INCREASE CAPACITY	Urban/ Short Rural	$655.19	$671.65	$691.14	$711.55	$732.56
			Long Rural/ Isolated	$1,477.88	$1,515.01	$1,558.97	$1,604.99	$1,652.38
		ANYTIME - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/ Short Rural	$1,522.97	$1,561.23	$1,606.52	$1,653.96	$1,702.79
			Long Rural/ Isolated	$2,345.65	$2,404.58	$2,474.35	$2,547.40	$2,622.62
Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes de-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required).	BUSINESS HOURS - SINGLE PHASE	Urban/ Short Rural	$873.16	$895.10	$921.07	$948.26	$976.26
			Long Rural/ Isolated	$1,498.99	$1,536.65	$1,581.23	$1,627.92	$1,675.98
		BUSINESS HOURS -	Urban/ Short	$1,740.93	$1,784.67	$1,836.45	$1,890.67	$1,946.50

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		SINGLE PHASE - Traffic Control	Rural					
			Long Rural/ Isolated	$2,366.76	$2,426.22	$2,496.61	$2,570.33	$2,646.22
		AFTER HOURS - SINGLE PHASE	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		AFTER HOURS - SINGLE PHASE - Traffic Control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41
		ANYTIME - SINGLE PHASE	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		ANYTIME - SINGLE PHASE - Traffic Control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41
		BUSINESS HOURS - MULTI PHASE	Urban/ Short Rural	$1,247.91	$1,279.26	$1,316.37	$1,355.24	$1,395.26
			Long Rural/ Isolated	$1,873.74	$1,920.81	$1,976.54	$2,034.90	$2,094.98

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		BUSINESS HOURS - MULTI PHASE - Traffic Control	Urban/ Short Rural	$2,115.68	$2,168.83	$2,231.76	$2,297.65	$2,365.49
			Long Rural/ Isolated	$2,741.51	$2,810.38	$2,891.92	$2,977.31	$3,065.21
		AFTER HOURS - MULTIPHASE	Urban/ Short Rural	$1,640.45	$1,681.66	$1,730.45	$1,781.54	$1,834.15
			Long Rural/ Isolated	$2,463.14	$2,525.02	$2,598.28	$2,674.99	$2,753.97
		AFTER HOURS - MULTIPHASE - Traffic Control	Urban/ Short Rural	$2,508.22	$2,571.23	$2,645.83	$2,723.95	$2,804.38
			Long Rural/ Isolated	$3,330.91	$3,414.59	$3,513.66	$3,617.40	$3,724.21
		ANYTIME - MULTIPHASE	Urban/ Short Rural	$1,640.45	$1,681.66	$1,730.45	$1,781.54	$1,834.15
			Long Rural/ Isolated	$2,463.14	$2,525.02	$2,598.28	$2,674.99	$2,753.97
		ANYTIME - MULTIPHASE - Traffic Control	Urban/ Short Rural	$2,508.22	$2,571.23	$2,645.83	$2,723.95	$2,804.38
			Long Rural/ Isolated	$3,330.91	$3,414.59	$3,513.66	$3,617.40	$3,724.21
Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a	BUSINESS HOURS - SINGLE PHASE	Urban/ Short Rural	$873.16	$895.10	$921.07	$948.26	$976.26

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
	customer requested conversion of existing overhead service to underground service.							
			Long Rural/ Isolated	$1,498.99	$1,536.65	$1,581.23	$1,627.92	$1,675.98
		BUSINESS HOURS - SINGLE PHASE - Traffic Control	Urban/ Short Rural	$1,740.93	$1,784.67	$1,836.45	$1,890.67	$1,946.50
			Long Rural/ Isolated	$2,366.76	$2,426.22	$2,496.61	$2,570.33	$2,646.22
		AFTER HOURS - SINGLE PHASE	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		AFTER HOURS - SINGLE PHASE - Traffic Control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41
		ANYTIME - SINGLE PHASE	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		ANYTIME - SINGLE PHASE - Traffic Control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		BUSINESS HOURS - MULTI PHASE	Urban/ Short Rural	$873.16	$895.10	$921.07	$948.26	$976.26
			Long Rural/ Isolated	$1,498.99	$1,536.65	$1,581.23	$1,627.92	$1,675.98
		BUSINESS HOURS - MULTI PHASE - Traffic Control	Urban/ Short Rural	$1,740.93	$1,784.67	$1,836.45	$1,890.67	$1,946.50
			Long Rural/ Isolated	$2,366.76	$2,426.22	$2,496.61	$2,570.33	$2,646.22
		AFTER HOURS - MULTIPHASE	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		AFTER HOURS - MULTIPHASE - Traffic Control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41
		ANYTIME - MULTIPHASE	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		ANYTIME - MULTIPHASE - Traffic Control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Isolated					
Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary builders supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	BUSINESS HOURS - SINGLE PHASE	Urban/ Short Rural	$873.16	$895.10	$921.07	$948.26	$976.26
			Long Rural/ Isolated	$1,498.99	$1,536.65	$1,581.23	$1,627.92	$1,675.98
		BUSINESS HOURS - SINGLE PHASE - Traffic Control	Urban/ Short Rural	$1,740.93	$1,784.67	$1,836.45	$1,890.67	$1,946.50
			Long Rural/ Isolated	$2,366.76	$2,426.22	$2,496.61	$2,570.33	$2,646.22
		BUSINESS HOURS - MULTI PHASE	Urban/ Short Rural	$1,247.91	$1,279.26	$1,316.37	$1,355.24	$1,395.26
			Long Rural/ Isolated	$1,873.74	$1,920.81	$1,976.54	$2,034.90	$2,094.98
		BUSINESS HOURS - MULTI PHASE - Traffic Control	Urban/ Short Rural	$2,115.68	$2,168.83	$2,231.76	$2,297.65	$2,365.49
			Long Rural/ Isolated	$2,741.51	$2,810.38	$2,891.92	$2,977.31	$3,065.21
		AFTER HOURS - SINGLE PHASE	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		AFTER HOURS -	Urban/ Short	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		SINGLE PHASE - Traffic Control	Rural					
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41
		AFTER HOURS - MULTIPHASE	Urban/ Short Rural	$1,640.45	$1,681.66	$1,730.45	$1,781.54	$1,834.15
			Long Rural/ Isolated	$2,463.14	$2,525.02	$2,598.28	$2,674.99	$2,753.97
		AFTER HOURS - MULTIPHASE - Traffic Control	Urban/ Short Rural	$2,508.22	$2,571.23	$2,645.83	$2,723.95	$2,804.38
			Long Rural/ Isolated	$3,330.91	$3,414.59	$3,513.66	$3,617.40	$3,724.21
		ANYTIME - SINGLE PHASE	Urban/ Short Rural	$1,147.82	$1,176.66	$1,210.80	$1,246.55	$1,283.35
			Long Rural/ Isolated	$1,970.51	$2,020.01	$2,078.62	$2,139.99	$2,203.18
		ANYTIME - SINGLE PHASE - Traffic Control	Urban/ Short Rural	$2,015.59	$2,066.23	$2,126.18	$2,188.96	$2,253.59
			Long Rural/ Isolated	$2,838.28	$2,909.58	$2,994.00	$3,082.40	$3,173.41
		ANYTIME - MULTIPHASE	Urban/ Short Rural	$1,640.45	$1,681.66	$1,730.45	$1,781.54	$1,834.15
			Long Rural/ Isolated	$2,463.14	$2,525.02	$2,598.28	$2,674.99	$2,753.97

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		ANYTIME - MULTIPHASE - Traffic Control	Urban/ Short Rural	$2,508.22	$2,571.23	$2,645.83	$2,723.95	$2,804.38
			Long Rural/ Isolated	$3,330.91	$3,414.59	$3,513.66	$3,617.40	$3,724.21
		Ancillary services						
Faults/ emergency response	Attending loss of supply. Customer at fault.	BUSINESS HOURS	Urban/ Short Rural	$311.04	$318.85	$328.11	$337.79	$347.77
			Long Rural/ Isolated	$936.87	$960.40	$988.27	$1,017.45	$1,047.49
		AFTER HOURS	Urban/ Short Rural	$408.88	$419.15	$431.31	$444.05	$457.16
			Long Rural/ Isolated	$1,231.57	$1,262.51	$1,299.14	$1,337.50	$1,376.99
		ANYTIME	Urban/ Short Rural	$402.24	$412.34	$424.31	$436.83	$449.73
			Long Rural/ Isolated	$1,005.59	$1,030.86	$1,060.76	$1,092.08	$1,124.33
Attendance at customer premises to perform a statutory right where access is prevented	Crews attend site at the customer's request and is unable to perform job due to customer's fault/fault of a third party. TECHNICAL. Customer at fault.	BUSINESS HOURS - 1 crew	Urban/ Short Rural	$155.52	$159.43	$164.05	$168.90	$173.88
			Long Rural/ Isolated	$468.43	$480.20	$494.13	$508.72	$523.74

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		BUSINESS HOURS - 2 crews	Urban/ Short Rural	$311.04	$318.85	$328.11	$337.79	$347.77
			Long Rural/ Isolated	$936.87	$960.40	$988.27	$1,017.45	$1,047.49
		AFTER HOURS - 1 crew	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
		AFTER HOURS - 2 crews	Urban/ Short Rural	$408.88	$419.15	$431.31	$444.05	$457.16
			Long Rural/ Isolated	$1,231.57	$1,262.51	$1,299.14	$1,337.50	$1,376.99
		ANYTIME - 1 crew	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
		ANYTIME - 2 crews	Urban/ Short Rural	$408.88	$419.15	$431.31	$444.05	$457.16
			Long Rural/ Isolated	$1,231.57	$1,262.51	$1,299.14	$1,337.50	$1,376.99
	Crews attend site at the customer's request and is unable to perform job due to customer's fault/fault of a third party. TECHNICAL. Third party at fault	BUSINESS HOURS - 1 crew	Urban/ Short Rural	$155.52	$159.43	$164.05	$168.90	$173.88
			Long Rural/ Isolated	$468.43	$480.20	$494.13	$508.72	$523.74

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		BUSINESS HOURS - 2 crews	Urban/ Short Rural	$311.04	$318.85	$328.11	$337.79	$347.77
			Long Rural/ Isolated	$936.87	$960.40	$988.27	$1,017.45	$1,047.49
		AFTER HOURS - 1 crew	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
		AFTER HOURS - 2 crews	Urban/ Short Rural	$408.88	$419.15	$431.31	$444.05	$457.16
			Long Rural/ Isolated	$1,231.57	$1,262.51	$1,299.14	$1,337.50	$1,376.99
		ANYTIME - 1 crew	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
		ANYTIME - 2 crews	Urban/ Short Rural	$408.88	$419.15	$431.31	$444.05	$457.16
			Long Rural/ Isolated	$1,231.57	$1,262.51	$1,299.14	$1,337.50	$1,376.99
	Crews attend site at the customer's request and is unable to perform job due to customer's fault/fault of a third party. NON TECHNICAL. Customer at fault.	BUSINESS HOURS	Urban/ Short Rural	$155.52	$159.43	$164.05	$168.90	$173.88
			Long Rural/ Isolated	$468.43	$480.20	$494.13	$508.72	$523.74

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		AFTER HOURS	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
		ANYTIME	Urban/ Short Rural	$204.44	$209.58	$215.66	$222.02	$228.58
			Long Rural/ Isolated	$615.78	$631.25	$649.57	$668.75	$688.49
Other recoverable works	Travel time to perform the installation of a service requested by a retailer or customer, and the service is unable to be performed due to customer/retailer fault.	BUSINESS HOURS - 1 crew	Urban/ Short Rural	$61.83	$63.39	$65.23	$67.15	$69.13
			Long Rural/ Isolated	$374.75	$384.16	$395.31	$406.98	$419.00
		AFTER HOURS - 1 crew	Urban/ Short Rural	$81.28	$83.33	$85.74	$88.27	$90.88
			Long Rural/ Isolated	$492.63	$505.00	$519.66	$535.00	$550.79
		ANYTIME - 1 crew	Urban/ Short Rural	$81.28	$83.33	$85.74	$88.27	$90.88
			Long Rural/ Isolated	$492.63	$505.00	$519.66	$535.00	$550.79
		BUSINESS HOURS - 2 crews	Urban/ Short Rural	$123.67	$126.77	$130.45	$134.30	$138.27
			Long Rural/	$749.49	$768.32	$790.62	$813.96	$837.99

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Isolated					
		AFTER HOURS - 2 crews	Urban/ Short Rural	$162.57	$166.65	$171.49	$176.55	$181.76
			Long Rural/ Isolated	$985.25	$1,010.01	$1,039.31	$1,070.00	$1,101.59
		ANYTIME - 2 crews	Urban/ Short Rural	$162.57	$166.65	$171.49	$176.55	$181.76
			Long Rural/ Isolated	$985.25	$1,010.01	$1,039.31	$1,070.00	$1,101.59
Auxiliary metering services								
Install new meter (Type 5 and 6)	Install new or replacement meter (Type 5 and 6)	BUSINESS HOURS – SINGLE PHASE	Urban/ Short Rural	$492.74	$505.12	$519.77	$535.12	$550.92
			Long Rural/ Isolated	$805.65	$825.89	$849.85	$874.95	$900.78
		BUSINESS HOURS – DUAL ELEMENT	Urban/ Short Rural	$586.01	$600.73	$618.16	$636.41	$655.20
			Long Rural/ Isolated	$898.92	$921.50	$948.24	$976.24	$1,005.06
		BUSINESS HOURS – POLYPHASE	Urban/ Short Rural	$832.13	$853.03	$877.78	$903.70	$930.38
			Long Rural/ Isolated	$1,145.04	$1,173.81	$1,207.87	$1,243.53	$1,280.24
	Install new meter (CT)	BUSINESS HOURS	Urban/ Short Rural	$2,600.21	$2,665.53	$2,742.87	$2,823.86	$2,907.23

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/ Isolated	$3,226.04	$3,307.08	$3,403.04	$3,503.51	$3,606.96
	Install additional/replacement meter (Type 5 and 6)	BUSINESS HOURS – SINGLE PHASE	Urban/ Short Rural	$492.74	$505.12	$519.77	$535.12	$550.92
			Long Rural/ Isolated	$805.65	$825.89	$849.85	$874.95	$900.78
		BUSINESS HOURS – DUAL ELEMENT	Urban/ Short Rural	$586.01	$600.73	$618.16	$636.41	$655.20
			Long Rural/ Isolated	$898.92	$921.50	$948.24	$976.24	$1,005.06
		BUSINESS HOURS – POLYPHASE	Urban/ Short Rural	$832.13	$853.03	$877.78	$903.70	$930.38
			Long Rural/ Isolated	$1,145.04	$1,173.81	$1,207.87	$1,243.53	$1,280.24
	Install additional/replacement meter (CT)	BUSINESS HOURS	Urban/ Short Rural	$2,600.21	$2,665.53	$2,742.87	$2,823.86	$2,907.23
			Long Rural/ Isolated	$3,226.04	$3,307.08	$3,403.04	$3,503.51	$3,606.96
Removal of a meter (Type 5 and 6)	After hours removal of meter (after hours – incremental costs only - base cost included in MSC).	AFTER HOURS - NO CT	Urban/ Short Rural	$192.76	$197.61	$203.34	$209.34	$215.52
			Long Rural/ Isolated	$604.11	$619.28	$637.25	$656.07	$675.44
		AFTER HOURS - CT	Urban/ Short Rural	$610.68	$626.02	$644.18	$663.20	$682.78

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/ Isolated	$1,433.36	$1,469.37	$1,512.00	$1,556.65	$1,602.61
Meter test	Customer requested meter accuracy testing of Type 5-6 meter (physically test meter).	BUSINESS HOURS - NO CT	Urban/ Short Rural	$458.90	$470.43	$484.08	$498.37	$513.09
			Long Rural/ Isolated	$771.82	$791.21	$814.16	$838.20	$862.95
		BUSINESS HOURS - CT	Urban/ Short Rural	$948.57	$972.40	$1,000.62	$1,030.16	$1,060.58
			Long Rural/ Isolated	$1,574.40	$1,613.95	$1,660.78	$1,709.82	$1,760.30
Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	BUSINESS HOURS - NO CT	Urban/ Short Rural	$238.39	$244.38	$251.47	$258.89	$266.53
			Long Rural/ Isolated	$551.30	$565.15	$581.55	$598.72	$616.40
		BUSINESS HOURS - CT	Urban/ Short Rural	$398.94	$408.97	$420.83	$433.26	$446.05
			Long Rural/ Isolated	$1,024.77	$1,050.52	$1,081.00	$1,112.91	$1,145.77
		AFTER HOURS - NO CT	Urban/ Short Rural	$364.80	$373.97	$384.82	$396.18	$407.88
			Long Rural/ Isolated	$776.15	$795.65	$818.73	$842.91	$867.79
		AFTER HOURS - CT	Urban/ Short	$520.36	$533.43	$548.91	$565.12	$581.80

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Rural					
			Long Rural/ Isolated	$1,343.05	$1,376.79	$1,416.73	$1,458.56	$1,501.63
	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware (business hours) - **first unit.**	BUSINESS HOURS	Urban/ Short Rural	$155.98	$159.90	$164.54	$169.40	$174.40
			Long Rural/ Isolated	$468.90	$480.68	$494.62	$509.23	$524.26
		AFTER HOURS	Urban/ Short Rural	$200.97	$206.02	$212.00	$218.26	$224.70
			Long Rural/ Isolated	$612.32	$627.70	$645.91	$664.98	$684.62
	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware (business hours) - **additional units.**	BUSINESS HOURS	Urban/ Short Rural	$155.98	$159.90	$164.54	$169.40	$174.40
			Long Rural/ Isolated	$468.90	$480.68	$494.62	$509.23	$524.26
		AFTER HOURS	Urban/ Short Rural	$388.99	$398.76	$410.33	$422.45	$434.92
			Long Rural/	$1,211.68	$1,242.12	$1,278.16	$1,315.90	$1,354.75

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Isolated					
Meter reconfiguration	A request to make a change from one tariff to another tariff (controlled load).	BUSINESS HOURS - NO CT	Urban/ Short Rural	$235.26	$241.17	$248.17	$255.50	$263.04
			Long Rural/ Isolated	$548.18	$561.95	$578.25	$595.33	$612.90
		BUSINESS HOURS - CT	Urban/ Short Rural	$417.68	$428.17	$440.60	$453.61	$467.00
			Long Rural/ Isolated	$1,043.51	$1,069.72	$1,100.76	$1,133.26	$1,166.72
	A request to make a change from one tariff to another tariff.	BUSINESS HOURS - NO CT	Urban/ Short Rural	$235.26	$241.17	$248.17	$255.50	$263.04
			Long Rural/ Isolated	$548.18	$561.95	$578.25	$595.33	$612.90
		AFTER HOURS - NO CT	Urban/ Short Rural	$281.24	$288.30	$296.67	$305.43	$314.44
			Long Rural/ Isolated	$692.58	$709.98	$730.58	$752.15	$774.36
		BUSINESS HOURS - CT	Urban/ Short Rural	$511.37	$524.21	$539.42	$555.35	$571.75
			Long Rural/ Isolated	$1,137.20	$1,165.76	$1,199.59	$1,235.01	$1,271.47
		AFTER HOURS - CT	Urban/ Short Rural	$668.15	$684.93	$704.81	$725.62	$747.04
			Long Rural/	$1,490.84	$1,528.29	$1,572.63	$1,619.06	$1,666.87

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Isolated					
Load control time switch	Change time switch	BUSINESS HOURS - NO CT	Urban/ Short Rural	$149.74	$153.50	$157.95	$162.62	$167.42
			Long Rural/ Isolated	$462.65	$474.27	$488.03	$502.44	$517.28
		BUSINESS HOURS - CT	Urban/ Short Rural	$467.65	$479.40	$493.30	$507.87	$522.86
			Long Rural/ Isolated	$1,093.48	$1,120.95	$1,153.47	$1,187.53	$1,222.59
Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment.	BUSINESS HOURS - NO CT	Urban/ Short Rural	$317.70	$325.68	$335.13	$345.03	$355.22
			Long Rural/ Isolated	$630.62	$646.46	$665.22	$684.86	$705.08
		AFTER HOURS - NO CT	Urban/ Short Rural	$426.38	$437.09	$449.78	$463.06	$476.73
			Long Rural/ Isolated	$837.73	$858.77	$883.69	$909.78	$936.64
		BUSINESS HOURS - CT	Urban/ Short Rural	$986.05	$1,010.82	$1,040.15	$1,070.86	$1,102.48
			Long Rural/ Isolated	$1,611.88	$1,652.37	$1,700.31	$1,750.51	$1,802.20
		AFTER HOURS - CT	Urban/ Short Rural	$1,292.14	$1,324.60	$1,363.04	$1,403.28	$1,444.71
			Long Rural/	$2,114.83	$2,167.96	$2,230.86	$2,296.73	$2,364.54

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Isolated					
Meter reading	Customer requests a check read on the meter due to reported error in the meter reading. This is only used to check the accuracy of the meter reading.	BUSINESS HOURS	Urban/ Short Rural	$8.49	$8.71	$8.96	$9.22	$9.50
			Long Rural/ Isolated	$8.49	$8.71	$8.96	$9.22	$9.50
Type 5-7 non-standard metering data services	Provision of load profile data where available – retailer requested.	BUSINESS HOURS	Urban/ Short Rural	$38.60	$39.57	$40.72	$41.92	$43.16
			Long Rural/ Isolated	$38.60	$39.57	$40.72	$41.92	$43.16
Reseal	Reseal and inspection of meter after customer initiated work	BUSINESS HOURS	Urban/ Short Rural	$155.52	$159.43	$164.05	$168.90	$173.88
			Long Rural/ Isolated	$468.43	$480.20	$494.13	$508.72	$523.74

Table 16 – ACS Metering Primary (cents per day, nominal)

Metering Primary	2020-21	2021-22	2022-23	2023-24	2024-25
Non-capital	10.698	10.957	11.222	11.494	11.772
Capital	3.217	3.295	3.375	3.456	3.540
Total	**13.915**	**14.252**	**14.597**	**14.950**	**15.312**

Table 17 – ACS Load Control (cents per day, nominal)

Load Control	2020-21	2021-22	2022-23	2023-24	2024-25
Non-capital	3.934	4.029	4.126	4.226	4.328
Capital	1.183	1.211	1.241	1.271	1.302
Total	**5.116**	**5.240**	**5.367**	**5.497**	**5.630**

Table 18 – ACS Solar PV (cents per day, nominal)

Solar PV	2020-21	2021-22	2022-23	2023-24	2024-25
Non-capital	2.660	2.725	2.791	2.858	2.927
Capital	0.800	0.819	0.839	0.859	0.880
Total	**3.460**	**3.544**	**3.630**	**3.718**	**3.808**

Table 19 - ACS Public Lighting (dollars per day, nominal)

Public Lighting	2020-21		2021-22		2022-23		2023-24		2024-25	
	Conventional	LED	Conventional	LED	Conventional	LED	Conventional	LED	Conventional	LED
NPL1 (Ergon Owned & Operated)										
Major	$0.780	$0.815	$0.799	$0.836	$0.819	$0.857	$0.840	$0.878	$0.861	$0.900
Minor	$0.479	$0.492	$0.491	$0.505	$0.503	$0.517	$0.516	$0.530	$0.529	$0.543
NPL2 (Gifted & Ergon Operated)										
Major	$0.449	$0.399	$0.460	$0.409	$0.471	$0.419	$0.483	$0.430	$0.495	$0.441
Minor	$0.295	$0.261	$0.302	$0.267	$0.310	$0.274	$0.318	$0.281	$0.326	$0.288
NPL4										

Public Lighting	2020-21		2021-22		2022-23		2023-24		2024-25	
	Conventional	LED	Conventional	LED	Conventional	LED	Conventional	LED	Conventional	LED
Major		$0.710		$0.728		$0.746		$0.765		$0.784
Minor		$0.440		$0.451		$0.462		$0.474		$0.486

Attachment C. Compliance Matrix

Table 20 - Compliance matrix

Clause	Requirement	Demonstration of compliance
6.1.4	Ergon Energy must not charge for the export of electricity generated by the user	SCS tariff classes: Chapter 4, Section 4.2
6.8.2(c)(3)	Ergon Energy tariff structure statement for direct control services classified under the proposal as alternative control services, must demonstrate application of the control mechanism	Alternative Control Services: Chapter 7, Section 7.2.1
6.8.2(c)(7)	Ergon Energy tariff structure statement to provide description on how it complies with pricing principles for direct control services	SCS: Chapter 3. ACS: Chapter 7
6.8.2(d1)	Ergon Energy tariff structure statement must be accompanied by an indicative pricing schedule	SCS indicative rates for each tariff for each year of the regulatory control period: Attachment A. ACS indicative rates for each tariff for each year of the regulatory control period: Attachment B.
6.8.2(d2)	Ergon Energy tariff structure statement must comply with the pricing principles for direct control services	SCS: Chapter 3. ACS: Chapter 7,, Section 7.3
6.8.2(e)	If more than one distribution system is owned, controlled or operated by a DNSP, then, unless the AER otherwise determines, a separate tariff structure statement is to be submitted for each distribution system.	Chapter 1, Section 1.1
6.18.1A(a)(1)	Ergon Energy's tariff structure statement must include the tariff classes into which retail customers for direct control services will be divided during the relevant regulatory control period	SCS tariff classes: Chapter4, Section 4.1. ACS tariff classes: Chapter 7, Section 7.1.
6.18.1A(a)(2)	Ergon Energy's tariff structure statement must include the policies and procedures Ergon Energy will apply for assigning retail customers from one tariff to another (including any applicable restrictions)	Tariff assignment procedures for SCS: Chapter 6. Tariff assignment procedures for ACS: Chapter 7, Section 7.5.
6.18.1A(a)(3)	Ergon Energy's tariff structure statement must include the structures for each proposed tariff	Structures for each SCS tariff: Chapter 5. Structures for each ACS tariff: Chapter 7, Section 7.2.
6.18.1A(a)(4)	Ergon Energy's tariff structure statement must include the charging parameters for each proposed tariff	Charging parameters for each SCS: Chapter5, Section 5.1. Structures for each ACS tariff: Chapter 7, Section 7.2.
6.18.1A(a)(5)	Ergon Energy's tariff structure statement must include a description of the approach that Ergon Energy will take in setting each tariff in each pricing proposal during the regulatory control period in accordance with clause 6.18.5 (Pricing principles)	Description of the approach in setting each SCS tariff: Chapter 5. Description of the approach in

Clause	Requirement	Demonstration of compliance
		setting each ACS tariff: Chapter7, Section 7.2 and 7.3. TSS Explanatory Notes accompanying this TSS.
6.18.1A(b)	Ergon Energy's tariff structure statement must comply with the pricing principles for direct control services set out in clause 6.18.5.	SCS tariffs' compliance with the pricing principles: Chapter 3. ACS tariffs' compliance with pricing principles: Chapter7, Section 7.3. TSS Explanatory Notes accompanying this TSS.
6.18.1A(e)	Ergon Energy's tariff structure statement must be accompanied by an indicative pricing schedule which sets out, for each tariff for each regulatory year of the regulatory control period, the indicative price levels determined in accordance with the tariff structure statement.	SCS indicative rates for each tariff for each year of the regulatory control period: Attachment A. ACS indicative rates for each tariff for each year of the regulatory control period: Attachment B.
6.18.3	Ergon Energy tariff structure statement to provide tariff classes for retail customers for direct control services.	SCS tariff classes: Chapter 4, Section 4.1. ACS tariff classes: Chapter 7, Section 7.1.
6.18.4	Ergon Energy tariff structure statement to set assignment or re-assignment of retail customers to tariff classes.	SCS: Chapter 6 Chapter 7, Section 7.5

Attachment D. Glossary

Table 21 - Acronyms and abbreviations

Abbreviation	Description
ACS	Alternative Control Service
AEMC	Australian Energy Market Commission
AER	Australian Energy Regulator
AIC	Average Incremental Cost
CAC	Connection Asset Customers
Capex	Capital Expenditure
CPI	Consumer Price Index
DER	Distributed Energy Resources
DCOS	Distribution Cost of Supply
DNSP	Distribution Network Service Provider
DPPC	Designated Pricing Proposal Charges (previously known as TUoS)
DUoS	Distribution Use of System
EG	Embedded Generators
FiT	Feed-in Tariff (Solar FiT) under the Queensland Solar Bonus Scheme
EV	Electric Vehicle
HV	High Voltage
ICC	Individually Calculated Customers
kW	Kilowatt
kWh	Kilowatt hour
kVA	Kilovolt ampere
LCC	Large Customer Connection
LRIC	Long Run Incremental Cost
LRMC	Long Run Marginal Cost
LV	Low Voltage
MSATS	Market Settlement and Transfer Solution
NEL	National Electricity Law
NEM	National Electricity Market

Abbreviation	Description
NER	National Electricity Rules (or Rules)
NMI	National Metering Identifier
NPL	Network Public Lighting
NTC	Network Tariff Code
NUoS	Network Use of System
O&M	Operating and Maintenance Allowance (Opex)
Opex	Operating and Maintenance Expenditure
PV	Photovoltaic (Solar PV)
PV	Present Value
RAB	Regulatory Asset Base
SAC	Standard Asset Customers
SBS	Solar Bonus Scheme
SCS	Standard Control Service
SPW	Summer Peak Window
STPIS	Service Target Performance Incentive Scheme
ToU	Time of Use
TSS	Tariff Structure Statement
TUoS	Transmission Use of System
WACC	Weighted Average Cost of Capital

Table 22 - Units of measurement used throughout this document

Base Unit	Unit name	Multiples used in this document
h	hour	GWh, kWh, MWh
V	volt	kV, kVA, MVA
VA	volt ampere	kVA, MVA
var	var	kvar
W	watt	W, kW, kWh, MW

Table 23 - Multiples of prefixes (units) used throughout this document

Prefix symbol	Prefix name	Prefix multiples by unit	Prefixes used in this document
G	giga	10^9	GWh
M	mega	1 million or 10^6	MW, MWh, MVA
k	kilo	1 thousand or 10^3	kV, kVA, kvar, kW, kWh