

Distribution Use of System (DUOS) 2019-20
Standard Asset Customers Small (<100MWh per annum)

Tariff	Charging parameter	Units	Pricing Proposal Rate		Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation		Weighted difference
			2019-20		2019-20		\$	%	%
SAC-Small default tariffs									
IBT Residential									
	Fixed	\$/day	1.250		1.250		0.000	0%	0%
IBT Residential East (ERIB)	Volume Block 1	\$/kWh	0.02194		0.02194		0.000	0%	0%
	Volume Block 2	\$/kWh	0.05294		0.04949		0.003	7%	2%
	Volume Block 3	\$/kWh	0.09069		0.07121		0.019	27%	3%
IBT Residential West (WRIB)	Fixed	\$/day	2.000		2.000		0.000	0%	0%
	Volume Block 1	\$/kWh	0.07243		0.07243		0.000	0%	0%
	Volume Block 2	\$/kWh	0.30243		0.29633		0.006	2%	1%
	Volume Block 3	\$/kWh	0.35549		0.31633		0.039	12%	3%
IBT Residential Mount Isa (MRIB)	Fixed	\$/day	1.250		1.250		0.000	0%	0%
	Volume Block 1	\$/kWh	0.02194		0.02194		0.000	0%	0%
	Volume Block 2	\$/kWh	0.02955		0.02794		0.002	6%	1%
	Volume Block 3	\$/kWh	0.05255		0.04544		0.007	16%	3%
IBT Business									
	Fixed	\$/day	1.250		1.250		0.000	0%	0%
IBT Business East (EBIB)	Volume Block 1	\$/kWh	0.02550		0.02550		0.000	0%	0%
	Volume Block 2	\$/kWh	0.07920		0.07550		0.004	5%	2%
	Volume Block 3	\$/kWh	0.11965		0.11788		0.002	2%	1%
IBT Business West (WBIB)	Fixed	\$/day	2.000		2.000		0.000	0%	0%
	Volume Block 1	\$/kWh	0.07243		0.07243		0.000	0%	0%
	Volume Block 2	\$/kWh	0.31293		0.30143		0.012	4%	2%
	Volume Block 3	\$/kWh	0.36652		0.35947		0.007	2%	1%
IBT Business Mount Isa (MBIB)	Fixed	\$/day	1.250		1.250		0.000	0%	0%
	Volume Block 1	\$/kWh	0.02550		0.02550		0.000	0%	0%
	Volume Block 2	\$/kWh	0.05250		0.05100		0.001	3%	1%
	Volume Block 3	\$/kWh	0.07356		0.07019		0.003	5%	2%

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			2019-20		2019-20		\$	%	%
SAC-Small optional tariffs									
Seasonal TOU Energy Residential									
Seasonal TOU Energy Residential East (ERTOU)	Fixed	\$/day	1.250		1.250		0.000	0%	0%
	Volume Peak	\$/kWh	0.40444		0.41430		-0.010	-2%	-1%
	Volume Off Peak	\$/kWh	0.04158		0.03990		0.002	4%	3%
Seasonal TOU Energy Residential West (WRTOU)	Fixed	\$/day	2.000		2.000		0.000	0%	0%
	Volume Peak	\$/kWh	1.01244		1.03714		-0.025	-2%	0%
	Volume Off Peak	\$/kWh	0.21780		0.21000		0.008	4%	3%
Seasonal TOU Energy Residential Mount Isa (MRTOU)	Fixed	\$/day	1.250		1.250		0.000	0%	0%
	Volume Peak	\$/kWh	0.40429		0.41415		-0.010	-2%	-1%
	Volume Off Peak	\$/kWh	0.01089		0.01045		0.000	4%	1%
Seasonal TOU Energy Business									
Seasonal TOU Energy Business East (EBTOU)	Fixed	\$/day	1.250		1.250		0.000	0%	0%
	Volume Peak	\$/kWh	0.45789		0.46906		-0.011	-2%	0%
	Volume Off Peak	\$/kWh	0.07920		0.07902		0.000	0%	0%
Seasonal TOU Energy Business West (WBTOU)	Fixed	\$/day	2.000		2.000		0.000	0%	0%
	Volume Peak	\$/kWh	1.14626		1.17421		-0.028	-2%	-1%
	Volume Off Peak	\$/kWh	0.23760		0.22800		0.010	4%	3%
Seasonal TOU Energy Business Mount Isa (MBTOU)	Fixed	\$/day	1.250		1.250		0.000	0%	0%
	Volume Peak	\$/kWh	0.45773		0.46889		-0.011	-2%	-1%
	Volume Off Peak	\$/kWh	0.04059		0.04100		0.000	-1%	-1%

Tariff	Charging parameter	Units	Pricing Proposal Rate		Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation		Weighted difference	
			2019-20	2019-20	2019-20		%	%		
Seasonal TOU Demand Residential										
	Fixed	\$/day	0.000	0.000	0.000				0%	
Seasonal TOU Demand Residential East (ERTOUD)	Actual Demand Peak	\$/kW/mth	80.079	82.032	-1.953	-2%			-1%	
	Actual Demand Off Peak	\$/kW/mth	11.500	10.925	0.575	5%			3%	
	Volume Peak	\$/kWh	0.01695	0.01625	0.001	4%			0%	
	Volume Off Peak	\$/kWh	0.01695	0.01625	0.001	4%			0%	
Seasonal TOU Demand Residential West (WRTOUD)	Fixed	\$/day	0.000	0.000	0.000				0%	
	Actual Demand Peak	\$/kW/mth	200.464	205.353	-4.889	-2%			-1%	
	Actual Demand Off Peak	\$/kW/mth	17.189	16.330	0.859	5%			2%	
	Volume Peak	\$/kWh	0.12226	0.11733	0.005	4%			1%	
Seasonal TOU Demand Residential Mount Isa (MRTOUD)	Volume Off Peak	\$/kWh	0.12226	0.11733	0.005	4%			1%	
	Fixed	\$/day	0.000	0.000	0.000				0%	
	Actual Demand Peak	\$/kW/mth	80.050	82.002	-1.952	-2%			-1%	
	Actual Demand Off Peak	\$/kW/mth	7.500	7.125	0.375	5%			3%	
Seasonal TOU Demand Business	Volume Peak	\$/kWh	0.00941	0.00903	0.000	4%			0%	
	Volume Off Peak	\$/kWh	0.00941	0.00903	0.000	4%			0%	
	Seasonal TOU Demand Business									
	Fixed	\$/day	0.000	0.000	0.000				0%	
Seasonal TOU Demand Business East (EBTOUD)	Actual Demand Peak	\$/kW/mth	99.515	101.942	-2.427	-2%			-1%	
	Actual Demand Off Peak	\$/kW/mth	10.000	9.500	0.500	5%			2%	
	Volume Peak	\$/kWh	0.02351	0.02256	0.001	4%			1%	
	Volume Off Peak	\$/kWh	0.02351	0.02256	0.001	4%			1%	
Seasonal TOU Demand Business West (WBTOUD)	Fixed	\$/day	0.000	0.000	0.000				0%	
	Actual Demand Peak	\$/kW/mth	249.120	255.196	-6.076	-2%			-1%	
	Actual Demand Off Peak	\$/kW/mth	18.000	17.100	0.900	5%			1%	
	Volume Peak	\$/kWh	0.14108	0.13538	0.006	4%			1%	
Seasonal TOU Demand Business Mount Isa (MBTOUD)	Volume Off Peak	\$/kWh	0.14108	0.13538	0.006	4%			1%	
	Fixed	\$/day	0.000	0.000	0.000				0%	
	Actual Demand Peak	\$/kW/mth	99.479	101.906	-2.426	-2%			-2%	
	Actual Demand Off Peak	\$/kW/mth	4.000	3.800	0.200	5%			1%	
Seasonal TOU Demand Business Mount Isa (MBTOUD)	Volume Peak	\$/kWh	0.00941	0.00903	0.000	4%			0%	
	Volume Off Peak	\$/kWh	0.00941	0.00903	0.000	4%			0%	

Tariff	Charging parameter	Units	Pricing Proposal Rate		Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation		Weighted difference
			2019-20		2019-20		\$	%	%
Unmetered supplies									
Unmetered Supply East (EVU, EVUMI, EVUMA)	Fixed	\$/day	0.005		0.005		0.000	1%	0%
	Volume	\$/kWh	0.14622		0.13900		0.007	5%	5%
Unmetered Supply West (WVU, WVUMI, WVUMA)	Fixed	\$/day	0.241		0.242		-0.001	-1%	0%
	Volume	\$/kWh	0.17946		0.18468		-0.005	-3%	-2%
Unmetered Supply Mount Isa (MVU, MVUMI, MVUMA)	Fixed	\$/day	0.193		0.197		-0.004	-2%	-2%
	Volume	\$/kWh	0.01329		0.02272		-0.009	-42%	-4%
Controlled load									
Volume Night Controlled East (EVN)	Fixed	\$/day	0.094		0.094		0.000	0%	0%
	Volume	\$/kWh	0.04182		0.04182		0.000	0%	0%
Volume Night Controlled West (WVN)	Fixed	\$/day	0.118		0.118		0.000	0%	0%
	Volume	\$/kWh	0.08365		0.08365		0.000	0%	0%
Volume Night Controlled Mount Isa (MVN)	Fixed	\$/day	0.126		0.126		0.000	0%	0%
	Volume	\$/kWh	0.04182		0.04182		0.000	0%	0%
Volume Controlled East (EVC)	Fixed	\$/day	0.094		0.094		0.000	0%	0%
	Volume	\$/kWh	0.04692		0.04692		0.000	0%	0%
Volume Controlled West (WVC)	Fixed	\$/day	0.118		0.118		0.000	0%	0%
	Volume	\$/kWh	0.10915		0.10915		0.000	0%	0%
Volume Controlled Mount Isa (MVC)	Fixed	\$/day	0.126		0.126		0.000	0%	0%
	Volume	\$/kWh	0.04692		0.04692		0.000	0%	0%

Distribution Use of System (DUOS) 2019-20
Standard Asset Customers Large (>100MWh per annum)

Tariff	Charging parameter	Units	Pricing Proposal Rate		Attachment 2: Revised indicative pricing schedule effective 31 March 2018	Variation		Weighted difference
			2019-20			\$	%	
SAC-Large default tariffs								
Demand Large								
Demand Large East (EDLT)	Fixed	\$/day	340.092		331.632	8.460	3%	2%
	Actual Demand	\$/kW/mth	18.988		19.270	-0.282	-1%	0%
	Volume	\$/kWh	0.00320		0.00320	0.000	0%	0%
Demand Large West (WDLT)	Fixed	\$/day	1,103.307		1,075.862	27.445	3%	2%
	Actual Demand	\$/kW/mth	73.500		75.338	-1.837	-2%	0%
	Volume	\$/kWh	0.00319		0.00313	0.000	2%	0%
Demand Large Mount Isa (MDLT)	Fixed	\$/day	220.216		224.665	-4.449	-2%	-2%
	Actual Demand	\$/kW/mth	12.098		12.342	-0.244	-2%	0%
	Volume	\$/kWh	0.00375		0.00376	0.000	0%	0%
Demand Medium								
Demand Medium East (EDMT)	Fixed	\$/day	128.730		127.647	1.084	1%	1%
	Actual Demand	\$/kW/mth	23.390		23.738	-0.348	-1%	0%
	Volume	\$/kWh	0.00320		0.00320	0.000	0%	0%
Demand Medium West (WDMT)	Fixed	\$/day	344.882		343.167	1.715	0%	0%
	Actual Demand	\$/kW/mth	86.092		88.245	-2.153	-2%	-1%
	Volume	\$/kWh	0.00319		0.00313	0.000	2%	0%
Demand Medium Mount Isa (MDMT)	Fixed	\$/day	76.504		78.050	-1.546	-2%	-1%
	Actual Demand	\$/kW/mth	15.921		16.243	-0.322	-2%	-1%
	Volume	\$/kWh	0.00375		0.00376	0.000	0%	0%
Demand Small								
Demand Small East (EDST)	Fixed	\$/day	36.297		36.054	0.243	1%	0%
	Actual Demand	\$/kW/mth	31.706		32.160	-0.454	-1%	-1%
	Volume	\$/kWh	0.00320		0.00320	0.000	0%	0%
Demand Small West (WDST)	Fixed	\$/day	89.517		88.613	0.903	1%	1%
	Actual Demand	\$/kW/mth	87.606		89.796	-2.190	-2%	-1%
	Volume	\$/kWh	0.00319		0.00313	0.000	2%	0%
Demand Small Mount Isa (MDST)	Fixed	\$/day	22.501		22.752	-0.251	-1%	-1%
	Actual Demand	\$/kW/mth	18.612		18.988	-0.376	-2%	-1%
	Volume	\$/kWh	0.00375		0.00376	0.000	0%	0%

Tariff	Charging parameter	Units	Pricing Proposal Rate		Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation		Weighted difference
			2019-20		2019-20		\$	%	%
SAC-Large optional tariffs									
Seasonal TOU Demand									
Seasonal TOU Demand East (ESTOUDC)	Fixed	\$/day	27.000		27.000		0.000	0%	0%
	Actual Demand Peak	\$/kW/mth	59.087		59.087		0.000	0%	0%
	Actual Demand Off Peak	\$/kW/mth	9.499		9.835		-0.336	-3%	-1%
	Volume Peak	\$/kWh	0.00000		0.00000		0.000		0%
Seasonal TOU Demand West (WSTOUDC)	Volume Off Peak	\$/kWh	0.02228		0.02205		0.000	1%	0%
	Fixed	\$/day	90.000		90.000		0.000	0%	0%
	Actual Demand Peak	\$/kW/mth	147.915		147.915		0.000	0%	0%
	Actual Demand Off Peak	\$/kW/mth	39.501		40.898		-1.397	-3%	-1%
Seasonal TOU Demand Mount Isa (MSTOUDC)	Volume Peak	\$/kWh	0.00000		0.00000		0.000		0%
	Volume Off Peak	\$/kWh	0.04000		0.04050		-0.001	-1%	0%
	Fixed	\$/day	18.000		18.000		0.000	0%	0%
	Actual Demand Peak	\$/kW/mth	59.066		59.066		0.000	0%	0%
Seasonal TOU Demand Mount Isa (MSTOUDC)	Actual Demand Off Peak	\$/kW/mth	2.079		2.121		-0.042	-2%	0%
	Volume Peak	\$/kWh	0.00000		0.00000		0.000		0%
	Volume Off Peak	\$/kWh	0.00900		0.10000		-0.091	-91%	-8%

**Distribution Use of System (DUOS) 2019-20
Connection Asset Customers**

Tariff	Charging parameter	Units	Pricing Proposal Rate		Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation		Weighted difference
			2019-20	2019-20	2019-20	2019-20	\$	%	
CAC default tariffs									
CAC 66 kV									
Default CAC 66 kV East (EC66)	Fixed	\$/day	121.200	120.000	1.200	1%		0%	
	Connection Unit	\$/day/connection unit	9.209	8.874	0.335	4%		1%	
	Capacity	\$/kVA/mth of AD	3.284	3.300	-0.017	-1%		0%	
	Actual Demand	\$/kVA/mth	2.388	2.400	-0.012	-1%		0%	
	Volume	\$/kWh	0.00421	0.00417	0.000	1%		0%	
	Excess Reactive Power	\$/excess kVA	4.000	4.000	0.000	0%		0%	
Default CAC 66 kV West (WC66)	Fixed	\$/day	117.000	117.000	0.000	0%		0%	
	Connection Unit	\$/day/connection unit	9.209	8.874	0.335	4%		1%	
	Capacity	\$/kVA of AD/mth	10.587	11.028	-0.441	-4%		-2%	
	Actual Demand	\$/kVA/mth	5.642	5.709	-0.067	-1%		0%	
	Volume	\$/kWh	0.01046	0.01025	0.000	2%		0%	
	Excess Reactive Power	\$/excess kVA	4.000	4.000	0.000	0%		0%	
Default CAC 66 kV Mount Isa (MC66)	Fixed	\$/day							
	Connection Unit	\$/day/connection unit							
	Capacity	\$/kVA of AD/mth							
	Actual Demand	\$/kVA/mth							
	Volume	\$/kWh							
	Excess Reactive Power	\$/excess kVA							
CAC 33 kV									
Default CAC 33 kV East (EC33)	Fixed	\$/day	55.550	57.750	-2.200	-4%		0%	
	Connection Unit	\$/day/connection unit	9.209	8.945	0.264	3%		0%	
	Capacity	\$/kVA of AD/mth	4.200	4.444	-0.244	-5%		-3%	
	Actual Demand	\$/kVA/mth	2.474	2.283	0.191	8%		1%	
	Volume	\$/kWh	0.00421	0.00450	0.000	-6%		-1%	
	Excess Reactive Power	\$/excess kVA	4.000	4.000	0.000	0%		0%	
Default CAC 33 kV West (WC33)	Fixed	\$/day	50.000	52.500	-2.500	-5%		0%	
	Connection Unit	\$/day/connection unit	9.209	8.945	0.264	3%		0%	
	Capacity	\$/kVA of AD/mth	17.392	18.300	-0.908	-5%		-4%	
	Actual Demand	\$/kVA/mth	23.904	25.000	-1.096	-4%		0%	
	Volume	\$/kWh	0.01046	0.01450	-0.004	-28%		-1%	
	Excess Reactive Power	\$/excess kVA	4.000	4.000	0.000	0%		0%	
Default CAC 33 kV Mount Isa (MC33)	Fixed	\$/day							
	Connection Unit	\$/day/connection unit							
	Capacity	\$/kVA of AD/mth							
	Actual Demand	\$/kVA/mth							
	Volume	\$/kWh							
	Excess Reactive Power	\$/excess kVA							

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			2019-20	2019-20	2019-20		\$	%	%
CAC 22/11 kV Bus									
Default CAC 22/11 kV Bus East (EC22B)	Fixed	\$/day	41.410	41.000	0.410	1%			0%
	Connection Unit	\$/day/connection unit	9.209	8.874	0.335	4%			0%
	Capacity	\$/kVA of AD/mth	4.975	4.750	0.225	5%			3%
	Actual Demand	\$/kVA/mth	3.000	2.850	0.150	5%			1%
	Volume	\$/kWh	0.00421	0.00417	0.000	1%			0%
	Excess Reactive Power	\$/excess kVAR	4.000	4.000	0.000	0%			0%
Default CAC 22/11 kV Bus West (WC22B)	Fixed	\$/day							
	Connection Unit	\$/day/connection unit							
	Capacity	\$/kVA of AD/mth							
	Actual Demand	\$/kVA/mth							
	Volume	\$/kWh							
	Excess Reactive Power	\$/excess kVAR							
Default CAC 22/11 kV Bus Mount Isa (MC22B)	Fixed	\$/day							
	Connection Unit	\$/day/connection unit							
	Capacity	\$/kVA of AD/mth							
	Actual Demand	\$/kVA/mth							
	Volume	\$/kWh							
	Excess Reactive Power	\$/excess kVAR							
CAC 22/11 kV Line									
Default CAC 22/11 kV Line East (EC22L)	Fixed	\$/day	33.330	33.000	0.330	1%			0%
	Connection Unit	\$/day/connection unit	9.209	8.874	0.335	4%			0%
	Capacity	\$/kVA of AD/mth	10.450	10.450	0.000	0%			0%
	Actual Demand	\$/kVA/mth	6.050	5.813	0.237	4%			1%
	Volume	\$/kWh	0.00421	0.00417	0.000	1%			0%
	Excess Reactive Power	\$/excess kVAR	4.000	4.000	0.000	0%			0%
Default CAC 22/11 kV Line West (WC22L)	Fixed	\$/day	32.000	32.000	0.000	0%			0%
	Connection Unit	\$/day/connection unit	9.209	8.874	0.335	4%			0%
	Capacity	\$/kVA of AD/mth	26.880	27.440	-0.560	-2%			-1%
	Actual Demand	\$/kVA/mth	24.960	25.480	-0.520	-2%			-1%
	Volume	\$/kWh	0.01046	0.01025	0.000	2%			0%
	Excess Reactive Power	\$/excess kVAR	4.000	4.000	0.000	0%			0%
Default CAC 22/11 kV Line Mount Isa (MC22L)	Fixed	\$/day							
	Connection Unit	\$/day/connection unit							
	Capacity	\$/kVA of AD/mth							
	Actual Demand	\$/kVA/mth							
	Volume	\$/kWh							
	Excess Reactive Power	\$/excess kVAR							

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CAC optional tariffs									
Seasonal TOU Demand Higher Voltage									
Seasonal TOU Demand CAC Higher Voltage East (66/33 kV) (EC66TOU)	Fixed	\$/day	0.000	0.000	0.000				0%
	Connection Unit	\$/day/connection unit	9.209	8.874	0.335	4%			0%
	Actual Demand Peak	\$/kVA/month	11.000	11.000	0.000	0%			0%
	Capacity Off Peak	\$/kVA/mth of AD	5.535	5.130	0.405	8%			7%
	Volume Peak	\$/kWh	0.00000	0.00000	0.000				0%
	Volume Off Peak	\$/kWh	0.00371	0.00342	0.000	8%			0%
	Excess Reactive Power	\$/excess kVAr	4.000	4.000	0.000	0%			0%
Seasonal TOU Demand CAC Higher Voltage West (66/33 kV) (WC66TOU)	Fixed	\$/day	0.000	0.000	0.000				0%
	Connection Unit	\$/day/connection unit	9.209	8.874	0.335	4%			0%
	Actual Demand Peak	\$/kVA/month	27.667	27.667	0.000	0%			0%
	Capacity Off Peak	\$/kVA/mth of AD	19.475	20.580	-1.105	-5%			-5%
	Volume Peak	\$/kWh	0.00000	0.00000	0.000				0%
	Volume Off Peak	\$/kWh	0.02987	0.02842	0.001	5%			0%
	Excess Reactive Power	\$/excess kVAr	4.000	4.000	0.000	0%			0%
Seasonal TOU Demand CAC Higher Voltage Mount Isa (66/33 kV) (MC66TOU)	Fixed	\$/day							
	Connection Unit	\$/day/connection unit							
	Actual Demand Peak	\$/kVA/month							
	Capacity Off Peak	\$/kVA/mth of AD							
	Volume Peak	\$/kWh							
	Volume Off Peak	\$/kWh							
	Excess Reactive Power	\$/excess kVAr							
Seasonal TOU Demand CAC 22/11 kV Bus									
Seasonal TOU Demand CAC 22/11 kV Bus East (EC22BTOU)	Fixed	\$/day	0.000	0.000	0.000	0%			0%
	Connection Unit	\$/day/connection unit	9.209	8.874	0.335	4%			0%
	Actual Demand Peak	\$/kVA/month	41.436	41.438	-0.002	0%			0%
	Capacity Off Peak	\$/kVA/mth of AD	3.690	3.420	0.270	8%			0%
	Volume Peak	\$/kWh	0.00000	0.00000	0.000	0%			0%
	Volume Off Peak	\$/kWh	0.00371	0.00342	0.000	8%			0%
	Excess Reactive Power	\$/excess kVAr	4.000	4.000	0.000	0%			0%
Seasonal TOU Demand CAC 22/11 kV Bus West (WC22BTOU)	Fixed	\$/day							
	Connection Unit	\$/day/connection unit							
	Actual Demand Peak	\$/kVA/month							
	Capacity Off Peak	\$/kVA/mth of AD							
	Volume Peak	\$/kWh							
	Volume Off Peak	\$/kWh							
	Excess Reactive Power	\$/excess kVAr							
Seasonal TOU Demand CAC 22/11 kV Bus Mount Isa (MC22BTOU)	Fixed	\$/day							
	Connection Unit	\$/day/connection unit							
	Actual Demand Peak	\$/kVA/month							
	Capacity Off Peak	\$/kVA/mth of AD							
	Volume Peak	\$/kWh							
	Volume Off Peak	\$/kWh							
	Excess Reactive Power	\$/excess kVAr							

Tariff	Charging parameter	Units	Pricing Proposal Rate		Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation		Weighted difference
			2019-20	2019-20	2019-20		\$	%	%
Seasonal TOU Demand CAC 22/11 kV Line									
	Fixed	\$/day	0.000	0.000	0.000				0%
	Connection Unit	\$/day/connection unit	9.209	8.874	0.335	4%			0%
Seasonal TOU Demand CAC 22/11 kV Line East (EC22LTOU)	Actual Demand Peak	\$/kVA/month	72.333	72.333	0.000	0%			0%
	Capacity Off Peak	\$/kVA/mth of AD	7.380	6.840	0.540	8%			7%
	Volume Peak	\$/kWh	0.00000	0.00000	0.000				0%
	Volume Off Peak	\$/kWh	0.00371	0.00342	0.000	8%			0%
	Excess Reactive Power	\$/excess kVAr	4.000	4.000	0.000	0%			0%
Seasonal TOU Demand CAC 22/11 kV Line West (WC22LTOU)	Fixed	\$/day	0.000	0.000	0.000				0%
	Connection Unit	\$/day/connection unit	9.209	8.874	0.335	4%			0%
	Actual Demand Peak	\$/kVA/month	181.000	181.000	0.000	0%			0%
	Capacity Off Peak	\$/kVA/mth of AD	30.443	29.106	1.337	5%			4%
	Volume Peak	\$/kWh	0.00000	0.00000	0.000				0%
	Volume Off Peak	\$/kWh	0.02987	0.02842	0.001	5%			0%
	Excess Reactive Power	\$/excess kVAr	4.000	4.000	0.000	0%			0%
Seasonal TOU Demand CAC 22/11 kV Line Mount Isa (MC22LTOU)	Fixed	\$/day							
	Connection Unit	\$/day/connection unit							
	Actual Demand Peak	\$/kVA/month							
	Capacity Off Peak	\$/kVA/mth of AD							
	Volume Peak	\$/kWh							
	Volume Off Peak	\$/kWh							
	Excess Reactive Power	\$/excess kVAr							

Transmission Use of System (TUOS) 2019-20
Standard Asset Customers Small (<100MWh per annum), Transmission Regions 1, 2, 3 and 4.

Primary tariffs					Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation		
Transmission pricing region	TUOS tariff	TUOS charge	Units	Pricing Proposal Rate		2019-20	2019-20	\$	%
				2019-20	2019-20				
Transmission Region 1	T1	Fixed	\$/day		0.100		0.111	-0.011	-10%
		Volume	\$/kWh		0.00933		0.00896	0.000	4%
Transmission Region 2	T2	Fixed	\$/day		0.175		0.181	-0.006	-3%
		Volume	\$/kWh		0.01101		0.01082	0.000	2%
Transmission Region 3	T3	Fixed	\$/day		0.286		0.307	-0.021	-7%
		Volume	\$/kWh		0.01346		0.01360	0.000	-1%
Transmission Region 4	T4	Fixed	\$/day		0.148		0.127	0.021	17%
		Volume	\$/kWh		0.00074		0.00070	0.000	6%

Secondary and unmetered tariffs					Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation		
Transmission pricing region	TUOS tariff	TUOS charge	Units	Pricing Proposal Rate		2019-20	2019-20	\$	%
				2019-20	2019-20				
Transmission Region 1	T1	Volume	\$/kWh		0.00933		0.00896	0.000	4%
Transmission Region 2	T2	Volume	\$/kWh		0.01101		0.01082	0.000	2%
Transmission Region 3	T3	Volume	\$/kWh		0.01346		0.01360	0.000	-1%
Transmission Region 4	T4	Volume	\$/kWh		0.00074		0.00070	0.000	6%

Standard Asset Customers Large (>100MWh per annum), Transmission Regions 1, 2, 3 and 4.

Demand Large					Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation	
Pricing Proposal Rate					2019-20			
Transmission pricing region	TUOS tariff	TUOS charge	Units	2019-20	2019-20	\$	%	
Transmission Region 1	T1	Fixed	\$/day	14.759	16.155	-1.396	-9%	
		Actual Demand	\$/kW of AMD/r	0.885	1.006	-0.121	-12%	
		Volume	\$/kWh	0.00933	0.00897	0.000	4%	
Transmission Region 2	T2	Fixed	\$/day	29.403	32.554	-3.151	-10%	
		Actual Demand	\$/kW of AMD/r	1.963	2.186	-0.223	-10%	
		Volume	\$/kWh	0.01101	0.01083	0.000	2%	
Transmission Region 3	T3	Fixed	\$/day	54.209	60.862	-6.653	-11%	
		Actual Demand	\$/kW of AMD/r	3.857	4.354	-0.497	-11%	
		Volume	\$/kWh	0.01346	0.01361	0.000	-1%	
Transmission Region 4	T4	Fixed	\$/day	11.449	10.772	0.677	6%	
		Actual Demand	\$/kW of AMD/r	0.627	0.606	0.021	3%	
		Volume	\$/kWh	0.00074	0.00070	0.000	6%	

Demand Medium					Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation	
Pricing Proposal Rate					2019-20			
Transmission pricing region	TUOS tariff	TUOS charge	Units	2019-20	2019-20	\$	%	
Transmission Region 1	T1	Fixed	\$/day	6.613	6.900	-0.287	-4%	
		Actual Demand	\$/kW of AMD/r	0.885	1.006	-0.121	-12%	
		Volume	\$/kWh	0.00933	0.00897	0.000	4%	
Transmission Region 2	T2	Fixed	\$/day	11.341	12.439	-1.098	-9%	
		Actual Demand	\$/kW of AMD/r	1.963	2.186	-0.223	-10%	
		Volume	\$/kWh	0.01101	0.01083	0.000	2%	
Transmission Region 3	T3	Fixed	\$/day	18.722	20.806	-2.084	-10%	
		Actual Demand	\$/kW of AMD/r	3.857	4.354	-0.497	-11%	
		Volume	\$/kWh	0.01346	0.01361	0.000	-1%	
Transmission Region 4	T4	Fixed	\$/day	5.680	5.193	0.487	9%	
		Actual Demand	\$/kW of AMD/r	0.627	0.606	0.021	3%	
		Volume	\$/kWh	0.00074	0.00070	0.000	6%	

Demand Small					Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation	
Pricing Proposal Rate					2019-20			
Transmission pricing region	TUOS tariff	TUOS charge	Units	2019-20	2019-20	\$	%	
Transmission Region 1	T1	Fixed	\$/day	3.995	3.925	0.070	2%	
		Actual Demand	\$/kW of AMD/r	0.885	1.006	-0.121	-12%	
		Volume	\$/kWh	0.00933	0.00897	0.000	4%	
Transmission Region 2	T2	Fixed	\$/day	5.535	5.974	-0.439	-7%	
		Actual Demand	\$/kW of AMD/r	1.963	2.186	-0.223	-10%	
		Volume	\$/kWh	0.01101	0.01083	0.000	2%	
Transmission Region 3	T3	Fixed	\$/day	7.316	7.931	-0.615	-8%	
		Actual Demand	\$/kW of AMD/r	3.857	4.354	-0.497	-11%	
		Volume	\$/kWh	0.01346	0.01361	0.000	-1%	
Transmission Region 4	T4	Fixed	\$/day	3.826	3.399	0.427	13%	
		Actual Demand	\$/kW of AMD/r	0.627	0.606	0.021	3%	
		Volume	\$/kWh	0.00074	0.00070	0.000	6%	

Optional Seasonal Time of Use Demand Tariff

				Pricing Proposal Rate				Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation	
Transmission pricing region	TUOS tariff	TUOS charge	Units	2019-20	2019-20	\$	%	2019-20	\$	%	
Transmission Region 1	T1	Fixed	\$/day	4.140	4.091	-0.049	-1%				
		Actual Demand Peak	\$/kW of AMD/r	0.885	1.006	-0.121	-12%				
		Actual Demand Off Peak	\$/kW of AMD/r	0.885	1.006	-0.121	-12%				
		Volume	\$/kWh	0.00933	0.00897	0.000	4%				
Transmission Region 2	T2	Fixed	\$/day	5.858	6.333	-0.475	-8%				
		Actual Demand Peak	\$/kW of AMD/r	1.963	2.186	-0.223	-10%				
		Actual Demand Off Peak	\$/kW of AMD/r	1.963	2.186	-0.223	-10%				
		Volume	\$/kWh	0.01101	0.01083	0.000	2%				
Transmission Region 3	T3	Fixed	\$/day	7.949	8.646	-0.697	-8%				
		Actual Demand Peak	\$/kW of AMD/r	3.857	4.354	-0.497	-11%				
		Actual Demand Off Peak	\$/kW of AMD/r	3.857	4.354	-0.497	-11%				
		Volume	\$/kWh	0.01346	0.01361	0.000	-1%				
Transmission Region 4	T4	Fixed	\$/day	3.929	3.499	0.430	12%				
		Actual Demand Peak	\$/kW of AMD/r	0.627	0.606	0.021	3%				
		Actual Demand Off Peak	\$/kW of AMD/r	0.627	0.606	0.021	3%				
		Volume	\$/kWh	0.00074	0.00070	0.000	6%				

Connection Asset Customers, Regions 1, 2 and 3.

All tariffs

				Pricing Proposal Rate				Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation	
Transmission pricing region	TUOS tariff	TUOS charge	Units	2019-20	2019-20	\$	%	2019-20	\$	%	
Transmission Region 1	T1	Fixed	\$/day	98.459	97.617	0.842	1%				
		Capacity	\$/kVA of AD/m	0.646	0.759	-0.113	-15%				
		Volume	\$/kWh	0.009	0.00907	0.000	-4%				
Transmission Region 2	T2	Fixed	\$/day	73.225	81.748	-8.523	-10%				
		Capacity	\$/kVA of AD/m	1.431	1.516	-0.085	-6%				
		Volume	\$/kWh	0.010	0.01080	-0.001	-5%				
Transmission Region 3	T3	Fixed	\$/day	71.988	74.091	-2.103	-3%				
		Capacity	\$/kVA of AD/m	2.783	3.031	-0.248	-8%				
		Volume	\$/kWh	0.013	0.01412	-0.001	-7%				

Alternative Control Services 2019-20
Fee based services

Service	Pricing Proposal Rate		Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation Total price ^a		Variation Call out fee ^b	
	2019-20		2019-20					
	Total price ^a	Call out fee ^b	Total price ^a	Call out fee ^b	\$	%	\$	%
Application fee - Basic or standard connection	937.015	n/a	936.420	n/a	0.595	0%	n/a	n/a
Application fee - Basic or standard connection - Micro-embedded generators	51.259	n/a	51.220	n/a	0.039	0%	n/a	n/a
Application fee - Basic or standard connection - Micro-embedded generators - Technical assessment required	232.771	n/a	232.620	n/a	0.151	0%	n/a	n/a
Application fee - Real estate development connection	981.074	n/a	980.460	n/a	0.614	0%	n/a	n/a
Protection and Power Quality assessment prior to connection	1452.033	n/a	1451.120	n/a	0.913	0%	n/a	n/a
Temporary connection, not in permanent position - single phase metered - urban/short rural feeders	493.564	123.391	493.250	123.310	0.314	0%	0.081	0%
Temporary connection, not in permanent position - single phase metered - long rural/isolated feeders	863.700	493.564	863.190	493.250	0.510	0%	0.314	0%
Temporary connection, not in permanent position - multi phase metered - urban/short rural feeders	493.564	123.391	493.250	123.310	0.314	0%	0.081	0%
Temporary connection, not in permanent position - multi phase metered - long rural/isolated feeders	863.736	493.564	863.190	493.250	0.546	0%	0.314	0%
Supply abolishment during business hours - urban/short rural feeders	308.477	123.391	308.280	123.310	0.197	0%	0.081	0%
Supply abolishment during business hours - long rural/isolated feeders	678.650	493.564	678.220	493.250	0.430	0%	0.314	0%
De-energisation during business hours - urban/short rural feeders	103.387	41.106	103.320	41.080	0.067	0%	0.026	0%
De-energisation during business hours - long rural/isolated feeders	616.900	493.564	616.570	493.250	0.330	0%	0.314	0%
Re-energisation during business hours - urban/short rural feeders	82.211	41.106	82.160	41.080	0.051	0%	0.026	0%
Re-energisation during business hours - long rural/isolated feeders	575.001	493.564	574.640	493.250	0.361	0%	0.314	0%
Re-energisation during business hours - after de-energisation for debt - urban/short rural feeders	82.211	41.106	82.160	41.080	0.051	0%	0.026	0%
Re-energisation during business hours - after de-energisation for debt - long rural/isolated feeders	575.001	493.564	574.640	493.250	0.361	0%	0.314	0%
Accreditation of alternative service providers - real estate developments	952.896	n/a	952.300	n/a	0.596	0%	n/a	n/a
Install new or replacement meter (Type 5 and 6) – Single phase – urban/short rural feeder	360.878	66.904	360.650	66.860	0.228	0%	0.044	0%
Install new or replacement meter (Type 5 and 6) – Single phase – long rural/isolated feeder	559.486	267.616	559.130	267.450	0.356	0%	0.166	0%
Install new or replacement meter (Type 5 and 6) – Dual element – urban/short rural feeder	442.008	66.904	441.730	66.860	0.278	0%	0.044	0%
Install new or replacement meter (Type 5 and 6) – Dual element – long rural/isolated feeder	640.615	267.616	640.210	267.450	0.405	0%	0.166	0%
Install new or replacement meter (Type 5 and 6) – Polyphase – urban/short rural feeder	555.580	66.904	555.230	66.860	0.350	0%	0.044	0%
Install new or replacement meter (Type 5 and 6) – Polyphase – long rural/isolated feeder	754.188	267.616	753.710	267.450	0.478	0%	0.166	0%
Install new or replacement meter (CT) – urban/short rural feeder	2639.468	128.014	2637.810	127.930	1.658	0%	0.084	0%
Install new or replacement meter (CT) – long rural/isolated feeder	3019.483	512.055	3017.580	511.730	1.903	0%	0.325	0%

Notes:
a: Service undertaken.
b: No service undertaken due to customer/retailer fault.

Alternative Control Services 2019-20
Quoted services

Service	Pricing Proposal Rate		Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation	
	2019-20		2019-20		\$	%
Application fee - Negotiated connection	1,225.248		1,225.248		0.000	0%
Application fee - Negotiated connection - Micro-embedded generators	545.559		545.559		0.000	0%
Application fee - Negotiated - Major customer connection	7,949.490		7,949.490		0.000	0%
Carrying out planning studies and analysis relating to connection applications	2,511.202		2,511.202		0.000	0%
Feasibility and concept scoping, including planning and design, for major customer connections	20,195.036		20,195.036		0.000	0%
Tender process	11,756.726		11,756.726		0.000	0%
Pre-connection site inspection	1,456.443		1,456.443		0.000	0%
Provision of site-specific connection information and advice	859.817		859.817		0.000	0%
Preparation of preliminary designs and planning reports for major customer connections, including project scopes and estimates	10,581.054		10,581.054		0.000	0%
Customer build, own and operate consultation services	83,805.864		83,805.864		0.000	0%
Detailed enquiry response fee - embedded generation	28,014.340		28,014.340		0.000	0%
Design and construction of connection assets for major customers	9,857,835.767		9,857,835.767		0.000	0%
Commissioning and energisation of major customer connections	48,244.025		48,244.025		0.000	0%
Design and construction for real estate developments	185,817.649		185,817.649		0.000	0%
Commissioning and energisation of real estate development connections	7,275.132		7,275.132		0.000	0%
Removal of network constraint for embedded generator	617,290.973		617,290.973		0.000	0%
Move point of attachment - single/multi phase	4,086.202		4,086.202		0.000	0%
Re-arrange connection assets at customer's request	73,966.024		73,966.024		0.000	0%
Protection and Power Quality assessment after connection	3,128.369		3,128.369		0.000	0%
Temporary de-energisation - no dismantling	828.454		828.454		0.000	0%
LV Service line drop and replace - physical dismantling	1,204.039		1,204.039		0.000	0%
HV Service line drop and replace	4,942.992		4,942.992		0.000	0%
Supply enhancement	1,412.505		1,412.505		0.000	0%
Provision of connection services above minimum requirements	332,044.528		332,044.528		0.000	0%
Upgrade from overhead to underground service	9,469.922		9,469.922		0.000	0%
Rectification of illegal connections or damage to overhead or underground service cables	240.426		240.426		0.000	0%
De-energisation after business hours	160.670		160.670		0.000	0%
Re-energisation after business hours	127.762		127.762		0.000	0%
Accreditation of alternative service providers - major customer connections	6,947.550		6,947.550		0.000	0%

Approval of third party design - major customer connections	15,675.635	15,675.635	0.000	0%
Approval of third party design - real estate developments	217.212	217.212	0.000	0%
Construction audit - major customer connections	101,629.719	101,629.719	0.000	0%
Construction audit - real estate developments	1,290.126	1,290.126	0.000	0%
Approval of third party materials	21,076.187	21,076.187	0.000	0%
Special meter read	140.330	140.330	0.000	0%
Meter test	496.881	496.881	0.000	0%
Meter inspection and investigation on request	320.569	320.569	0.000	0%
Metering alteration	3,170.074	3,170.074	0.000	0%
Exchange meter	320.569	320.569	0.000	0%
Type 5 to 7 non-standard metering services	456.085	456.085	0.000	0%
Removal of a meter (Type 5 & 6)	151.341	151.341	0.000	0%
Meter re-seal	649.152	649.152	0.000	0%
Install new or replacement meter - after hours	458.805	458.805	0.000	0%
Change time switch	240.426	240.426	0.000	0%
Change tariff	248.441	248.441	0.000	0%
Reprogram card meters	1,442.559	1,442.559	0.000	0%
Install metering related load control	320.569	320.569	0.000	0%
Removal of load control device	320.569	320.569	0.000	0%
Change load control relay channel	160.284	160.284	0.000	0%
Services provided in relation to a Retailer of Last Resort (ROLR) event	3,119.688	3,119.688	0.000	0%
Non-standard network data requests	783.782	783.782	0.000	0%
Provision of services for approved unmetered supplies	112.793	112.793	0.000	0%
Customer or retailer requested appointments	838.115	838.115	0.000	0%
Removal/rearrangement of network assets	342,314.133	342,314.133	0.000	0%
Aerial markers	811.926	811.926	0.000	0%
Tiger tails	2,731.106	2,731.106	0.000	0%
Assessment of parallel generator applications	1,959.454	1,959.454	0.000	0%
Witness testing	4,310.206	4,310.206	0.000	0%
Removal/rearrangement of public lighting assets	23,316.556	23,316.556	0.000	0%

Notes:

a: The prices set out above are examples of potential prices for our quoted services. Actual prices will be determined at the time of the requestor's enquiry and will reflect the actual requirements of the job.

b: Where Ergon Energy attends a premises to perform a service and is unable to complete the job due to customer/retailer fault, such as a locked gate, we will charge a call out fee.

**Alternative Control Services 2019-20
Default Metering Services**

Annual metering services

Metering service type	Cost recovery type	Charging parameter	Units	Pricing Proposal Rate		Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation	
				2019-20	2019-20	2019-20	2019-20	\$	%
Primary	Non-capital	Fixed	\$/day	0.10716	0.10791	-0.001	-1%		
	Capital	Fixed	\$/day	0.03926	0.03953	0.000	-1%		
Controlled load	Non-capital	Fixed	\$/day	0.03940	0.03968	0.000	-1%		
	Capital	Fixed	\$/day	0.01443	0.01454	0.000	-1%		
Embedded generation	Non-capital	Fixed	\$/day	0.02665	0.02683	0.000	-1%		
	Capital	Fixed	\$/day	0.00976	0.00983	0.000	-1%		

Call out fees for final meter reads

Call out fee - Final meter reads	Charging parameter	Units	Pricing Proposal Rate		Attachment 2: Revised indicative pricing schedule effective 31 March 2018		Variation	
			2019-20	2019-20	2019-20	2019-20	\$	%
Call out fee - Final meter read - Urban/short rural feeder	Fixed	\$/service	57.60	58.06	-0.460	-1%		
Call out fee - Final meter read - Long rural/isolated feeder	Fixed	\$/service	230.60	232.23	-1.630	-1%		

**Alternative Control Services 2019-20
Public Lighting Services**

Public Lighting Services	Charging parameter	Units	Pricing Proposal Rate
			2019-20
EO&O - Major	Fixed	\$/day/light	1.30966
EO&O - Minor	Fixed	\$/day/light	0.78028
G&EO - Major	Fixed	\$/day/light	0.52887
G&EO - Minor	Fixed	\$/day/light	0.34645

Attachment 2: Revised indicative pricing schedule effective 31 March 2018	
2019-20	
	1.31887
	0.78576
	0.53259
	0.34889

Variation	
\$	%
-0.009	-1%
-0.005	-1%
-0.004	-1%
-0.002	-1%

Public lighting exit fee	Charging parameter	Units	Pricing Proposal Rate
			2019-20
EO&O - Major - Exit fee	Fixed	\$/light	1513.400
EO&O - Minor - Exit fee	Fixed	\$/light	914.600
G&EO - Major - Exit fee	Fixed	\$/light	250.400
G&EO - Minor - Exit fee	Fixed	\$/light	212.300

Attachment 2: Revised indicative pricing schedule effective 31 March 2018	
2019-20	
	1524.110
	921.050
	252.190
	213.810

Variation	
\$	%
-10.710	-1%
-6.450	-1%
-1.790	-1%
-1.510	-1%