Ergon Energy Tariff Structure Statement 2020 - 2025

June 2019

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1. TARIFF STRUCTURE STATEMENT

1.1 Guide to this Tariff Structure Statement

The National Electricity Rules (NER) require network tariffs to reflect the efficient costs of providing network services and set out the pricing principles that we must comply with in setting the structure and level of network prices. Clause 6.18.1 of the NER requires us to develop a Tariff Structure Statement (TSS) that sets out network price structures and indicative network tariffs that will apply during a regulatory control period.

In addition to the TSS, clause 6.8.2(c1a) of the NER requires us to provide a description of how we have engaged with customers and retailers in developing the TSS, and how we have addressed any concerns identified as a result of that engagement. We have developed a Customer Engagement Summary as part of this TSS submission. These documents are available on our[1] and the AER's websites.

Our TSS seeks to provide clear and accessible information on network tariffs and how these may change in the future. It includes the following information:

- Tariff classes – Retail customers with similar characteristics such as consumption patterns and voltage levels will be grouped together. Each tariff class includes a number of tariffs
- Tariff structures – Each network tariff has its own particular tariff structure, representing how customers are charged for their use of the network and reflecting customer preferences. The components of each tariff constitute its tariff structure, for example daily supply charge, usage and/or demand components
- Charging parameters – A tariff charging parameter represents the components of tariffs and the associated settings, for example, evening period set between 4pm to 9pm on weekdays
- Demonstration of compliance with the pricing principles
- Indicative price levels – Indicative cost per kilowatt (kW), kilowatt hour (kWh) or kilovolt-ampere (kVA) calculated for each tariff in accordance with the tariff's specific charging parameters and for each year of the 2020-25 regulatory control period.

Under the pricing arrangements set out in the NER, we are also required to publish annual Pricing Proposals to disclose the annual price levels based on the price structures set out in the TSS approved by the AER. The 2020-21 Pricing Proposal will be the first annual Pricing Proposal prepared in accordance with the new TSS requirements, once the TSS is approved by the AER.

In addition to our grid-connected network, the AER is also responsible for the economic regulation of our Mount Isa–Cloncurry isolated network. Under the NER, we must provide a separate TSS if we own, control or operate more than one distribution system, unless the AER otherwise determines. On 15 November 2018, we requested approval from the AER to submit one TSS which encompasses both the grid-connected network and the Mount Isa–Cloncurry network. The AER Board approved this application on 18 January 2019.

Finally, it is important to note that this TSS represents the culmination of our network tariff strategy development up to June 2019, however we acknowledge there are opportunities to further improve this TSS before the AER's Draft Decision later in 2019. In particular we will continue engaging with

[1] https://www.talkingenergy.com.au/future-network-tariffs

the AER, customers and retailers with the view to further clarifying tariff assignment arrangements, simplifying tariff implementation, refining the capacity tariff structures and identifying other incremental improvements to this TSS. These changes, together with the outcomes of the AER's Draft Decision, will be incorporated in our Revised TSS at the end of 2019.

In addition, while this TSS provides the tariff structures, charging parameters and tariff assignment arrangements for Connection Asset Customers (CACs), the indicative rates for CACs will be provided to the AER by 30 June 2019 as advised to the AER in late May 2019.

2. OUR CUSTOMERS

We have been actively listening to our community stakeholders, our different customer segments, and our industry partners to better understand what really matters to them in preparing our TSS. This builds upon our engagement with customers which commenced prior to our 2017-20 TSS submission.

Customer and stakeholder feedback has been pivotal in guiding the development of proposed network tariffs with very clear messages around:

- Affordability for all customer segments including vulnerable customers
- Providing simplicity, transparency and flexibility – customers want clear and simple tariff structures that support customer choice and control
- Fairness – similar customers want to pay similar prices that reflect the impact of customer usage and technology decisions on network costs, and they want savings through network efficiencies equitably shared
- Economic efficiency – customers recognise the importance of reform and signalling the efficient costs of providing distribution services to the market.

Electricity affordability remains a core overriding concern for many of our customers – both from a cost of living and a business competitiveness perspective. Customers generally do not consider distribution network charges separately to their retail electricity bill. The community is simply looking to the industry as a whole to deliver electricity price relief, without compromising the safety, security and reliability of the electricity supply they receive or customer service standards. This is particularly relevant for our vulnerable customers. For some, the rise in the cost of electricity in recent years has increased expectations around their electricity supply and the service experience we deliver.

Our customers are also telling us that they want greater choice and control over their energy solutions, with a strong interest in sustainability and renewable energy across the community. We are seeing the profile of our standard customer changing as they seek tailored products and services. More broadly, the energy ecosystem is evolving as our communities and industry partners explore ways to participate in the energy transformation.

Throughout the TSS consultation process, key consultation documents (including technical briefs and webinars relevant to all customer user groups) have been posted on our website www.talkingenergy.com.au. A summary of all customer and stakeholder consultation undertaken to inform the development of the TSS up to January 2019 is available in our *Tariff Structure Statement 2020-25 Engagement Summary*. This will be further updated for our Revised TSS submission at the end of 2019 to include all consultation undertaken between February and September 2019.

This updated TSS submission is evidence of our recognition of feedback received across all consultation avenues. Consequently, we have amended our tariff suite in several ways. We have removed a suite of tariffs (the Package tariffs) that was perceived as being difficult for customers and retailers to understand. We have replaced these tariffs with alternative tariffs that we believe address these concerns, offer customers a real choice in how they would like to be charged for their usage of the network and better align with our long-term tariff reform strategy. Additional load control tariffs have also been added in response to calls for greater tariff flexibility for businesses.

3. COMPLIANCE WITH PRICING PRINCIPLES

In complying with the pricing principles, we must meet the Network Pricing Objective. This requires the network tariffs a Distribution Network Service Provider (DNSP) charge - in respect of its provision of direct control services to a customer - to reflect the DNSP's efficient costs of providing those services. This section relates to Standard Control Services (SCS) only, Alternative Control Services (ACS) are discussed further in Chapter 7.

3.1 Pricing principles and objectives – overview

Clause 6.18.1A(b) of the NER requires that a TSS must comply with the pricing principles which are set out in clause 6.18.5 of the NER. The pricing principles require that:

- The revenue to be recovered must lie between an upper bound (stand-alone cost) and a lower bound (avoidable cost) (clause 6.18.5(e))
- Tariffs must be based on the Long Run Marginal Cost (LRMC) of providing the service to which it relates to the retail customers assigned to the tariff (clause 6.18.5(f))
- Tariffs must be designed to recover in a way that minimises distortions to the price signals, our efficient costs of serving the retail customers that are assigned to the tariffs (clause 6.18.5(g))
- We must consider the impact on retail customers of changes in tariffs from the previous year and may reasonably vary from the need to comply with the pricing principles after a reasonable period of transition to the extent necessary to mitigate the impact of changes (clause 6.18.5(h))
- The structure of each tariff must be reasonably capable of being understood by retail customers that are assigned to that tariff, having regard to the type and nature of those customers, and feedback resulting from the engagement with customers (clause 6.18.5(i))
- A tariff must comply with the NER and all applicable regulatory instruments (clause 6.18.5(j)).

These are further discussed in the sections below. Further details on how we have addressed these principles, as well as the pricing principles that we consulted upon during the TSS engagement process, are set out in the accompanying TSS Explanatory Notes.

3.2 Stand-alone and avoidable costs

Clause 6.18.5(e) of the NER requires that the revenue expected to be recovered from a tariff class must lie on or between:

- An upper bound representing the stand-alone cost of serving the retail customers who belong to that class
- A lower bound representing the avoidable costs of not serving those retail customers.

This requirement is to ensure that there are no inefficient economic cross-subsidies contained within the tariff classes for the following reasons:

- **Avoidable cost**: If customers were to be charged below the avoidable cost, it would be economically beneficial for the business to stop supplying the customers as the associated costs would exceed the revenue obtained from the customer
- **Stand-alone cost**: If customers were to pay above the stand-alone cost, then it would be economically beneficial for customers to switch to an alternative provider. It would also be economically feasible for an alternative service provider to operate. This creates the possibility of inefficient bypass of the existing infrastructure.

The NER does not prescribe the methodology that should be used to calculate the stand-alone and avoidable costs of tariff classes of the network. We have chosen to base our cost estimations using

the hypothetical modification of the existing network, rather than by devising and costing optimal new network structures. This has been done for two reasons:

- To avoid the very substantial resource requirements that would be involved in a full network redesign
- In recognition that the economic regulatory framework for distribution supports the existence and value of existing (sunk) network investments and does not support the optimisation of existing networks.

The methodology to determine our lower and upper bounds for each tariff class is set out in the TSS Explanatory Notes. The table below demonstrates that total revenue for 2020-25 from each tariff class falls between the stand-alone and avoidable cost estimates.

Table 1 - Demonstration of compliance with stand-alone and avoidable cost test for 2020-25 (Nominal)

Pricing zone	Tariff class	Avoidable cost[a]	Distribution Use Of System (DUOS) Total[a]	Stand-alone cost[a]	Clause 6.18.5(e) Compliance
East	ICC	$29,755,439	$31,323,015	$246,582,642	Yes
West	ICC	$11,330,532	$11,496,531	$56,372,643	Yes
Mount Isa	ICC		0	0	
East	CAC	$57,018,260	$60,301,882	$641,433,074	Yes
West	CAC	$7,007,345	$7,243,825	$249,475,019	Yes
Mount Isa	CAC		0	0	
East	SAC	$414,508,582	$769,029,831	$775,006,173	Yes
West	SAC	$131,416,880	$212,415,246	$215,392,180	Yes
Mount Isa	SAC[b]	$0	$11,339,968	$11,339,968	Yes

Note:
a. Figures above are GST exclusive

b. Mount Isa currently has only one tariff class, SAC. As a result, the calculation approach used for the other three pricing zones cannot be used. The avoidable cost is zero if the single tariff class is removed. The stand-alone cost is simply the total cost of supply.

3.3 Calculating Long Run Marginal Cost (LRMC)

In accordance with clause 6.18.5(f) of the NER, we have estimated the LRMC values at each major voltage level of our network for use as the basis of network tariffs. The pricing principles set out in this clause require each tariff to be based on the LRMC of providing the service to the retail customers assigned to that tariff class. The method of calculating and applying this cost should be determined taking the following into consideration:

- The costs and benefits associated with calculating, implementing and applying the method
- The additional costs associated with meeting incremental demand for the customers assigned to the tariff at times of greatest utilisation of the relevant part of the distribution network
- The location of customers and the extent to which costs vary between different locations.

In response to these obligations, we commissioned an LRMC review which was used to consult with customers on the approach to calculating and applying LRMC to network tariffs for the 2020-25 TSS. This review 'Energex and Ergon Energy Network Tariffs 2020-25 Customer Consultation Brief (June 2018) Long Run Marginal Cost' is presented as an LRMC Briefing Document on our Talking Energy Website.[2]

In summary, our LRMC has been estimated using a Long Run Incremental Cost (LRIC) model, similar to that developed by Energy Networks Association (UK) and approved by Ofgem, their industry regulator.[3,4] Please refer to Attachment 14.009 of the Regulatory Proposal submission for further details.

We are of the view that pricing on the basis of LRMC better reflects customers' impact on the long-term network investment requirements. This forward-looking pricing approach enables customers to make more-informed consumption decisions and encourages more efficient utilisation of the network.

In applying the LRMC to tariff classes, we considered:

- The high-level trade-offs involved in establishing LRMC-based tariffs
- The various tariff options for charging components and charging parameters.

We applied a process for developing LRMC signalling structures for each tariff class based on:

- An assessment of the extent and manner in which real world conditions diverge from the simple stylised conditions that informed our high-level thinking on applying LRMC to tariff-setting
- An assessment of the likely economic efficiency consequences of making various compromises or trade-offs between different options
- An assessment of practical considerations in setting efficient tariffs, such as the role and implications of distributed energy resources (DER).

We identified a peak period that best reflected network peak demand based on analysis of zone substation load profiles, taking into account random and systematic factors. This was identified by the major customer type associated with the substation load (residential and business).

In accordance with the NER, we also considered the impact on retail customers when considering the transition to LRMC-based pricing and, in particular, the level of LRMC that would be passed on to customers through an LRMC-based charge.

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2 https://www.talkingenergy.com.au

3 Energy Networks Association (UK), *CDCM model user manual Model Version: CDCM model user manual Model Version: 103,* 28 August 2015.

4 Ofgem, *Electricity distribution structure of charges: the common distribution charging methodology at lower voltages, Decision Document Ref: 140/09*, 20 November 2009.

Based on the changing technology environment and associated customer response and market development, we have also extended our network tariff strategy to include capacity tariffs. Under this scenario there would be a bias towards the network providing adequate capacity rather than simply facing upstream network peak-driven constraints. Initially demand is predominantly used as a proxy for capacity in the tariffs proposed and LRMC is an integral component within the proposed tariffs.

Having undertaken the above steps, our updated suite of network tariffs includes:

- 'Legacy' inclining block tariffs that have been in place for many years and do not reflect the degree of LRMC signalling inherent in more cost-reflective demand or capacity-based tariff structures
- For our non-site specific Standard Asset Customer (SAC) tariff class, alternative 'LRMC-based tariffs' which place a higher and more appropriate weight on signalling the LRMC of using the distribution network and load control tariffs
- For our site-specific Connection Asset Customer (CAC) and Individually Calculated Customer (ICC) tariff classes, the time of use demand tariffs convey the full LRMC signal through the demand charge parameter.

Full details on this methodology, comparisons to our previous LRMC approaches and outcomes are available in the TSS Explanatory Notes.

3.4 Recovery of annual revenue requirement across tariffs

Clause 6.18.5(g) of the NER requires that the revenue we are expected to recover from each tariff must:

1) Reflect the total efficient costs of serving the retail customers that are assigned to that tariff
2) Permit the DNSP to recover the expected revenue for the relevant services in accordance with the applicable distribution determination
3) Minimise distortions to the price signals for efficient usage that would result from tariffs that comply with the pricing principles.

3.4.1 Efficient costs of serving retail customers

In meeting clause 6.18.5(g)(1) of the NER, we have ensured our network tariffs reflect the total efficient costs of serving the retail customers assigned to them by:

- Ensuring the revenue to be recovered from each tariff class lies between the stand-alone and avoidable costs
- Establishing network tariffs on LRMC and linking the tariff signals to the network cost drivers
- Providing tariff signals that encourage and reward efficient use of the network and reduce the risk of suboptimal economic bypass
- Reducing cross-subsidies inherent in existing legacy network tariffs and developing cost-reflective network tariffs.

It should also be noted that in setting network tariffs to an efficient level, we have to consider these objectives with regard to customer impact.

3.4.2 Recovery of annual revenue requirement across tariffs

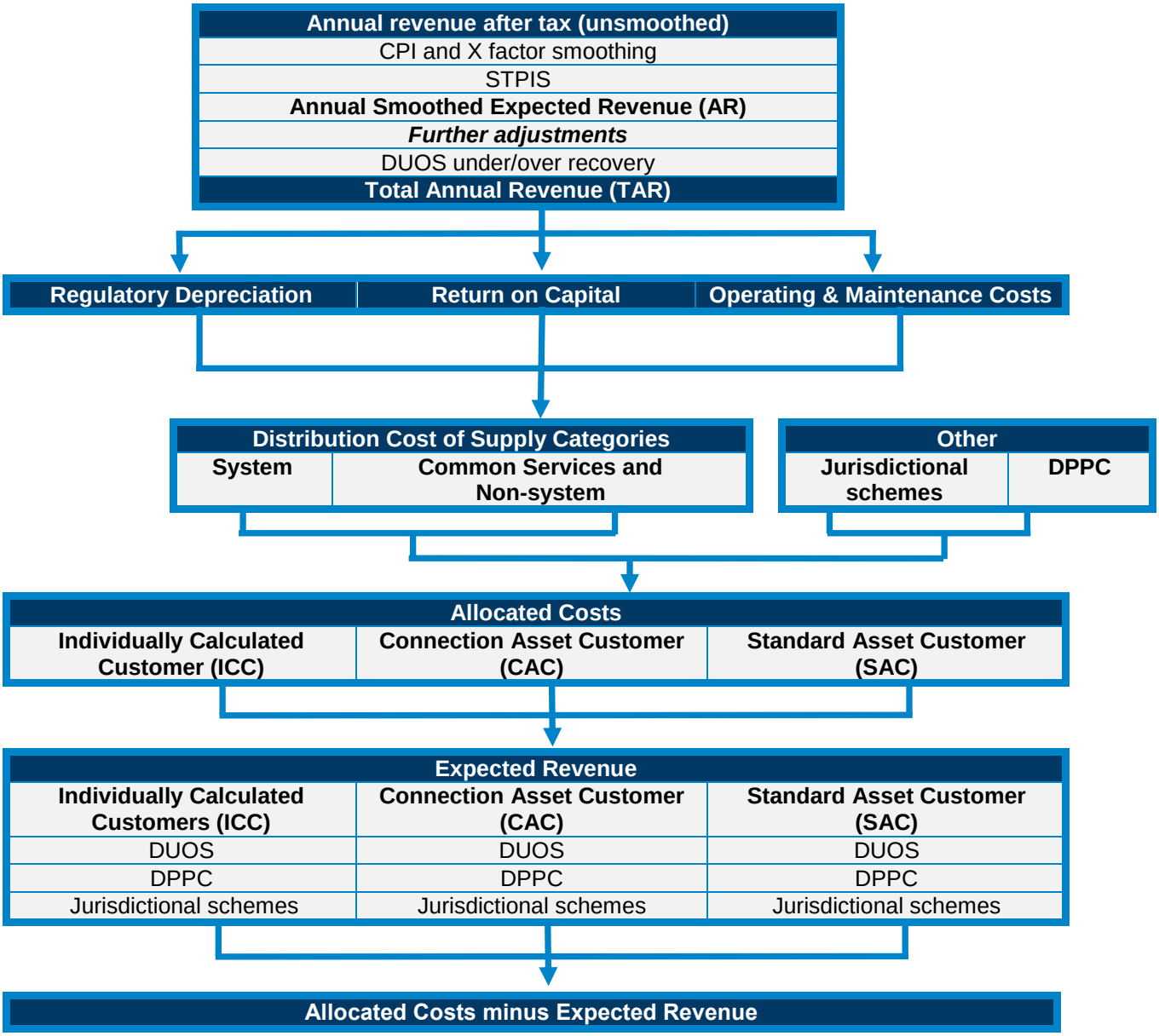
We are regulated under a revenue cap mechanism and therefore have no scope to recover more (or less) revenue - when summed across all tariffs - than the total revenue allowed by the AER. To meet the requirement under clause 6.18.5(g)(2) of the NER, we are required to demonstrate that we have

recovered only the expected revenue - summed from all network tariffs - in accordance with the distribution determination via the annual Pricing Proposal. Under a revenue cap control mechanism, tariffs are set at the start of each year based on forecast demand and usage. At the end of the year, we may under or over recover the allowed revenue due to a range of factors including differences in forecast and actual demand, usage, or customer churning to cost-reflective tariffs.

As a result, we maintain an 'unders and overs' balance to record the allowed revenue shortfalls/over-recoveries prior to the financial balance being cleared through an annual network tariff adjustment. We will use the residual charging parameters to manage customer impacts and in doing so will meet our price stability pricing objective. The AER must assess the way in which we clear our 'unders and overs' balance as part of its assessment of our annual Pricing Proposal.

We allocate our allowed revenue to our tariff classes using our Distribution Cost of Supply (DCOS) model, which allocates network costs to the tariff classes, network voltage levels and then to specific tariffs in an economically efficient manner while taking into consideration the pricing principles. Our high level revenue allocation method is set out in the following diagram.

Figure 1 - Revenue allocation flowchart



In addition to the distribution network costs - known as Total Annual Revenue (TAR) - transmission network costs and jurisdictional scheme amounts are then allocated to customers. Transmission network costs, also known as Designated Pricing Proposal Charges (DPPC), include:[5]

- Payments made to Powerlink for transmission network services
- Avoided charges for the locational component of prescribed transmission services referred to as avoided Transmission Use of System (avoided TUOS)
- Payments made to other DNSPs for use of their network.

DPPC are recovered from our network tariffs transparently via distinct tariff charging elements.

Jurisdictional schemes include Solar Bonus Scheme Feed-in Tariff (FiT), and the Australian Energy Market Commission (AEMC) Levy payments. It should be noted that on 1 June 2017 the Queensland Government directed us to remove the jurisdictional scheme amounts (Solar Bonus Scheme and other amounts) from our network charges until at least 2020. Rather than predicting the Queensland Government's funding decision on jurisdictional scheme amounts post 1 July 2020, we have decided to exclude jurisdictional scheme amounts from the calculation of the indicative rates for the 2020-25 regulatory control period included in this TSS.

We will set network tariffs in each regulatory year in our annual Pricing Proposal in such a way as to comply with the requirements of 6.18.7 and 6.18.7A of the NER, as they apply to the recovery of DPPC and jurisdictional scheme amounts respectively.

3.4.3 Recover efficient costs in a way that minimises distortions to price signals

Clause 6.18.5(g)(3) of the NER requires that we recover our efficient costs in a way that minimises distortions to price signals. As set out in the previous section, we recover our efficient cost by ensuring our tariffs are set to recover no more or less than the annual revenue requirement for each regulatory year. To minimise distortions to price signals, for each tariff we have met this requirement by identifying a tariff charge parameter that will be used to signal LRMC (refer to Section 3.3) and by recovering residual revenues through other tariff charge parameters.

For the demand tariffs, we signal LRMC only through the demand charge ($/kW/month) and recover all the other revenues (residual costs) through the fixed (supply) and volume (usage) charges.

For the capacity tariffs, we signal LRMC through the monthly fixed charge and capacity charges which are linked to customers' network capacity requirements during the day and evening periods. Residual costs are recovered through the volume (usage) charges.

It should be noted that for a number of legacy and volumetric tariffs some residual costs are recovered through the same tariff charge parameter that signals LRMC.

3.5 Impact on customers and transitional approach

We understand that a move to new tariff structures and cost-reflective prices will impact customers differently. We have consulted with customers and stakeholders to seek feedback on our network tariff implementation strategy.

Based on this consultation, we are planning to invest in tariff support and collateral which is generic in nature and available to all market participants. The network role does not and is not intended to supplant the role of the retailer, other market participants or the Queensland Government. We will seek to develop educational materials and facilitate innovative products and bundling of energy

[5] This includes the charges levied on us in relation to Chumvale and three Powerlink connection points.

management platforms and technologies to support the smooth transition of customers towards greater levels of network tariff cost reflectivity.

We intend to ensure that there is relevant and targeted support for vulnerable and hardship customers. The Capacity tariffs will be offered to residential and small business customers on an optional basis during the 2020-25 regulatory control period. Furthermore, and in consideration of stakeholder concerns about the transition to the Residential and Small Business Demand and Capacity tariffs, it is proposed that hardship customers (as identified by their retailer) who have been assigned to a Demand or Capacity tariff will be permitted to revert back to the Basic tariff.

We are also proposing to allow small customers who may experience adverse financial impacts on the Basic or Demand tariffs to remain on the legacy Inclining Block Tariffs (IBTs). However, it should be noted that the rate of the legacy IBT tariffs would be set at a level that would not reflect the bill saving commitment made in our 2020-25 regulatory proposal.

Customers who, after 1 July 2020, have upgraded from a basic to a digital meter without having initiated the change will be granted a 12-month grace period. During this period, customers will remain on the Basic tariff but will be given the right to opt in to a Demand or Capacity tariff. It should be noted that the grace period would not extend to new customers with digital meters and customer-initiated metering upgrades (alterations or additions to metering equipment) from a basic to a digital meter.

3.6 Customer understanding

Clause 6.18.5(i) of the NER requires that the structure of each tariff must be reasonably capable of being understood by customers. To support this requirement, we have engaged significantly with our customers and stakeholders as outlined in the *Tariff Structure Statement 2020-25 Engagement Summary* which accompanied our initial TSS submission.

Recognising that many residential and business customers may find seasonal demand charging challenging, our response in this updated TSS is to no longer offer the Package tariffs. These tariffs had been included in the initial TSS submission as the default tariffs for residential and business customers with a digital meter.

During consultation, customer advocates raised the issue of large numbers of customers not being able to access digital meters in the short and medium term. In addition, feedback was received that a default network tariff needs to be unambiguous and that customers need 12 months of usage data before they move to a cost-reflective tariff. Customers also expressed a strong desire for us to manage customer impacts from network tariff reform but still wanted cost-reflective tariffs as soon as possible.

In response to this feedback, we explored two potential default network tariff options (referred to as the intermediate tariff options in the Explanatory Notes accompanying our initial TSS submission). These tariffs emerged as ‘stepping stones’ towards cost-reflectivity and a capacity focused future. These initial concepts have evolved further into new cost-reflective tariff options for residential and small business customers namely the ‘Residential and Small Business Basic Tariffs’ and ‘Residential and Small Business Demand and Capacity Tariffs’. The proposed tariffs recognise greater customer access to digital meters.

The Residential and Business Basic tariffs would be available to existing small customers with basic or digital metering at their current premises. Similar to the structure of our legacy inclining block tariff, the proposed Basic tariffs comprise two parts: a fixed charge per day plus an inclining block volume charge per kWh. However the volume blocks proposed in this TSS are much wider, with blocks increasing in 10,000kWh per annum increments for our residential and 20,000kWh for our small business customers. It is proposed that the daily rate would be set comparable to the fixed daily

charge of our legacy default IBT. This approach would ensure that most residential and small business customers would not experience any significant bill impact when moved to this new tariff. It would also ensure that larger residential and small business customers with consumption higher than their respective first block would pay network charges that better reflect their network usage requirements. It is believed this tariff structure offers a credible path toward a capacity-based future, greater cost reflectivity and is relatively easy for customers to understand.

For customers with digital meters, we are proposing two network tariff options: (1) Residential and Small Business Demand tariffs and (2) Residential and Small Business Capacity tariffs. The Demand tariffs include a fixed charge, two demand charges (measured in kW/month) for daytime (10am to 4pm) and for evening (4pm to 9pm) and a volume charge in $/kWh. The evening demand charge would be based on the maximum monthly half-hourly demand recorded within the evening charging window and the daytime demand charges would be based on maximum half-hourly monthly demand recorded during the daytime charging window during the billing month[6].

The Residential and Small Business Capacity tariffs include a fixed charge in $/day, which includes prepayment for a selected kW capacity level, two demand charges (measured in kW/month) for daytime (10am to 4pm) and for evening (4pm to 9pm) which apply to demand in excess of the selected capacity level, and a volume charge in $/kWh. Customers can exceed their capacity level on 3 separate days per billing month during both the evening charging window and the daytime charging window. Customers who exceed their capacity level on more than 3 separate days per month will pay for the highest monthly daytime and/or evening window exceedances of their capacity level at the daytime demand rate and/or evening time demand rate respectively. It is anticipated that demand charges for additional capacity use will apply infrequently if the selected capacity level is at least equal to 80% of the customer's maximum annual demand.

The Residential and Small Business Capacity tariffs are designed for simplicity and stability – if the capacity level is appropriate, then the tariff behaves like the familiar 'fixed plus flat' tariff. Controlled load (i.e. on a secondary circuit) is not counted towards the customer capacity.

With regards to SAC Large customers, we have taken a different consultation approach as these customers have been exposed to demand charging for some time and are therefore familiar with the concept of demand-based network tariffs.

Charging timeframes for demand and capacity tariffs are outlined in Table 6.

Existing SAC Large customers will have the opportunity to opt in to a proposed new time of use demand tariff, "ToU Demand" , or the proposed new primary load control tariff , "SAC Large Load Control Tariff A", as well as retaining the option to access the existing anytime demand tariffs: "Demand Small", "Demand Medium" and "Demand Large". Large customers will be familiar with the load control structure based on its similarity to existing small business and residential load control structures.

The anytime energy tariffs will be offered on a kVA chargeable demand basis. Where there are issues associated with implementing kVA metering that prevent kVA billing data being available, a kW denominated version of the tariff is offered. Access to the kW demand charge tariff will be at our discretion. The proposed new ToU Demand tariff for SAC Large customers will be offered on a kVA demand basis only.

In addition, a ToU energy tariff is proposed to be offered on a strictly limited access basis and only to customers on transitional retail tariffs. This group of customers will be familiar with the proposed tariff structure as it aligns with the existing retail transitional tariff structure.

[6] These charges would typically assessed at calendar month end as part of the normal billing cycle.

3.7 Compliance with rules and regulatory instruments

In developing this TSS, we have complied with all rules and regulatory instruments as demonstrated in Attachment C (Compliance Matrix).

4. STANDARD CONTROL SERVICE: TARIFF CLASSES AND TARIFFS

The NER defines tariff classes as 'a class of customers for one or more direct control services who are subject to a particular tariff or particular tariffs'. All customers who take supply from us for direct control services are a member of at least one tariff class.

Our tariff classes group retail customers on the basis of their usage, voltage level and nature of connection in accordance with clause 6.18.4 of the NER. Further, in accordance with clause 6.18.3(d) of the NER, our tariff classes group retail customers together on an economically efficient basis and to avoid unnecessary transaction costs as set out in section 4.2.

For our SCS, we have established voltage levels which are used in defining our tariff classes. These voltage levels are grouped as follows:

- Sub-transmission (ST): 33kV and above
- High voltage (HV): 11kV and 22kV
- Low voltage (LV): 400/230V.

For each of the following geographic pricing zones:

- East Zone
- West Zone
- Mount Isa Zone (LV and HV only).

4.1 Ergon Energy's tariff classes

The proposed tariff classes and tariff structures for SCS over the 2020-25 regulatory control period are set out in the table below:

Table 2 - Tariff class

Tariff class	Eligible customers
Standard Asset Customers (SAC)	All customers connected at LV with installed capacity up to 1,000kVA are classified as SACs.
Connection Asset Customers (CAC)	Customers with a network coupling point at 66kV, 33kV, 22kV, 11kV and installed capacity above 1,000kVA who are not allocated to the ICC tariff class are allocated to the CAC tariff class.
Individually Calculated Customers (ICC)	Customers are allocated to the ICC tariff class if they are coupled to the network at 132kV, 110kV, 66kV, 33kV and with installed capacity above10MVA • Or where: ○ A customer has a dedicated distribution system which is quite different and separate from the remainder of our distribution system ○ At the determination of the DNSP, the nature of the customer's connection to the network, and/or usage of the network, make average prices inappropriate ○ A customer is connected at or close to a Transmission Connection Point, or ○ Inequitable treatment of other customers would arise from the application of the 10MVA threshold.

We propose to retire the Embedded Generator network tariff class in the 2020-25 regulatory control period. We recognise there is no longer a need to distinguish network users who predominantly

export energy to the distribution network at the network tariff class level. This is because appropriate network signals can be delivered to all customers through the proposed cost-reflective network tariffs.

4.2 Ergon Energy's tariffs

Each tariff class consists of a number of individual tariffs that are established on a similar basis as the tariff classes. In grouping customers with similar usage and connection to the network, we ensure that there is not an excessive number of tariffs and transactional costs are minimised. In developing our network tariffs, we have ensured that they are clear and easily understood by customers.

In accordance with clause 6.1.4 of the NER, we do not apply Distribution Use of System (DUOS) charges for the export of electricity generated by the user into the distribution network. However, should the provisions of the NER change during the 2020-25 regulatory control period to permit such charges, Ergon Energy proposes to review its network pricing methodology relating to DUOS charges for the export of electricity. Such a change may necessitate a change to the 2020-25 TSS to ensure the provisions of any such NER change are reflected in our tariff structures.

The tariffs for SCS for 2020-25 are described in Table 3:

Table 3 - SCS SAC tariffs for 2020-25

Tariff description		Regions	2020-25 Status
Primary tariffs:			
SAC Small tariffs for eligible low voltage (LV) small customers[a, b, c]			
Residential Basic	This is the default tariff for existing residential customers with a basic meter and digital meter customers previously on a non-demand tariff. This tariff comprises two parts: an access charge in $ per day plus an inclining block volume charge per kWh, with blocks increasing in 10,000kWh per annum increments. Secondary load control tariffs can be accessed with this primary tariff.	East, West, Mount Isa	Introduce from 1 July 2020
Inclining Block (IBT) Residential	This optional tariff is available to residential customers who are adversely financially impacted on either Residential Basic or Residential Demand (as determined and advised to the distributor by the retailer). It cannot be used in conjunction with any other primary residential tariffs. This tariff comprises two parts: a fixed charge in $ per day plus an inclining block volume charge per kWh, with 3 blocks, 0-1,000kWh, 1,000-6,000kWh, 6,000-100,000 kWh Secondary load control tariffs can be accessed with this primary tariff.	East, West, Mount Isa	Ongoing
Residential Demand	This tariff is the default tariff for new residential customers with digital meters, existing residential customers who have upgraded (alteration or addition to) to a digital meter after 1 July 2020 and residential customers who were previously on the retired seasonal ToU demand (STOUD) tariff. This tariff is also available on an optional basis to existing residential customers with a digital meter who are not on a cost-reflective tariff after 1 July 2020. This tariff comprises a fixed charge in $ per day, two demand charges (measured in kW/month) for daytime and for evening and a volume charge in $ per kWh. This tariff's demand day and evening charging windows are outlined in Table 6.[a] Customers must have appropriate digital metering to access this tariff. Secondary load control tariffs can be accessed with this primary tariff. This tariff cannot be used in conjunction with IBT Residential.	East, West, Mount Isa	Introduce from 1 July 2020
Residential Capacity	This optional tariff is available to residential customers and cannot be used in conjunction with any other primary tariffs. This tariff comprises a fixed charge in $ per day which includes payment for a selected kW capacity level, two monthly demand charges in $/kW for daytime and evening which apply to	East, West, Mount Isa	Introduce from 1 July 2020

Tariff description		Regions	2020-25 Status
	demand in excess of the selected capacity level for the calendar month, and a volume charge in $ per kWh. Note the demand charges only applies to customers who exceed their capacity level on more than 3 separate days per month in either or both of the daytime and evening charging windows. The charge will based on the highest monthly daytime and evening window exceedances of their capacity level at the daytime demand rate or evening time demand rate respectively. Secondary load control tariffs can be accessed with this primary tariff. This tariff cannot be used in conjunction with IBT Residential.		
Seasonal ToU Energy	This optional tariff is available to existing residential customers and cannot be used in conjunction with IBT Residential or Residential Basic. Customers must have a ToU-capable meter to access this tariff. The tariff comprises a peak energy charge between 3pm and 9.30pm in December, January and February, volume usage charge in $ per kWh charge all other times plus a fixed charge in $ per day. It is closed to new customers after 1 July 2020. Secondary load control tariffs can be accessed with this primary tariff.	East, West, Mount Isa	Grandfathered
Seasonal ToU Demand	This tariff was available to residential customers. It is proposed to be retired from 1 July 2020. Customers were required to have appropriate digital metering to access this tariff. The tariff comprised a peak and off-peak demand (with a 3 kW floor) anytime energy and a fixed charge. Peak defined as 3pm to 9.30pm all summer days (December to February inclusive). Customers on this tariff will be automatically re-assigned to the Residential Demand tariff on 1 July 2020.	East, West, Mount Isa	Retire from July 2020
Business Basic	This is the default tariff for existing small business customers with a basic meter and digital meter customers previously on a non-demand tariff. This tariff comprises two parts: an access charge per in $ day plus an inclining block flat volume charge per kWh, with blocks increasing in 20,000kWh per annum increments. Secondary load control tariffs can be accessed with this primary tariff.	East, West, Mount Isa	Introduce from 1 July 2020
IBT Business	This optional tariff is available for small business customers who are adversely financially impacted on either Business Basic or Business Demand. The tariff comprises two parts: a fixed charge in $ per day plus an inclining block flat volume charge in $ per kWh, with 3 blocks, 0-1,000kWh, 1,000-20,000kWh, 20,000-100,000 kWh It cannot be used in conjunction with any other primary tariffs.[a] Secondary load control tariffs can be accessed with this primary tariff.	East, West, Mount Isa	Ongoing

Tariff description		Regions	2020-25 Status
Seasonal ToU Energy	This optional tariff is available to existing business customers only and cannot be used in conjunction with IBT Business. The tariff comprises a peak energy charge between 10am and 8pm in December January February, usage charge all other times plus a fixed charge Customers must have a ToU-capable meter to access this tariff.[a] It is closed to new customers after 1 July 2020. Secondary load control tariff can be accessed with this primary tariff option.	East, West, Mount Isa	Grandfathered
Seasonal ToU Demand	This tariff was available to business customers. It is proposed to be retired from 1 July 2020. Customers were required to have appropriate digital metering to access this tariff. The tariff comprised a peak and off-peak demand (with a 3 kW floor) anytime energy and a fixed charge. The peak charging window was defined as 10am to 8pm summer weekdays. Customers on this tariff will be automatically re-assigned to the Business Demand tariff on 1 July 2020.	East, West, Mount Isa	Retire from July 2020
Business Demand	This tariff is the default tariff for new small business customers with digital meters and existing small business customers who have upgraded (alteration or addition to) their metering to a digital meter after 1 July 2020. This tariff comprises a fixed charge in $ per day, two demand charges (measured in kW/month) for daytime and for the evening and a volume charge in $ per kWh. Small business customers must have appropriate digital metering to access this tariff. This tariff's demand day and evening charging windows are outlined in Table 6.[a] Secondary load control tariffs can be accessed with this primary tariff option. This tariff cannot be used in conjunction with IBT Business.	East, West, Mount Isa	Introduce from 1 July 2020
Business Capacity	This optional tariff is available to small business customers and cannot be used in conjunction with any other primary tariffs. This tariff comprises a fixed charge in $ per day which includes payment for a selected capacity level, two demand charges in $/kW/month for daytime and evening which apply to demand in excess of the selected capacity level, and a volume charge in $ per kWh. Customers must have appropriate digital metering to access this tariff. Note the demand charges only applies to customers who exceed their capacity level on more than 3 separate days per month during the daytime and evening charging window. The charge will based on the highest monthly daytime and evening window exceedances of their capacity level at the daytime demand rate or evening time demand rate respectively. Secondary load control tariffs can be accessed with this primary tariff. This tariff cannot be used in conjunction with IBT Business.	East, West, Mount Isa	Introduce from 1 July 2020

Tariff description		Regions	2020-25 Status
SAC Small Load Control Tariff A	This optional tariff is available to small business customers with basic or digital meters and will be subject the terms and conditions set out in Ergon Energy's annual Pricing Proposal. It comprises a fixed charge in $ per day and a volume charge in $ per kWh.	East, West, Mount Isa	Introduce from 1 July 2020
SAC Large tariffs for eligible LV large customers[b,d]			
Demand Large	This optional tariff is available to existing large business customers on an opt in basis. This tariff comprises a fixed charge in $ per day, actual demand charge in $/kVA/month with a minimum 400kW threshold and a volume charge in $ per kWh. Customers must have appropriate digital metering to access this tariff.	East, West, Mount Isa	Ongoing
Demand Medium	This optional tariff is available to existing large business customers on an opt in basis. This tariff comprises a fixed charge in $ per day, actual demand charge in $/kVA/month with a minimum 120kW threshold and a volume charge in $ per kWh. Customers must have appropriate digital metering to access this tariff.	East, West, Mount Isa	Ongoing
Demand Small	This optional tariff is available to existing large business customers on an opt in basis. This tariff comprises a fixed charge in $ per day, actual demand charge in $/kVA/month with a minimum 30kW threshold and a volume charge in $ per kWh. Customers must have appropriate digital metering to access this tariff.	East, West, Mount Isa	Ongoing
ToU Demand	This is the default tariff for new large business customers with a digital meter and is available on an opt in basis to existing large business customers with a digital meter. This tariff comprises four parts: a daily fixed charge in $ per day, a peak demand charge in $/kVA/month during the peak period outlined in Table 6, an excess demand charge in $/kVA/month based on the maximum of zero or the difference between a single peak outside the peak charging period and the peak demand quantity, and a volume charge per kWh. This tariff's demand charging window is outlined in Table 6.	East, West, Mount Isa	Introduce from 1 July 2020
Seasonal ToU Demand	This tariff was available to existing SAC Large customers only. It is proposed to be retired from July 2020. Customers were required to have appropriate digital metering to access this tariff. This tariff comprised a peak and off-peak demand charge with thresholds, peak and off-peak energy and a fixed charge in $ per day. Peak was defined as 10am to 8pm summer weekdays. Customers on this tariff will be automatically re-assigned to the ToU Demand tariff on 1 July 2020.	East, West, Mount Isa	Retire from July 2020
Business Transitional	This ToU energy tariff is available only to existing retail transitional customers. The tariff will only be available to existing customers on a retail transitional tariff in the period 1 July 2017 to	East, West, Mount Isa	Introduce from 1 July 2020 and

Tariff description		Regions	2020-25 Status
Network ToU Energy Tariff	30 June 2020. This tariff comprises a fixed charge in $ per day, and peak and off-peak energy charges in $ per kWh, with the peak and off-peak periods aligned with those of the retail transitional tariffs T62 and T65.		Grandfathered immediately
SAC Large Load Control Tariff A	This optional tariff is available to new and existing large business customers at the absolute discretion of Ergon Energy. Total connected load is controlled by network equipment so supply will be available for a minimum period of 18 hours per day during time periods set at the absolute discretion of Ergon Energy. It comprises a fixed charge in $ per day and a volume charge in $ per kWh.	East, West, Mount Isa	Introduce from 1 July 2020
Secondary tariffs for eligible LV small customers[a]			
Volume Night Controlled	Specified connected appliances are controlled by network equipment so supply will be permanently available for a minimum period of 8 hours per day during time periods set at the absolute discretion of Ergon Energy. This tariff can be used in conjunction with any primary SAC Small Tariff. Full terms and conditions are provided in Ergon Energy's annual Pricing Proposal. This tariff is available for customers with basic or digital meters. It comprises a volume charge in $ per kWh.	East, West, Mount Isa	Ongoing
Volume Controlled	Specified connected appliances are controlled by network equipment so supply will be available for a minimum period of 18 hours per day during time periods set at the absolute discretion of Ergon Energy. This tariff can be used in conjunction with any primary SAC Small Tariff. Full terms and conditions are provided in Ergon Energy's annual Pricing Proposal. This tariff is available for customers with basic or digital meters. It comprises a volume charge in $ per kWh.	East, West, Mount Isa	Ongoing
SAC Large Load Control Tariff B	This optional tariff is available to new and existing SAC Large customers at the absolute discretion of Ergon Energy. Specified connected appliances are controlled by network equipment so supply will be available for a minimum period of 18 hours per day during time periods set at the absolute discretion of Ergon Energy. It comprises a volume charge in $ per kWh.	East, West, Mount Isa	Introduce from 1 July 2020
Other:			
Unmetered Supply	This tariff is applicable to unmetered supplies. This includes facilities such as public lighting, public telephones, traffic signals, and public barbecues and watchman lights. Ergon Energy only provides connection to the network for these services. The unmetered supply tariff therefore seeks to only recover a contribution towards the shared network (use of system charge). For the provision of public lighting services, additional levies may be incurred; these will be recovered as an ACS.	East, West, Mount Isa	Ongoing

Tariff description		Regions	2020-25 Status
Public Lighting Metered Supply	This tariff is not currently offered. However, should the metrology requirements set out in chapter 7 of the NER change within the 2020-25 regulatory control period for metered public lighting, we will make the tariff and associated rates for this tariff available in the annual Pricing Proposal process.	East, West, Mount Isa	Introduced subject to NER change[b]
Solar FiT	This tariff is part of the Solar Bonus Scheme (SBS), and is available to eligible customers participating in the SBS. The Queensland Government sets the FiT rate (cents per kWh) to be paid for the excess electricity generated and fed back into the electricity grid. A 44c/kWh FiT rate is available to existing customers until 2028 where they continue to meet eligibility requirements.	East, West, Mount Isa	Ongoing

Notes:

a. A small customer is defined in the National Energy Retail Law (Queensland) Act 2014 as a residential or small business customer with annual energy consumption lower than the threshold determined in Section 7 of the National Energy Retail Regulations.

b. Customers with dedicated connection assets coupled at the 11kV distribution network cannot access any of the SAC tariffs.

c. Residential customers who exceed the small customer energy consumption threshold will be considered LV large customers and assigned to a SAC Large network tariff.

d. A large customer is defined as an LV customer with annual energy consumption greater than that of a small customer.

e. Availability to be confirmed through the annual Pricing Proposal.

Table 4 - SCS CAC and ICC Tariffs for 2020-25

Tariff description		Regions	2020-25 Status
CAC 66kV	This is the default tariff for new customers and will remain available to existing CAC customers connected at 66kV. This tariff comprises a fixed charge in $ per day, a fixed connection unit charge in $/day/connection unit, an actual demand charge in $/kVA/month, a capacity charge in $/kVA of AD/month and volume charge in $ per kWh.	East, West	Ongoing
CAC 33kV	This is the default tariff for new and existing CAC customers connected at 33kV. This tariff comprises a fixed charge in $ per day, a fixed connection unit charge in $/day/connection unit, an actual demand charge in $/kVA/month, a capacity charge in $/kVA of AD/month and volume charge in $ per kWh.	East, West	Ongoing
CAC 22/11kV Bus	This is the default tariff for new and existing CAC customers connected at a 22/11kV bus. This tariff comprises a fixed charge in $ per day, a fixed connection unit charge in $/day/connection	East, West	Ongoing

Tariff description		Regions	2020-25 Status
	unit, an actual demand charge in $/kVA/month, a capacity charge in $/kVA of AD/month and volume charge in $ per kWh.		
CAC 22/11kV Line	This is the default tariff for new customers and will remain available to existing CAC customers connected at a 22/11kV line. This tariff comprises a fixed charge in $ per day, a fixed connection unit charge in $/day/connection unit, an actual demand charge in $/kVA/month, a capacity charge in $/kVA of AD/month and volume charge in $ per kWh.	East, West	Ongoing
Seasonal ToU Demand 11 or 22 kV Bus	This tariff was available to existing CAC customers only connected at 11 or 22kV Bus. It is proposed to be retired from July 2020. Customers were required to have appropriate digital metering to access this tariff. This tariff comprised a peak demand, capacity charge, peak and off-peak energy, connection unit charge and a fixed charge in $ per day. The peak was defined as 10am to 8pm summer weekdays.	East, West	Retire from July 2020
Seasonal ToU Demand 11 or 22 kV Line	This tariff was available to existing CAC customers only connected at 11 or 22kV Line. It is proposed to be retired from July 2020. Customers were required to have appropriate digital metering to access this tariff. This tariff comprised a peak demand, capacity charge, peak and off-peak energy, connection unit charge and a fixed charge in $ per day. The peak was defined as 10am to 8pm summer weekdays.	East, West	Retire from July 2020
Seasonal ToU Demand 33 or 66 kV	This tariff was available to existing CAC customers only connected at 33 or 66 kV. It is proposed to be retired from July 2020. Customers were required to have appropriate digital metering to access this tariff. This tariff comprised a peak demand, capacity charge, peak and off-peak energy, connection unit charge and a fixed charge in $ per day. The peak was defined as 10am to 8pm summer weekdays.	East, West	Retire from July 2020

5. STANDARD CONTROL SERVICES: TARIFF STRUCTURES

The term 'tariff structure' refers to the combination of the charging parameters within a specific tariff. Charging parameters are structured to provide signals to customers about the efficient use of the network and their impact on future network capacity and costs.

The proposed tariff structures and their constituent charging parameters have been developed to achieve the pricing principles in the NER, as discussed in Chapter 3 of this TSS.

5.1 Tariff structures of Ergon Energy's primary tariffs

Our tariffs, tariff structures and implementation approach for residential customers are outlined in Chapter 4 of this TSS. The network tariff codes will be finalised pending AER approval of the TSS. Our proposed tariff structures for the 2020-25 regulatory control period are set out in the table below:

Table 5 - Tariff structures for the proposed tariffs offered from 1 July 2020

Tariff structure	Charging parameter	Application to tariffs
Fixed (or access) charge	Represented as a rate ($) per day or rate ($) per day per device.	Applies to all primary tariffs.
Usage (or volume) charge	Represented as a rate ($) per kWh. Different parameters apply to this charge for different tariffs. Within a tariff structure, usage charge rates can be flat or be applied to different blocks (based on consumption) or times (peak and off-peak).	Applies to all primary and secondary tariffs except EGs[a]
Block usage (or volume)	Represented as a rate ($) per kWh. Different charges apply to each block.	Applies to the following tariffs: • IBT Residential • IBT Business • Residential Basic • Business Basic

Demand charge	Represented as either a rate ($) per kW or a rate ($) per kVA.[b] Different parameters apply to this charge for different tariffs. Within a tariff structure, demand charge rates can be:
	• Applied year round (with different peak window rates)
	• Calculated based on:
	  ○ A single period in the month, or
	  ○ The maximum demand within a peak demand window
	Some tariff structures include a threshold (the demand charge is only calculated for demands recorded above a particular level).
		Applies to all primary tariffs except:
		• Residential IBT
		• Residential Basic
		• Residential Capacity
		• Business IBT
		• Business Basic
		• Small Business Capacity
		• Controlled load
		• Unmetered supplies.

SAC Small Capacity tariff demand charge	Represented as a rate ($) per band (expressed in kW) per month during daytime and the evening Customers can exceed their capacity level on three separate days in each month in each window. Customers who exceed their capacity level on more than 3 separate days	The charge applies to the following primary tariffs: • Residential Capacity • Small Business Capacity

Tariff structure	Charging parameter	Application to tariffs
.....	per month during the daytime charging window will pay for the highest exceedance at the day demand rate $ per kW per month. Similarly customers who exceed their capacity level on more than 3 separate days per month during the evening charging window will pay for the highest exceedance at the evening demand rate $ per kW per month.	
Excess Demand Charge	Represented as a rate ($) per excess kVA. It is measured as the single maximum demand outside the peak charging window minus the maximum demand during the peak period in the billing period. Where the maximum demand outside the evening window is less than the highest maximum demand inside the evening window in the billing period, the excess demand charge for that billing period is set to zero.	SAC Large ToU Demand tariff
Capacity Charge CAC and ICC	Represented as a rate ($) per kVA	The charge applies to the following primary tariffs: • CAC any time demand tariffs • ICC site-specific tariffs.

Notes:

a. In accordance with clause 6.1.4 of the NER, EGs are not charged for the electricity exported into the distribution network.

b. We propose to adopt kVA demand based charging parameters for SAC Large customers. Because of metering limitations kW demand tariffs will be made available to specific SAC Large customers on a retailer discretionary basis

5.2 Time of Use charging timeframes

Time of Use (ToU) tariffs offer different charges during peak or off-peak periods and day or evening periods.

The charging timeframes for ToU tariffs are included in the table below:

Table 6 - ToU charging timeframes

Tariff class	Network Tariffs	Charging timeframes	Weekdays[a]	Workdays[b]	Weekends
SAC	**SAC Small tariffs**				
	Business ToU Energy	Peak	7am – 9pm	N/A	No peak
		Off-peak	9pm – 7am	N/A	Anytime
	Residential Demand and Capacity	Day	10am – 4pm	N/A	10am – 4pm
		Evening	4pm – 9pm	N/A	4pm – 9pm
	Small Business Demand	Day	N/A	10am – 4pm	N/A

Tariff class	Network Tariffs	Charging timeframes	Weekdays[a]	Workdays[b]	Weekends
	and Capacity	Evening	N/A	4pm – 9pm	N/A
	Residential – Seasonal TOU Energy	Peak	3:00pm to 9:30pm during Summer[c]	N/A	3:00pm to 9:30pm during Summer[c]
		Off-peak	All other times	N/A	All other times
	Business – Seasonal TOU Energy	Peak	10:00am to 8:00pm during Summer[c]	N/A	No Peak
		Off-peak	All other times	N/A	Anytime
	SAC Large tariffs				
	TOU Demand	Peak	4pm – 9pm	N/A	No peak
		Off-peak	9pm – 4pm	N/A	Anytime
	Transitional TOU Energy	Peak	7am – 9pm	N/A	No peak
		Off-peak	9pm – 7am	N/A	Anytime

Notes:

a. Weekdays include government specified public holidays
b. Workdays are weekdays but exclude government specified public holidays.
c. 'Summer' is defined as the months of December, January and February

5.3 Capacity-based Tariffs

5.3.1 Day and Evening Capacity Time Periods

A key defining parameter of the Demand and Capacity tariffs is the time periods during which customers are exposed to the capacity component of the tariff. These periods, as set out in Table 6 above, should align with those times when network asset capacity requirements are high and by extension when additional customer capacity needs are more likely to contribute to demands that are going to influence future asset capacity investment decisions. These time periods establish the day and evening capacity time periods during which the network capacity price signal (as referenced to the LRMC) is "turned on" in these tariffs.

5.3.2 Capacity Levels

The Capacity tariffs are offered in a format which allows customers to choose from a range of capacity levels. Each tariff incorporates the right for customers to use a specified level of network capacity during the day and evening periods as specified in Table 7.

As long as customers do not use more than the included capacity no additional network capacity charges apply. Should customers use more than the capacity included in their tariff on three separate days then demand charges apply reflecting the use of additional network capacity in that month.

Table 7 - Capacity Thresholds

Capacity Tariff	Residential (kW)	Small Business (kW)
1	2.5	2.5
2	4.5	4.5
3	7	7
4	10	10
5	15	15

5.3.3 Ongoing development of the Capacity-based Tariffs

We note that at the time of submitting this TSS in June 2019 the capacity-based tariffs for Residential and Small Business are not finalised and that further customer and stakeholder engagement will be required before the AER Draft Decision to refine the capacity levels, potentially simplify the tariff structure and conduct further customer impact analysis informed by behavioural economic analysis. We will provide details of the refined capacity tariffs proposed to be introduced from 1 July 2020 in our Revised TSS submission in late 2019. The following sections provide an outline of the capacity tariff structure (as at June 2019) which will be further updated in our Revised TSS.

5.3.4 Within-period evolution of the Capacity-based Tariffs

Throughout the 2020-25 regulatory control period, a significant portion of SAC Small customers will continue to have basic meters which would typically not support a demand or capacity-based tariff. The structure of the Capacity tariffs potentially support access for customers with a basic meter if a robust and reliable basis for determining the appropriate capacity level to apply to a SAC Small customer can be established.

It is our intention to research whether a reliable relationship can be established between known customer premises, technology and metering characteristics and their capacity requirements.

If our research establishes a robust and reliable basis for determining the appropriate capacity level to apply a SAC Small customer with a basic meter, we are seeking approval within the TSS framework to refine the Residential and Small Business capacity tariff structures and indicative rates in response to customer and retailer feedback. We would also seek to expand access to capacity tariffs to customers with basic metering, should changes to the NER permit us to infer the selection of capacity levels and charging parameters, using a combination of basic meter data and other data sources.

To this end, we are seeking for the AER to approve the ability for us to refine the capacity tariff structure and rates after 1 July 2022, in response to customer analytics and feedback from the implementation of the capacity tariff proposed in this TSS during 2020-21 and 2021-22. We also seek approval to engage on and resubmit revised Residential and Small Business Capacity tariff structures to accommodate access to this tariff for basic meter customers, if the relevant provisions in the NER change within the 2020-25 regulatory control period.

While we acknowledge the tension between balancing tariff structure flexibility with certainty, we believe that the ability to refine the capacity tariff structures and indicative rates from 1 July 2022, in response to customer and retailer analytics and feedback, is consistent with the National Electricity Objective and in the long-term interests of consumers. This allows us an opportunity to improve this

tariff structure to better align with customer responses and expectations and the changing longer term investment drivers of our distribution network business.

6. ASSIGNMENT AND RE-ASSIGNMENT OF CUSTOMERS TO SCS TARIFF CLASSES AND TARIFFS

Clause 6.18.1A(1)(a) of the NER requires that our TSS must include the policies and procedures that will apply for assigning retail customers to tariffs, or reassigning customers from one tariff to another.

The principles and provisions governing the assignment and re-assignment of customers to or between tariff classes and tariffs are outlined in clause 6.18.4 of the NER and the AER's Final Decision on Ergon Energy's 2015-20 Determination (AER's 2015-20 Final Decision).[7]

The process guiding us in assigning and re-assigning customers to tariff classes and tariffs is summarised below.

6.1 Tariff class and tariff assignment process

To comply with the NER and provisions outlined in the AER's 2015-20 Final Decision, our process for tariff class and tariff assignment ensures no direct control services customer can take supply without being a member of at least one tariff class.

Where a new customer connection request is received and no tariff is nominated, using the tariff assignment process in this section, the customer will be allocated first to a tariff class and then to the most appropriate default tariff. In these instances, we will take into account the following connection characteristics:

- The nature and extent of the customer's usage
- The nature of the customer's connection to the network (i.e. voltage at coupling point and/or capacity of connection assets)
- Whether remotely-read interval or other similar metering technology has been installed at the customer's premises as a result of a regulatory obligation or requirement.

In addition to the above, the following procedures apply:

- Customers with similar connection and usage profiles are treated equally
- Allocation of a customer with micro-generation facilities to a tariff will be made on the same basis as other connections in so far as they have similar usage profile
- New connections with no previous load history will be assigned to the appropriate default tariff based on their network agreement specifications, expected energy usage, supply voltage and meter type
- Instead of the default tariff, a customer will be assigned to a specific tariff for which they are eligible, if requested by their electricity retailer or electrical contractor
- In accordance with clauses 6.18.4(a)(4) and 6.18.4(b) of the NER, assignment of customers to tariff classes and tariffs is reviewed periodically to assess if the tariff assigned to customers is still applicable, given potential changes in usage or load profile. A change in connection voltage means that we will assign the customer to a suitable tariff class set out in Section 6.3 and eligible tariff in accordance with the process set out in Section 6.3.

[7] The tariff class and tariff assignment policies and procedures included in this TSS developed by us have been developed based on the AER's Final Decision for the 2015-20 regulatory control period and will be amended in the Revised TSS in late 2019 to reflect the constituent decisions made by the AER as part of the 2020-25 Determination process.

Within each tariff class there are a number of tariffs available. Typically, each tariff class has a default tariff that is applied to customers unless a specific tariff is requested by their electricity retailer or electrical contractor.

In addition, customers who have utilised a transitional retail tariff at any time during 1 July 2017 to 30 June 2020 may opt in to grandfathered network tariffs, including the Transitional Network ToU Energy tariff.

6.2 Customers with micro-generation facilities

In accordance with clause 6.18.4(a)(3) of the NER, it is our policy to treat customers with micro-generation facilities no less favourably than customers without these facilities but with a similar consumption profile. Allocation of a micro-generation customer to a tariff class will be made on the same basis as other customers; this being the extent and nature of usage and the nature of their connection to the network. The network tariff will include fixed and variable components, and if the customer's demand is met entirely by the micro-generator, then the levied charge will only be the fixed connection component.

Our compliance with clause 6.18.4(a)(3) of the NER is demonstrated by the fact that customers participating in the Solar Bonus Scheme (SBS) are treated no less favourably than other customers given the billed consumption of these customers will be unaffected by their participation in the SBS. The tariff class assignment is also unaffected by participation in the SBS.

6.3 Tariff class and tariff re-assignment process

We will periodically review the assignment of customers to tariff classes and tariffs to ensure customers are assigned to the correct tariff.

The decision-making process for tariff class and tariff re-assignment is similar to that used for the assignment of customers to tariff classes and tariffs, and the connection characteristics outlined in Section 6.1. Consistent with clause 6.18.4 of the NER, we will ensure customers with similar characteristics are treated equitably by specifically taking into account the nature and extent of their usage and the nature of their connection to the network.

For customers with demand levels that fluctuate frequently, we may apply a reasonable tolerance limit on tariff thresholds to mitigate frequent tariff re-assignment, and subsequently limit customer impact.

Our detailed procedures for the re-assignment of tariff classes and tariffs for SAC customers have been included in the section below.

Customer requested tariff re-assignments are only allowed once per 12 month period to limit transaction costs and ensure pricing signals are not distorted by constant changes.[8]

6.3.1 Tariff class and tariff re-assignment procedures for major customers

For major customers with connection points coupled at the 11kV network and above, demand and volume characteristics are reviewed annually, while connection assets and network configurations are reviewed periodically or on request.

[8] This customer requested tariff re-assignment is free of charge.

6.3.2 Tariff class and tariff re-assignment procedures for SAC customers

We undertake a review of the assignment of network tariffs and tariff classes to our customers on a regular basis to ensure customers are assigned to the correct network tariff and have suitable metering in place.

SAC customers are assigned a classification of either Large or Small depending on their annual energy consumption. If a customer has an annual consumption greater than the energy consumption threshold specified in the National Energy Retail Law (Queensland) Act 2014 (the Act), the customer is classified as Large. In addition, a customer who exceeds the annual energy consumption threshold set in the National Electricity Market Metrology Procedure is required to have communication-enabled metering (Type 1–4). Large customers are required to be placed on a demand network tariff subject to having the appropriate metering.

Customers with an annual consumption of less than the energy consumption threshold specified in the Act are classified as Small and can either access an energy-based tariff or, subject to having the appropriate metering, a demand network tariff or capacity network tariff.

6.3.3 Ergon Energy initiated tariff re-assignment

Small to Large reclassification and network tariff re-assignment

We review SAC customers on an annual basis to ensure they are classified correctly and assigned to the appropriate network tariff code. Upon identifying incorrectly classified customers, we will initiate a reclassification and network tariff code re-assignment where the premises is fitted with Type 1-4 metering. We will write to the customer's retailer to make them aware of the impending changes.[9]

The notification sent to the customer's retailer includes the following:

- The current National Metering Identifier (NMI) classification the customer is moving from and the new NMI classification they are moving to
- The current network tariff class of the customer and what these are changing to
- The reason for the change
- Definition of a Small or Large customer
- The specifications relating to the classification as a Large or Small customer (this includes metering and the governing bodies they may refer to)
- How the customer can dispute the decision
- The date the change will take effect (all changes initiated by us are prospective).

Note: Where a NMI is reclassified from Small to Large and has the appropriate metering, we are able to assign the customer to a demand network tariff code as specified in the relevant approved Pricing Proposal.

SAC Large customers upgrading to communication-enabled Type 1 – 4 metering

Where a Large customer has upgraded their metering from Type 6 (accumulation or Basic) to Type 1–4 (Comms), we will initiate a network tariff change to a demand tariff. We will notify the customer and the customer's retailer in writing to make them aware of the impending change.

[9] In the case of a premises fitted with a Type 6 meter, we will notify the customer's retailer that a reclassification has occurred and that the customer's meter is non-compliant and would need to be updated to a Type 1-4 meter.

6.3.4 Retailer-initiated reclassification and network tariff code change

A customer's retailer is permitted to submit a QESI Application for Review form[10] to change classification on any site with any type of metering. For customers on a Type 6 meter (Basic) wanting a network tariff code change, the meter will either be reprogrammed or may need to be replaced with a Type 1-4 meter, depending on the capability of the basic meter. The decision will be at our discretion. Where a meter is able to be reprogrammed and a field visit is required, this type of work is raised as a B2B Meter Reconfiguration.

A customer's retailer is permitted to initiate an application or request by submitting a QESI or an SSW for a reclassification and network tariff code re-assignment where Type 1–4 (Comms) metering is installed at the site.

A customer is able to submit the QESI Application for Review (Form 1634) to us. However, we will seek the endorsement from the customer's retailer prior to proceeding with the tariff change. Upon receipt of the application, we will carry out the following:

Retailer requesting a Large to Small / Small to Large reclassification and network tariff code re-assignment

We will assess the customer's consumption for the last 12 months. Where the request is approved, the customer's classification and network tariff code will be updated. We will notify the requesting retailer of the approval and the date in which the changes have taken place. We will write to the customer and the customer's retailer making them aware of the changes and outlining the following:

- Who initiated the classification change (us or a customer's retailer)
- Definition of a Small or Large customer
- The specifications relating to the classification as a Large or Small customer (this includes metering and the governing bodies they may refer to)
- How the customer can dispute the decision
- The date the change will take effect (all retailer-initiated changes take place on the first of the month the information is received unless specified otherwise).

Retailer-initiated network tariff code re-assignment only

We will approve the request and notify the retailer where the network tariff change aligns to its tariff assignment policy (as per Section 6.3 of this TSS). The notification will include the following:

- Who initiated the network tariff change (us or a customer's retailer)
- The current network tariff class and network tariff of the customer and what these are moving to
- How the customer can dispute the decision
- The date the change will take effect (all retailer-initiated changes take place at the first of the month the information is received unless specified otherwise).

[10] Or a Supply Service Works (SSW) if used during the 2020-25 regulatory control period.

6.4 Customer notification process for tariff class assignment and re-assignment

The AER's 2015-20 Final Decision requires us to notify the customer's electricity retailer of the tariff class to which the customer has been assigned or re-assigned. However, it should be noted that we may elect to continue the practice of notifying both the customer's retailer and the customer, particularly when dealing with major customers. The process for notifying a customer's retailer of a tariff class and/or tariff change is outlined in the table below:

Table 8 - Customer notification process for tariff class changes

Input to tariff class assignment process	Notification process
Ergon Energy-driven re-assignment based on a change in usage or connection	Based on NMI classification, we identify customers who are assigned to an incorrect tariff class and/or tariff code. The correct tariff class and/or tariff code are determined based on the process outlined in Section 6.3 of this TSS. The customer's retailer is notified in writing of the intended tariff class and/or tariff code re-assignment, and the customer is given the opportunity to object to the proposed re-assignment and request a review [a] of the decision be undertaken prior to the change being initiated.
Retailer or customer-driven re-assignment	We receive a completed Form 1634 – QESI from the customer or customer's retailer for tariff re-assignment. A customer is able to submit the QESI request to us. However, in the case of SAC customers, we will seek the endorsement from the customer's retailer prior to proceeding with the tariff change. If the request is approved, the customer's retailer is notified in writing of the tariff re-assignment and subsequent tariff class re-assignment. If the request is not approved, the customer's retailer is notified in writing that the tariff re-assignment and subsequent tariff class re-assignment have not been approved. The customer is given the opportunity to object to the decision and request that a review[1] be undertaken.
New connection	We receive notification of a new customer connection. For CAC and ICC customers: • The correct tariff class and tariff are determined by undertaking a network and connection investigation and following the process outlined in Section 6.1 of this TSS • The customer's retailer and customer are notified of the tariff classification as part of the Connection Agreement and are given the opportunity to object to the classification and request a review[1] of the decision. For SAC customers: • Where a tariff code is nominated on the connection request thus informing tariff class assignment, we will confirm if this is appropriate • If a tariff code is not nominated on the connection request, the correct tariff class and tariff code are determined based on the process outlined in Section 6.1 of this TSS. The customer will thereafter be assigned to the default tariff • Notification to the retailer will occur electronically by way of a Change Request notice through Market Settlement and Transfer Solution (MSATS) and the customer is given an opportunity to request a review[1] of the decision.[1]

Input to tariff class assignment process	Notification process
Tariff re-assignment	We notify the customer's retailer and/or the customer to inform them about: • The customer's current network tariff class and tariff and what these are changed to • The reasons for the change • How the customer can dispute the decision • The date the change will take effect.

Note:

a. The process for tariff class and tariff code assignment or re-assignment objection review is outlined in Section 6.1 of this TSS.

6.5 Tariff class and tariff assignment objections review process

The notification of a tariff class or tariff assignment or re-assignment will include advice that the customer may request further information from us and that they may object to the proposed assignment or re-assignment and request that we undertake a review.

This notification will include:

- Advice that if a customer is not satisfied with their tariff class or tariff code assignment or re-assignment they may request a review of the tariff allocation made by us
- A copy of our internal assignment/re-assignment review procedures or the link to where such information is available on our website
- Advice that if the customer is not satisfied with the review and their objection has not been addressed adequately by our internal review procedures, the next steps include:
    - For small-scale SAC customers – to the extent that resolution of the dispute is within the jurisdiction of the Energy and Water Ombudsman Queensland, the customer is entitled to escalate the matter to such a body
    - For Major customers – the customer is entitled to escalate the matter to the Department of Natural Resources, Mines and Energy for resolution.
- Advice that if the dispute is still not resolved to the customer's satisfaction, the customer is entitled to seek resolution via the dispute resolution process available under Part 10 of the National Electricity Law and enforced by the AER.

If a customer objects to the proposed assignment or re-assignment and requests a review be undertaken, we will follow the process set out in Table 9. In reviewing a customer's request, we will take into account clauses 6.18.4(a)(1)–(3) of the NER, and the tariff class and tariff assignment process detailed in Section 6.1 of this TSS. We will notify the customer and/or their electricity retailer in writing of our decision and the reasons for that decision.

In accordance with the AER's 2015-20 Final Distribution Determination, if a customer's objection to an assignment or re-assignment is upheld by an external dispute resolution body, the tariff adjustments deriving from this decision will be made by us as part of the next network bill.

Table 9- Tariff class and tariff assignment review objection process

Process	Inputs	Outcome
Written request for review of objection received		We will notify customer within 1 business day acknowledging reception of request
Review energy / demand / voltage / nature of connection	Energy usage will be determined considering: • Any additional information the customer has provided • Estimated energy consumption for new customers • Historical consumption for existing customers. Nature of connection will be determined by: • Reviewing connection asset databases. Note: Depending on the nature of the connection, there may be exceptions to the application of criteria around energy use.	Customer's energy use (i.e. consumption and/or demand) and nature of connection is known.
	Nature of connection will be determined considering: • Any additional information the customer provided • Network connection point / charge • Assets	
Determine tariff class	Using the data collected, the applicable tariff class will be determined according to the approved process for assigning customers to tariff classes.	**Key Outcome 1 :** Applicable tariff is identified
Determine metering and customer type	For SAC on demand tariffs, CAC and ICC: • Metering: is the site HV or LV? • Customer type: is the customer business or residential? For SAC customer on non-demand tariffs: • Metering: Is the NMI metered or unmetered? • Customer type: Is the customer business or residential?	Metering and customer type is known.
Determine network tariffs	Using the data collected, the applicable network tariff will be determined according to the approved process for assigning customers to tariff classes.	**Key Outcome 2** Applicable network tariff is identified.
Managerial review of identified tariff class / network tariff	The review department's manager will review the tariff class (Key Outcome 1) and network tariff (Key Outcome 2) identified through this process and decide whether the proposed tariff class / tariff assignment / re-assignment is appropriate.	**Key Outcome 3** Managerial approval to proceed with assignment / re-assignment.
Notification of outcome	The review outcome and final decision for the appropriate tariff class / tariff	We will use best endeavours to notify in writing the customer's retailer of the

Process	Inputs	Outcome
	assignment or re-assignment confirmed in Key Outcome 3.	outcome of the review within: • 10 business days for SAC customers • 20 business days for CAC and ICC customers.

6.6 Electric Vehicle (EV) Considerations

We are carefully considering the impact EVs may have on the network and the infrastructure required to support phased customer adoption, in domestic and commercial applications.

We may need to alter our approach to setting and/or assignment of customers with EVs to network tariff classes as EV uptake escalates. This is to ensure optimal distribution network utilisation and the efficient signalling of network costs to these customers. A number of responses are currently under consideration, including migrating customers with EVs onto Load Control tariffs.

Further updates on these considerations will be provided as part of the Revised TSS submission in late 2019.

Depending on the uptake of EVs, any reassignment of these customers to different network tariff classes and/or network tariffs throughout the 2020-25 regulatory control period will be consistent with the approved network tariff class and network tariff assignment provisions.

6.7 Indicative Price Schedule

Our proposed SCS charges for the 2020-25 regulatory control period are set out in the indicative pricing schedule, included in Attachment A.

7. ALTERNATIVE CONTROL SERVICES

In the Framework and Approach (F&A) for the 2020-25 regulatory control period, the AER classified a range of distribution services provided by us as Alternative Control Services (ACS). These services can be attributed to a particular customer rather than shared across our entire customer base and therefore we allocate the costs of providing these services to the particular customer who requested the service.

We are limited in our ability to recover the efficient cost of providing certain ACS due to the operation of clause 226 and Schedule 8 of the *Electricity Regulation 2006 (Qld)*. Clause 226 prevents us from applying the AER approved price for certain ACS and instead we must apply the Schedule 8 maximum price. The Schedule 8 maximum prices are not set out in the Indicative Pricing Schedule that accompanies this TSS. For those services, the prices set out in this TSS will not be the same as the Schedule 8 maximum prices that will ultimately be paid by customers.

7.1 Tariff Classes

Compliance with clause 6.18.3(c) of the NER is met by us distinguishing between the tariff classes for SCS and for ACS. Our tariff classes for ACS have been determined according to the classification of services set out in the AER's F&A.

In accordance with clause 6.18.3(d) of the NER, ACS tariff classes have been developed to group retail customers together on an economically efficient basis and to avoid unnecessary transaction costs. It should also be noted that customers are provided with the option to request services specific to their needs on a price on application basis.

The proposed ACS tariff classes for the 2020-25 regulatory control period are defined in the table below.

Table 10 - ACS tariff classes

Tariff classes	Description	Basis of control mechanism
Connection services – Services relating to the electrical or physical connection of a customer to the network		
Connection application and management services	The F&A defines this service grouping as a range of services and activities provided by distributors, and sought by customers, which are specific to a connection point, and encompasses: • Connection application related services • De-energisations and re-energisations • Temporary connections • Temporary disconnections and reconnections • Supply abolishment • Remove or reposition connections • Overhead service line replacements (e.g. as a result of a point of attachment relocation) • Protection and power quality assessment • Customer requested change requiring secondary and primary plant studies for safe operation of the network (e.g. change protection settings)	Fee-based – a formula-based approach (cost build-up) in the first year and then a price path for the remaining years of the regulatory control period. Quoted - A formula-based approach (cost build-up).

Tariff classes	Description	Basis of control mechanism
	• Upgrade from overhead to underground service • Rectification of illegal connections or damage to overhead or underground service cables • Power factor correction.	
Enhanced connection	The F&A defines this service grouping as activities to provide customers with a higher standard of services that exceeds the minimum technically feasible standard. These include services at the request of customer or third party that are: • Provided with higher quality of reliability standards, or lower quality of reliability standards (where permissible) than required by the NER or any other applicable regulatory instruments • In excess of levels of service or plant ratings required by the distributor, or • For embedded generators, including the removal of network constraints	Fee-based – a formula-based approach (cost build-up) in the first year and then a price path for the remaining years of the regulatory control period. Quoted - A formula-based approach (cost build-up).
Network ancillary services − customer and third party initiated services related to the common distribution service		
Network safety services	Examples include: • Installation of aerial markers (or Powerlink Hazard Identifiers) on overhead lines • Customer requested disconnection and reconnection of supply, coverage of LV mains and/or switching to allow customer/contractor to work close, e.g. Tiger Tails.	Quoted - A formula-based approach (cost build-up).
Attendance at customers' premises to perform a statutory right where access is prevented.	A follow up attendance at a customer's premises to perform a statutory right where access was prevented or declined by the customer on the initial visit. This includes the costs of arranging, and the provision of, a security escort or police escort (where the cost is passed through to the distributor).	Fee-based – a formula-based approach (cost build-up) in the first year and then a price path for the remaining years of the regulatory control period.
Customer, retailer or third party requested appointments	Works initiated by a customer, retailer or third party which are not covered by another service and are not required for the efficient management of the network, or to satisfy distributor purposes or obligations. Includes, but is not limited to: • Restoration of supply due to customer action • Re-test at customer's installation (i.e. customer has submitted Form A and the Retailer has issued a Service Order Request, but installation fails test and cannot be connected, requiring a re-test of the installation) • Safety observer	Quoted - A formula-based approach (cost build-up).

Tariff classes	Description	Basis of control mechanism
	• Tree trimming • Switching • Cable bundling • Checking pump size for tariff eligibility.	
Removal/rearrangement of network assets	Removal, relocation or rearrangement of network assets (other than connection assets) at customer request that would not otherwise have been required for the efficient management of the network.	Quoted - A formula-based approach (cost build-up).
Sale of approved materials or equipment	Includes the sale of approved materials/equipment to third parties for connection assets that are gifted back to become part of the shared distribution network.	Quoted - A formula-based approach (cost build-up).
Security lights	Provision, installation, operation and maintenance of equipment mounted on a distribution equipment used for security services, e.g. night watchman lights. Note: excludes connection services.	Quoted - A formula-based approach (cost build-up).
Non-standard network data requests	Customer requests provision of electricity network data requiring customised investigation, analysis or technical input (e.g. requests for pole assess information and zone substation data).	Quoted - A formula-based approach (cost build-up).
Metering Services (Type 5 and 6)		
Type 5 and 6 metering services	These services support the continued operation of existing type 5 and 6 meters.	Price cap based on a limited building block in the first year of the regulatory control period and then a price path for the remaining years.
Auxiliary metering services	Examples of auxiliary metering services include: • Off cycle meter reads for Type 5 and 6 meters • Change distributor's load control relay channel • Works to reseal a Type 5 and 6 meter due to customer or third party action • Testing and maintenance of instrument transformers for Type 5 and 6 metering purposes.	Fee-based - a formula-based approach (cost build-up) in the first year and then a price path for the remaining years of the regulatory control period. Quoted - A formula-based approach (cost build-up).
Provision of services for approved unmetered supplies	Provision of services to extend / augment the network, to make supply available for the connection of approved unmetered equipment, e.g. public telephones, streetlights, extension to the network to provide a point of supply for a billboard & city cycle, e.g. Installation of a pillar to supply connection for R3 public lighting.	Quoted - A formula-based approach (cost build-up).
Public Lighting Services		

Tariff classes	Description	Basis of control mechanism
Public lighting services	Provision, construction and maintenance of public lighting.	Price cap based on a limited building block in the first year of the regulatory control period and then a price path for the remaining years.
Auxiliary public lighting services	Ad hoc, customer requested public lighting services: • Removal /rearrangement of public lights • Provision of unique luminaire glare screening or customer requests • Review, inspection and auditing of design or construction works carried out by an accredited service provider • Exit fees for the residual asset value of non-contributed public lights when the entire assets (pole, cabling, bracket, luminaire and lamp) are replaced before the end of their expected life[a] • Emerging public lighting technologies.	Quoted - a formula-based approach (cost build-up).

Note:

a. Excludes the replacement of conventional lights with Light Emitting Diode (LED) technology.

7.2 Pricing methodologies

Under clause 6.2.6 of the NER, the prices and/or pricing methodologies for ACS must be established by the AER in the relevant distribution determination. For the purpose of this TSS, the relevant determination is the F&A for the 2020-25 regulatory control period. In accordance with the F&A, we have applied the formulas, as set out in Figures 2.2 and 2.3 of the F&A, to the maximum price for the first year to set the price paths for each subsequent regulatory year.

The ACS service types, charges and charging parameters are summarised in the table below.

Table 11 - Types of services, charges and charging parameters for ACS

Services	Charges	Charging parameter
Fee-based services	Fixed charge	Represented as a fixed rate ($) per service. Reflects the estimated cost of providing each service and varies depending on the type of service requested. Where call out fees apply, the fixed charge varies depending on the type of fee-based service that the original call out was for.
Quoted services	Quoted price	Represented as a quoted rate ($) per service. The quoted price varies based on actual resources required to deliver the type of service requested. Where call out fees apply, the quoted price reflects actual costs incurred in attending the premises.
Default metering services	Fixed charge	Represented as a fixed rate ($) per day per meter. Within the tariff structure, metering service charges differ by: • The type of metering service (primary, controlled load, embedded generation) • The type of cost recovery (capital, non-capital).

Services	Charges	Charging parameter
		For call outs associated with Default Metering Services - a fixed rate ($) per call out applies.
Public Lighting Services	Fixed charge and in some circumstances, a quoted price	Daily public lighting charges Represented as a fixed rate ($) per day per light. Within the tariff structure, daily public lighting charges differ by: • The ownership status (Ergon Energy owned and operated, or Gifted and Ergon Energy operated) • The size of the lamp (major or minor lantern type) • The type of technology (conventional or LED). Exit fees Represented as a quoted service ($) per light. Exit fees apply when a customer requests the replacement of an existing public light. Non-standard public light charges Represented as a quoted rate ($) per service. Non-standard public lighting charges apply where the cost of constructing public lights is not expected to be fully recovered through daily public lighting charges over a 20-year term. In these circumstances, we may require the customer to pay an additional upfront amount.

7.2.1 Fee-based Services (price cap)

The prices for fee-based (price cap) services are set in accordance with specified service assumptions due to the standardised nature of the services.

Fee-based services are determined via a cost build-up approach at the individual service level and relate to activities undertaken by us at the request of customers or their agents (e.g. retailers or contractors). The costs for these activities can be directly attributed to customers and service-specific prices can be charged.

Charging parameters

The prices for fee-based services are determined using a cost build-up approach in 2020-21 based on the following formula:

Equation 1: Cost build-up formula for fee-based services in first year of regulatory control period

$$Price = Labour + Contractor\ services + Materials$$

Where:

- Labour (including on-costs and overheads) - consists of all labour costs directly incurred in the provision of the service which may include, but is not limited to, labour on-costs, fleet on-costs and overheads. The labour cost for each service is dependent on the skill level and experience of the employee/s, time of day/week in which the service is undertaken, travel time, number of hours, number of site visits and crew size required to perform the service

- Contractor services (including overheads) - reflects all costs associated with the use of external labour in the provision of the service, including overheads and any direct costs incurred as part of performing the service. The contracted services charge applies the rates under existing contractual arrangements. Direct costs incurred as part of performing the service, for example permits for road closures or footpath access, are passed on to the customer
- Materials (including on-costs and overheads) - reflects the cost of materials directly incurred in the provision of the service, material storage and logistics on-costs and overheads.

Prices in subsequent years of the regulatory control period will be based on the cost build-up developed for 2020-21, escalated using the AER's approved formula in Equation 2 as per the AER's F&A[11]:

Equation 2: Control mechanism formula for fee-based services

$$p_i^t = p_i^{t-1}(1 + \Delta CPI_t)\left(1 - X_i^t\right) + A_i^t$$

Where:

p_i^t is the cap on the price of service i in year t

p_i^{t-1} is the cap on the price of service i in year t-1

ΔCPI_t is the annual percentage change in the Australian Bureau of Statistics (ABS) Consumer Price Index All Groups, Weighted Average of Eight Capital Cities from December in year t–2 to December in year t–1

X^t_i is the X-factor for service i in year t. The X factors for fee-based services are based on the forecast indicative labour escalation rates.[12] Refer to the ACS fee-based pricing model provided for further details on the rates used to calculate fee-based services.

A^t_i is an adjustment factor likely to include, but not limited to, adjustments for residual charges when customers choose to replace assets before the end of their economic life.

The indicative prices for fee-based services are included in the Indicative Pricing Schedule in Attachment B of this TSS. It should be noted that these indicative prices do not represent binding maximum prices. The actual prices for price-capped services each year are subject to an annual escalation process and submitted as part of the annual Pricing Proposal process.

7.2.2 Quoted services

Prices for quoted services are determined at the time the customer makes an enquiry and therefore reflect the individual nature and scope of the requested service, which cannot be known in advance.

Charging parameters

The indicative prices for quoted services are determined using the AER's approved formula-based price cap control mechanisms:

[11] In accordance with clause 6.8.2(c)(3) we provide a demonstration of this calculation in the ACS fee-based pricing model provided as part of the Regulatory Proposal submission

[12] Energex and Ergon Energy, Our Draft Plans 2020-25.

Equation 3: Cost build-up formula for quoted services

$$Price = Labour + Contractor\ Services + Materials$$

Where:

- Labour (including on-costs and overheads) - consists of all labour costs directly incurred in the provision of the service which may include, but is not limited to, labour on-costs, fleet on-costs and overheads. The labour cost for each service is dependent on the skill level and experience of the employee/s, time of day/week in which the service is undertaken, travel time, number of hours, number of site visits and crew size required to perform the service
- Contractor services (including overheads) - reflects all costs associated with the use of external labour in the provision of the service, including overheads and any direct costs incurred as part of performing the service. The contracted services charge applies the rates under existing contractual arrangements. Direct costs incurred as part of performing the service, for example permits for road closures or footpath access, are passed on to the customer
- Materials (including on-costs and overheads) - reflects the cost of materials directly incurred in the provision of the service, material storage and logistics on-costs and overheads.

Indicative prices for every quoted service have not been provided given the customer-specific nature of quoted services. However, a demonstration of the control mechanism is set out in Attachment 15.009 of the Regulatory Proposal submission.

7.2.3 Default Metering Services

Type 6 metering services involve services provided by us on legacy meters in our role as the initial Metering Coordinator. Type 6 metering services classified as ACS in the Final F&A include:

- Recovery of capital cost of Type 6 meters installed prior to 1 December 2017
- Meter maintenance works to inspect, test, maintain and repair metering
- Meter reading costs for quarterly or other regular meter reading activities
- Metering data services that involve the collection, processing, storage and delivery of data services to relevant market participants and customers
- Management of NMI standing data in accordance with the NER
- Meter provision and installation in the Mount Isa-Cloncurry supply network.

For these metering services, a limited building block approach is used to determine the allowable revenues over the 2020-25 regulatory control period, which are then used to calculate the charges in the first regulatory year and are then escalated using the CPI minus X formula for the remainder of the regulatory control period as per the formula set out in figure 2.2 of the F&A[13].

Consistent with the 2015-20 regulatory control period, we have developed the following types of ACS default metering charges to recover the annual revenue requirement from customers:

- An annual metering service charge for the primary metering service
- A supplementary charge for each secondary controlled load, and
- A supplementary charge for solar.

Our proposed metering tariffs from 1 July 2020 are set out in the table below:

[13] In accordance with clause 6.8.3(c)(3), we provide a demonstration of this calculation in the ACS metering pricing model provided as part of the Regulatory Proposal submission

Table 12 - Default Metering Services

Tariff grouping	Tariffs	Charging parameters
Primary tariff	Non-capital	Fixed rate ($) per day per light
	Capital charge	
Controlled load	Non-capital charge	
	Capital charge	
Solar PV	Non-capital charge	
	Capital charge	

Power of Choice Review:

It should be noted that the Australian Energy Market Commission's recommendations in the Power of Choice review were implemented in Queensland on 1 December 2017. Under these new arrangements, we are no longer responsible for providing metering installations as they are subject to contestability. We are only able to provide metering services to existing regulated meters as long as they are in operation. As a result, on 1 December 2017, a number of ACS were either discontinued or had the metering provision component separated from the service with the remaining service components covering the services still performed by us.

It is important to note that the Power of Choice arrangements described above only apply to those parts of our area of supply that are connected to the National Energy Market. However, in the Power of Choice exempt areas (Mount Isa-Cloncurry and Isolated supply networks) we remain responsible for the installation and replacement of metering equipment.

Metering services charges

The indicative metering services charges are provided in the Indicative Pricing Schedule provided with this TSS. It should be noted that these charges are not binding as they are subject to a further annual escalation update, submitted as part of the annual Pricing Proposal process.

Details of the approach used to develop the metering services charges are provided in the accompanying TSS Explanatory Notes.

7.2.4 Public Lighting Services

For public lighting services (provision, installation and maintenance of assets), a limited building block approach is used to determine the allowable revenues over the 2020-25 regulatory control period, which are then used to calculate the charges in the first regulatory year before being escalated using the CPI minus X formula for the remainder of the regulatory control period as per the formula set out in figure 2.2 of the F&A.[14]

We propose for the 2020-25 regulatory control periods, Network Public Lighting ("NPL") charges which will reflect whether:

[14] In accordance with clause 6.8.2(c)(3), we provide a demonstration of this calculation in the ACS public lighting pricing model provided as part of the regulatory proposal submission

- The public lighting services are located on minor or major roads[15]
- The assets have been funded by us or by the customer, i.e. “Ergon Energy-owned and operated” versus “customer-gifted and operated by Ergon Energy”
- The type of public lighting technology (i.e. conventional or LED).

The proposed public lighting tariffs to be offered by us are set out in the table below:

Table 13 - Proposed public lighting tariffs

Tariff grouping	Conventional Lights tariffs	LED specific tariffs	Charging parameters
NPL1 - Minor	NPL1C Minor – funded by Ergon Energy	NPL1L Minor – Funded by Ergon Energy[a]	Fixed rate ($) per day per light
NPL1 - Major	NPL1C Major – funded by Ergon Energy	NPL1L Major – Funded by Ergon Energy[a]	
NPL2 - Minor	NPL2C Minor – Funded by Council	NPL2L Minor – Funded by Councils[a]	
NPL2 - Major	NPL2C Major – Funded by Council (and DTMR)	NPL2L Major – Funded by Councils (and DTMR)[a]	
NPL4 - Minor	N/A	NPL4 Minor – Funded by Councils[a]	
NPL4 - Major	N/A	NPL4 Major – Funded by Councils[a]	

Note:

a. New tariff offered from 1 July 2020

The proposed new tariffs for LEDs have been developed to account for the specific characteristics of the LED technology. Key features include:

- It is a new technology involving an integrated lamp and luminaire, which together have a significantly longer expected life than conventional lamps
- Ability to include smart electronic features such as self-diagnostics which will reduce inspections and patrols, resulting in lower maintenance costs.

The new proposed NPL4 tariff will apply for assets where customers fund the replacement of the NPL1 luminaire and lamp with an LED and gift the LED luminaire to us. In this circumstance, the associated pole and cabling remain legacy and non-contributed assets owned by us. We will operate and maintain the entire public lighting asset.

Exit fee

We will apply an exit fee for the residual asset value of non-contributed public lights when the entire assets (pole, cabling, bracket, luminaire and lamp) are replaced before the end of their expected life in the following circumstances: e.g. customer-requested relocations or road diversions. The fees will be developed on a price-on-application basis as they cannot be estimated in advance.

[15] Public lighting on minor roads is used primarily for the visual requirements of pedestrians. It is typically the responsibility of councils. Public lighting on major roads is used primarily for the visual requirements of motorists (e.g. traffic routes). It is typically the responsibility of a state or territory road authority (DTMR).

7.3 Compliance with Pricing Principles

7.3.1 Long run marginal cost (LRMC)

Clause 6.18.5(f) of the NER requires us to base network tariffs on LRMC. The NER define LRMC as "the cost of an incremental change in demand for direct control services provided by a DNSP over a period of time in which all factors of production required to provide those direct control services can be varied." It should be noted that ACS are priced on a price path basis and, as such, an LRMC based pricing approach is not applicable.

Notwithstanding, it could be argued that for fee-based and quoted services, by virtue of their being customer specific or customer driven, customers are provided with the ability to respond to the price signal by deciding to proceed with the decision to request a service or not. This is therefore considered to be a proxy for LRMC.

For default metering services, the charges are based on the need to recover the capital and non-capital charges associated with legacy metering assets and do not include LRMC values. The ability of customers to avoid these charges in response to price signal is limited.

Similarly for public lighting services, the charges do not include LRMC as they are only based on the costs to acquire, maintain/operate and replace the light if it fails in service. Customer ability to respond to the efficient cost of the service is limited to the type and number of lights customers require, as well as the funding arrangements.

7.3.2 Estimating avoidable and stand-alone costs

The price build-up for ACS has been designed to ensure prices will represent the efficient costs of providing and delivering the service and signal the economic costs of service provision by being subsidy-free.

Prices are cost-reflective, representing costs derived through the same allocation method as that used to determine costs for SCS, in accordance with the AER's approved Cost Allocation Method. The prices for each tariff class within ACS will be between the bounds of avoidable and stand-alone costs, due to the economies of scale in providing each service.

The avoidable cost for a particular service is equivalent to the direct labour, contractor cost and materials cost. Overhead costs and capital allowance will be incurred regardless of whether the service is provided.

The stand-alone cost is equal to the costs of serving each tariff class within ACS on a stand-alone basis. For example, the stand-alone cost would require the use of dedicated resources and assets. As these costs can be shared among tariff classes within SCS and ACS, the cost calculated for each individual service will be less than the stand-alone cost and therefore ACS complies with clauses 6.8.5(c)(1) and (2) of the NER.

7.3.3 Revenue recovery

The AER, through its price cap control mechanism, sets the basis on which we are allowed to recover the efficient costs of providing each service. The total amount of revenue recovered depends on the volume of services provided in the relevant year multiplied by the rates (or the schedule of rates, as is the case for quoted services) determined by the AER. As a result, we consider that our ACS comply with clauses 6.18.5(g)(1) and (2) of the NER.

7.3.4 Impact on retail customers

The price cap control mechanism limits customer impact by constraining annual price increases to a certain level. The indicative prices included in Attachment B of this TSS have been escalated using the AER's approved formula as per figure 2.2 of the F&A. In doing so, we are of the view that we have considered the impact on retail customers of changes in tariffs from the previous regulatory year when setting our ACS prices and therefore comply with clause 6.18.5(h) of the NER.

7.3.5 Simplicity and least distortionary to the price signal

Our ACS are accessed by all types of customers – from residential customers to large business customers. We have therefore structured each of our ACS tariffs with a view to making them as simple and easy to understand as possible, cost-reflective and providing customers a clear signal about the efficient costs of these services.

Each ACS tariff comprises one charging parameter only. For most ACS tariffs, this is a fixed charge – the simplest and easiest to understand charging type.

For quoted services, we develop a user-specific quote based on the requestor's needs. This quote includes a breakdown of the costs we expect to incur in delivering the requested service. We also provide information in this TSS on how quoted prices are determined, so that stakeholders can understand how their charge has been derived.

Accordingly, we consider that, in developing our ACS, we have complied with clauses 6.18.5(g)(3) and 6.18.5(i)of the NER.

7.4 Engagement

It should be noted that in relation to public lighting, we have extensively consulted with our customers throughout 2018. The introduction of new public lighting tariffs specific to LED lights (NPL4) is in response to the feedback from customers who have indicated a strong desire to adopt LED technologies to replace existing conventional lights. This is consistent with the approach adopted by other DNSPs.

Further details on the engagement process and customer feedback are provided in the *Tariff Structure Statement 2020-25 Engagement Summary* which accompanies this TSS.

7.5 Assignment and re-assignment of customers to ACS tariff classes and tariffs

All of our customers for Direct Control Services are a member of one or more tariff classes, thereby meeting clause 6.18.3(b) of the NER. Being a subset of Direct Control Services, this obligation extends to ACS. In accordance with clause 6.18.4 of the NER, this section sets out our procedures on assigning and reassigning customers to ACS tariff classes and tariffs.

Prior to the provision of an ACS, a customer will be assigned to the relevant tariff class and tariff based on the type of ACS required. Similar to tariff class membership requirement for SCS, described in Section 5.3 4 of this TSS, an ACS customer will not receive the service prior to being allocated to the appropriate tariff class and tariff.

Assignment to an ACS tariff class

Assignment to our ACS tariff classes occurs when:

- Major customers request a new connection to the network or an upgrade to their existing connection

- Real estate developers request a new connection to the network
- Public lighting customers request installation of a new public light or gifting a new public light to Ergon Energy
- New service orders or work requests are raised as a result of a request for service by either a customer and/or customer's retailer
- In the Power of Choice Exempt area (Mount Isa-Cloncurry and Isolated supply networks), small customers requesting the installation and provision of a Type 5 or 6 meter.

For ACS, customers or customers' retailers self-assign to a tariff class included in Table 10 when requesting the service they require.

Re-assignment to an ACS tariff class

We generally do not initiate tariff class re-assignments for ACS. However, there are some circumstances where a field crew attends a site and the scope of work does not match the service order or work request. This may mean a different service type and/or tariff class may be more appropriate. In these instances, the job is generally returned as not completed and a new service order or work request would need to be submitted. Consequently, a new tariff class assignment, rather than reassignment, would occur.

Notification of a tariff class assignment and re-assignment

It should be noted that in the 2015-20 Final Distribution Determination the AER considered that it was not practical for us to provide written notification to a customer's retailer for each tariff class assignment or reassignment in relation to ACS. The AER was of the view that customers or customers' retailers essentially assign themselves to a tariff class when requesting the ACS they require. We agree with the AER's view and will continue to apply this approach in the 2020-25 regulatory control period.

Objection

If a customer makes an objection about the proposed assignment or re-assignment to an ACS tariff class, we will follow the procedures set out in the process used for objection of SCS tariff class assignment as outlined in Chapter 6 of this TSS.

7.6 Indicative Price Schedule

Our proposed ACS charges for the 2020-25 regulatory control period are set out in the indicative pricing schedule, included in Attachment B.

Attachment A. Indicative Pricing Schedule for Standard Control Services

East Standard Asset Customers

Table 14 - Indicative SCS Network Tariffs 2020-25 price estimates nominal

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
SAC									
Residential Basic									
Residential Basic East	TBC	DUOS	Fixed Charge	$/day	1.250	1.280	1.311	1.343	1.375
			Volume Charge Block 1	$/kWh	0.04054	0.04152	0.04253	0.04356	0.04461
			Volume Charge Inclining Block	$/kWh	0.01369	0.01402	0.01436	0.01471	0.01506
	T1	DPPC	Fixed Charge	$/day	0.188	0.192	0.197	0.201	0.206
			Volume Charge	$/kWh	0.00110	0.00113	0.00116	0.00119	0.00121
			Volume Charge Inclining Block	$/kWh	0.00205	0.00210	0.00215	0.00221	0.00226
	T2	DPPC	Fixed Charge	$/day	0.250	0.256	0.262	0.269	0.275
			Volume Charge	$/kWh	0.00235	0.00241	0.00246	0.00252	0.00258
			Volume Charge Inclining Block	$/kWh	0.00274	0.00280	0.00287	0.00294	0.00301
	T3	DPPC	Fixed Charge	$/day	0.375	0.384	0.393	0.403	0.413
			Volume Charge	$/kWh	0.00048	0.00049	0.00050	0.00051	0.00053
			Volume Charge Inclining Block	$/kWh	0.00411	0.00421	0.00431	0.00441	0.00452
	TBCT1	NUOS	Fixed Charge	$/day	1.438	1.472	1.508	1.544	1.582
			Volume Charge Block 1	$/kWh	0.04165	0.04265	0.04369	0.04474	0.04583
			Volume Charge Inclining Block	$/kWh	0.01574	0.01612	0.01651	0.01691	0.01732
	TBCT2	NUOS	Fixed Charge	$/day	1.500	1.536	1.573	1.612	1.651
			Volume Charge Block 1	$/kWh	0.04289	0.04393	0.04499	0.04608	0.04720
			Volume Charge Inclining Block	$/kWh	0.01643	0.01682	0.01723	0.01765	0.01807
	TBCT3	NUOS	Fixed Charge	$/day	1.625	1.664	1.705	1.746	1.788

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge Block 1	$/kWh	0.04102	0.04201	0.04303	0.04407	0.04514
			Volume Charge Inclining Block	$/kWh	0.01779	0.01822	0.01867	0.01912	0.01958
Small Business Basic									
Small Business Basic East	TBC	DUOS	Fixed Charge	$/day	1.250	1.280	1.311	1.343	1.375
			Volume Charge Block 1	$/kWh	0.07470	0.07651	0.07836	0.08026	0.08220
			Volume Charge Inclining Block	$/kWh	0.02281	0.02336	0.02393	0.02451	0.02510
	T1	DPPC	Fixed Charge	$/day	0.413	0.422	0.433	0.443	0.454
			Volume Charge	$/kWh	0.00160	0.00163	0.00167	0.00171	0.00176
			Volume Charge Inclining Block	$/kWh	0.00753	0.00771	0.00790	0.00809	0.00828
	T2	DPPC	Fixed Charge	$/day	0.413	0.422	0.433	0.443	0.454
			Volume Charge	$/kWh	0.00697	0.00714	0.00731	0.00749	0.00767
			Volume Charge Inclining Block	$/kWh	0.00753	0.00771	0.00790	0.00809	0.00828
	T3	DPPC	Fixed Charge	$/day	0.413	0.422	0.433	0.443	0.454
			Volume Charge	$/kWh	0.01572	0.01610	0.01649	0.01689	0.01729
			Volume Charge Inclining Block	$/kWh	0.00753	0.00771	0.00790	0.00809	0.00828
	TBCT1	NUOS	Fixed Charge	$/day	1.663	1.703	1.744	1.786	1.829
			Volume Charge Block 1	$/kWh	0.07630	0.07814	0.08004	0.08197	0.08396
			Volume Charge Inclining Block	$/kWh	0.03034	0.03107	0.03183	0.03260	0.03339
	TBCT2	NUOS	Fixed Charge	$/day	1.663	1.703	1.744	1.786	1.829
			Volume Charge Block 1	$/kWh	0.08167	0.08365	0.08567	0.08775	0.08987
			Volume Charge Inclining Block	$/kWh	0.03034	0.03107	0.03183	0.03260	0.03339
	TBCT3	NUOS	Fixed Charge	$/day	1.663	1.703	1.744	1.786	1.829
			Volume Charge Block 1	$/kWh	0.09042	0.09261	0.09485	0.09715	0.09950
			Volume Charge Inclining Block	$/kWh	0.03034	0.03107	0.03183	0.03260	0.03339
Residential Demand									
Residential Demand East	TBC	DUOS	Fixed Charge	$/day	0.768	0.787	0.806	0.825	0.845
			Demand Day	$/kW/month	0.690	0.707	0.724	0.742	0.760
			Demand Evening	$/kW/month	2.876	2.946	3.017	3.090	3.165
			Volume Charge Flat	$/kWh	0.04283	0.04387	0.04493	0.04601	0.04713
	T1	DPPC	Fixed Charge	$/day	0.154	0.157	0.161	0.165	0.169
			Demand Day	$/kW/month	0.228	0.233	0.239	0.245	0.251

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Demand Evening	$/kW/month	0.949	0.972	0.996	1.020	1.044
			Volume Charge	$/kWh	0.00363	0.00372	0.00381	0.00390	0.00399
	T2	DPPC	Fixed Charge	$/day	0.138	0.142	0.145	0.149	0.152
			Demand Day	$/kW/month	0.207	0.212	0.217	0.222	0.228
			Demand Evening	$/kW/month	0.863	0.884	0.905	0.927	0.949
			Volume Charge	$/kWh	0.00059	0.00060	0.00062	0.00063	0.00065
	T3	DPPC	Fixed Charge	$/day	0.230	0.236	0.242	0.248	0.254
			Demand Day	$/kW/month	0.207	0.212	0.217	0.222	0.228
			Demand Evening	$/kW/month	0.863	0.884	0.905	0.927	0.949
			Volume Charge	$/kWh	0.00116	0.00119	0.00122	0.00125	0.00128
	TBCT1	NUOS	Fixed Charge	$/day	0.922	0.944	0.967	0.990	1.014
			Demand Day	$/kW/month	0.918	0.940	0.963	0.986	1.010
			Demand Evening	$/kW/month	3.825	3.918	4.013	4.110	4.209
			Volume Charge Flat	$/kWh	0.04646	0.04758	0.04873	0.04991	0.05112
	TBCT2	NUOS	Fixed Charge	$/day	0.906	0.928	0.951	0.974	0.997
			Demand Day	$/kW/month	0.897	0.919	0.941	0.964	0.987
			Demand Evening	$/kW/month	3.739	3.829	3.922	4.017	4.114
			Volume Charge Flat	$/kWh	0.04342	0.04447	0.04554	0.04665	0.04777
	TBCT3	NUOS	Fixed Charge	$/day	0.999	1.023	1.048	1.073	1.099
			Demand Day	$/kW/month	0.897	0.919	0.941	0.964	0.987
			Demand Evening	$/kW/month	3.739	3.829	3.922	4.017	4.114
			Volume Charge Flat	$/kWh	0.04399	0.04506	0.04615	0.04726	0.04841
Small Business Demand									
Small Business Demand East	TBC	DUOS	Fixed Charge	$/day	0.410	0.420	0.430	0.440	0.451
			Demand Day	$/kW/month	1.673	1.714	1.755	1.798	1.841
			Demand Evening	$/kW/month	3.347	3.428	3.511	3.596	3.683
			Volume Charge Flat	$/kWh	0.05725	0.05863	0.06005	0.06150	0.06299
	T1	DPPC	Fixed Charge	$/day	0.082	0.084	0.086	0.088	0.090
			Demand Day	$/kW/month	0.276	0.283	0.290	0.297	0.304
			Demand Evening	$/kW/month	0.966	0.990	1.014	1.038	1.063
			Volume Charge	$/kWh	0.00045	0.00046	0.00048	0.00049	0.00050

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	T2	DPPC	Fixed Charge	$/day	0.135	0.138	0.142	0.145	0.149
			Demand Day	$/kW/month	0.502	0.514	0.527	0.539	0.552
			Demand Evening	$/kW/month	1.004	1.028	1.053	1.079	1.105
			Volume Charge	$/kWh	0.00238	0.00244	0.00250	0.00256	0.00262
	T3	DPPC	Fixed Charge	$/day	0.135	0.138	0.142	0.145	0.149
			Demand Day	$/kW/month	0.001	0.001	0.001	0.001	0.001
			Demand Evening	$/kW/month	0.002	0.002	0.002	0.002	0.002
			Volume Charge	$/kWh	0.02286	0.02342	0.02398	0.02456	0.02516
	TBCT1	NUOS	Fixed Charge	$/day	0.492	0.504	0.516	0.528	0.541
			Demand Day	$/kW/month	1.949	1.997	2.045	2.094	2.145
			Demand Evening	$/kW/month	4.313	4.417	4.524	4.634	4.746
			Volume Charge Flat	$/kWh	0.05770	0.05909	0.06053	0.06199	0.06349
	TBCT2	NUOS	Fixed Charge	$/day	0.545	0.558	0.572	0.585	0.600
			Demand Day	$/kW/month	2.175	2.228	2.282	2.337	2.394
			Demand Evening	$/kW/month	4.351	4.456	4.564	4.674	4.787
			Volume Charge Flat	$/kWh	0.05963	0.06107	0.06255	0.06406	0.06561
	TBCT3	NUOS	Fixed Charge	$/day	0.545	0.558	0.572	0.585	0.600
			Demand Day	$/kW/month	1.674	1.715	1.756	1.799	1.842
			Demand Evening	$/kW/month	3.348	3.429	3.512	3.597	3.685
			Volume Charge Flat	$/kWh	0.08011	0.08205	0.08403	0.08607	0.08815
Residential Capacity									
Residential Capacity Band 1 East	TBC	DUOS	Fixed Charge	$/month	15.688	16.067	16.456	16.854	17.262
			Capacity Day	$/kW/month	2.071	2.121	2.172	2.225	2.279
			Capacity Evening	$/kW/month	6.275	6.427	6.582	6.742	6.905
			Volume Charge	$/kWh	0.06452	0.06608	0.06768	0.06931	0.07099
	T1	DPPC	Fixed Charge	$/month	1.569	1.607	1.646	1.685	1.726
			Capacity Day	$/kW/month	0.207	0.212	0.217	0.222	0.228
			Capacity Evening	$/kW/month	0.628	0.643	0.658	0.674	0.690
			Volume Charge	$/kWh	0.00092	0.00094	0.00097	0.00099	0.00101
	T2	DPPC	Fixed Charge	$/month	1.569	1.607	1.646	1.685	1.726
			Capacity Day	$/kW/month	0.207	0.212	0.217	0.222	0.228

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Evening	$/kW/month	0.628	0.643	0.658	0.674	0.690
			Volume Charge	$/kWh	0.01376	0.01409	0.01443	0.01478	0.01514
	T3	DPPC	Fixed Charge	$/month	3.922	4.017	4.114	4.214	4.316
			Capacity Day	$/kW/month	0.518	0.530	0.543	0.556	0.570
			Capacity Evening	$/kW/month	1.569	1.607	1.646	1.685	1.726
			Volume Charge	$/kWh	0.01113	0.01140	0.01167	0.01196	0.01225
	TBCT1	NUOS	Fixed Charge	$/month	17.256	17.674	18.102	18.540	18.988
			Capacity Day	$/kW/month	2.278	2.333	2.389	2.447	2.506
			Capacity Evening	$/kW/month	6.903	7.070	7.241	7.416	7.595
			Volume Charge Flat	$/kWh	0.06544	0.06702	0.06864	0.07030	0.07201
	TBCT2	NUOS	Fixed Charge	$/month	17.256	17.674	18.102	18.540	18.988
			Capacity Day	$/kW/month	2.278	2.333	2.389	2.447	2.506
			Capacity Evening	$/kW/month	6.903	7.070	7.241	7.416	7.595
			Volume Charge Flat	$/kWh	0.07827	0.08017	0.08211	0.08409	0.08613
	TBCT3	NUOS	Fixed Charge	$/month	19.609	20.084	20.570	21.068	21.578
			Capacity Day	$/kW/month	2.588	2.651	2.715	2.781	2.848
			Capacity Evening	$/kW/month	7.844	8.034	8.228	8.427	8.631
			Volume Charge Flat	$/kWh	0.07565	0.07748	0.07935	0.08127	0.08324
Residential Capacity Band 2 East	TBC	DUOS	Fixed Charge	$/month	28.238	28.921	29.621	30.338	31.072
			Capacity Day	$/kW/month	2.071	2.121	2.172	2.225	2.279
			Capacity Evening	$/kW/month	6.275	6.427	6.582	6.742	6.905
			Volume Charge Flat	$/kWh	0.06452	0.06608	0.06768	0.06931	0.07099
	T1	DPPC	Fixed Charge	$/month	28.238	28.921	29.621	30.338	31.072
			Capacity Day	$/kW/month	0.207	0.212	0.217	0.222	0.228
			Capacity Evening	$/kW/month	0.628	0.643	0.658	0.674	0.690
			Volume Charge	$/kWh	0.00092	0.00094	0.00097	0.00099	0.00101
	T2	DPPC	Fixed Charge	$/month	2.824	2.892	2.962	3.034	3.107
			Capacity Day	$/kW/month	0.207	0.212	0.217	0.222	0.228
			Capacity Evening	$/kW/month	0.628	0.643	0.658	0.674	0.690
			Volume Charge	$/kWh	0.01376	0.01409	0.01443	0.01478	0.01514

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	T3	DPPC	Fixed Charge	$/month	7.059	7.230	7.405	7.584	7.768
			Capacity Day	$/kW/month	0.518	0.530	0.543	0.556	0.570
			Capacity Evening	$/kW/month	1.569	1.607	1.646	1.685	1.726
			Volume Charge	$/kWh	0.01113	0.01140	0.01167	0.01196	0.01225
	TBCT1	NUOS	Fixed Charge	$/month	56.475	57.842	59.241	60.675	62.143
			Capacity Day	$/kW/month	2.278	2.333	2.389	2.447	2.506
			Capacity Evening	$/kW/month	6.903	7.070	7.241	7.416	7.595
			Volume Charge Flat	$/kWh	0.06544	0.06702	0.06864	0.07030	0.07201
	TBCT2	NUOS	Fixed Charge	$/month	31.061	31.813	32.583	33.371	34.179
			Capacity Day	$/kW/month	2.278	2.333	2.389	2.447	2.506
			Capacity Evening	$/kW/month	6.903	7.070	7.241	7.416	7.595
			Volume Charge Flat	$/kWh	0.07827	0.08017	0.08211	0.08409	0.08613
	TBCT3	NUOS	Fixed Charge	$/month	35.297	36.151	37.026	37.922	38.840
			Capacity Day	$/kW/month	2.588	2.651	2.715	2.781	2.848
			Capacity Evening	$/kW/month	7.844	8.034	8.228	8.427	8.631
			Volume Charge Flat	$/kWh	0.07565	0.07748	0.07935	0.08127	0.08324
Residential Capacity Band 3 East	TBC	DUOS	Fixed Charge	$/month	43.925	44.988	46.077	47.192	48.334
			Capacity Day	$/kW/month	2.071	2.121	2.172	2.225	2.279
			Capacity Evening	$/kW/month	6.275	6.427	6.582	6.742	6.905
			Volume Charge Flat	$/kWh	0.06452	0.06608	0.06768	0.06931	0.07099
	T1	DPPC	Fixed Charge	$/month	4.393	4.499	4.608	4.719	4.833
			Capacity Day	$/kW/month	0.207	0.212	0.217	0.222	0.228
			Capacity Evening	$/kW/month	0.628	0.643	0.658	0.674	0.690
			Volume Charge	$/kWh	0.00092	0.00094	0.00097	0.00099	0.00101
	T2	DPPC	Fixed Charge	$/month	4.393	4.499	4.608	4.719	4.833
			Capacity Day	$/kW/month	0.207	0.212	0.217	0.222	0.228
			Capacity Evening	$/kW/month	0.628	0.643	0.658	0.674	0.690
			Volume Charge	$/kWh	0.01376	0.01409	0.01443	0.01478	0.01514
	T3	DPPC	Fixed Charge	$/month	10.981	11.247	11.519	11.798	12.083
			Capacity Day	$/kW/month	0.518	0.530	0.543	0.556	0.570

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Evening	$/kW/month	1.569	1.607	1.646	1.685	1.726
			Volume Charge	$/kWh	0.01113	0.01140	0.01167	0.01196	0.01225
	TBCT1	NUOS	Fixed Charge	$/month	48.318	49.487	50.684	51.911	53.167
			Capacity Day	$/kW/month	2.278	2.333	2.389	2.447	2.506
			Capacity Evening	$/kW/month	6.903	7.070	7.241	7.416	7.595
			Volume Charge Flat	$/kWh	0.06544	0.06702	0.06864	0.07030	0.07201
	TBCT2	NUOS	Fixed Charge	$/month	48.318	49.487	50.684	51.911	53.167
			Capacity Day	$/kW/month	2.278	2.333	2.389	2.447	2.506
			Capacity Evening	$/kW/month	6.903	7.070	7.241	7.416	7.595
			Volume Charge Flat	$/kWh	0.07827	0.08017	0.08211	0.08409	0.08613
	TBCT3	NUOS	Fixed Charge	$/month	54.906	56.235	57.596	58.990	60.417
			Capacity Day	$/kW/month	2.588	2.651	2.715	2.781	2.848
			Capacity Evening	$/kW/month	7.844	8.034	8.228	8.427	8.631
			Volume Charge Flat	$/kWh	0.07565	0.07748	0.07935	0.08127	0.08324
Residential Capacity Band 4 East	TBC	DUOS	Fixed Charge	$/month	62.750	64.269	65.824	67.417	69.048
			Capacity Day	$/kW/month	2.071	2.121	2.172	2.225	2.279
			Capacity Evening	$/kW/month	6.275	6.427	6.582	6.742	6.905
			Volume Charge Flat	$/kWh	0.06452	0.06608	0.06768	0.06931	0.07099
	T1	DPPC	Fixed Charge	$/month	6.275	6.427	6.582	6.742	6.905
			Capacity Day	$/kW/month	0.207	0.212	0.217	0.222	0.228
			Capacity Evening	$/kW/month	0.628	0.643	0.658	0.674	0.690
			Volume Charge	$/kWh	0.00092	0.00094	0.00097	0.00099	0.00101
	T2	DPPC	Fixed Charge	$/month	6.275	6.427	6.582	6.742	6.905
			Capacity Day	$/kW/month	0.207	0.212	0.217	0.222	0.228
			Capacity Evening	$/kW/month	0.628	0.643	0.658	0.674	0.690
			Volume Charge	$/kWh	0.01376	0.01409	0.01443	0.01478	0.01514
	T3	DPPC	Fixed Charge	$/month	15.688	16.067	16.456	16.854	17.262
			Capacity Day	$/kW/month	0.518	0.530	0.543	0.556	0.570
			Capacity Evening	$/kW/month	1.569	1.607	1.646	1.685	1.726
			Volume Charge	$/kWh	0.01113	0.01140	0.01167	0.01196	0.01225

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	TBCT1	NUOS	Fixed Charge	$/month	69.025	70.695	72.406	74.158	75.953
			Capacity Day	$/kW/month	2.278	2.333	2.389	2.447	2.506
			Capacity Evening	$/kW/month	6.903	7.070	7.241	7.416	7.595
			Volume Charge Flat	$/kWh	0.06544	0.06702	0.06864	0.07030	0.07201
	TBCT2	NUOS	Fixed Charge	$/month	69.025	70.695	72.406	74.158	75.953
			Capacity Day	$/kW/month	2.278	2.333	2.389	2.447	2.506
			Capacity Evening	$/kW/month	6.903	7.070	7.241	7.416	7.595
			Volume Charge Flat	$/kWh	0.07827	0.08017	0.08211	0.08409	0.08613
	TBCT3	NUOS	Fixed Charge	$/month	78.438	80.336	82.280	84.271	86.310
			Capacity Day	$/kW/month	2.588	2.651	2.715	2.781	2.848
			Capacity Evening	$/kW/month	7.844	8.034	8.228	8.427	8.631
			Volume Charge Flat	$/kWh	0.07565	0.07748	0.07935	0.08127	0.08324
Residential Capacity Band 5 East	TBC	DUOS	Fixed Charge	$/month	94.125	96.403	98.736	101.125	103.572
			Capacity Day	$/kW/month	2.071	2.121	2.172	2.225	2.279
			Capacity Evening	$/kW/month	6.275	6.427	6.582	6.742	6.905
			Volume Charge Flat	$/kWh	0.06452	0.06608	0.06768	0.06931	0.07099
	T1	DPPC	Fixed Charge	$/month	9.413	9.640	9.874	10.113	10.357
			Capacity Day	$/kW/month	0.207	0.212	0.217	0.222	0.228
			Capacity Evening	$/kW/month	0.628	0.643	0.658	0.674	0.690
			Volume Charge	$/kWh	0.00092	0.00094	0.00097	0.00099	0.00101
	T2	DPPC	Fixed Charge	$/month	9.413	9.640	9.874	10.113	10.357
			Capacity Day	$/kW/month	0.207	0.212	0.217	0.222	0.228
			Capacity Evening	$/kW/month	0.628	0.643	0.658	0.674	0.690
			Volume Charge	$/kWh	0.01376	0.01409	0.01443	0.01478	0.01514
	T3	DPPC	Fixed Charge	$/month	23.531	24.101	24.684	25.281	25.893
			Capacity Day	$/kW/month	0.518	0.530	0.543	0.556	0.570
			Capacity Evening	$/kW/month	1.569	1.607	1.646	1.685	1.726
			Volume Charge	$/kWh	0.01113	0.01140	0.01167	0.01196	0.01225
	TBCT1	NUOS	Fixed Charge	$/month	103.538	106.043	108.609	111.238	113.930
			Capacity Day	$/kW/month	2.278	2.333	2.389	2.447	2.506

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Evening	$/kW/month	6.903	7.070	7.241	7.416	7.595
			Volume Charge Flat	$/kWh	0.06544	0.06702	0.06864	0.07030	0.07201
	TBCT2	NUOS	Fixed Charge	$/month	103.538	106.043	108.609	111.238	113.930
			Capacity Day	$/kW/month	2.278	2.333	2.389	2.447	2.506
			Capacity Evening	$/kW/month	6.903	7.070	7.241	7.416	7.595
			Volume Charge Flat	$/kWh	0.07827	0.08017	0.08211	0.08409	0.08613
	TBCT3	NUOS	Fixed Charge	$/month	117.656	120.504	123.420	126.406	129.466
			Capacity Day	$/kW/month	2.588	2.651	2.715	2.781	2.848
			Capacity Evening	$/kW/month	7.844	8.034	8.228	8.427	8.631
			Volume Charge Flat	$/kWh	0.07565	0.07748	0.07935	0.08127	0.08324
Small Business Capacity									
Small Business Capacity Band 1 East	TBC	DUOS	Fixed Charge	$/month	14.119	14.460	14.810	15.169	15.536
			Capacity Day	$/kW/month	2.824	2.892	2.962	3.034	3.107
			Capacity Evening	$/kW/month	5.648	5.784	5.924	6.068	6.214
			Volume Charge Flat	$/kWh	0.03515	0.03600	0.03687	0.03776	0.03868
	T1	DPPC	Fixed Charge	$/month	2.118	2.169	2.222	2.275	2.330
			Capacity Day	$/kW/month	0.424	0.434	0.444	0.455	0.466
			Capacity Evening	$/kW/month	0.847	0.868	0.889	0.910	0.932
			Volume Charge	$/kWh	0.00146	0.00150	0.00153	0.00157	0.00161
	T2	DPPC	Fixed Charge	$/month	2.824	2.892	2.962	3.034	3.107
			Capacity Day	$/kW/month	0.565	0.578	0.592	0.607	0.621
			Capacity Evening	$/kW/month	1.130	1.157	1.185	1.214	1.243
			Volume Charge	$/kWh	0.00325	0.00332	0.00341	0.00349	0.00357
	T3	DPPC	Fixed Charge	$/month	4.659	4.772	4.887	5.006	5.127
			Capacity Day	$/kW/month	0.932	0.954	0.977	1.001	1.025
			Capacity Evening	$/kW/month	1.864	1.909	1.955	2.002	2.051
			Volume Charge	$/kWh	0.00266	0.00273	0.00279	0.00286	0.00293
	TBCT1	NUOS	Fixed Charge	$/month	16.237	16.629	17.032	17.444	17.866
			Capacity Day	$/kW/month	3.247	3.326	3.406	3.489	3.573
			Capacity Evening	$/kW/month	6.495	6.652	6.813	6.978	7.146

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge Flat	$/kWh	0.03661	0.03749	0.03840	0.03933	0.04028
	TBCT2	NUOS	Fixed Charge	$/month	16.943	17.353	17.772	18.203	18.643
			Capacity Day	$/kW/month	3.389	3.471	3.554	3.641	3.729
			Capacity Evening	$/kW/month	6.777	6.941	7.109	7.281	7.457
			Volume Charge Flat	$/kWh	0.03839	0.03932	0.04028	0.04125	0.04225
	TBCT3	NUOS	Fixed Charge	$/month	18.778	19.232	19.698	20.174	20.663
			Capacity Day	$/kW/month	3.756	3.846	3.940	4.035	4.133
			Capacity Evening	$/kW/month	7.511	7.693	7.879	8.070	8.265
			Volume Charge Flat	$/kWh	0.03781	0.03873	0.03966	0.04062	0.04161
Small Business Capacity Band 2 East	TBC	DUOS	Fixed Charge	$/month	25.414	26.029	26.659	27.304	27.965
			Capacity Day	$/kW/month	2.824	2.892	2.962	3.034	3.107
			Capacity Evening	$/kW/month	5.648	5.784	5.924	6.068	6.214
			Volume Charge Flat	$/kWh	0.03515	0.03600	0.03687	0.03776	0.03868
	T1	DPPC	Fixed Charge	$/month	3.812	3.904	3.999	4.096	4.195
			Capacity Day	$/kW/month	0.424	0.434	0.444	0.455	0.466
			Capacity Evening	$/kW/month	0.847	0.868	0.889	0.910	0.932
			Volume Charge	$/kWh	0.00146	0.00150	0.00153	0.00157	0.00161
	T2	DPPC	Fixed Charge	$/month	5.083	5.206	5.332	5.461	5.593
			Capacity Day	$/kW/month	0.565	0.578	0.592	0.607	0.621
			Capacity Evening	$/kW/month	1.130	1.157	1.185	1.214	1.243
			Volume Charge	$/kWh	0.00325	0.00332	0.00341	0.00349	0.00357
	T3	DPPC	Fixed Charge	$/month	8.387	8.589	8.797	9.010	9.228
			Capacity Day	$/kW/month	0.932	0.954	0.977	1.001	1.025
			Capacity Evening	$/kW/month	1.864	1.909	1.955	2.002	2.051
			Volume Charge	$/kWh	0.00266	0.00273	0.00279	0.00286	0.00293
	TBCT1	NUOS	Fixed Charge	$/month	29.226	29.933	30.657	31.399	32.159
			Capacity Day	$/kW/month	3.247	3.326	3.406	3.489	3.573
			Capacity Evening	$/kW/month	6.495	6.652	6.813	6.978	7.146
			Volume Charge Flat	$/kWh	0.03661	0.03749	0.03840	0.03933	0.04028
	TBCT2	NUOS	Fixed Charge	$/month	30.497	31.235	31.990	32.765	33.557

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Day	$/kW/month	3.389	3.471	3.554	3.641	3.729
			Capacity Evening	$/kW/month	6.777	6.941	7.109	7.281	7.457
			Volume Charge Flat	$/kWh	0.03839	0.03932	0.04028	0.04125	0.04225
	TBCT3	NUOS	Fixed Charge	$/month	33.800	34.618	35.456	36.314	37.193
			Capacity Day	$/kW/month	3.756	3.846	3.940	4.035	4.133
			Capacity Evening	$/kW/month	7.511	7.693	7.879	8.070	8.265
			Volume Charge Flat	$/kWh	0.03781	0.03873	0.03966	0.04062	0.04161
Small Business Capacity Band 3 East	TBC	DUOS	Fixed Charge	$/month	39.533	40.489	41.469	42.473	43.500
			Capacity Day	$/kW/month	2.824	2.892	2.962	3.034	3.107
			Capacity Evening	$/kW/month	5.648	5.784	5.924	6.068	6.214
			Volume Charge Flat	$/kWh	0.03515	0.03600	0.03687	0.03776	0.03868
	T1	DPPC	Fixed Charge	$/month	5.930	6.073	6.220	6.371	6.525
			Capacity Day	$/kW/month	0.424	0.434	0.444	0.455	0.466
			Capacity Evening	$/kW/month	0.847	0.868	0.889	0.910	0.932
			Volume Charge	$/kWh	0.00146	0.00150	0.00153	0.00157	0.00161
	T2	DPPC	Fixed Charge	$/month	7.907	8.098	8.294	8.495	8.700
			Capacity Day	$/kW/month	0.565	0.578	0.592	0.607	0.621
			Capacity Evening	$/kW/month	1.130	1.157	1.185	1.214	1.243
			Volume Charge	$/kWh	0.00325	0.00332	0.00341	0.00349	0.00357
	T3	DPPC	Fixed Charge	$/month	13.046	13.361	13.685	14.016	14.355
			Capacity Day	$/kW/month	0.932	0.954	0.977	1.001	1.025
			Capacity Evening	$/kW/month	1.864	1.909	1.955	2.002	2.051
			Volume Charge	$/kWh	0.00266	0.00273	0.00279	0.00286	0.00293
	TBCT1	NUOS	Fixed Charge	$/month	45.462	46.563	47.689	48.843	50.025
			Capacity Day	$/kW/month	3.247	3.326	3.406	3.489	3.573
			Capacity Evening	$/kW/month	6.495	6.652	6.813	6.978	7.146
			Volume Charge Flat	$/kWh	0.03661	0.03749	0.03840	0.03933	0.04028
	TBCT2	NUOS	Fixed Charge	$/month	47.439	48.587	49.763	50.967	52.200
			Capacity Day	$/kW/month	3.389	3.471	3.554	3.641	3.729
			Capacity Evening	$/kW/month	6.777	6.941	7.109	7.281	7.457

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge Flat	$/kWh	0.03839	0.03932	0.04028	0.04125	0.04225
	TBCT3	NUOS	Fixed Charge	$/month	52.578	53.851	55.154	56.489	57.856
			Capacity Day	$/kW/month	3.756	3.846	3.940	4.035	4.133
			Capacity Evening	$/kW/month	7.511	7.693	7.879	8.070	8.265
			Volume Charge Flat	$/kWh	0.03781	0.03873	0.03966	0.04062	0.04161
Small Business Capacity Band 4 East	TBC	DUOS	Fixed Charge	$/month	56.475	57.842	59.241	60.675	62.143
			Capacity Day	$/kW/month	2.824	2.892	2.962	3.034	3.107
			Capacity Evening	$/kW/month	5.648	5.784	5.924	6.068	6.214
			Volume Charge Flat	$/kWh	0.03515	0.03600	0.03687	0.03776	0.03868
	T1	DPPC	Fixed Charge	$/month	8.471	8.676	8.886	9.101	9.322
			Capacity Day	$/kW/month	0.424	0.434	0.444	0.455	0.466
			Capacity Evening	$/kW/month	0.847	0.868	0.889	0.910	0.932
			Volume Charge	$/kWh	0.00146	0.00150	0.00153	0.00157	0.00161
	T2	DPPC	Fixed Charge	$/month	11.295	11.568	11.848	12.135	12.429
			Capacity Day	$/kW/month	0.565	0.578	0.592	0.607	0.621
			Capacity Evening	$/kW/month	1.130	1.157	1.185	1.214	1.243
			Volume Charge	$/kWh	0.00325	0.00332	0.00341	0.00349	0.00357
	T3	DPPC	Fixed Charge	$/month	18.637	19.088	19.550	20.023	20.507
			Capacity Day	$/kW/month	0.932	0.954	0.977	1.001	1.025
			Capacity Evening	$/kW/month	1.864	1.909	1.955	2.002	2.051
			Volume Charge	$/kWh	0.00266	0.00273	0.00279	0.00286	0.00293
	TBCT1	NUOS	Fixed Charge	$/month	64.946	66.518	68.128	69.776	71.465
			Capacity Day	$/kW/month	3.247	3.326	3.406	3.489	3.573
			Capacity Evening	$/kW/month	6.495	6.652	6.813	6.978	7.146
			Volume Charge Flat	$/kWh	0.03661	0.03749	0.03840	0.03933	0.04028
	TBCT2	NUOS	Fixed Charge	$/month	67.770	69.410	71.090	72.810	74.572
			Capacity Day	$/kW/month	3.389	3.471	3.554	3.641	3.729
			Capacity Evening	$/kW/month	6.777	6.941	7.109	7.281	7.457
			Volume Charge Flat	$/kWh	0.03839	0.03932	0.04028	0.04125	0.04225
	TBCT3	NUOS	Fixed Charge	$/month	75.112	76.929	78.791	80.698	82.651

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Day	$/kW/month	3.756	3.846	3.940	4.035	4.133
			Capacity Evening	$/kW/month	7.511	7.693	7.879	8.070	8.265
			Volume Charge Flat	$/kWh	0.03781	0.03873	0.03966	0.04062	0.04161
Small Business Capacity Band 5 East	TBC	DUOS	Fixed Charge	$/month	84.713	86.763	88.862	91.013	93.215
			Capacity Day	$/kW/month	2.824	2.892	2.962	3.034	3.107
			Capacity Evening	$/kW/month	5.648	5.784	5.924	6.068	6.214
			Volume Charge Flat	$/kWh	0.03515	0.03600	0.03687	0.03776	0.03868
	T1	DPPC	Fixed Charge	$/month	12.707	13.014	13.329	13.652	13.982
			Capacity Day	$/kW/month	0.424	0.434	0.444	0.455	0.466
			Capacity Evening	$/kW/month	0.847	0.868	0.889	0.910	0.932
			Volume Charge	$/kWh	0.00146	0.00150	0.00153	0.00157	0.00161
	T2	DPPC	Fixed Charge	$/month	16.943	17.353	17.772	18.203	18.643
			Capacity Day	$/kW/month	0.565	0.578	0.592	0.607	0.621
			Capacity Evening	$/kW/month	1.130	1.157	1.185	1.214	1.243
			Volume Charge	$/kWh	0.00325	0.00332	0.00341	0.00349	0.00357
	T3	DPPC	Fixed Charge	$/month	27.955	28.632	29.325	30.034	30.761
			Capacity Day	$/kW/month	0.932	0.954	0.977	1.001	1.025
			Capacity Evening	$/kW/month	1.864	1.909	1.955	2.002	2.051
			Volume Charge	$/kWh	0.00266	0.00273	0.00279	0.00286	0.00293
	TBCT1	NUOS	Fixed Charge	$/month	97.419	99.777	102.192	104.665	107.197
			Capacity Day	$/kW/month	3.247	3.326	3.406	3.489	3.573
			Capacity Evening	$/kW/month	6.495	6.652	6.813	6.978	7.146
			Volume Charge Flat	$/kWh	0.03661	0.03749	0.03840	0.03933	0.04028
	TBCT2	NUOS	Fixed Charge	$/month	101.655	104.115	106.635	109.215	111.858
			Capacity Day	$/kW/month	3.389	3.471	3.554	3.641	3.729
			Capacity Evening	$/kW/month	6.777	6.941	7.109	7.281	7.457
			Volume Charge Flat	$/kWh	0.03839	0.03932	0.04028	0.04125	0.04225
	TBCT3	NUOS	Fixed Charge	$/month	112.668	115.394	118.187	121.047	123.976
			Capacity Day	$/kW/month	3.756	3.846	3.940	4.035	4.133
			Capacity Evening	$/kW/month	7.511	7.693	7.879	8.070	8.265

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge Flat	$/kWh	0.03781	0.03873	0.03966	0.04062	0.04161
IBT Residential									
IBT Residential East	ERIB	DUOS	Fixed	$/day	1.280	1.342	1.407	1.475	1.547
			Volume Block 1	$/kWh	0.02247	0.02356	0.02470	0.02589	0.02715
			Volume Block 2	$/kWh	0.05684	0.05959	0.06248	0.06550	0.06867
			Volume Block 3	$/kWh	0.09426	0.09882	0.10360	0.10862	0.11387
	T1	DPPC	Fixed	$/day	0.085	0.089	0.093	0.098	0.103
			Volume	$/kWh	0.00922	0.00966	0.01013	0.01062	0.01114
	T2	DPPC	Fixed	$/day	0.179	0.188	0.197	0.207	0.217
			Volume	$/kWh	0.01128	0.01182	0.01239	0.01299	0.01362
	T3	DPPC	Fixed	$/day	0.293	0.307	0.322	0.338	0.354
			Volume	$/kWh	0.01379	0.014	0.015	0.016	0.01665
	ERIBT1	NUOS	Fixed	$/day	1.365	1.431	1.501	1.573	1.649
			Volume Block 1	$/kWh	0.03169	0.03322	0.03483	0.03652	0.03828
			Volume Block 2	$/kWh	0.06606	0.06926	0.07261	0.07612	0.07981
			Volume Block 3	$/kWh	0.10347	0.10848	0.11373	0.11924	0.12501
	ERIBT2	NUOS	Fixed	$/day	1.459	1.530	1.604	1.682	1.763
			Volume Block 1	$/kWh	0.03375	0.03538	0.03709	0.03889	0.04077
			Volume Block 2	$/kWh	0.06812	0.07142	0.07487	0.07850	0.08230
			Volume Block 3	$/kWh	0.10553	0.11064	0.11600	0.12161	0.12750
	ERIBT3	NUOS	Fixed	$/day	1.573	1.649	1.729	1.813	1.901
			Volume Block 1	$/kWh	0.03626	0.03801	0.03985	0.04178	0.04380
			Volume Block 2	$/kWh	0.07063	0.07405	0.07763	0.08139	0.08533
			Volume Block 3	$/kWh	0.10804	0.11327	0.11875	0.12450	0.13053
IBT Business									
IBT Business East	EBIB	DUOS	Fixed	$/day	1.280	1.342	1.407	1.475	1.547
			Volume Block 1	$/kWh	0.02612	0.02738	0.02871	0.03010	0.03155
			Volume Block 2	$/kWh	0.08295	0.08696	0.09117	0.09559	0.10021
			Volume Block 3	$/kWh	0.12438	0.13040	0.13671	0.14333	0.15026
	T1	DPPC	Fixed	$/day	0.085	0.089	0.093	0.098	0.103

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume	$/kWh	0.00922	0.00966	0.01013	0.01062	0.01114
	T2	DPPC	Fixed	$/day	0.179	0.188	0.197	0.207	0.217
			Volume	$/kWh	0.01128	0.01182	0.01239	0.01299	0.01362
	T3	DPPC	Fixed	$/day	0.293	0.307	0.322	0.338	0.354
			Volume	$/kWh	0.01379	0.01445	0.01515	0.01589	0.01665
	EBIBT1	NUOS	Fixed	$/day	1.365	1.431	1.501	1.573	1.649
			Volume Block 1	$/kWh	0.03533	0.03705	0.03884	0.04072	0.04269
			Volume Block 2	$/kWh	0.09217	0.09663	0.10131	0.10621	0.11135
			Volume Block 3	$/kWh	0.13360	0.14006	0.14684	0.15395	0.16140
	EBIBT2	NUOS	Fixed	$/day	1.459	1.530	1.604	1.682	1.763
			Volume Block 1	$/kWh	0.03739	0.03920	0.04110	0.04309	0.04518
			Volume Block 2	$/kWh	0.09423	0.09879	0.10357	0.10858	0.11384
			Volume Block 3	$/kWh	0.13566	0.14222	0.14910	0.15632	0.16389
	EBIBT3	NUOS	Fixed	$/day	1.573	1.649	1.729	1.813	1.901
			Volume Block 1	$/kWh	0.03990	0.04183	0.04386	0.04598	0.04821
			Volume Block 2	$/kWh	0.09674	0.10142	0.10633	0.11147	0.11687
			Volume Block 3	$/kWh	0.13816	0.14485	0.15186	0.15921	0.16692
Seasonal TOU Energy Residential									
Seasonal TOU Energy Residential East	ERTOU	DUOS	Fixed	$/day	1.280	1.342	1.407	1.475	1.547
			Volume Peak	$/kWh	0.41422	0.43427	0.45528	0.47732	0.50042
			Volume Off-peak	$/kWh	0.04259	0.04465	0.04681	0.04907	0.05145
	T1	DPPC	Fixed	$/day	0.102	0.107	0.113	0.118	0.124
			Volume	$/kWh	0.00956	0.01002	0.01050	0.01101	0.01154
	T2	DPPC	Fixed	$/day	0.179	0.188	0.197	0.207	0.217
			Volume	$/kWh	0.01128	0.01182	0.01239	0.01299	0.01362
	T3	DPPC	Fixed	$/day	0.293	0.307	0.322	0.338	0.354
			Volume	$/kWh	0.01379	0.01445	0.01515	0.01589	0.01665
	ERTOUT1	NUOS	Fixed	$/day	1.383	1.450	1.520	1.593	1.670
			Volume Peak	$/kWh	0.42377	0.44428	0.46579	0.48833	0.51197
			Volume Off-peak	$/kWh	0.05214	0.05467	0.05731	0.06009	0.06299

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	ERTOUT2	NUOS	Fixed	$/day	1.459	1.530	1.604	1.682	1.763
			Volume Peak	$/kWh	0.42549	0.44609	0.46768	0.49031	0.51404
			Volume Off-peak	$/kWh	0.05386	0.05647	0.05920	0.06207	0.06507
	ERTOUT3	NUOS	Fixed	$/day	1.573	1.649	1.729	1.813	1.901
			Volume Peak	$/kWh	0.42800	0.44872	0.47044	0.49321	0.51708
			Volume Off-peak	$/kWh	0.05637	0.05910	0.06196	0.06496	0.06810
Seasonal TOU Energy Small Business									
Seasonal TOU Energy Business East	ERTOU	DUOS	Fixed	$/day	1.280	1.342	1.407	1.475	1.547
			Volume Peak	$/kWh	0.46897	0.49167	0.51547	0.54041	0.56657
			Volume Off-peak	$/kWh	0.08112	0.08504	0.08916	0.09347	0.09800
	T1	DPPC	Fixed	$/day	0.102	0.107	0.113	0.118	0.124
			Volume	$/kWh	0.00956	0.01002	0.01050	0.01101	0.01154
	T2	DPPC	Fixed	$/day	0.179	0.188	0.197	0.207	0.217
			Volume	$/kWh	0.01128	0.01182	0.01239	0.01299	0.01362
	T3	DPPC	Fixed	$/day	0.293	0.307	0.322	0.338	0.354
			Volume	$/kWh	0.01379	0.01445	0.01515	0.01589	0.01665
	ERTOUT1	NUOS	Fixed	$/day	1.383	1.450	1.520	1.593	1.670
			Volume Peak	$/kWh	0.47853	0.50169	0.52597	0.55143	0.57812
			Volume Off-peak	$/kWh	0.09067	0.09506	0.09966	0.10449	0.10954
	ERTOUT2	NUOS	Fixed	$/day	1.459	1.530	1.604	1.682	1.763
			Volume Peak	$/kWh	0.48025	0.50349	0.52786	0.55341	0.58019
			Volume Off-peak	$/kWh	0.09239	0.09686	0.10155	0.10647	0.11162
	ERTOUT3	NUOS	Fixed	$/day	1.573	1.649	1.729	1.813	1.901
			Volume Peak	$/kWh	0.48276	0.50612	0.53062	0.55630	0.58323
			Volume Off-peak	$/kWh	0.09490	0.09950	0.10431	0.10936	0.11465
Controlled load									
Volume Night Controlled	EVN	DUOS	Volume	$/kWh	0.02839	0.02908	0.02978	0.03050	0.03124
	T1	DPPC	Volume	$/kWh	0.00680	0.00697	0.00713	0.00731	0.00748
	T2	DPPC	Volume	$/kWh	0.00831	0.00852	0.00872	0.00893	0.00915
	T3	DPPC	Volume	$/kWh	0.01367	0.01400	0.01434	0.01469	0.01505

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	EVNT1	NUOS	Volume	$/kWh	0.03519	0.03604	0.03692	0.03781	0.03873
	EVNT2	NUOS	Volume	$/kWh	0.03671	0.03759	0.03850	0.03944	0.04039
	EVNT3	NUOS	Volume	$/kWh	0.04206	0.04308	0.04413	0.04519	0.04629
Volume Controlled	EVC	DUOS	Volume	$/kWh	0.02839	0.02908	0.02978	0.03050	0.03124
	T1	DPPC	Volume	$/kWh	0.00680	0.00697	0.00713	0.00731	0.00748
	T2	DPPC	Volume	$/kWh	0.00831	0.00852	0.00872	0.00893	0.00915
	T3	DPPC	Volume	$/kWh	0.01367	0.01400	0.01434	0.01469	0.01505
	EVCT1	NUOS	Volume	$/kWh	0.03519	0.03604	0.03692	0.03781	0.03873
	EVCT2	NUOS	Volume	$/kWh	0.03671	0.03759	0.03850	0.03944	0.04039
	EVCT3	NUOS	Volume	$/kWh	0.04206	0.04308	0.04413	0.04519	0.04629
Small Business Controlled Load Primary									
Small Business Volume Controlled Primary East	TBA	DUOS	Fixed	$/day	1.250	1.280	1.311	1.343	1.375
			Volume	$/kWh	0.02839	0.02908	0.02978	0.03050	0.03124
	T1	DPPC	Fixed	$/day	0.413	0.422	0.433	0.443	0.454
			Volume	$/kWh	0.00680	0.00697	0.00713	0.00731	0.00748
	T2	DPPC	Fixed	$/day	0.413	0.422	0.433	0.443	0.454
			Volume	$/kWh	0.00831	0.00852	0.00872	0.00893	0.00915
	T3	DPPC	Fixed	$/day	0.413	0.422	0.433	0.443	0.454
			Volume	$/kWh	0.01367	0.01400	0.01434	0.01469	0.01505
	TBAT1	NUOS	Fixed	$/day	1.663	1.703	1.744	1.786	1.829
			Volume	$/kWh	0.03519	0.03604	0.03692	0.03781	0.03873
	TBAT2	NUOS	Fixed	$/day	1.663	1.703	1.744	1.786	1.829
			Volume	$/kWh	0.03671	0.03759	0.03850	0.03944	0.04039
	TBAT3	NUOS	Fixed	$/day	1.663	1.703	1.744	1.786	1.829
			Volume	$/kWh	0.04206	0.04308	0.04413	0.04519	0.04629
Demand Small									
Demand Small East	EDST	DUOS	Fixed	$/day	30.000	30.726	31.470	32.231	33.011
			Actual Demand	$/kW of AMD/month	18.833	18.833	18.833	18.833	18.833
			Actual Demand	$/kVA of AMD/month	20.926	20.926	20.926	20.926	20.926

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume	$/kWh	0.01296	0.01328	0.01360	0.01393	0.01426
	T1	DPPC	Fixed	$/day	4.500	4.609	4.720	4.835	4.952
			Actual Demand	$/kW of AMD/month	4.185	4.286	4.390	4.496	4.605
			Actual Demand	$/kVA of AMD/month	3.767	3.858	3.951	4.047	4.145
			Volume	$/kWh	0.00088	0.00090	0.00092	0.00095	0.00097
	T2	DPPC	Fixed	$/day	6.000	6.145	6.294	6.446	6.602
			Actual Demand	$/kW of AMD/month	4.185	4.286	4.390	4.496	4.605
			Actual Demand	$/kVA of AMD/month	3.767	3.858	3.951	4.047	4.145
			Volume	$/kWh	0.00438	0.00448	0.00459	0.00470	0.00482
	T3	DPPC	Fixed	$/day	9.900	10.140	10.385	10.636	10.894
			Actual Demand	$/kW of AMD/month	4.185	4.286	4.390	4.496	4.605
			Actual Demand	$/kVA of AMD/month	3.767	3.858	3.951	4.047	4.145
			Volume	$/kWh	0.00213	0.00218	0.00223	0.00228	0.00234
	EDSTT1	NUOS	Fixed	$/day	34.500	35.335	36.190	37.066	37.963
			Actual Demand	$/kW of AMD/month	23.019	23.120	23.224	23.330	23.439
			Actual Demand	$/kVA of AMD/month	24.693	24.784	24.877	24.973	25.071
			Volume	$/kWh	0.01384	0.01418	0.01452	0.01487	0.01523
	EDSTT2	NUOS	Fixed	$/day	36.000	36.871	37.763	38.677	39.613
			Actual Demand	$/kW of AMD/month	23.019	23.120	23.224	23.330	23.439
			Actual Demand	$/kVA of AMD/month	24.693	24.784	24.877	24.973	25.071
			Volume	$/kWh	0.01734	0.01776	0.01819	0.01863	0.01908
	EDSTT3	NUOS	Fixed	$/day	39.900	40.866	41.855	42.867	43.905
			Actual Demand	$/kW of AMD/month	23.019	23.120	23.224	23.330	23.439
			Actual Demand	$/kVA of AMD/month	24.693	24.784	24.877	24.973	25.071
			Volume	$/kWh	0.01509	0.01545	0.01583	0.01621	0.01660

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
Demand Medium									
Demand Medium East	EDMT	DUOS	Fixed	$/day	131.845	135.036	138.304	141.651	145.079
			Actual Demand	$/kW of AMD/month	11.719	12.002	12.293	12.590	12.895
			Actual Demand	$/kVA of AMD/month	10.547	10.802	11.063	11.331	11.605
			Volume	$/kWh	0.00311	0.00318	0.00326	0.00334	0.00342
	T1	DPPC	Fixed	$/day	2.637	2.701	2.766	2.833	2.902
			Actual Demand	$/kW of AMD/month	2.344	2.400	2.459	2.518	2.579
			Actual Demand	$/kVA of AMD/month	2.109	2.160	2.213	2.266	2.321
			Volume	$/kWh	0.00058	0.00060	0.00061	0.00062	0.00064
	T2	DPPC	Fixed	$/day	26.369	27.007	27.661	28.330	29.016
			Actual Demand	$/kW of AMD/month	2.344	2.400	2.459	2.518	2.579
			Actual Demand	$/kVA of AMD/month	2.109	2.160	2.213	2.266	2.321
			Volume	$/kWh	0.00194	0.00199	0.00204	0.00209	0.00214
	T3	DPPC	Fixed	$/day	26.369	27.007	27.661	28.330	29.016
			Actual Demand	$/kW of AMD/month	2.344	2.400	2.459	2.518	2.579
			Actual Demand	$/kVA of AMD/month	2.109	2.160	2.213	2.266	2.321
			Volume	$/kWh	0.00568	0.00581	0.00595	0.00610	0.00625
	EDMTT1	NUOS	Fixed	$/day	134.482	137.737	141.070	144.484	147.980
			Actual Demand	$/kW of AMD/month	14.062	14.403	14.751	15.108	15.474
			Actual Demand	$/kVA of AMD/month	12.656	12.962	13.276	13.597	13.926
			Volume	$/kWh	0.00369	0.00378	0.00387	0.00396	0.00406
	EDMTT2	NUOS	Fixed	$/day	158.214	162.043	165.965	169.981	174.094
			Actual Demand	$/kW of AMD/month	14.062	14.403	14.751	15.108	15.474
			Actual Demand	$/kVA of AMD/month	12.656	12.962	13.276	13.597	13.926
			Volume	$/kWh	0.00505	0.00517	0.00530	0.00543	0.00556

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	EDMTT3	NUOS	Fixed	$/day	158.214	162.043	165.965	169.981	174.094
			Actual Demand	$/kW of AMD/month	14.062	14.403	14.751	15.108	15.474
			Actual Demand	$/kVA of AMD/month	12.656	12.962	13.276	13.597	13.926
			Volume	$/kWh	0.00878	0.00900	0.00921	0.00944	0.00966
Demand Large									
Demand Large East	EDLT	DUOS	Fixed	$/day	348.322	356.752	365.385	374.227	383.284
			Actual Demand	$/kW of AMD/month	6.278	6.430	6.585	6.745	6.908
			Actual Demand	$/kVA of AMD/month	5.650	5.787	5.927	6.070	6.217
			Volume	$/kWh	0.00156	0.00160	0.00164	0.00168	0.00172
	T1	DPPC	Fixed	$/day	53.990	55.297	56.635	58.005	59.409
			Actual Demand	$/kW of AMD/month	1.256	1.286	1.317	1.349	1.382
			Actual Demand	$/kVA of AMD/month	1.130	1.157	1.185	1.214	1.243
			Volume	$/kWh	0.00017	0.00017	0.00017	0.00018	0.00018
	T2	DPPC	Fixed	$/day	52.248	53.513	54.808	56.134	57.493
			Actual Demand	$/kW of AMD/month	1.256	1.286	1.317	1.349	1.382
			Actual Demand	$/kVA of AMD/month	1.130	1.157	1.185	1.214	1.243
			Volume	$/kWh	0.00556	0.00570	0.00584	0.00598	0.00612
	T3	DPPC	Fixed	$/day	69.664	71.350	73.077	74.845	76.657
			Actual Demand	$/kW of AMD/month	1.256	1.286	1.317	1.349	1.382
			Actual Demand	$/kVA of AMD/month	1.130	1.157	1.185	1.214	1.243
			Volume	$/kWh	0.00575	0.00589	0.00603	0.00618	0.00633
	EDLTT1	NUOS	Fixed	$/day	402.312	412.048	422.020	432.233	442.693
			Actual Demand	$/kW of AMD/month	7.533	7.716	7.902	8.094	8.289
			Actual Demand	$/kVA of AMD/month	6.780	6.944	7.112	7.284	7.461
			Volume	$/kWh	0.00172	0.00177	0.00181	0.00185	0.00190

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	EDLTT2	NUOS	Fixed	$/day	400.571	410.264	420.193	430.361	440.776
			Actual Demand	$/kW of AMD/month	7.533	7.716	7.902	8.094	8.289
			Actual Demand	$/kVA of AMD/month	6.780	6.944	7.112	7.284	7.461
			Volume	$/kWh	0.00712	0.00730	0.00747	0.00765	0.00784
	EDLTT3	NUOS	Fixed	$/day	417.987	428.102	438.462	449.073	459.940
			Actual Demand	$/kW of AMD/month	7.533	7.716	7.902	8.094	8.289
			Actual Demand	$/kVA of AMD/month	6.780	6.944	7.112	7.284	7.461
			Volume	$/kWh	0.00731	0.00749	0.00767	0.00785	0.00804
Time of Use Demand									
ToUD East	TBC	DUOS	Fixed Charge	$/day	7.374	7.553	7.735	7.923	8.114
			Actual Demand Peak	$/kW/month	14.230	14.574	14.927	15.288	15.658
			Actual Demand Off-peak	$/kW/month	2.354	2.411	2.469	2.529	2.590
			Actual Demand Peak	$/kVA/month	12.807	13.117	13.434	13.759	14.092
			Actual Demand Off-peak	$/kVA/month	2.119	2.170	2.223	2.276	2.331
			Volume	$/kWh	0.046	0.04670	0.04783	0.04899	0.05017
	T1	DPPC	Fixed Charge	$/day	1.475	1.511	1.547	1.585	1.623
			Actual Demand Peak	$/kW/month	2.846	2.915	2.985	3.058	3.132
			Actual Demand Off-peak	$/kW/month	2.846	2.915	2.985	3.058	3.132
			Actual Demand Peak	$/kVA/month	2.561	2.623	2.687	2.752	2.818
			Actual Demand Off-peak	$/kVA/month	2.561	2.623	2.687	2.752	2.818
			Volume	$/kWh	0.00348	0.00357	0.00365	0.00374	0.00383
	T2	DPPC	Fixed Charge	$/day	2.433	2.492	2.553	2.614	2.678
			Actual Demand Peak	$/kW/month	4.696	4.809	4.926	5.045	5.167
			Actual Demand Off-peak	$/kW/month	4.696	4.809	4.926	5.045	5.167
			Actual Demand Peak	$/kVA/month	4.226	4.328	4.433	4.541	4.650
			Actual Demand Off-peak	$/kVA/month	4.226	4.328	4.433	4.541	4.650
			Volume	$/kWh	0.00155	0.00158	0.00162	0.00166	0.00170
	T3	DPPC	Fixed Charge	$/day	2.433	2.492	2.553	2.614	2.678
			Actual Demand Peak	$/kW/month	4.696	4.809	4.926	5.045	5.167

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Actual Demand Off-peak	$/kW/month	0.777	0.796	0.815	0.835	0.855
			Actual Demand Peak	$/kVA/month	4.226	4.328	4.433	4.541	4.650
			Actual Demand Off-peak	$/kVA/month	0.699	0.716	0.733	0.751	0.769
			Volume	$/kWh	0.00844	0.00864	0.00885	0.00906	0.00928
	TBCT1	NUOS	Fixed Charge	$/day	8.849	9.063	9.283	9.507	9.737
			Actual Demand Peak	$/kW/month	17.076	17.489	17.912	18.345	18.789
			Actual Demand Off-peak	$/kW/month	5.200	5.326	5.455	5.587	5.722
			Actual Demand Peak	$/kVA/month	15.368	15.740	16.121	16.511	16.910
			Actual Demand Off-peak	$/kVA/month	4.680	4.793	4.909	5.028	5.150
			Volume	$/kWh	0.04908	0.05027	0.05148	0.05273	0.05401
	TBCT2	NUOS	Fixed Charge	$/day	9.808	10.045	10.288	10.537	10.792
			Actual Demand Peak	$/kW/month	18.925	19.383	19.852	20.333	20.825
			Actual Demand Off-peak	$/kW/month	7.050	7.221	7.395	7.574	7.758
			Actual Demand Peak	$/kVA/month	17.033	17.445	17.867	18.300	18.742
			Actual Demand Off-peak	$/kVA/month	6.345	6.498	6.656	6.817	6.982
			Volume	$/kWh	0.04714	0.04828	0.04945	0.05065	0.05187
	TBCT3	NUOS	Fixed Charge	$/day	9.808	10.045	10.288	10.537	10.792
			Actual Demand Peak	$/kW/month	18.925	19.383	19.852	20.333	20.825
			Actual Demand Off-peak	$/kW/month	3.131	3.207	3.284	3.364	3.445
			Actual Demand Peak	$/kVA/month	17.033	17.445	17.867	18.300	18.742
			Actual Demand Off-peak	$/kVA/month	2.818	2.886	2.956	3.028	3.101
			Volume	$/kWh	0.05403	0.05534	0.05668	0.05805	0.05945
Time of Use Energy									
ToUE East	TBC	DUOS	Fixed Charge	$/day	4.341	4.446	4.554	4.664	4.777
			Peak Charge	$/kWh	0.18948	0.19406	0.19876	0.20357	0.20849
			Off-peak Charge	$/kWh	0.06442	0.06598	0.06758	0.06921	0.07089
	T1	DPPC	Fixed	$/day	0.702	0.719	0.736	0.754	0.772
			Peak Charge	$/kWh	0.03064	0.03138	0.03214	0.03292	0.03371
			Off-peak Charge	$/kWh	0.01042	0.01067	0.01093	0.01119	0.01146
	T2	DPPC	Fixed Charge	$/day	0.415	0.426	0.436	0.446	0.457

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Peak Charge	$/kWh	0.01813	0.01857	0.01902	0.01948	0.01995
			Off-peak Charge	$/kWh	0.00617	0.00631	0.00647	0.00662	0.00678
	T3	DPPC	Fixed Charge	$/day	0.315	0.323	0.331	0.339	0.347
			Peak Charge	$/kWh	0.014	0.01409	0.01443	0.01478	0.01514
			Off-peak Charge	$/kWh	0.005	0.00479	0.00491	0.00502	0.00515
	TBCT1	NUOS	Fixed Charge	$/day	5.043	5.165	5.290	5.418	5.550
			Peak Charge	$/kWh	0.22012	0.22544	0.23090	0.23649	0.24221
			Off-peak Charge	$/kWh	0.07484	0.07665	0.07851	0.08041	0.08235
	TBCT2	NUOS	Fixed Charge	$/day	4.757	4.872	4.990	5.111	5.234
			Peak Charge	$/kWh	0.20761	0.21263	0.21778	0.22305	0.22845
			Off-peak Charge	$/kWh	0.07059	0.07230	0.07405	0.07584	0.07767
	TBCT3	NUOS	Fixed Charge	$/day	4.657	4.769	4.885	5.003	5.124
			Peak Charge	$/kWh	0.20323	0.20815	0.21319	0.21835	0.22363
			Off-peak Charge	$/kWh	0.06910	0.07077	0.07248	0.07424	0.07603
SAC Large Load Control Tariff A									
SAC Large Load Control Tariff A East	TBA	DUOS	Fixed Charge	$/day	25.000	25.605	26.225	26.859	27.509
			Volume Charge	$/kWh	0.04800	0.04916	0.05035	0.05157	0.05282
	T1	DPPC	Fixed Charge	$/day	4.043	4.140	4.241	4.343	4.448
			Volume Charge	$/kWh	0.00776	0.00795	0.00814	0.00834	0.00854
	T2	DPPC	Fixed Charge	$/day	2.393	2.450	2.510	2.570	2.633
			Volume Charge	$/kWh	0.00459	0.00470	0.00482	0.00494	0.00505
	T3	DPPC	Fixed Charge	$/day	1.815	1.859	1.904	1.950	1.997
			Volume Charge	$/kWh	0.00348	0.00357	0.00366	0.00374	0.00383
	TBAT1	NUOS	Fixed Charge	$/day	29.043	29.745	30.465	31.202	31.958
			Volume Charge	$/kWh	0.05576	0.05711	0.05849	0.05991	0.06136
	TBAT2	NUOS	Fixed Charge	$/day	27.393	28.055	28.734	29.430	30.142
			Volume Charge	$/kWh	0.05259	0.05387	0.05517	0.05651	0.05787
	TBAT3	NUOS	Fixed Charge	$/day	26.815	27.464	28.129	28.809	29.506
			Volume Charge	$/kWh	0.05148	0.05273	0.05401	0.05531	0.05665
SAC Large Load Control Tariff B									

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
SAC Large Load Control Tariff B East	TBA	DUOS	Volume Charge	$/kWh	0.04800	0.04916	0.05035	0.05157	0.05282
	T1	DPPC	Volume Charge	$/kWh	0.00776	0.00795	0.00814	0.00834	0.00854
	T2	DPPC	Volume Charge	$/kWh	0.00459	0.00470	0.00482	0.00494	0.00505
	T3	DPPC	Volume Charge	$/kWh	0.00348	0.00357	0.00366	0.00374	0.00383
	TBAT1	NUOS	Volume Charge	$/kWh	0.05576	0.05711	0.05849	0.05991	0.06136
	TBAT2	NUOS	Volume Charge	$/kWh	0.05259	0.05387	0.05517	0.05651	0.05787
	TBAT3	NUOS	Volume Charge	$/kWh	0.05148	0.05273	0.05401	0.05531	0.05665

East Connection Asset Customers

Table 15 – Indicative East Zone CAC SCS Network Tariffs 2020-25 price estimates nominal

The indicative rates for CACs will be provided to the AER by 30 June 2019.

East Individually Connected Customers

Table 16 - Indicative East Zone ICC SCS Network Tariffs 2020-25 price estimates nominal

Note: The rates for ICC should be used as a guide only for estimated price trends. The DUOS Fixed, Capacity and Demand charging parameters, and the DPPC Fixed and Locational charging parameters are site specific for each customer.

West Standard Asset Customers

Table 17 - Indicative West Zone SAC SCS Network Tariffs 2020-25 price estimates nominal

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
SAC									
Residential Basic									
Residential Basic West	TBC	DUOS	Fixed Charge	$/day	2.048	2.098	2.149	2.201	2.254
			Volume Charge Block 1	$/kWh	0.20725	0.21226	0.21740	0.22266	0.22805
			Volume Charge Inclining Block	$/kWh	0.03738	0.03829	0.03921	0.04016	0.04114
	T1	DPPC	Fixed Charge	$/day	0.410	0.420	0.430	0.440	0.451
			Volume Charge	$/kWh	0.00017	0.00017	0.00018	0.00018	0.00019
			Volume Charge Inclining Block	$/kWh	0.00748	0.00766	0.00784	0.00803	0.00823
	T2	DPPC	Fixed Charge	$/day	0.615	0.629	0.645	0.660	0.676
			Volume Charge	$/kWh	0.03664	0.03752	0.03843	0.03936	0.04031
			Volume Charge Inclining Block	$/kWh	0.01121	0.01149	0.01176	0.01205	0.01234
	T3	DPPC	Fixed Charge	$/day	0.615	0.629	0.645	0.660	0.676
			Volume Charge	$/kWh	0.23802	0.24378	0.24968	0.25572	0.26191
			Volume Charge Inclining Block	$/kWh	0.01121	0.01149	0.01176	0.01205	0.01234
	TBCT1	NUOS	Fixed Charge	$/day	2.458	2.518	2.578	2.641	2.705
			Volume Charge Block 1	$/kWh	0.20742	0.21244	0.21758	0.22284	0.22824
			Volume Charge Inclining Block	$/kWh	0.04486	0.04595	0.04706	0.04820	0.04936
	TBCT2	NUOS	Fixed Charge	$/day	2.663	2.727	2.793	2.861	2.930
			Volume Charge Block 1	$/kWh	0.24389	0.24979	0.25583	0.26202	0.26836
			Volume Charge Inclining Block	$/kWh	0.04860	0.04977	0.05098	0.05221	0.05348
	TBCT3	NUOS	Fixed Charge	$/day	2.663	2.727	2.793	2.861	2.930
			Volume Charge Block 1	$/kWh	0.44527	0.45604	0.46708	0.47838	0.48996
			Volume Charge Inclining Block	$/kWh	0.04860	0.04977	0.05098	0.05221	0.05348
Small Business Basic									
Small Business Basic West	TBC	DUOS	Fixed Charge	$/day	2.048	2.098	2.149	2.201	2.254
			Volume Charge Block 1	$/kWh	0.24601	0.25196	0.25806	0.26430	0.27070

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge Inclining Block	$/kWh	0.03738	0.03829	0.03921	0.04016	0.04114
	T1	DPPC	Fixed Charge	$/day	0.676	0.692	0.709	0.726	0.744
			Volume Charge	$/kWh	0.00289	0.00296	0.00303	0.00311	0.00318
			Volume Charge Inclining Block	$/kWh	0.01234	0.01264	0.01294	0.01325	0.01357
	T2	DPPC	Fixed Charge	$/day	0.676	0.692	0.709	0.726	0.744
			Volume Charge	$/kWh	0.04952	0.05072	0.05194	0.05320	0.05449
			Volume Charge Inclining Block	$/kWh	0.01234	0.01264	0.01294	0.01325	0.01357
	T3	DPPC	Fixed Charge	$/day	0.676	0.692	0.709	0.726	0.744
			Volume Charge	$/kWh	0.29658	0.30376	0.31111	0.31864	0.32635
			Volume Charge Inclining Block	$/kWh	0.01234	0.01264	0.01294	0.01325	0.01357
	TBCT1	NUOS	Fixed Charge	$/day	2.724	2.790	2.858	2.927	2.998
			Volume Charge Block 1	$/kWh	0.24890	0.25492	0.26109	0.26741	0.27388
			Volume Charge Inclining Block	$/kWh	0.04972	0.05092	0.05216	0.05342	0.05471
	TBCT2	NUOS	Fixed Charge	$/day	2.724	2.790	2.858	2.927	2.998
			Volume Charge Block 1	$/kWh	0.29553	0.30268	0.31000	0.31751	0.32519
			Volume Charge Inclining Block	$/kWh	0.04972	0.05092	0.05216	0.05342	0.05471
	TBCT3	NUOS	Fixed Charge	$/day	2.724	2.790	2.858	2.927	2.998
			Volume Charge Block 1	$/kWh	0.54259	0.55572	0.56917	0.58294	0.59705
			Volume Charge Inclining Block	$/kWh	0.04972	0.05092	0.05216	0.05342	0.05471
Residential Demand									
Residential Demand West	TBC	DUOS	Fixed Charge	$/day	0.819	0.839	0.859	0.880	0.902
			Demand Day	$/kW/month	3.667	3.755	3.846	3.939	4.035
			Demand Evening	$/kW/month	11.000	11.266	11.539	11.818	12.104
			Volume Charge Flat	$/kWh	0.16428	0.16826	0.17233	0.17650	0.18077
	T1	DPPC	Fixed Charge	$/day	0.164	0.168	0.172	0.176	0.180
			Demand Day	$/kW/month	0.367	0.376	0.385	0.394	0.403
			Demand Evening	$/kW/month	1.100	1.127	1.154	1.182	1.210
			Volume Charge	$/kWh	0.00328	0.00336	0.00344	0.00352	0.00361
	T2	DPPC	Fixed Charge	$/day	0.246	0.252	0.258	0.264	0.270
			Demand Day	$/kW/month	1.210	1.239	1.269	1.300	1.331
			Demand Evening	$/kW/month	3.630	3.718	3.808	3.900	3.994

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge	$/kWh	0.02024	0.02072	0.02123	0.02174	0.02227
	T3	DPPC	Fixed Charge	$/day	0.246	0.252	0.258	0.264	0.270
			Demand Day	$/kW/month	20.167	20.655	21.154	21.666	22.191
			Demand Evening	$/kW/month	3.630	3.718	3.808	3.900	3.994
			Volume Charge	$/kWh	0.05823	0.05964	0.06109	0.06257	0.06408
	TBCT1	NUOS	Fixed Charge	$/day	0.983	1.007	1.031	1.056	1.082
			Demand Day	$/kW/month	4.033	4.131	4.231	4.333	4.438
			Demand Evening	$/kW/month	12.100	12.393	12.693	13.000	13.314
			Volume Charge Flat	$/kWh	0.16756	0.17161	0.17577	0.18002	0.18438
	TBCT2	NUOS	Fixed Charge	$/day	1.065	1.091	1.117	1.144	1.172
			Demand Day	$/kW/month	4.877	4.995	5.116	5.239	5.366
			Demand Evening	$/kW/month	14.630	14.984	15.347	15.718	16.098
			Volume Charge Flat	$/kWh	0.18452	0.18898	0.19356	0.19824	0.20304
	TBCT3	NUOS	Fixed Charge	$/day	1.065	1.091	1.117	1.144	1.172
			Demand Day	$/kW/month	23.833	24.410	25.001	25.606	26.225
			Demand Evening	$/kW/month	14.630	14.984	15.347	15.718	16.098
			Volume Charge Flat	$/kWh	0.22252	0.22790	0.23342	0.23906	0.24485
Small Business Demand									
Small Business Demand West	TBC	DUOS	Fixed Charge	$/day	1.536	1.573	1.612	1.651	1.690
			Demand Day	$/kW/month	4.889	5.007	5.128	5.252	5.380
			Demand Evening	$/kW/month	9.778	10.014	10.257	10.505	10.759
			Volume Charge Flat	$/kWh	0.15586	0.15963	0.16350	0.16745	0.17150
	T1	DPPC	Fixed Charge	$/day	0.507	0.519	0.532	0.545	0.558
			Demand Day	$/kW/month	1.613	1.652	1.692	1.733	1.775
			Demand Evening	$/kW/month	3.227	3.305	3.385	3.467	3.551
			Volume Charge	$/kWh	0.00782	0.00801	0.00820	0.00840	0.00860
	T2	DPPC	Fixed Charge	$/day	0.507	0.519	0.532	0.545	0.558
			Demand Day	$/kW/month	1.613	1.652	1.692	1.733	1.775
			Demand Evening	$/kW/month	3.227	3.305	3.385	3.467	3.551
			Volume Charge	$/kWh	0.01977	0.02025	0.02074	0.02124	0.02175
	T3	DPPC	Fixed Charge	$/day	0.507	0.519	0.532	0.545	0.558

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Demand Day	$/kW/month	1.613	1.652	1.692	1.733	1.775
			Demand Evening	$/kW/month	3.227	3.305	3.385	3.467	3.551
			Volume Charge	$/kWh	0.26683	0.27329	0.27991	0.28668	0.29362
	TBCT1	NUOS	Fixed Charge	$/day	2.043	2.093	2.143	2.195	2.248
			Demand Day	$/kW/month	6.502	6.660	6.821	6.986	7.155
			Demand Evening	$/kW/month	13.004	13.319	13.641	13.972	14.310
			Volume Charge Flat	$/kWh	0.16368	0.16764	0.17170	0.17585	0.18011
	TBCT2	NUOS	Fixed Charge	$/day	2.043	2.093	2.143	2.195	2.248
			Demand Day	$/kW/month	6.502	6.660	6.821	6.986	7.155
			Demand Evening	$/kW/month	13.004	13.319	13.641	13.972	14.310
			Volume Charge Flat	$/kWh	0.17563	0.17988	0.18423	0.18869	0.19326
	TBCT3	NUOS	Fixed Charge	$/day	2.043	2.093	2.143	2.195	2.248
			Demand Day	$/kW/month	6.502	6.660	6.821	6.986	7.155
			Demand Evening	$/kW/month	13.004	13.319	13.641	13.972	14.310
			Volume Charge Flat	$/kWh	0.42269	0.43292	0.44340	0.45413	0.46512
Residential Capacity									
Residential Capacity Band 1 West	TBC	DUOS	Fixed Charge	$/month	26.583	27.227	27.885	28.560	29.251
			Capacity Day	$/kW/month	5.263	5.391	5.521	5.655	5.792
			Capacity Evening	$/kW/month	15.950	16.336	16.731	17.136	17.551
			Volume Charge Flat	$/kWh	0.18322	0.18765	0.19220	0.19685	0.20161
	T1	DPPC	Fixed Charge	$/month	3.987	4.084	4.183	4.284	4.388
			Capacity Day	$/kW/month	0.790	0.809	0.828	0.848	0.869
			Capacity Evening	$/kW/month	2.392	2.450	2.510	2.570	2.633
			Volume Charge	$/kWh	0.003	0.00280	0.00287	0.00294	0.00301
	T2	DPPC	Fixed Charge	$/month	7.975	8.168	8.366	8.568	8.775
			Capacity Day	$/kW/month	1.579	1.617	1.656	1.696	1.738
			Capacity Evening	$/kW/month	4.785	4.901	5.019	5.141	5.265
			Volume Charge	$/kWh	0.02943	0.03014	0.03087	0.03162	0.03238
	T3	DPPC	Fixed Charge	$/month	7.975	8.168	8.366	8.568	8.775
			Capacity Day	$/kW/month	1.579	1.617	1.656	1.696	1.738
			Capacity Evening	$/kW/month	4.785	4.901	5.019	5.141	5.265

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge	$/kWh	0.23081	0.23639	0.24211	0.24797	0.25397
	TBCT1	NUOS	Fixed Charge	$/month	30.571	31.311	32.068	32.844	33.639
			Capacity Day	$/kW/month	6.053	6.199	6.350	6.503	6.661
			Capacity Evening	$/kW/month	18.342	18.786	19.241	19.707	20.183
			Volume Charge Flat	$/kWh	0.18596	0.19046	0.19507	0.19979	0.20462
	TBCT2	NUOS	Fixed Charge	$/month	34.558	35.394	36.251	37.128	38.027
			Capacity Day	$/kW/month	6.843	7.008	7.178	7.351	7.529
			Capacity Evening	$/kW/month	20.735	21.237	21.751	22.277	22.816
			Volume Charge Flat	$/kWh	0.21265	0.21780	0.22307	0.22846	0.23399
	TBCT3	NUOS	Fixed Charge	$/month	34.558	35.394	36.251	37.128	38.027
			Capacity Day	$/kW/month	6.843	7.008	7.178	7.351	7.529
			Capacity Evening	$/kW/month	20.735	21.237	21.751	22.277	22.816
			Volume Charge Flat	$/kWh	0.41403	0.42405	0.43431	0.44482	0.45559
Residential Capacity Band 2 West	TBC	DUOS	Fixed Charge	$/month	47.850	49.008	50.194	51.408	52.653
			Capacity Day	$/kW/month	5.263	5.391	5.521	5.655	5.792
			Capacity Evening	$/kW/month	15.950	16.336	16.731	17.136	17.551
			Volume Charge Flat	$/kWh	0.18322	0.18765	0.19220	0.19685	0.20161
	T1	DPPC	Fixed Charge	$/month	7.177	7.351	7.529	7.711	7.898
			Capacity Day	$/kW/month	0.790	0.809	0.828	0.848	0.869
			Capacity Evening	$/kW/month	2.392	2.450	2.510	2.570	2.633
			Volume Charge	$/kWh	0.00274	0.00280	0.00287	0.00294	0.00301
	T2	DPPC	Fixed Charge	$/month	14.355	14.702	15.058	15.423	15.796
			Capacity Day	$/kW/month	1.579	1.617	1.656	1.696	1.738
			Capacity Evening	$/kW/month	4.785	4.901	5.019	5.141	5.265
			Volume Charge	$/kWh	0.02943	0.03014	0.03087	0.03162	0.03238
	T3	DPPC	Fixed Charge	$/month	14.355	14.702	15.058	15.423	15.796
			Capacity Day	$/kW/month	1.579	1.617	1.656	1.696	1.738
			Capacity Evening	$/kW/month	4.785	4.901	5.019	5.141	5.265
			Volume Charge	$/kWh	0.23081	0.23639	0.24211	0.24797	0.25397
	TBCT1	NUOS	Fixed Charge	$/month	55.027	56.359	57.723	59.120	60.550

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Day	$/kW/month	6.053	6.199	6.350	6.503	6.661
			Capacity Evening	$/kW/month	18.342	18.786	19.241	19.707	20.183
			Volume Charge Flat	$/kWh	0.18596	0.19046	0.19507	0.19979	0.20462
	TBCT2	NUOS	Fixed Charge	$/month	62.205	63.710	65.252	66.831	68.448
			Capacity Day	$/kW/month	6.843	7.008	7.178	7.351	7.529
			Capacity Evening	$/kW/month	20.735	21.237	21.751	22.277	22.816
			Volume Charge Flat	$/kWh	0.21265	0.21780	0.22307	0.22846	0.23399
	TBCT3	NUOS	Fixed Charge	$/month	62.205	63.710	65.252	66.831	68.448
			Capacity Day	$/kW/month	6.843	7.008	7.178	7.351	7.529
			Capacity Evening	$/kW/month	20.735	21.237	21.751	22.277	22.816
			Volume Charge Flat	$/kWh	0.41403	0.42405	0.43431	0.44482	0.45559
Residential Capacity Band 3 West	TBC	DUOS	Fixed Charge	$/month	74.433	76.234	78.079	79.969	81.904
			Capacity Day	$/kW/month	5.263	5.391	5.521	5.655	5.792
			Capacity Evening	$/kW/month	15.950	16.336	16.731	17.136	17.551
			Volume Charge Flat	$/kWh	0.18322	0.18765	0.19220	0.19685	0.20161
	T1	DPPC	Fixed Charge	$/month	11.165	11.435	11.712	11.995	12.286
			Capacity Day	$/kW/month	0.790	0.809	0.828	0.848	0.869
			Capacity Evening	$/kW/month	2.392	2.450	2.510	2.570	2.633
			Volume Charge	$/kWh	0.00274	0.00280	0.00287	0.00294	0.00301
	T2	DPPC	Fixed Charge	$/month	22.330	22.870	23.424	23.991	24.571
			Capacity Day	$/kW/month	1.579	1.617	1.656	1.696	1.738
			Capacity Evening	$/kW/month	4.785	4.901	5.019	5.141	5.265
			Volume Charge	$/kWh	0.02943	0.03014	0.03087	0.03162	0.03238
	T3	DPPC	Fixed Charge	$/month	22.330	22.870	23.424	23.991	24.571
			Capacity Day	$/kW/month	1.579	1.617	1.656	1.696	1.738
			Capacity Evening	$/kW/month	4.785	4.901	5.019	5.141	5.265
			Volume Charge	$/kWh	0.23081	0.23639	0.24211	0.24797	0.25397
	TBCT1	NUOS	Fixed Charge	$/month	85.598	87.669	89.791	91.964	94.189
			Capacity Day	$/kW/month	6.053	6.199	6.350	6.503	6.661
			Capacity Evening	$/kW/month	18.342	18.786	19.241	19.707	20.183

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge Flat	$/kWh	0.18596	0.19046	0.19507	0.19979	0.20462
	TBCT2	NUOS	Fixed Charge	$/month	96.763	99.105	101.503	103.959	106.475
			Capacity Day	$/kW/month	6.843	7.008	7.178	7.351	7.529
			Capacity Evening	$/kW/month	20.735	21.237	21.751	22.277	22.816
			Volume Charge Flat	$/kWh	0.21265	0.21780	0.22307	0.22846	0.23399
	TBCT3	NUOS	Fixed Charge	$/month	96.763	99.105	101.503	103.959	106.475
			Capacity Day	$/kW/month	6.843	7.008	7.178	7.351	7.529
			Capacity Evening	$/kW/month	20.735	21.237	21.751	22.277	22.816
			Volume Charge Flat	$/kWh	0.41403	0.42405	0.43431	0.44482	0.45559
Residential Capacity Band 4 West	TBC	DUOS	Fixed Charge	$/month	106.333	108.906	111.542	114.241	117.006
			Capacity Day	$/kW/month	5.263	5.391	5.521	5.655	5.792
			Capacity Evening	$/kW/month	15.950	16.336	16.731	17.136	17.551
			Volume Charge Flat	$/kWh	0.18322	0.18765	0.19220	0.19685	0.20161
	T1	DPPC	Fixed Charge	$/month	15.950	16.336	16.731	17.136	17.551
			Capacity Day	$/kW/month	0.790	0.809	0.828	0.848	0.869
			Capacity Evening	$/kW/month	2.392	2.450	2.510	2.570	2.633
			Volume Charge	$/kWh	0.00274	0.00280	0.00287	0.00294	0.00301
	T2	DPPC	Fixed Charge	$/month	31.900	32.672	33.462	34.272	35.102
			Capacity Day	$/kW/month	1.579	1.617	1.656	1.696	1.738
			Capacity Evening	$/kW/month	4.785	4.901	5.019	5.141	5.265
			Volume Charge	$/kWh	0.02943	0.03014	0.03087	0.03162	0.03238
	T3	DPPC	Fixed Charge	$/month	31.900	32.672	33.462	34.272	35.102
			Capacity Day	$/kW/month	1.579	1.617	1.656	1.696	1.738
			Capacity Evening	$/kW/month	4.785	4.901	5.019	5.141	5.265
			Volume Charge	$/kWh	0.23081	0.23639	0.24211	0.24797	0.25397
	TBCT1	NUOS	Fixed Charge	$/month	122.283	125.242	128.273	131.377	134.556
			Capacity Day	$/kW/month	6.053	6.199	6.350	6.503	6.661
			Capacity Evening	$/kW/month	18.342	18.786	19.241	19.707	20.183
			Volume Charge Flat	$/kWh	0.18596	0.19046	0.19507	0.19979	0.20462
	TBCT2	NUOS	Fixed Charge	$/month	138.233	141.578	145.004	148.513	152.107

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Day	$/kW/month	6.843	7.008	7.178	7.351	7.529
			Capacity Evening	$/kW/month	20.735	21.237	21.751	22.277	22.816
			Volume Charge Flat	$/kWh	0.21265	0.21780	0.22307	0.22846	0.23399
	TBCT3	NUOS	Fixed Charge	$/month	138.233	141.578	145.004	148.513	152.107
			Capacity Day	$/kW/month	6.843	7.008	7.178	7.351	7.529
			Capacity Evening	$/kW/month	20.735	21.237	21.751	22.277	22.816
			Volume Charge Flat	$/kWh	0.41403	0.42405	0.43431	0.44482	0.45559
Residential Capacity Band 5 West	TBC	DUOS	Fixed Charge	$/month	159.499	163.359	167.312	171.361	175.508
			Capacity Day	$/kW/month	5.263	5.391	5.521	5.655	5.792
			Capacity Evening	$/kW/month	15.950	16.336	16.731	17.136	17.551
			Volume Charge Flat	$/kWh	0.18322	0.18765	0.19220	0.19685	0.20161
	T1	DPPC	Fixed Charge	$/month	23.925	24.504	25.097	25.704	26.326
			Capacity Day	$/kW/month	0.790	0.809	0.828	0.848	0.869
			Capacity Evening	$/kW/month	2.392	2.450	2.510	2.570	2.633
			Volume Charge	$/kWh	0.00274	0.00280	0.00287	0.00294	0.00301
	T2	DPPC	Fixed Charge	$/month	47.850	49.008	50.194	51.408	52.653
			Capacity Day	$/kW/month	1.579	1.617	1.656	1.696	1.738
			Capacity Evening	$/kW/month	4.785	4.901	5.019	5.141	5.265
			Volume Charge	$/kWh	0.02943	0.03014	0.03087	0.03162	0.03238
	T3	DPPC	Fixed Charge	$/month	47.850	49.008	50.194	51.408	52.653
			Capacity Day	$/kW/month	1.579	1.617	1.656	1.696	1.738
			Capacity Evening	$/kW/month	4.785	4.901	5.019	5.141	5.265
			Volume Charge	$/kWh	0.23081	0.23639	0.24211	0.24797	0.25397
	TBCT1	NUOS	Fixed Charge	$/month	183.424	187.863	192.409	197.066	201.835
			Capacity Day	$/kW/month	6.053	6.199	6.350	6.503	6.661
			Capacity Evening	$/kW/month	18.342	18.786	19.241	19.707	20.183
			Volume Charge Flat	$/kWh	0.18596	0.19046	0.19507	0.19979	0.20462
	TBCT2	NUOS	Fixed Charge	$/month	207.349	212.367	217.506	222.770	228.161
			Capacity Day	$/kW/month	6.843	7.008	7.178	7.351	7.529
			Capacity Evening	$/kW/month	20.735	21.237	21.751	22.277	22.816

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge Flat	$/kWh	0.21265	0.21780	0.22307	0.22846	0.23399
	TBCT3	NUOS	Fixed Charge	$/month	207.349	212.367	217.506	222.770	228.161
			Capacity Day	$/kW/month	6.843	7.008	7.178	7.351	7.529
			Capacity Evening	$/kW/month	20.735	21.237	21.751	22.277	22.816
			Volume Charge Flat	$/kWh	0.41403	0.42405	0.43431	0.44482	0.45559
Small Business Capacity									
Small Business Capacity Band 1 West	TBC	DUOS	Fixed Charge	$/month	41.250	42.248	43.270	44.318	45.390
			Capacity Day	$/kW/month	9.900	10.140	10.385	10.636	10.894
			Capacity Evening	$/kW/month	19.800	20.279	20.770	21.272	21.787
			Volume Charge Flat	$/kWh	0.14761	0.15118	0.15484	0.15859	0.16242
	T1	DPPC	Fixed Charge	$/month	5.294	5.422	5.553	5.687	5.825
			Capacity Day	$/kW/month	1.270	1.301	1.333	1.365	1.398
			Capacity Evening	$/kW/month	2.541	2.602	2.665	2.730	2.796
			Volume Charge	$/kWh	0.00230	0.00236	0.00242	0.00248	0.00254
	T2	DPPC	Fixed Charge	$/month	13.612	13.942	14.279	14.625	14.979
			Capacity Day	$/kW/month	3.267	3.346	3.427	3.510	3.595
			Capacity Evening	$/kW/month	6.534	6.692	6.854	7.020	7.190
			Volume Charge	$/kWh	0.01705	0.01746	0.01788	0.01831	0.01876
	T3	DPPC	Fixed Charge	$/month	13.612	13.942	14.279	14.625	14.979
			Capacity Day	$/kW/month	3.267	3.346	3.427	3.510	3.595
			Capacity Evening	$/kW/month	6.534	6.692	6.854	7.020	7.190
			Volume Charge	$/kWh	0.26411	0.27050	0.27705	0.28375	0.29062
	TBCT1	NUOS	Fixed Charge	$/month	46.544	47.670	48.824	50.005	51.215
			Capacity Day	$/kW/month	11.170	11.441	11.718	12.001	12.292
			Capacity Evening	$/kW/month	22.341	22.882	23.435	24.002	24.583
			Volume Charge Flat	$/kWh	0.14991	0.15354	0.15726	0.16106	0.16496
	TBCT2	NUOS	Fixed Charge	$/month	54.862	56.190	57.550	58.942	60.369
			Capacity Day	$/kW/month	13.167	13.486	13.812	14.146	14.489
			Capacity Evening	$/kW/month	26.334	26.971	27.624	28.292	28.977
			Volume Charge Flat	$/kWh	0.16465	0.16864	0.17272	0.17690	0.18118

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	TBCT3	NUOS	Fixed Charge	$/month	54.862	56.190	57.550	58.942	60.369
			Capacity Day	$/kW/month	13.167	13.486	13.812	14.146	14.489
			Capacity Evening	$/kW/month	26.334	26.971	27.624	28.292	28.977
			Volume Charge Flat	$/kWh	0.41172	0.42168	0.43189	0.44234	0.45304
Small Business Capacity Band 2 West	TBC	DUOS	Fixed Charge	$/month	74.250	76.047	77.887	79.772	81.702
			Capacity Day	$/kW/month	9.900	10.140	10.385	10.636	10.894
			Capacity Evening	$/kW/month	19.800	20.279	20.770	21.272	21.787
			Volume Charge Flat	$/kWh	0.14761	0.15118	0.15484	0.15859	0.16242
	T1	DPPC	Fixed Charge	$/month	9.529	9.759	9.995	10.237	10.485
			Capacity Day	$/kW/month	1.270	1.301	1.333	1.365	1.398
			Capacity Evening	$/kW/month	2.541	2.602	2.665	2.730	2.796
			Volume Charge	$/kWh	0.00230	0.00236	0.00242	0.00248	0.00254
	T2	DPPC	Fixed Charge	$/month	24.502	25.095	25.703	26.325	26.962
			Capacity Day	$/kW/month	3.267	3.346	3.427	3.510	3.595
			Capacity Evening	$/kW/month	6.534	6.692	6.854	7.020	7.190
			Volume Charge	$/kWh	0.01705	0.01746	0.01788	0.01831	0.01876
	T3	DPPC	Fixed Charge	$/month	24.502	25.095	25.703	26.325	26.962
			Capacity Day	$/kW/month	3.267	3.346	3.427	3.510	3.595
			Capacity Evening	$/kW/month	6.534	6.692	6.854	7.020	7.190
			Volume Charge	$/kWh	0.26411	0.27050	0.27705	0.28375	0.29062
	TBCT1	NUOS	Fixed Charge	$/month	83.778	85.806	87.882	90.009	92.187
			Capacity Day	$/kW/month	11.170	11.441	11.718	12.001	12.292
			Capacity Evening	$/kW/month	22.341	22.882	23.435	24.002	24.583
			Volume Charge Flat	$/kWh	0.14991	0.15354	0.15726	0.16106	0.16496
	TBCT2	NUOS	Fixed Charge	$/month	98.752	101.142	103.589	106.096	108.664
			Capacity Day	$/kW/month	13.167	13.486	13.812	14.146	14.489
			Capacity Evening	$/kW/month	26.334	26.971	27.624	28.292	28.977
			Volume Charge Flat	$/kWh	0.16465	0.16864	0.17272	0.17690	0.18118
	TBCT3	NUOS	Fixed Charge	$/month	98.752	101.142	103.589	106.096	108.664
			Capacity Day	$/kW/month	13.167	13.486	13.812	14.146	14.489

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Evening	$/kW/month	26.334	26.971	27.624	28.292	28.977
			Volume Charge Flat	$/kWh	0.41172	0.42168	0.43189	0.44234	0.45304
Small Business Capacity Band 3 West	TBC	DUOS	Fixed Charge	$/month	115.499	118.295	121.157	124.089	127.092
			Capacity Day	$/kW/month	9.900	10.140	10.385	10.636	10.894
			Capacity Evening	$/kW/month	19.800	20.279	20.770	21.272	21.787
			Volume Charge Flat	$/kWh	0.14761	0.15118	0.15484	0.15859	0.16242
	T1	DPPC	Fixed Charge	$/month	14.822	15.181	15.549	15.925	16.310
			Capacity Day	$/kW/month	1.270	1.301	1.333	1.365	1.398
			Capacity Evening	$/kW/month	2.541	2.602	2.665	2.730	2.796
			Volume Charge	$/kWh	0.00230	0.00236	0.00242	0.00248	0.00254
	T2	DPPC	Fixed Charge	$/month	38.115	39.037	39.982	40.949	41.940
			Capacity Day	$/kW/month	3.267	3.346	3.427	3.510	3.595
			Capacity Evening	$/kW/month	6.534	6.692	6.854	7.020	7.190
			Volume Charge	$/kWh	0.01705	0.01746	0.01788	0.01831	0.01876
	T3	DPPC	Fixed Charge	$/month	38.115	39.037	39.982	40.949	41.940
			Capacity Day	$/kW/month	3.267	3.346	3.427	3.510	3.595
			Capacity Evening	$/kW/month	6.534	6.692	6.854	7.020	7.190
			Volume Charge	$/kWh	0.26411	0.27050	0.27705	0.28375	0.29062
	TBCT1	NUOS	Fixed Charge	$/month	130.322	133.476	136.706	140.014	143.402
			Capacity Day	$/kW/month	11.170	11.441	11.718	12.001	12.292
			Capacity Evening	$/kW/month	22.341	22.882	23.435	24.002	24.583
			Volume Charge Flat	$/kWh	0.14991	0.15354	0.15726	0.16106	0.16496
	TBCT2	NUOS	Fixed Charge	$/month	153.614	157.332	161.139	165.039	169.033
			Capacity Day	$/kW/month	13.167	13.486	13.812	14.146	14.489
			Capacity Evening	$/kW/month	26.334	26.971	27.624	28.292	28.977
			Volume Charge Flat	$/kWh	0.16465	0.16864	0.17272	0.17690	0.18118
	TBCT3	NUOS	Fixed Charge	$/month	153.614	157.332	161.139	165.039	169.033
			Capacity Day	$/kW/month	13.167	13.486	13.812	14.146	14.489
			Capacity Evening	$/kW/month	26.334	26.971	27.624	28.292	28.977
			Volume Charge Flat	$/kWh	0.41172	0.42168	0.43189	0.44234	0.45304

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
Small Business Capacity Band 4 West	TBC	DUOS	Fixed Charge	$/month	164.999	168.992	173.082	177.270	181.560
			Capacity Day	$/kW/month	9.900	10.140	10.385	10.636	10.894
			Capacity Evening	$/kW/month	19.800	20.279	20.770	21.272	21.787
			Volume Charge Flat	$/kWh	0.14761	0.15118	0.15484	0.15859	0.16242
	T1	DPPC	Fixed Charge	$/month	21.175	21.687	22.212	22.750	23.300
			Capacity Day	$/kW/month	1.270	1.301	1.333	1.365	1.398
			Capacity Evening	$/kW/month	2.541	2.602	2.665	2.730	2.796
			Volume Charge	$/kWh	0.00230	0.00236	0.00242	0.00248	0.00254
	T2	DPPC	Fixed Charge	$/month	54.450	55.767	57.117	58.499	59.915
			Capacity Day	$/kW/month	3.267	3.346	3.427	3.510	3.595
			Capacity Evening	$/kW/month	6.534	6.692	6.854	7.020	7.190
			Volume Charge	$/kWh	0.01705	0.01746	0.01788	0.01831	0.01876
	T3	DPPC	Fixed Charge	$/month	54.450	55.767	57.117	58.499	59.915
			Capacity Day	$/kW/month	3.267	3.346	3.427	3.510	3.595
			Capacity Evening	$/kW/month	6.534	6.692	6.854	7.020	7.190
			Volume Charge	$/kWh	0.26411	0.27050	0.27705	0.28375	0.29062
	TBCT1	NUOS	Fixed Charge	$/month	186.174	190.680	195.294	200.020	204.861
			Capacity Day	$/kW/month	11.170	11.441	11.718	12.001	12.292
			Capacity Evening	$/kW/month	22.341	22.882	23.435	24.002	24.583
			Volume Charge Flat	$/kWh	0.14991	0.15354	0.15726	0.16106	0.16496
	TBCT2	NUOS	Fixed Charge	$/month	219.449	224.760	230.199	235.770	241.475
			Capacity Day	$/kW/month	13.167	13.486	13.812	14.146	14.489
			Capacity Evening	$/kW/month	26.334	26.971	27.624	28.292	28.977
			Volume Charge Flat	$/kWh	0.16465	0.16864	0.17272	0.17690	0.18118
	TBCT3	NUOS	Fixed Charge	$/month	219.449	224.760	230.199	235.770	241.475
			Capacity Day	$/kW/month	13.167	13.486	13.812	14.146	14.489
			Capacity Evening	$/kW/month	26.334	26.971	27.624	28.292	28.977
			Volume Charge Flat	$/kWh	0.41172	0.42168	0.43189	0.44234	0.45304
Small Business Capacity Band 5 West	TBC	DUOS	Fixed Charge	$/month	247.499	253.488	259.623	265.906	272.341
			Capacity Day	$/kW/month	9.900	10.140	10.385	10.636	10.894

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Evening	$/kW/month	19.800	20.279	20.770	21.272	21.787
			Volume Charge Flat	$/kWh	0.14761	0.15118	0.15484	0.15859	0.16242
	T1	DPPC	Fixed Charge	$/month	31.762	32.531	33.318	34.125	34.950
			Capacity Day	$/kW/month	1.270	1.301	1.333	1.365	1.398
			Capacity Evening	$/kW/month	2.541	2.602	2.665	2.730	2.796
			Volume Charge	$/kWh	0.00230	0.00236	0.00242	0.00248	0.00254
	T2	DPPC	Fixed Charge	$/month	81.675	83.651	85.676	87.749	89.872
			Capacity Day	$/kW/month	3.267	3.346	3.427	3.510	3.595
			Capacity Evening	$/kW/month	6.534	6.692	6.854	7.020	7.190
			Volume Charge	$/kWh	0.01705	0.01746	0.01788	0.01831	0.01876
	T3	DPPC	Fixed Charge	$/month	81.675	83.651	85.676	87.749	89.872
			Capacity Day	$/kW/month	3.267	3.346	3.427	3.510	3.595
			Capacity Evening	$/kW/month	6.534	6.692	6.854	7.020	7.190
			Volume Charge	$/kWh	0.26411	0.27050	0.27705	0.28375	0.29062
	TBCT1	NUOS	Fixed Charge	$/month	279.261	286.019	292.941	300.030	307.291
			Capacity Day	$/kW/month	11.170	11.441	11.718	12.001	12.292
			Capacity Evening	$/kW/month	22.341	22.882	23.435	24.002	24.583
			Volume Charge Flat	$/kWh	0.14991	0.15354	0.15726	0.16106	0.16496
	TBCT2	NUOS	Fixed Charge	$/month	329.174	337.140	345.298	353.654	362.213
			Capacity Day	$/kW/month	13.167	13.486	13.812	14.146	14.489
			Capacity Evening	$/kW/month	26.334	26.971	27.624	28.292	28.977
			Volume Charge Flat	$/kWh	0.16465	0.16864	0.17272	0.17690	0.18118
	TBCT3	NUOS	Fixed Charge	$/month	329.174	337.140	345.298	353.654	362.213
			Capacity Day	$/kW/month	13.167	13.486	13.812	14.146	14.489
			Capacity Evening	$/kW/month	26.334	26.971	27.624	28.292	28.977
			Volume Charge Flat	$/kWh	0.41172	0.42168	0.43189	0.44234	0.45304
IBT Residential									
IBT Residential West	ERIB	DUOS	Fixed	$/day	2.048	2.148	2.251	2.360	2.475
			Volume Block 1	$/kWh	0.07418	0.07777	0.08154	0.08548	0.08962
			Volume Block 2	$/kWh	0.30975	0.32474	0.34046	0.35694	0.37421

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Block 3	$/kWh	0.36409	0.38171	0.40019	0.41956	0.43987
	T1	DPPC	Fixed	$/day	0.085	0.089	0.093	0.098	0.103
			Volume	$/kWh	0.00922	0.00966	0.01013	0.01062	0.01114
	T2	DPPC	Fixed	$/day	0.179	0.188	0.197	0.207	0.217
			Volume	$/kWh	0.01128	0.01182	0.01239	0.01299	0.01362
	T3	DPPC	Fixed	$/day	0.293	0.307	0.322	0.338	0.354
			Volume	$/kWh	0.01379	0.01445	0.01515	0.01589	0.01665
	ERIBT1	NUOS	Fixed	$/day	2.133	2.237	2.345	2.458	2.577
			Volume Block 1	$/kWh	0.08340	0.08744	0.09167	0.09611	0.10076
			Volume Block 2	$/kWh	0.31897	0.33440	0.35059	0.36756	0.38535
			Volume Block 3	$/kWh	0.37331	0.39138	0.41032	0.43018	0.45100
	ERIBT2	NUOS	Fixed	$/day	2.228	2.335	2.448	2.567	2.691
			Volume Block 1	$/kWh	0.08546	0.08960	0.09393	0.09848	0.10324
			Volume Block 2	$/kWh	0.32103	0.33656	0.35285	0.36993	0.38784
			Volume Block 3	$/kWh	0.37537	0.39354	0.41258	0.43255	0.45349
	ERIBT3	NUOS	Fixed	$/day	2.341	2.455	2.573	2.698	2.829
			Volume Block 1	$/kWh	0.08797	0.09223	0.09669	0.10137	0.10628
			Volume Block 2	$/kWh	0.32353	0.33919	0.35561	0.37282	0.39087
			Volume Block 3	$/kWh	0.37788	0.39617	0.41534	0.43545	0.45652
IBT Business									
IBT Business West	EBIB	DUOS	Fixed	$/day	2.048	2.148	2.251	2.360	2.475
			Volume Block 1	$/kWh	0.07417	0.07776	0.08153	0.08547	0.08961
			Volume Block 2	$/kWh	0.32049	0.33600	0.35227	0.36932	0.38719
			Volume Block 3	$/kWh	0.37539	0.39356	0.41261	0.43258	0.45351
	T1	DPPC	Fixed	$/day	0.085	0.089	0.093	0.098	0.103
			Volume	$/kWh	0.00922	0.00966	0.01013	0.01062	0.01114
	T2	DPPC	Fixed	$/day	0.179	0.188	0.197	0.207	0.217
			Volume	$/kWh	0.01128	0.01182	0.01239	0.01299	0.01362
	T3	DPPC	Fixed	$/day	0.293	0.307	0.322	0.338	0.354
			Volume	$/kWh	0.01379	0.01445	0.01515	0.01589	0.01665

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	EBIBT1	NUOS	Fixed	$/day	2.133	2.237	2.345	2.458	2.577
			Volume Block 1	$/kWh	0.08339	0.08743	0.09166	0.09609	0.10075
			Volume Block 2	$/kWh	0.32971	0.34567	0.36240	0.37994	0.39833
			Volume Block 3	$/kWh	0.38461	0.40322	0.42274	0.44320	0.46465
	EBIBT2	NUOS	Fixed	$/day	2.228	2.335	2.448	2.567	2.691
			Volume Block 1	$/kWh	0.08545	0.08958	0.09392	0.09847	0.10323
			Volume Block 2	$/kWh	0.33177	0.34783	0.36466	0.38231	0.40082
			Volume Block 3	$/kWh	0.38667	0.40538	0.42500	0.44557	0.46714
	EBIBT3	NUOS	Fixed	$/day	2.341	2.455	2.573	2.698	2.829
			Volume Block 1	$/kWh	0.08796	0.09222	0.09668	0.10136	0.10626
			Volume Block 2	$/kWh	0.33428	0.35046	0.36742	0.38520	0.40385
			Volume Block 3	$/kWh	0.38918	0.40801	0.42776	0.44846	0.47017
Seasonal TOU Energy Residential									
Seasonal TOU Energy Residential West	ERTOU	DUOS	Fixed	$/day	1.280	1.342	1.407	1.475	1.547
			Volume Peak	$/kWh	0.41422	0.43427	0.45528	0.47732	0.50042
			Volume Off-peak	$/kWh	0.04259	0.04465	0.04681	0.04907	0.05145
	T1	DPPC	Fixed	$/day	0.102	0.107	0.113	0.118	0.124
			Volume	$/kWh	0.00956	0.01002	0.01050	0.01101	0.01154
	T2	DPPC	Fixed	$/day	0.179	0.188	0.197	0.207	0.217
			Volume	$/kWh	0.01128	0.01182	0.01239	0.01299	0.01362
	T3	DPPC	Fixed	$/day	0.293	0.307	0.322	0.338	0.354
			Volume	$/kWh	0.01379	0.01445	0.01515	0.01589	0.01665
	ERTOUT1	NUOS	Fixed	$/day	1.383	1.450	1.520	1.593	1.670
			Volume Peak	$/kWh	0.42377	0.44428	0.46579	0.48833	0.51197
			Volume Off-peak	$/kWh	0.05214	0.05467	0.05731	0.06009	0.06299
	ERTOUT2	NUOS	Fixed	$/day	1.459	1.530	1.604	1.682	1.763
			Volume Peak	$/kWh	0.42549	0.44609	0.46768	0.49031	0.51404
			Volume Off-peak	$/kWh	0.05386	0.05647	0.05920	0.06207	0.06507
	ERTOUT3	NUOS	Fixed	$/day	1.573	1.649	1.729	1.813	1.901
			Volume Peak	$/kWh	0.42800	0.44872	0.47044	0.49321	0.51708

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Off-peak	$/kWh	0.05637	0.05910	0.06196	0.06496	0.06810
Seasonal TOU Energy Small Business									
Seasonal TOU Energy Business West	ERTOU	DUOS	Fixed	$/day	1.280	1.342	1.407	1.475	1.547
			Volume Peak	$/kWh	0.46897	0.49167	0.51547	0.54041	0.56657
			Volume Off-peak	$/kWh	0.08112	0.08504	0.08916	0.09347	0.09800
	T1	DPPC	Fixed	$/day	0.102	0.107	0.113	0.118	0.124
			Volume	$/kWh	0.00956	0.01002	0.01050	0.01101	0.01154
	T2	DPPC	Fixed	$/day	0.179	0.188	0.197	0.207	0.217
			Volume	$/kWh	0.01128	0.01182	0.01239	0.01299	0.01362
	T3	DPPC	Fixed	$/day	0.293	0.307	0.322	0.338	0.354
			Volume	$/kWh	0.01379	0.01445	0.01515	0.01589	0.01665
	ERTOUT1	NUOS	Fixed	$/day	1.383	1.450	1.520	1.593	1.670
			Volume Peak	$/kWh	0.47853	0.50169	0.52597	0.55143	0.57812
			Volume Off-peak	$/kWh	0.09067	0.09506	0.09966	0.10449	0.10954
	ERTOUT2	NUOS	Fixed	$/day	1.459	1.530	1.604	1.682	1.763
			Volume Peak	$/kWh	0.48025	0.50349	0.52786	0.55341	0.58019
			Volume Off-peak	$/kWh	0.09239	0.09686	0.10155	0.10647	0.11162
	ERTOUT3	NUOS	Fixed	$/day	1.573	1.649	1.729	1.813	1.901
			Volume Peak	$/kWh	0.48276	0.50612	0.53062	0.55630	0.58323
			Volume Off-peak	$/kWh	0.09490	0.09950	0.10431	0.10936	0.11465
Controlled load									
Volume Night Controlled	EVN	DUOS	Volume	$/kWh	0.10963	0.11228	0.11500	0.11778	0.12063
	T1	DPPC	Volume	$/kWh	0.00838	0.00859	0.00879	0.00901	0.00922
	T2	DPPC	Volume	$/kWh	0.02205	0.02259	0.02313	0.02369	0.02426
	T3	DPPC	Volume	$/kWh	0.10569	0.10825	0.11087	0.11355	0.11630
	EVNT1	NUOS	Volume	$/kWh	0.11801	0.12087	0.12379	0.12679	0.12986
	EVNT2	NUOS	Volume	$/kWh	0.13168	0.13487	0.13813	0.14147	0.14490
	EVNT3	NUOS	Volume	$/kWh	0.21532	0.22053	0.22587	0.23133	0.23693
Volume Controlled	EVC	DUOS	Volume	$/kWh	0.10963	0.11228	0.11500	0.11778	0.12063
	T1	DPPC	Volume	$/kWh	0.00838	0.00859	0.00879	0.00901	0.00922

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	T2	DPPC	Volume	$/kWh	0.02205	0.02259	0.02313	0.02369	0.02426
	T3	DPPC	Volume	$/kWh	0.10569	0.10825	0.11087	0.11355	0.11630
	EVCT1	NUOS	Volume	$/kWh	0.11801	0.12087	0.12379	0.12679	0.12986
	EVCT2	NUOS	Volume	$/kWh	0.13168	0.13487	0.13813	0.14147	0.14490
	EVCT3	NUOS	Volume	$/kWh	0.21532	0.22053	0.22587	0.23133	0.23693
Small Business Controlled Load Primary									
Small Business Volume Controlled Primary West	TBA	DUOS	Fixed	$/day	2.048	2.098	2.149	2.201	2.254
			Volume	$/kWh	0.10963	0.11228	0.11500	0.11778	0.12063
	T1	DPPC	Fixed	$/day	0.676	0.692	0.709	0.726	0.744
			Volume	$/kWh	0.00838	0.00859	0.00879	0.00901	0.00922
	T2	DPPC	Fixed	$/day	0.676	0.692	0.709	0.726	0.744
			Volume	$/kWh	0.02205	0.02259	0.02313	0.02369	0.02426
	T3	DPPC	Fixed	$/day	0.676	0.692	0.709	0.726	0.744
			Volume	$/kWh	0.10569	0.10825	0.11087	0.11355	0.11630
	TBAT1	NUOS	Fixed	$/day	2.724	2.790	2.858	2.927	2.998
			Volume	$/kWh	0.11801	0.12087	0.12379	0.12679	0.12986
	TBAT2	NUOS	Fixed	$/day	2.724	2.790	2.858	2.927	2.998
			Volume	$/kWh	0.13168	0.13487	0.13813	0.14147	0.14490
	TBAT3	NUOS	Fixed	$/day	2.724	2.790	2.858	2.927	2.998
			Volume	$/kWh	0.21532	0.22053	0.22587	0.23133	0.23693
Demand Small									
Demand Small West	EDST	DUOS	Fixed	$/day	72.395	74.147	75.941	77.779	79.661
			Actual Demand	$/kW of AMD/month	61.111	61.111	61.111	61.111	61.111
			Actual Demand	$/kVA of AMD/month	55.000	55.000	55.000	55.000	55.000
			Volume	$/kWh	0.00607	0.00622	0.00637	0.00652	0.00668
	T1	DPPC	Fixed	$/day	7.240	7.415	7.594	7.778	7.966
			Actual Demand	$/kW of AMD/month	6.111	6.259	6.410	6.566	6.724
			Actual Demand	$/kVA of AMD/month	5.500	5.633	5.769	5.909	6.052

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume	$/kWh	0.00375	0.00384	0.00394	0.00403	0.00413
	T2	DPPC	Fixed	$/day	14.479	14.829	15.188	15.556	15.932
			Actual Demand	$/kW of AMD/month	12.222	12.518	12.821	13.131	13.449
			Actual Demand	$/kVA of AMD/month	11.000	11.266	11.539	11.818	12.104
			Volume	$/kWh	0.00617	0.00631	0.00647	0.00662	0.00678
	T3	DPPC	Fixed	$/day	23.890	24.469	25.061	25.667	26.288
			Actual Demand	$/kW of AMD/month	20.167	20.655	21.155	21.666	22.191
			Actual Demand	$/kVA of AMD/month	18.150	18.589	19.039	19.500	19.972
			Volume	$/kWh	0.18266	0.18709	0.19161	0.19625	0.20100
	EDSTT1	NUOS	Fixed	$/day	79.635	81.562	83.535	85.557	87.628
			Actual Demand	$/kW of AMD/month	67.222	67.370	67.522	67.677	67.836
			Actual Demand	$/kVA of AMD/month	60.500	60.633	60.769	60.909	61.052
			Volume	$/kWh	0.00982	0.01006	0.01030	0.01055	0.01081
	EDSTT2	NUOS	Fixed	$/day	86.874	88.976	91.130	93.335	95.594
			Actual Demand	$/kW of AMD/month	73.333	73.629	73.932	74.242	74.560
			Actual Demand	$/kVA of AMD/month	66.000	66.266	66.539	66.818	67.104
			Volume	$/kWh	0.01224	0.01253	0.01283	0.01315	0.01346
	EDSTT3	NUOS	Fixed	$/day	96.285	98.616	101.002	103.446	105.950
			Actual Demand	$/kW of AMD/month	81.278	81.766	82.266	82.778	83.302
			Actual Demand	$/kVA of AMD/month	73.150	73.589	74.039	74.500	74.972
			Volume	$/kWh	0.18873	0.19330	0.19798	0.20277	0.20768
Demand Medium									
Demand Medium West	EDMT	DUOS	Fixed	$/day	275.000	281.655	288.471	295.452	302.602
			Actual Demand	$/kW of AMD/month	61.111	62.590	64.105	65.656	67.245
			Actual Demand	$/kVA of AMD/month	55.000	56.331	57.694	59.090	60.520

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume	$/kWh	0.00249	0.00255	0.00261	0.00267	0.00274
	T1	DPPC	Fixed	$/day	17.661	18.089	18.527	18.975	19.434
			Actual Demand	$/kW of AMD/month	6.111	6.259	6.410	6.566	6.724
			Actual Demand	$/kVA of AMD/month	5.500	5.633	5.769	5.909	6.052
			Volume	$/kWh	0.00992	0.01016	0.01040	0.01066	0.01091
	T2	DPPC	Fixed	$/day	35.323	36.178	37.053	37.950	38.868
			Actual Demand	$/kW of AMD/month	12.222	12.518	12.821	13.131	13.449
			Actual Demand	$/kVA of AMD/month	11.000	11.266	11.539	11.818	12.104
			Volume	$/kWh	0.01430	0.01464	0.01500	0.01536	0.01573
	T3	DPPC	Fixed	$/day	116.565	119.386	122.275	125.234	128.265
			Actual Demand	$/kW of AMD/month	61.111	62.590	64.105	65.656	67.245
			Actual Demand	$/kVA of AMD/month	55.000	56.331	57.694	59.090	60.520
			Volume	$/kWh	0.01546	0.01584	0.01622	0.01661	0.01701
	EDMTT1	NUOS	Fixed	$/day	292.661	299.744	306.998	314.427	322.036
			Actual Demand	$/kW of AMD/month	67.222	68.849	70.515	72.222	73.969
			Actual Demand	$/kVA of AMD/month	60.500	61.964	63.464	64.999	66.572
			Volume	$/kWh	0.01241	0.01271	0.01301	0.01333	0.01365
	EDMTT2	NUOS	Fixed	$/day	310.323	317.833	325.524	333.402	341.470
			Actual Demand	$/kW of AMD/month	73.333	75.108	76.926	78.787	80.694
			Actual Demand	$/kVA of AMD/month	66.000	67.597	69.233	70.908	72.624
			Volume	$/kWh	0.01678	0.01719	0.01761	0.01803	0.01847
	EDMTT3	NUOS	Fixed	$/day	391.565	401.041	410.746	420.686	430.867
			Actual Demand	$/kW of AMD/month	122.222	125.180	128.209	131.312	134.490
			Actual Demand	$/kVA of AMD/month	110.000	112.662	115.388	118.181	121.041
			Volume	$/kWh	0.01795	0.01839	0.01883	0.01929	0.01975

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
Demand Large									
Demand Large West	EDLT	DUOS	Fixed	$/day	810.000	829.602	849.678	870.241	891.300
			Actual Demand	$/kW of AMD/month	51.669	52.920	54.201	55.512	56.856
			Actual Demand	$/kVA of AMD/month	46.503	47.628	48.780	49.961	51.170
			Volume	$/kWh	0.00308	0.00316	0.00323	0.00331	0.00339
	T1	DPPC	Fixed	$/day	56.500	57.868	59.268	60.702	62.171
			Actual Demand	$/kW of AMD/month	2.583	2.646	2.710	2.776	2.843
			Actual Demand	$/kVA of AMD/month	2.325	2.381	2.439	2.498	2.558
			Volume	$/kWh	0.00341	0.00349	0.00357	0.00366	0.00375
	T2	DPPC	Fixed	$/day	113.001	115.735	118.536	121.405	124.343
			Actual Demand	$/kW of AMD/month	10.334	10.584	10.840	11.102	11.371
			Actual Demand	$/kVA of AMD/month	9.301	9.526	9.756	9.992	10.234
			Volume	$/kWh	0.00564	0.00578	0.00592	0.00606	0.00621
	T3	DPPC	Fixed	$/day	372.902	381.927	391.169	400.635	410.331
			Actual Demand	$/kW of AMD/month	17.051	17.464	17.886	18.319	18.762
			Actual Demand	$/kVA of AMD/month	15.346	15.717	16.098	16.487	16.886
			Volume	$/kWh	0.13299	0.13621	0.13951	0.14288	0.14634
	EDLTT1	NUOS	Fixed	$/day	866.500	887.470	908.946	930.943	953.472
			Actual Demand	$/kW of AMD/month	54.253	55.566	56.911	58.288	59.698
			Actual Demand	$/kVA of AMD/month	48.828	50.009	51.219	52.459	53.728
			Volume	$/kWh	0.00649	0.00665	0.00681	0.00697	0.00714
	EDLTT2	NUOS	Fixed	$/day	923.001	945.337	968.214	991.645	1015.643
			Actual Demand	$/kW of AMD/month	62.003	63.504	65.041	66.615	68.227
			Actual Demand	$/kVA of AMD/month	55.803	57.153	58.537	59.953	61.404
			Volume	$/kWh	0.00872	0.00893	0.00915	0.00937	0.00960

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	EDLTT3	NUOS	Fixed	$/day	1182.902	1211.529	1240.848	1270.876	1301.631
			Actual Demand	$/kW of AMD/month	68.720	70.383	72.087	73.831	75.618
			Actual Demand	$/kVA of AMD/month	61.848	63.345	64.878	66.448	68.056
			Volume	$/kWh	0.13607	0.13937	0.14274	0.14619	0.14973
Time of Use Demand									
ToUD West	TBC	DUOS	Fixed Charge	$/day	5.352	5.482	5.614	5.750	5.889
			Actual Demand Peak	$/kW/month	41.556	42.561	43.591	44.646	45.727
			Actual Demand Off-peak	$/kW/month	9.167	9.389	9.616	9.848	10.087
			Actual Demand Peak	$/kVA/month	37.400	38.305	39.232	40.181	41.154
			Actual Demand Off-peak	$/kVA/month	8.250	8.450	8.654	8.864	9.078
			Volume	$/kWh	0.10224	0.10471	0.10725	0.10984	0.11250
	T1	DPPC	Fixed Charge	$/day	0.535	0.548	0.561	0.575	0.589
			Actual Demand Peak	$/kW/month	8.311	8.512	8.718	8.929	9.145
			Actual Demand Off-peak	$/kW/month	1.833	1.878	1.923	1.970	2.017
			Actual Demand Peak	$/kVA/month	7.480	7.661	7.846	8.036	8.231
			Actual Demand Off-peak	$/kVA/month	1.650	1.690	1.731	1.773	1.816
			Volume	$/kWh	0.00059	0.00060	0.00062	0.00063	0.00065
	T2	DPPC	Fixed Charge	$/day	5.352	5.482	5.614	5.750	5.889
			Actual Demand Peak	$/kW/month	13.713	14.045	14.385	14.733	15.090
			Actual Demand Off-peak	$/kW/month	3.025	3.098	3.173	3.250	3.329
			Actual Demand Peak	$/kVA/month	12.342	12.641	12.947	13.260	13.581
			Actual Demand Off-peak	$/kVA/month	2.723	2.788	2.856	2.925	2.996
			Volume	$/kWh	0.02404	0.02462	0.02522	0.02583	0.02645
	T3	DPPC	Fixed Charge	$/day	1.766	1.809	1.853	1.898	1.943
			Actual Demand Peak	$/kW/month	13.713	14.045	14.385	14.733	15.090
			Actual Demand Off-peak	$/kW/month	3.025	3.098	3.173	3.250	3.329
			Actual Demand Peak	$/kVA/month	12.342	12.641	12.947	13.260	13.581
			Actual Demand Off-peak	$/kVA/month	2.723	2.788	2.856	2.925	2.996
			Volume	$/kWh	0.25344	0.25957	0.26585	0.27229	0.27888
	TBCT1	NUOS	Fixed Charge	$/day	5.887	6.030	6.176	6.325	6.478

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Actual Demand Peak	$/kW/month	49.867	51.073	52.309	53.575	54.872
			Actual Demand Off-peak	$/kW/month	11.000	11.266	11.539	11.818	12.104
			Actual Demand Peak	$/kVA/month	44.880	45.966	47.078	48.218	49.385
			Actual Demand Off-peak	$/kVA/month	9.900	10.140	10.385	10.636	10.894
			Volume	$/kWh	0.10283	0.10532	0.10786	0.11047	0.11315
	TBCT2	NUOS	Fixed Charge	$/day	10.704	10.963	11.228	11.500	11.778
			Actual Demand Peak	$/kW/month	55.269	56.606	57.976	59.379	60.816
			Actual Demand Off-peak	$/kW/month	12.192	12.487	12.789	13.098	13.415
			Actual Demand Peak	$/kVA/month	49.742	50.946	52.179	53.441	54.735
			Actual Demand Off-peak	$/kVA/month	10.973	11.238	11.510	11.789	12.074
			Volume	$/kWh	0.12628	0.12933	0.13246	0.13567	0.13895
	TBCT3	NUOS	Fixed Charge	$/day	7.118	7.290	7.467	7.648	7.833
			Actual Demand Peak	$/kW/month	55.269	56.606	57.976	59.379	60.816
			Actual Demand Off-peak	$/kW/month	12.192	12.487	12.789	13.098	13.415
			Actual Demand Peak	$/kVA/month	49.742	50.946	52.179	53.441	54.735
			Actual Demand Off-peak	$/kVA/month	10.973	11.238	11.510	11.789	12.074
			Volume	$/kWh	0.35568	0.36429	0.37310	0.38213	0.39138
Time of Use Energy									
ToUE West	TBC	DUOS	Fixed Charge	$/day	4.341	4.446	4.554	4.664	4.777
			Peak Charge	$/kWh	0.18948	0.19406	0.19876	0.20357	0.20849
			Off-peak Charge	$/kWh	0.06442	0.06598	0.06758	0.06921	0.07089
	T1	DPPC	Fixed	$/day	1.046	1.071	1.097	1.124	1.151
			Peak Charge	$/kWh	0.04564	0.04675	0.04788	0.04904	0.05023
			Off-peak Charge	$/kWh	0.01552	0.01589	0.01628	0.01667	0.01708
	T2	DPPC	Fixed Charge	$/day	0.315	0.323	0.331	0.339	0.347
			Peak Charge	$/kWh	0.01376	0.01409	0.01443	0.01478	0.01514
			Off-peak Charge	$/kWh	0.00468	0.00479	0.00491	0.00502	0.00515
	T3	DPPC	Fixed Charge	$/day	0.072	0.073	0.075	0.077	0.079
			Peak Charge	$/kWh	0.00313	0.00320	0.00328	0.00336	0.00344
			Off-peak Charge	$/kWh	0.00106	0.00109	0.00112	0.00114	0.00117

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	TBCT1	NUOS	Fixed Charge	$/day	5.387	5.518	5.651	5.788	5.928
			Peak Charge	$/kWh	0.23512	0.24081	0.24664	0.25261	0.25872
			Off-peak Charge	$/kWh	0.07994	0.08188	0.08386	0.08589	0.08797
	TBCT2	NUOS	Fixed Charge	$/day	4.657	4.769	4.885	5.003	5.124
			Peak Charge	$/kWh	0.20323	0.20815	0.21319	0.21835	0.22363
			Off-peak Charge	$/kWh	0.06910	0.07077	0.07248	0.07424	0.07603
	TBCT3	NUOS	Fixed Charge	$/day	4.413	4.520	4.629	4.741	4.856
			Peak Charge	$/kWh	0.19260	0.19726	0.20204	0.20693	0.21193
			Off-peak Charge	$/kWh	0.06549	0.06707	0.06869	0.07036	0.07206
SAC Large Load Control Tariff A									
SAC Large Load Control Tariff A West	TBA	DUOS	Fixed Charge	$/day	25.000	25.605	26.225	26.859	27.509
			Volume Charge	$/kWh	0.04800	0.04916	0.05035	0.05157	0.05282
	T1	DPPC	Fixed Charge	$/day	6.023	6.168	6.318	6.470	6.627
			Volume Charge	$/kWh	0.01156	0.01184	0.01213	0.01242	0.01272
	T2	DPPC	Fixed Charge	$/day	1.815	1.859	1.904	1.950	1.997
			Volume Charge	$/kWh	0.00348	0.00357	0.00366	0.00374	0.00383
	T3	DPPC	Fixed Charge	$/day	0.413	0.422	0.433	0.443	0.454
			Volume Charge	$/kWh	0.00079	0.00081	0.00083	0.00085	0.00087
	TBAT1	NUOS	Fixed Charge	$/day	31.023	31.773	32.542	33.330	34.136
			Volume Charge	$/kWh	0.05956	0.06100	0.06248	0.06399	0.06554
	TBAT2	NUOS	Fixed Charge	$/day	26.815	27.464	28.129	28.809	29.506
			Volume Charge	$/kWh	0.05148	0.05273	0.05401	0.05531	0.05665
	TBAT3	NUOS	Fixed Charge	$/day	25.413	26.027	26.657	27.302	27.963
			Volume Charge	$/kWh	0.04879	0.04997	0.05118	0.05242	0.05369
SAC Large Load Control Tariff B									
SAC Large Load Control Tariff B West	TBA	DUOS	Volume Charge	$/kWh	0.04800	0.04916	0.05035	0.05157	0.05282
	T1	DPPC	Volume Charge	$/kWh	0.01156	0.01184	0.01213	0.01242	0.01272
	T2	DPPC	Volume Charge	$/kWh	0.00348	0.00357	0.00366	0.00374	0.00383
	T3	DPPC	Volume Charge	$/kWh	0.00079	0.00081	0.00083	0.00085	0.00087
	TBAT1	NUOS	Volume Charge	$/kWh	0.05956	0.06100	0.06248	0.06399	0.06554

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	TBAT2	NUOS	Volume Charge	$/kWh	0.05148	0.05273	0.05401	0.05531	0.05665
	TBAT3	NUOS	Volume Charge	$/kWh	0.04879	0.04997	0.05118	0.05242	0.05369

West Connection Asset Customers

Table 18 – Indicative West Zone CAC SCS Network Tariffs 2020-25 price estimates nominal

West Individually Connected Customers

Table 19 – Indicative West Zone ICC SCS Network Tariffs 2020-25 price estimates nominal

Note: The rates for ICC should be used as a guide only for estimated price trends. The DUOS Fixed, Capacity and Demand charging parameters, and the DPPC Fixed and Locational charging parameters are site specific for each customer.

Mount Isa Standard Asset Customers

Table 20 – Indicative Mt Isa SAC SCS Network Tariffs 2020-25 price estimates nominal

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
SAC									
Residential Basic									
Residential Basic Mount Isa	TBC	DUOS	Fixed Charge	$/day	1.250	1.280	1.311	1.343	1.375
			Volume Charge Block 1	$/kWh	0.02441	0.02501	0.02561	0.02623	0.02686
			Volume Charge Inclining Block	$/kWh	0.02281	0.02336	0.02393	0.02451	0.02510
	T4	DPPC	Fixed Charge	$/day	0.125	0.128	0.131	0.134	0.138
			Volume Charge	$/kWh	0.00071	0.00073	0.00075	0.00077	0.00079
			Volume Charge Inclining Block	$/kWh	0.00228	0.00234	0.00239	0.00245	0.00251
	TBCT4	NUOS	Fixed Charge	$/day	1.375	1.408	1.442	1.477	1.513
			Volume Charge Block 1	$/kWh	0.02513	0.02574	0.02636	0.02700	0.02765
			Volume Charge Inclining Block	$/kWh	0.02509	0.02570	0.02632	0.02696	0.02761
Small Business Basic									
Small Business Basic Mount Isa	TBC	DUOS	Fixed Charge	$/day	1.250	1.280	1.311	1.343	1.375
			Volume Charge Block 1	$/kWh	0.04630	0.04742	0.04857	0.04974	0.05095
			Volume Charge Inclining Block	$/kWh	0.02281	0.02336	0.02393	0.02451	0.02510
	T4	DPPC	Fixed Charge	$/day	0.256	0.262	0.269	0.275	0.282
			Volume Charge	$/kWh	0.00105	0.00108	0.00111	0.00113	0.00116
			Volume Charge Inclining Block	$/kWh	0.00467	0.00479	0.00490	0.00502	0.00514
	TBCT4	NUOS	Fixed Charge	$/day	1.506	1.542	1.580	1.618	1.657
			Volume Charge Block 1	$/kWh	0.04735	0.04850	0.04967	0.05087	0.05210
			Volume Charge Inclining Block	$/kWh	0.02749	0.02815	0.02883	0.02953	0.03024
Residential Demand									
Residential Demand Mount Isa	TBC	DUOS	Fixed Charge	$/day	0.717	0.734	0.752	0.770	0.789
			Demand Day	$/kW/month	0.732	0.750	0.768	0.787	0.806
			Demand Evening	$/kW/month	2.196	2.249	2.304	2.360	2.417
			Volume Charge Flat	$/kWh	0.02967	0.03039	0.03112	0.03188	0.03265

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	T4	DPPC	Fixed Charge	$/day	0.072	0.073	0.075	0.077	0.079
			Demand Day	$/kW/month	0.073	0.075	0.077	0.079	0.081
			Demand Evening	$/kW/month	0.220	0.225	0.230	0.236	0.242
			Volume Charge	$/kWh	0.00124	0.00127	0.00130	0.00133	0.00136
	TBCT4	NUOS	Fixed Charge	$/day	0.789	0.808	0.827	0.847	0.868
			Demand Day	$/kW/month	0.805	0.825	0.845	0.865	0.886
			Demand Evening	$/kW/month	2.416	2.474	2.534	2.596	2.658
			Volume Charge Flat	$/kWh	0.03091	0.03166	0.03242	0.03321	0.03401
Small Business Demand									
Small Business Demand Mount Isa	TBC	DUOS	Fixed Charge	$/day	0.410	0.420	0.430	0.440	0.451
			Demand Day	$/kW/month	2.092	2.142	2.194	2.247	2.302
			Demand Evening	$/kW/month	5.229	5.356	5.485	5.618	5.754
			Volume Charge Flat	$/kWh	0.02633	0.02697	0.02762	0.02829	0.02897
	T4	DPPC	Fixed Charge	$/day	0.135	0.138	0.142	0.145	0.149
			Demand Day	$/kW/month	0.690	0.707	0.724	0.742	0.760
			Demand Evening	$/kW/month	1.726	1.767	1.810	1.854	1.899
			Volume Charge	$/kWh	0.00321	0.00329	0.00337	0.00345	0.00353
	TBCT4	NUOS	Fixed Charge	$/day	0.545	0.558	0.572	0.585	0.600
			Demand Day	$/kW/month	2.782	2.849	2.918	2.989	3.061
			Demand Evening	$/kW/month	6.955	7.123	7.295	7.472	7.653
			Volume Charge Flat	$/kWh	0.02954	0.03025	0.03098	0.03173	0.03250
Residential Capacity									
Residential Capacity Band 1 Mount Isa	TBC	DUOS	Fixed Charge	$/month	10.938	11.202	11.473	11.751	12.035
			Capacity Day	$/kW/month	2.166	2.218	2.272	2.327	2.383
			Capacity Evening	$/kW/month	6.563	6.721	6.884	7.051	7.221
			Volume Charge Flat	$/kWh	0.03668	0.03757	0.03848	0.03941	0.04037
	T4	DPPC	Fixed Charge	$/month	1.094	1.120	1.147	1.175	1.204
			Capacity Day	$/kW/month	0.217	0.222	0.227	0.233	0.238
			Capacity Evening	$/kW/month	0.656	0.672	0.688	0.705	0.722
			Volume Charge	$/kWh	0.00194	0.00199	0.00204	0.00209	0.00214
	TBCT4	NUOS	Fixed Charge	$/month	12.031	12.322	12.621	12.926	13.239

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Day	$/kW/month	2.382	2.440	2.499	2.559	2.621
			Capacity Evening	$/kW/month	7.219	7.393	7.572	7.756	7.943
			Volume Charge Flat	$/kWh	0.03863	0.03956	0.04052	0.04150	0.04250
Residential Capacity Band 2 Mount Isa	TBC	DUOS	Fixed Charge	$/month	19.688	20.164	20.652	21.152	21.664
			Capacity Day	$/kW/month	2.166	2.218	2.272	2.327	2.383
			Capacity Evening	$/kW/month	6.563	6.721	6.884	7.051	7.221
			Volume Charge Flat	$/kWh	0.03668	0.03757	0.03848	0.03941	0.04037
	T4	DPPC	Fixed Charge	$/month	1.969	2.016	2.065	2.115	2.166
			Capacity Day	$/kW/month	0.217	0.222	0.227	0.233	0.238
			Capacity Evening	$/kW/month	0.656	0.672	0.688	0.705	0.722
			Volume Charge	$/kWh	0.00194	0.00199	0.00204	0.00209	0.00214
	TBCT4	NUOS	Fixed Charge	$/month	21.656	22.180	22.717	23.267	23.830
			Capacity Day	$/kW/month	2.382	2.440	2.499	2.559	2.621
			Capacity Evening	$/kW/month	7.219	7.393	7.572	7.756	7.943
			Volume Charge Flat	$/kWh	0.03863	0.03956	0.04052	0.04150	0.04250
Residential Capacity Band 3 Mount Isa	TBC	DUOS	Fixed Charge	$/month	30.625	31.366	32.125	32.903	33.699
			Capacity Day	$/kW/month	2.166	2.218	2.272	2.327	2.383
			Capacity Evening	$/kW/month	6.563	6.721	6.884	7.051	7.221
			Volume Charge Flat	$/kWh	0.03668	0.03757	0.03848	0.03941	0.04037
	T4	DPPC	Fixed Charge	$/month	3.063	3.137	3.213	3.290	3.370
			Capacity Day	$/kW/month	0.217	0.222	0.227	0.233	0.238
			Capacity Evening	$/kW/month	0.656	0.672	0.688	0.705	0.722
			Volume Charge	$/kWh	0.00194	0.00199	0.00204	0.00209	0.00214
	TBCT4	NUOS	Fixed Charge	$/month	33.688	34.503	35.338	36.193	37.069
			Capacity Day	$/kW/month	2.382	2.440	2.499	2.559	2.621
			Capacity Evening	$/kW/month	7.219	7.393	7.572	7.756	7.943
			Volume Charge Flat	$/kWh	0.03863	0.03956	0.04052	0.04150	0.04250
Residential Capacity Band 4 Mount Isa	TBC	DUOS	Fixed Charge	$/month	43.750	44.809	45.893	47.004	48.141
			Capacity Day	$/kW/month	2.166	2.218	2.272	2.327	2.383
			Capacity Evening	$/kW/month	6.563	6.721	6.884	7.051	7.221

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Charge Flat	$/kWh	0.03668	0.03757	0.03848	0.03941	0.04037
	T4	DPPC	Fixed Charge	$/month	4.375	4.481	4.589	4.700	4.814
			Capacity Day	$/kW/month	0.217	0.222	0.227	0.233	0.238
			Capacity Evening	$/kW/month	0.656	0.672	0.688	0.705	0.722
			Volume Charge	$/kWh	0.00194	0.00199	0.00204	0.00209	0.00214
	TBCT4	NUOS	Fixed Charge	$/month	48.125	49.290	50.482	51.704	52.955
			Capacity Day	$/kW/month	2.382	2.440	2.499	2.559	2.621
			Capacity Evening	$/kW/month	7.219	7.393	7.572	7.756	7.943
			Volume Charge Flat	$/kWh	0.03863	0.03956	0.04052	0.04150	0.04250
Residential Capacity Band 5 Mount Isa	TBC	DUOS	Fixed Charge	$/month	65.625	67.213	68.840	70.506	72.212
			Capacity Day	$/kW/month	2.166	2.218	2.272	2.327	2.383
			Capacity Evening	$/kW/month	6.563	6.721	6.884	7.051	7.221
			Volume Charge Flat	$/kWh	0.03668	0.03757	0.03848	0.03941	0.04037
	T4	DPPC	Fixed Charge	$/month	6.563	6.721	6.884	7.051	7.221
			Capacity Day	$/kW/month	0.217	0.222	0.227	0.233	0.238
			Capacity Evening	$/kW/month	0.656	0.672	0.688	0.705	0.722
			Volume Charge	$/kWh	0.00194	0.00199	0.00204	0.00209	0.00214
	TBCT4	NUOS	Fixed Charge	$/month	72.188	73.934	75.724	77.556	79.433
			Capacity Day	$/kW/month	2.382	2.440	2.499	2.559	2.621
			Capacity Evening	$/kW/month	7.219	7.393	7.572	7.756	7.943
			Volume Charge Flat	$/kWh	0.03863	0.03956	0.04052	0.04150	0.04250
Small Business Capacity									
Small Business Capacity Band 1 Mount Isa	TBC	DUOS	Fixed Charge	$/month	11.504	11.783	12.068	12.360	12.659
			Capacity Day	$/kW/month	2.301	2.357	2.414	2.472	2.532
			Capacity Evening	$/kW/month	4.602	4.713	4.827	4.944	5.064
			Volume Charge Flat	$/kWh	0.04161	0.04262	0.04365	0.04471	0.04579
	T4	DPPC	Fixed Charge	$/month	1.253	1.283	1.314	1.346	1.379
			Capacity Day	$/kW/month	0.251	0.257	0.263	0.269	0.276
			Capacity Evening	$/kW/month	0.501	0.513	0.526	0.538	0.551
			Volume Charge	$/kWh	0.00268	0.00275	0.00281	0.00288	0.00295

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
	TBCT4	NUOS	Fixed Charge	$/month	12.757	13.066	13.382	13.706	14.037
			Capacity Day	$/kW/month	2.551	2.613	2.676	2.741	2.807
			Capacity Evening	$/kW/month	5.103	5.226	5.353	5.482	5.615
			Volume Charge Flat	$/kWh	0.04429	0.04537	0.04646	0.04759	0.04874
Small Business Capacity Band 2 Mount Isa	TBC	DUOS	Fixed Charge	$/month	20.708	21.209	21.722	22.248	22.786
			Capacity Day	$/kW/month	2.301	2.357	2.414	2.472	2.532
			Capacity Evening	$/kW/month	4.602	4.713	4.827	4.944	5.064
			Volume Charge Flat	$/kWh	0.04161	0.04262	0.04365	0.04471	0.04579
	T4	DPPC	Fixed Charge	$/month	2.255	2.310	2.366	2.423	2.481
			Capacity Day	$/kW/month	0.251	0.257	0.263	0.269	0.276
			Capacity Evening	$/kW/month	0.501	0.513	0.526	0.538	0.551
			Volume Charge	$/kWh	0.00268	0.00275	0.00281	0.00288	0.00295
	TBCT4	NUOS	Fixed Charge	$/month	22.963	23.518	24.087	24.670	25.267
			Capacity Day	$/kW/month	2.551	2.613	2.676	2.741	2.807
			Capacity Evening	$/kW/month	5.103	5.226	5.353	5.482	5.615
			Volume Charge Flat	$/kWh	0.04429	0.04537	0.04646	0.04759	0.04874
Small Business Capacity Band 3 Mount Isa	TBC	DUOS	Fixed Charge	$/month	32.212	32.991	33.790	34.607	35.445
			Capacity Day	$/kW/month	2.301	2.357	2.414	2.472	2.532
			Capacity Evening	$/kW/month	4.602	4.713	4.827	4.944	5.064
			Volume Charge Flat	$/kWh	0.04161	0.04262	0.04365	0.04471	0.04579
	T4	DPPC	Fixed Charge	$/month	3.508	3.593	3.680	3.769	3.860
			Capacity Day	$/kW/month	0.251	0.257	0.263	0.269	0.276
			Capacity Evening	$/kW/month	0.501	0.513	0.526	0.538	0.551
			Volume Charge	$/kWh	0.00268	0.00275	0.00281	0.00288	0.00295
	TBCT4	NUOS	Fixed Charge	$/month	35.720	36.584	37.469	38.376	39.305
			Capacity Day	$/kW/month	2.551	2.613	2.676	2.741	2.807
			Capacity Evening	$/kW/month	5.103	5.226	5.353	5.482	5.615
			Volume Charge Flat	$/kWh	0.04429	0.04537	0.04646	0.04759	0.04874
Small Business Capacity Band 4 Mount Isa	TBC	DUOS	Fixed Charge	$/month	46.017	47.130	48.271	49.439	50.635
			Capacity Day	$/kW/month	2.301	2.357	2.414	2.472	2.532

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Capacity Evening	$/kW/month	4.602	4.713	4.827	4.944	5.064
			Volume Charge Flat	$/kWh	0.04161	0.04262	0.04365	0.04471	0.04579
	T4	DPPC	Fixed Charge	$/month	5.011	5.132	5.257	5.384	5.514
			Capacity Day	$/kW/month	0.251	0.257	0.263	0.269	0.276
			Capacity Evening	$/kW/month	0.501	0.513	0.526	0.538	0.551
			Volume Charge	$/kWh	0.00268	0.00275	0.00281	0.00288	0.00295
	TBCT4	NUOS	Fixed Charge	$/month	51.028	52.263	53.528	54.823	56.150
			Capacity Day	$/kW/month	2.551	2.613	2.676	2.741	2.807
			Capacity Evening	$/kW/month	5.103	5.226	5.353	5.482	5.615
			Volume Charge Flat	$/kWh	0.04429	0.04537	0.04646	0.04759	0.04874
Small Business Capacity Band 5 Mount Isa	TBC	DUOS	Fixed Charge	$/month	69.025	70.695	72.406	74.158	75.953
			Capacity Day	$/kW/month	2.301	2.357	2.414	2.472	2.532
			Capacity Evening	$/kW/month	4.602	4.713	4.827	4.944	5.064
			Volume Charge Flat	$/kWh	0.04161	0.04262	0.04365	0.04471	0.04579
	T4	DPPC	Fixed Charge	$/month	7.517	7.699	7.885	8.076	8.271
			Capacity Day	$/kW/month	0.251	0.257	0.263	0.269	0.276
			Capacity Evening	$/kW/month	0.501	0.513	0.526	0.538	0.551
			Volume Charge	$/kWh	0.00268	0.00275	0.00281	0.00288	0.00295
	TBCT4	NUOS	Fixed Charge	$/month	76.542	78.394	80.291	82.234	84.224
			Capacity Day	$/kW/month	2.551	2.613	2.676	2.741	2.807
			Capacity Evening	$/kW/month	5.103	5.226	5.353	5.482	5.615
			Volume Charge Flat	$/kWh	0.04429	0.04537	0.04646	0.04759	0.04874
IBT Residential									
IBT Residential Mount Isa	MRIB	DUOS	Fixed	$/day	1.280	1.342	1.407	1.475	1.547
			Volume Block 1	$/kWh	0.02247	0.02356	0.02470	0.02589	0.02715
			Volume Block 2	$/kWh	0.03027	0.03173	0.03327	0.03488	0.03656
			Volume Block 3	$/kWh	0.05382	0.05643	0.05916	0.06202	0.06502
	T4	DPPC	Fixed	$/day	0.141	0.148	0.155	0.163	0.171
			Volume	$/kWh	0.00077	0.00081	0.00084	0.00089	0.00093
	MRIBT4	NUOS	Fixed	$/day	1.422	1.490	1.563	1.638	1.717

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Block 1	$/kWh	0.02324	0.02436	0.02554	0.02678	0.02808
			Volume Block 2	$/kWh	0.03103	0.03254	0.03411	0.03576	0.03749
			Volume Block 3	$/kWh	0.05459	0.05723	0.06000	0.06291	0.06595
IBT Business									
IBT Business Mount Isa	MBIB	DUOS	Fixed	$/day	1.280	1.342	1.407	1.475	1.547
			Volume Block 1	$/kWh	0.02612	0.02738	0.02871	0.03010	0.03155
			Volume Block 2	$/kWh	0.05377	0.05637	0.05910	0.06196	0.06496
			Volume Block 3	$/kWh	0.07533	0.07898	0.08280	0.08681	0.09101
	T4	DPPC	Fixed	$/day	0.141	0.148	0.155	0.163	0.171
			Volume	$/kWh	0.00077	0.00081	0.00084	0.00089	0.00093
	MBIBT4	NUOS	Fixed	$/day	1.422	1.490	1.563	1.638	1.717
			Volume Block 1	$/kWh	0.02689	0.02819	0.02955	0.03098	0.03248
			Volume Block 2	$/kWh	0.05454	0.05718	0.05995	0.06285	0.06589
			Volume Block 3	$/kWh	0.07610	0.07978	0.08364	0.08769	0.09194
Seasonal TOU Energy Residential									
Seasonal TOU Energy Residential Mount Isa	MRTOU	DUOS	Fixed	$/day	1.280	1.342	1.407	1.475	1.547
			Volume Peak	$/kWh	0.41407	0.43411	0.45513	0.47715	0.50025
			Volume Off-peak	$/kWh	0.01115	0.01169	0.01226	0.01285	0.01347
	T4	DPPC	Fixed	$/day	0.152	0.159	0.167	0.175	0.183
			Volume	$/kWh	0.00076	0.00079	0.00083	0.00087	0.00092
	MRTOUT4	NUOS	Fixed	$/day	1.432	1.501	1.574	1.650	1.730
			Volume Peak	$/kWh	0.41483	0.43491	0.45596	0.47803	0.50116
			Volume Off-peak	$/kWh	0.01191	0.01249	0.01309	0.01373	0.01439
Seasonal TOU Energy Small Business									
Seasonal TOU Energy Business Mount Isa	MRTOU	DUOS	Fixed	$/day	1.280	1.342	1.407	1.475	1.547
			Volume Peak	$/kWh	0.46880	0.49149	0.51527	0.54021	0.56636
			Volume Off-peak	$/kWh	0.04157	0.04358	0.04569	0.04791	0.05022
	T4	DPPC	Fixed	$/day	0.152	0.159	0.167	0.175	0.183
			Volume	$/kWh	0.00076	0.00079	0.00083	0.00087	0.00092
	MRTOUT4	NUOS	Fixed	$/day	1.432	1.501	1.574	1.650	1.730

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Volume Peak	$/kWh	0.46955	0.49228	0.51611	0.54109	0.56728
			Volume Off-peak	$/kWh	0.04233	0.04438	0.04653	0.04878	0.05114
Controlled load									
Volume Night Controlled	MVN	DUOS	Volume	$/kWh	0.01200	0.01229	0.01259	0.01289	0.01320
	T4	DPPC	Volume	$/kWh	0.00183	0.00188	0.00192	0.00197	0.00202
	MVNT4	NUOS	Volume	$/kWh	0.01383	0.01417	0.01451	0.01486	0.01522
Volume Controlled	MVC	DUOS	Volume	$/kWh	0.01200	0.01229	0.01259	0.01289	0.01320
	T4	DPPC	Volume	$/kWh	0.00183	0.00188	0.00192	0.00197	0.00202
	MVCT4	NUOS	Volume	$/kWh	0.01383	0.01417	0.01451	0.01486	0.01522
Small Business Controlled Load Primary									
Small Business Volume Controlled Primary Mount Isa	TBA	DUOS	Fixed	$/day	1.250	1.280	1.311	1.343	1.375
			Volume	$/kWh	0.01200	0.01229	0.01259	0.01289	0.01320
	T4	DPPC	Fixed	$/day	0.256	0.262	0.269	0.275	0.282
			Volume	$/kWh	0.00183	0.00188	0.00192	0.00197	0.00202
	TBAT4	NUOS	Fixed	$/day	1.506	1.542	1.580	1.618	1.657
			Volume	$/kWh	0.01383	0.01417	0.01451	0.01486	0.01522
Demand Small									
Demand Small Mount Isa	MDST	DUOS	Fixed	$/day	30.000	30.726	31.470	32.231	33.011
			Actual Demand	$/kW of AMD/month	20.926	20.926	20.926	20.926	20.926
			Actual Demand	$/kVA of AMD/month	18.833	18.833	18.833	18.833	18.833
			Volume	$/kWh	0.01296	0.01328	0.01360	0.01393	0.01426
	T4	DPPC	Fixed	$/day	4.500	4.609	4.720	4.835	4.952
			Actual Demand	$/kW of AMD/month	4.185	4.286	4.390	4.496	4.605
			Actual Demand	$/kVA of AMD/month	3.767	3.858	3.951	4.047	4.145
			Volume	$/kWh	0.00088	0.00090	0.00092	0.00095	0.00097
	MDSTT4	NUOS	Fixed	$/day	6.000	6.145	6.294	6.446	6.602
			Actual Demand	$/kW of AMD/month	4.185	4.286	4.390	4.496	4.605
			Actual Demand	$/kVA of	3.767	3.858	3.951	4.047	4.145

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
				AMD/month					
			Volume	$/kWh	0.00438	0.00448	0.00459	0.00470	0.00482
Demand Medium									
Demand Medium Mount Isa	MDMT	DUOS	Fixed	$/day	73.504	75.283	77.105	78.971	80.882
			Actual Demand	$/kW of AMD/month	8.370	8.573	8.780	8.993	9.211
			Actual Demand	$/kVA of AMD/month	7.533	7.716	7.902	8.094	8.289
			Volume	$/kWh	0.00234	0.00240	0.00245	0.00251	0.00257
	T4	DPPC	Fixed	$/day	7.836	8.025	8.219	8.418	8.622
			Actual Demand	$/kW of AMD/month	0.837	0.857	0.878	0.899	0.921
			Actual Demand	$/kVA of AMD/month	0.753	0.772	0.790	0.809	0.829
			Volume	$/kWh	0.00050	0.00051	0.00053	0.00054	0.00055
	MDMTT4	NUOS	Fixed	$/day	81.340	83.308	85.324	87.389	89.504
			Actual Demand	$/kW of AMD/month	9.207	9.430	9.658	9.892	10.132
			Actual Demand	$/kVA of AMD/month	8.287	8.487	8.693	8.903	9.118
			Volume	$/kWh	0.00284	0.00291	0.00298	0.00305	0.00313
Demand Large									
Demand Large Mount Isa	MDLT	DUOS	Fixed	$/day	200.215	205.060	210.023	215.105	220.311
			Actual Demand	$/kW of AMD/month	10.254	10.502	10.756	11.016	11.283
			Actual Demand	$/kVA of AMD/month	9.228	9.452	9.680	9.915	10.155
			Volume	$/kWh	0.00066	0.00068	0.00070	0.00071	0.00073
	T4	DPPC	Fixed	$/day	21.530	22.051	22.585	23.131	23.691
			Actual Demand	$/kW of AMD/month	2.051	2.100	2.151	2.203	2.257
			Actual Demand	$/kVA of AMD/month	1.846	1.890	1.936	1.983	2.031
			Volume	$/kWh	0.00018	0.00018	0.00019	0.00019	0.00019
	MDLTT4	NUOS	Fixed	$/day	221.745	227.111	232.608	238.237	244.002
			Actual Demand	$/kW of AMD/month	12.304	12.602	12.907	13.220	13.539

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Actual Demand	$/kVA of AMD/month	11.074	11.342	11.616	11.898	12.186
			Volume	$/kWh	0.00084	0.00086	0.00088	0.00090	0.00092
Time of Use Demand									
ToUD Mount Isa	TBC	DUOS	Fixed Charge	$/day	5.531	5.665	5.802	5.942	6.086
			Actual Demand Peak	$/kW/month	14.230	14.574	14.927	15.288	15.658
			Actual Demand Off-peak	$/kW/month	3.139	3.215	3.293	3.372	3.454
			Actual Demand Peak	$/kVA/month	12.807	13.117	13.434	13.759	14.092
			Actual Demand Off-peak	$/kVA/month	2.825	2.893	2.963	3.035	3.109
			Volume	$/kWh	0.03550	0.03636	0.03724	0.03814	0.03906
	T4	DPPC	Fixed Charge	$/day	1.106	1.133	1.160	1.188	1.217
			Actual Demand Peak	$/kW/month	2.846	2.915	2.985	3.058	3.132
			Actual Demand Off-peak	$/kW/month	0.628	0.643	0.659	0.674	0.691
			Actual Demand Peak	$/kVA/month	2.561	2.623	2.687	2.752	2.818
			Actual Demand Off-peak	$/kVA/month	0.565	0.579	0.593	0.607	0.622
			Volume	$/kWh	0.00016	0.00016	0.00017	0.00017	0.00017
	TBCT4	NUOS	Fixed Charge	$/day	6.637	6.797	6.962	7.130	7.303
			Actual Demand Peak	$/kW/month	17.076	17.489	17.912	18.345	18.789
			Actual Demand Off-peak	$/kW/month	3.767	3.858	3.951	4.047	4.145
			Actual Demand Peak	$/kVA/month	15.368	15.740	16.121	16.511	16.910
			Actual Demand Off-peak	$/kVA/month	3.390	3.472	3.556	3.642	3.730
			Volume	$/kWh	0.03566	0.03652	0.03740	0.03831	0.03924
Time of Use Energy									
ToUE Mount Isa	TBC	DUOS	Fixed Charge	$/day	3.083	3.158	3.234	3.312	3.392
			Peak Charge	$/kWh	0.15144	0.15511	0.15886	0.16270	0.16664
			Off-peak Charge	$/kWh	0.05149	0.05274	0.05401	0.05532	0.05666
	T4	DPPC	Fixed	$/day	1.017	1.042	1.067	1.093	1.120
			Peak Charge	$/kWh	0.04998	0.05118	0.05242	0.05369	0.05499
			Off-peak Charge	$/kWh	0.01699	0.01740	0.01782	0.01826	0.01870
	TBCT4	NUOS	Fixed Charge	$/day	4.100	4.200	4.301	4.405	4.512
			Peak Charge	$/kWh	0.20142	0.20629	0.21128	0.21640	0.22163

Tariff			Charging parameter	Units	2020-21	2021-22	2022-23	2023-24	2024-25
			Off-peak Charge	$/kWh	0.06848	0.07014	0.07184	0.07357	0.07535
SAC Large Load Control Tariff A									
SAC Large Load Control Tariff A Mount Isa	TBA	DUOS	Fixed Charge	$/day	23.046	23.603	24.174	24.759	25.359
			Volume Charge	$/kWh	0.04800	0.04916	0.05035	0.05157	0.05282
	T4	DPPC	Fixed Charge	$/day	7.605	7.789	7.978	8.171	8.368
			Volume Charge	$/kWh	0.01584	0.01622	0.01662	0.01702	0.01743
	TBAT4	NUOS	Fixed Charge	$/day	30.651	31.392	32.152	32.930	33.727
			Volume Charge	$/kWh	0.06384	0.06538	0.06697	0.06859	0.07025
SAC Large Load Control Tariff B									
SAC Large Load Control Tariff B Mount Isa	TBA	DUOS	Volume Charge	$/kWh	0.04800	0.04916	0.05035	0.05157	0.05282
	T4	DPPC	Volume Charge	$/kWh	0.01584	0.01622	0.01662	0.01702	0.01743
	TBAT4	NUOS	Volume Charge	$/kWh	0.06384	0.06538	0.06697	0.06859	0.07025

Attachment B. Indicative pricing schedule for Alternative Control Services

Table 21 - ACS Fee-based and Quoted Services (nominal)

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
Connection management								
De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises i.e. by a method other than main switch seal (e.g. pole, pillar, transformer or meter isolation link).	BUSINESS HOURS - NO CT	Urban/ Short Rural	$115.52	$118.43	$121.86	$125.46	$129.17
			Long Rural/ Isolated	$406.37	$416.58	$428.66	$441.32	$454.35
		AFTER HOURS - NO CT	Urban/ Short Rural	$151.86	$155.68	$160.20	$164.93	$169.80
			Long Rural/Isolated	$534.20	$547.62	$563.50	$580.14	$597.27
		BUSINESS HOURS - CT	Urban/ Short Rural	$144.55	$148.18	$152.48	$156.98	$161.62
			Long Rural/Isolated	$435.40	$446.33	$459.28	$472.84	$486.80
		AFTER HOURS - CT	Urban/ Short Rural	$190.02	$194.79	$200.45	$206.36	$212.46
			Long Rural/Isolated	$572.35	$586.73	$603.75	$621.58	$639.93
		NON PAYMENT - NO CT	Urban/ Short Rural	$115.52	$118.43	$121.86	$125.46	$129.17
			Long	$406.37	$416.58	$428.66	$441.32	$454.35

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Rural/Isolated					
		NON PAYMENT - CT	Urban/ Short Rural	$144.55	$148.18	$152.48	$156.98	$161.62
			Long Rural/Isolated	$435.40	$446.33	$459.28	$472.84	$486.80
	Retailer requested de-energisation (MSS)	BUSINESS HOURS - NO CT	Urban/ Short Rural	$101.01	$103.55	$106.55	$109.70	$112.94
			Long Rural/Isolated	$391.86	$401.70	$413.35	$425.56	$438.12
		AFTER HOURS - NO CT	Urban/ Short Rural	$132.79	$136.12	$140.07	$144.21	$148.46
			Long Rural/Isolated	$515.12	$528.06	$543.38	$559.42	$575.94
		BUSINESS HOURS - CT	Urban/ Short Rural	$144.55	$148.18	$152.48	$156.98	$161.62
			Long Rural/Isolated	$435.40	$446.33	$459.28	$472.84	$486.80
		AFTER HOURS - CT	Urban/ Short Rural	$190.02	$194.79	$200.45	$206.36	$212.46
			Long Rural/Isolated	$572.35	$586.73	$603.75	$621.58	$639.93
		NON PAYMENT - NO CT	Urban/ Short Rural	$130.62	$133.90	$137.78	$141.85	$146.04
			Long Rural/Isolated	$421.46	$432.05	$444.59	$457.71	$471.23
		NON PAYMENT - CT	Urban/ Short Rural	$158.48	$162.47	$167.18	$172.12	$177.20
			Long Rural/Isolated	$449.33	$460.62	$473.98	$487.97	$502.38
	Retailer or third party requested remote de-	BUSINESS	N/A	$94.32	$96.69	$99.49	$102.43	$105.46

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
	energisation via the meter for non-payment (POC exempt locations only).	HOURS						
		AFTER HOURS	N/A	$118.75	$121.73	$125.26	$128.96	$132.77
	All other remote de-energisation requests (POC exempt locations only).	BUSINESS HOURS	N/A	$94.32	$96.69	$99.49	$102.43	$105.46
		AFTER HOURS	N/A	$118.75	$121.73	$125.26	$128.96	$132.77
Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required.	BUSINESS HOURS - NO CT	Urban/ Short Rural	$101.01	$103.55	$106.55	$109.70	$112.94
			Long Rural/Isolated	$391.86	$401.70	$413.35	$425.56	$438.12
		BUSINESS HOURS - CT	Urban/ Short Rural	$130.04	$133.30	$137.17	$141.22	$145.39
			Long Rural/Isolated	$420.88	$431.46	$443.97	$457.08	$470.58
		AFTER HOURS - NO CT	Urban/ Short Rural	$132.79	$136.12	$140.07	$144.21	$148.46
			Long Rural/Isolated	$515.12	$528.06	$543.38	$559.42	$575.94
		AFTER HOURS - CT	Urban/ Short Rural	$170.94	$175.24	$180.32	$185.65	$191.13
			Long Rural/Isolated	$553.27	$567.17	$583.63	$600.86	$618.60
		ANYTIME - NO CT	Urban/ Short Rural	$132.79	$136.12	$140.07	$144.21	$148.46
		ANYTIME - CT	Urban/ Short Rural	$170.94	$175.24	$180.32	$185.65	$191.13
	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required).	BUSINESS HOURS - NO CT	Urban/ Short Rural	$101.01	$103.55	$106.55	$109.70	$112.94

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/Isolated	$391.86	$401.70	$413.35	$425.56	$438.12
		AFTER HOURS - NO CT	Urban/ Short Rural	$132.79	$136.12	$140.07	$144.21	$148.46
			Long Rural/Isolated	$515.12	$528.06	$543.38	$559.42	$575.94
		ANYTIME - NO CT	Urban/ Short Rural	$132.79	$136.12	$140.07	$144.21	$148.46
		BUSINESS HOURS - CT	Urban/ Short Rural	$130.04	$133.30	$137.17	$141.22	$145.39
			Long Rural/Isolated	$420.88	$431.46	$443.97	$457.08	$470.58
		AFTER HOURS - CT	Urban/ Short Rural	$170.94	$175.24	$180.32	$185.65	$191.13
			Long Rural/Isolated	$553.27	$567.17	$583.63	$600.86	$618.60
		ANYTIME - CT	Urban/ Short Rural	$170.94	$175.24	$180.32	$185.65	$191.13
		NON PAYMENT - NO CT	Urban/ Short Rural	$101.01	$103.55	$106.55	$109.70	$112.94
			Long Rural/Isolated	$391.86	$401.70	$413.35	$425.56	$438.12
		NON PAYMENT - CT	Urban/ Short Rural	$170.94	$175.24	$180.32	$185.65	$191.13
			Long Rural/Isolated	$553.27	$567.17	$583.63	$600.86	$618.60
	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises.	BUSINESS HOURS - NO CT	Urban/ Short Rural	$144.55	$148.18	$152.48	$156.98	$161.62
			Long Rural/Isolated	$435.40	$446.33	$459.28	$472.84	$486.80

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		BUSINESS HOURS - CT	Urban/ Short Rural	$188.09	$192.82	$198.41	$204.27	$210.30
			Long Rural/Isolated	$478.93	$490.97	$505.21	$520.13	$535.49
		AFTER HOURS - NO CT	Urban/ Short Rural	$ 144.55	$ 148.18	$ 152.48	$ 156.98	$161.62
			Long Rural/Isolated	$435.40	$446.33	$459.28	$472.84	$486.80
		AFTER HOURS - CT	Urban/ Short Rural	$188.09	$192.82	$198.41	$204.27	$210.30
			Long Rural/Isolated	$478.93	$490.97	$505.21	$520.13	$535.49
		ANYTIME - NO CT	Urban/ Short Rural	$144.55	$148.18	$152.48	$156.98	$161.62 $212.46
		ANYTIME - CT	Urban/ Short Rural	$188.09	$192.82	$198.41	$204.27	$210.30
	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	BUSINESS HOURS - NO CT	Urban/ Short Rural	$144.55	$148.18	$152.48	$156.98	$161.62
			Long Rural/Isolated	$435.40	$446.33	$459.28	$472.84	$486.80
		AFTER HOURS - NO CT	Urban/ Short Rural	$190.02	$194.79	$200.45	$206.36	$212.46
			Long Rural/Isolated	$572.35	$586.73	$603.75	$621.58	$639.93
		ANYTIME - NO CT	Urban/ Short Rural	$190.02	$194.79	$200.45	$206.36	$212.46
		BUSINESS HOURS - CT	Urban/ Short Rural	$188.09	$192.82	$198.41	$204.27	$210.30

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/Isolated	$478.93	$490.97	$505.21	$520.13	$535.49
		AFTER HOURS - CT	Urban/ Short Rural	$247.26	$253.47	$260.82	$268.52	$276.45
			Long Rural/Isolated	$629.59	$645.40	$664.13	$683.74	$703.93
		ANYTIME - CT	Urban/ Short Rural	$247.26	$253.47	$260.82	$268.52	$276.45
	Retailer or third party requested remote re-energisation via the meter after remote de-energisation non-payment (POC exempt locations only).	BUSINESS HOURS	N/A	$94.32	$96.69	$99.49	$102.43	$105.46
		AFTER HOURS	N/A	$118.75	$121.73	$125.26	$128.96	$132.77
		ANYTIME	N/A	$118.75	$121.73	$125.26	$128.96	$132.77
	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (POC exempt locations only).	BUSINESS HOURS	N/A	$94.32	$96.69	$99.49	$102.43	$105.46
		AFTER HOURS	N/A	$118.75	$121.73	$125.26	$128.96	$132.77
		ANYTIME	N/A	$118.75	$121.73	$125.26	$128.96	$132.77
Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service will be physically dismantled or disconnected (e.g. Overhead service dropped). This service includes switching if required.	No Dismantling - BUSINESS HOURS	Urban/ Short Rural	$115.52	$118.43	$121.86	$125.46	$129.17
			Long Rural/Isolated	$406.37	$416.58	$428.66	$441.32	$454.35
		No Dismantling - AFTER HOURS	Urban/ Short Rural	$151.86	$155.68	$160.20	$164.93	$169.80

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/Isolated	$534.20	$547.62	$563.50	$580.14	$597.27
		Dismantling - SINGLE PHASE - BUSINESS HOURS	Urban/ Short Rural	$405.79	$415.98	$428.05	$440.69	$453.70
			Long Rural/Isolated	$696.63	$714.13	$734.85	$756.55	$778.89
		Dismantling - MULTIPHASE - BUSINESS HOURS	Urban/ Short Rural	$579.95	$594.52	$611.76	$629.83	$648.42
			Long Rural/Isolated	$870.79	$892.67	$918.57	$945.69	$973.61
		Dismantling - SINGLE PHASE - BUSINESS HOURS - Traffic Control	Urban/ Short Rural	$1,211.36	$1,241.79	$1,277.82	$1,315.55	$1,354.39
			Long Rural/Isolated	$1,502.20	$1,539.94	$1,584.62	$1,631.41	$1,679.58
		Dismantling - MULTIPHASE - BUSINESS HOURS - Traffic Control	Urban/ Short Rural	$1,385.52	$1,420.33	$1,461.53	$1,504.69	$1,549.11
			Long Rural/Isolated	$1,676.36	$1,718.48	$1,768.34	$1,820.55	$1,874.30
		Dismantling - SINGLE PHASE - AFTER HOURS	Urban/ Short Rural	$533.43	$546.83	$562.70	$579.31	$596.42
			Long Rural/Isolated	$915.76	$938.77	$966.01	$994.53	$1,023.89

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		Dismantling - MULTIPHASE - AFTER HOURS	Urban/ Short Rural	$762.37	$781.53	$804.20	$827.95	$852.39
			Long Rural/Isolated	$1,144.71	$1,173.46	$1,207.51	$1,243.16	$1,279.87
		Dismantling - SINGLE PHASE - AFTER HOURS - Traffic Control	Urban/ Short Rural	$1,872.44	$1,919.48	$1,975.17	$2,033.49	$2,093.53
			Long Rural/Isolated	$2,637.10	$2,703.35	$2,781.78	$2,863.92	$2,948.48
		Dismantling - MULTIPHASE - AFTER HOURS - Traffic Control	Urban/ Short Rural	$2,330.32	$2,388.86	$2,458.17	$2,530.75	$2,605.47
			Long Rural/Isolated	$3,094.98	$3,172.73	$3,264.79	$3,361.18	$3,460.42
Temporary connection	Work on metering equipment for temporary connection, not in permanent position - single phase or multi-phase metered. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network).	BUSINESS HOURS		$174.16	$178.53	$183.71	$189.14	$194.72
	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - NO CT	Urban/ Short Rural	$1,478.60	$1,515.75	$1,559.73	$1,605.78	$1,653.19
			Long Rural/Isolated	$2,351.13	$2,410.20	$2,480.13	$2,553.36	$2,628.75
		AFTER HOURS - NO CT	Urban/ Short Rural	$1,943.71	$1,992.54	$2,050.35	$2,110.89	$2,173.21
			Long Rural/Isolated	$3,090.70	$3,168.35	$3,260.27	$3,356.54	$3,455.64

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		BUSINESS HOURS - CT	Urban/ Short Rural	$2,523.55	$2,586.95	$2,662.00	$2,740.60	$2,821.52
			Long Rural/Isolated	$3,396.08	$3,481.40	$3,582.41	$3,688.18	$3,797.08
		AFTER HOURS - CT	Urban/ Short Rural	$3,317.36	$3,400.69	$3,499.36	$3,602.68	$3,709.05
			Long Rural/Isolated	$4,464.35	$4,576.50	$4,709.28	$4,848.33	$4,991.48
Supply abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex)	Urban/ Short Rural	$463.26	$474.90	$488.68	$503.11	$517.96
			Long Rural/Isolated	$1,044.95	$1,071.20	$1,102.28	$1,134.82	$1,168.33
		SERVICE ONLY - BUSINESS HOURS - CT (Complex) - Traffic control	Urban/ Short Rural	$1,268.83	$1,300.71	$1,338.45	$1,377.96	$1,418.65
			Long Rural/Isolated	$1,850.52	$1,897.01	$1,952.05	$2,009.68	$2,069.02
		SERVICE ONLY - BUSINESS HOURS - NO CT (Simple)	Urban/ Short Rural	$463.26	$474.90	$488.68	$503.11	$517.96
			Long Rural/Isolated	$1,044.95	$1,071.20	$1,102.28	$1,134.82	$1,168.33
		SERVICE ONLY - BUSINESS HOURS - NO CT (Simple) - Traffic control	Urban/ Short Rural	$1,268.83	$1,300.71	$1,338.45	$1,377.96	$1,418.65

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/Isolated	$1,850.52	$1,897.01	$1,952.05	$2,009.68	$2,069.02
		SERVICE ONLY - AFTER HOURS - CT (Complex)	Urban/ Short Rural	$608.98	$624.28	$642.39	$661.36	$680.89
			Long Rural/Isolated	$1,373.65	$1,408.15	$1,449.01	$1,491.79	$1,535.84
		SERVICE ONLY - AFTER HOURS - CT (Complex) - Traffic control	Urban/ Short Rural	$1,414.56	$1,450.09	$1,492.16	$1,536.22	$1,581.58
			Long Rural/Isolated	$2,179.22	$2,233.96	$2,298.78	$2,366.65	$2,436.53
		SERVICE ONLY- AFTER HOURS - NO CT (Simple)	Urban/ Short Rural	$608.98	$624.28	$642.39	$661.36	$680.89
			Long Rural/Isolated	$1,373.65	$1,408.15	$1,449.01	$1,491.79	$1,535.84
		SERVICE ONLY- AFTER HOURS - NO CT (Simple) - Traffic control	Urban/ Short Rural	$1,414.56	$1,450.09	$1,492.16	$1,536.22	$1,581.58
			Long Rural/Isolated	$2,179.22	$2,233.96	$2,298.78	$2,366.65	$2,436.53
		SERVICE ONLY - ANYTIME - CT (Complex)	Urban	$608.98	$624.28	$642.39	$661.36	$680.89
		SERVICE ONLY - ANYTIME - CT (Complex) - Traffic control	Urban	$1,414.56	$1,450.09	$1,492.16	$1,536.22	$1,581.58

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		SERVICE ONLY - ANYTIME - NO CT (Simple)	Urban	$608.98	$624.28	$642.39	$661.36	$680.89
		SERVICE ONLY - ANYTIME - NO CT (Simple) - Traffic control	Urban	$1,414.56	$1,450.09	$1,492.16	$1,536.22	$1,581.58
		METER ONLY (Per NMI) - BUSINESS HOURS - CT	Urban/ Short Rural	$348.32	$357.07	$367.43	$378.27	$389.44
			Long Rural/Isolated	$348.32	$357.07	$367.43	$378.27	$389.44
		METER ONLY (Per NMI) - BUSINESS HOURS - NO CT	Urban/ Short Rural	$87.08	$89.27	$91.86	$94.57	$97.36
			Long Rural/Isolated	$87.08	$89.27	$91.86	$94.57	$97.36
		METER ONLY (Per NMI) - AFTER HOURS- CT	Urban/ Short Rural	$457.88	$469.38	$483.00	$497.26	$511.95
			Long Rural/Isolated	$457.88	$469.38	$483.00	$497.26	$511.95
		METER ONLY (Per NMI) - AFTER HOURS - NO CT	Urban/ Short Rural	$114.47	$117.35	$120.75	$124.32	$127.99
			Long Rural/Isolated	$114.47	$117.35	$120.75	$124.32	$127.99
		METER ONLY	Urban	$457.88	$469.38	$483.00	$497.26	$511.95

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		(Per NMI) - ANYTIME - CT						
		METER ONLY (Per NMI) - ANYTIME - NO CT	Urban	$114.47	$117.35	$120.75	$124.32	$127.99
Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi-phase and/or increase capacity. Applies to underground and overhead service upgrades. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTIPHASE	Urban/ Short Rural	$811.58	$831.97	$856.10	$881.38	$907.40
			Long Rural/Isolated	$1,393.26	$1,428.27	$1,469.71	$1,513.10	$1,557.78
		BUSINESS HOURS - SINGLE TO MULTIPHASE - Traffic control	Urban/ Short Rural	$1,617.15	$1,657.77	$1,705.87	$1,756.24	$1,808.09
			Long Rural/Isolated	$2,198.84	$2,254.08	$2,319.47	$2,387.96	$2,458.47
		BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY	Urban/ Short Rural	$811.58	$831.97	$856.10	$881.38	$907.40
			Long Rural/Isolated	$1,393.26	$1,428.27	$1,469.71	$1,513.10	$1,557.78
		BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/ Short Rural	$1,617.15	$1,657.77	$1,705.87	$1,756.24	$1,808.09

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/Isolated	$2,198.84	$2,254.08	$2,319.47	$2,387.96	$2,458.47
		AFTER HOURS - SINGLE TO MULTIPHASE	Urban/ Short Rural	$1,066.87	$1,093.67	$1,125.40	$1,158.63	$1,192.84
			Long Rural/Isolated	$1,831.53	$1,877.54	$1,932.01	$1,989.06	$2,047.79
		AFTER HOURS - SINGLE TO MULTIPHASE - Traffic control	Urban/ Short Rural	$1,872.44	$1,919.48	$1,975.17	$2,033.49	$2,093.53
			Long Rural/Isolated	$2,637.10	$2,703.35	$2,781.78	$2,863.92	$2,948.48
		AFTER HOURS - MULTIPHASE INCREASE CAPACITY	Urban/ Short Rural	$1,066.87	$1,093.67	$1,125.40	$1,158.63	$1,192.84
			Long Rural/Isolated	$1,831.53	$1,877.54	$1,932.01	$1,989.06	$2,047.79
		AFTER HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/ Short Rural	$1,872.44	$1,919.48	$1,975.17	$2,033.49	$2,093.53
			Long Rural/Isolated	$2,637.10	$2,703.35	$2,781.78	$2,863.92	$2,948.48
	Service upgrade. For example, an upgrade from single phase to multi-phase and/or increase capacity. Applies to underground and overhead service upgrades. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - SINGLE TO MULTIPHASE	Urban/ Short Rural	$463.26	$474.90	$488.68	$503.11	$517.96
			Long Rural/Isolated	$1,044.95	$1,071.20	$1,102.28	$1,134.82	$1,168.33
		BUSINESS	Urban/	$1,268.83	$1,300.71	$1,338.45	$1,377.96	$1,418.65

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		HOURS - SINGLE TO MULTIPHASE - Traffic control	Short Rural					
			Long Rural/Isolated	$1,850.52	$1,897.01	$1,952.05	$2,009.68	$2,069.02
		BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY	Urban/ Short Rural	$463.26	$474.90	$488.68	$503.11	$517.96
			Long Rural/Isolated	$1,044.95	$1,071.20	$1,102.28	$1,134.82	$1,168.33
		BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/ Short Rural	$1,268.83	$1,300.71	$1,338.45	$1,377.96	$1,418.65
			Long Rural/Isolated	$1,850.52	$1,897.01	$1,952.05	$2,009.68	$2,069.02
		AFTER HOURS - SINGLE TO MULTIPHASE	Urban/ Short Rural	$608.98	$624.28	$642.39	$661.36	$680.89
			Long Rural/Isolated	$1,373.65	$1,408.15	$1,449.01	$1,491.79	$1,535.84
		AFTER HOURS - SINGLE TO MULTIPHASEMULTI-PHASE - Traffic control	Urban/ Short Rural	$1,414.56	$1,450.09	$1,492.16	$1,536.22	$1,581.58
			Long Rural/Isolated	$2,179.22	$2,233.96	$2,298.78	$2,366.65	$2,436.53
		AFTER HOURS - MULTIPHASE INCREASE	Urban/ Short Rural	$608.98	$624.28	$642.39	$661.36	$680.89

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		CAPACITY						
			Long Rural/Isolated	$1,373.65	$1,408.15	$1,449.01	$1,491.79	$1,535.84
		AFTER HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/ Short Rural	$1,414.56	$1,450.09	$1,492.16	$1,536.22	$1,581.58
			Long Rural/Isolated	$2,179.22	$2,233.96	$2,298.78	$2,366.65	$2,436.53
Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g. as a result of point of attachment relocation. No material change to load. This includes de-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required).	BUSINESS HOURS - SINGLE PHASE	Urban/ Short Rural	$811.58	$831.97	$856.10	$881.38	$907.40
			Long Rural/Isolated	$1,393.26	$1,428.27	$1,469.71	$1,513.10	$1,557.78
		BUSINESS HOURS - SINGLE PHASE - Traffic Control	Urban/ Short Rural	$1,617.15	$1,657.77	$1,705.87	$1,756.24	$1,808.09
			Long Rural/Isolated	$2,198.84	$2,254.08	$2,319.47	$2,387.96	$2,458.47
		AFTER HOURS - SINGLE PHASE	Urban/ Short Rural	$1,066.87	$1,093.67	$1,125.40	$1,158.63	$1,192.84
			Long Rural/Isolated	$1,831.53	$1,877.54	$1,932.01	$1,989.06	$2,047.79
		AFTER HOURS - SINGLE PHASE - Traffic Control	Urban/ Short Rural	$1,872.44	$1,919.48	$1,975.17	$2,033.49	$2,093.53

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/Isolated	$2,637.10	$2,703.35	$2,781.78	$2,863.92	$2,948.48
		BUSINESS HOURS - MULTIPHASE	Urban/ Short Rural	$1,159.89	$1,189.03	$1,223.53	$1,259.66	$1,296.85
			Long Rural/Isolated	$1,741.58	$1,785.33	$1,837.13	$1,891.37	$1,947.22
		BUSINESS HOURS - MULTIPHASE - Traffic Control	Urban/ Short Rural	$1,965.46	$2,014.84	$2,073.30	$2,134.51	$2,197.54
			Long Rural/Isolated	$2,547.15	$2,611.14	$2,686.90	$2,766.23	$2,847.91
		AFTER HOURS - MULTIPHASE	Urban/ Short Rural	$1,524.75	$1,563.05	$1,608.40	$1,655.89	$1,704.78
			Long Rural/Isolated	$2,289.41	$2,346.92	$2,415.02	$2,486.32	$2,559.73
		AFTER HOURS - MULTIPHASE - Traffic Control	Urban/ Short Rural	$2,330.32	$2,388.86	$2,458.17	$2,530.75	$2,605.47
			Long Rural/Isolated	$3,094.98	$3,172.73	$3,264.79	$3,361.18	$3,460.42
Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer-requested conversion of existing overhead service to underground service.	BUSINESS HOURS - SINGLE PHASE	Urban/ Short Rural	$811.58	$831.97	$856.10	$881.38	$907.40
			Long Rural/Isolated	$1,393.26	$1,428.27	$1,469.71	$1,513.10	$1,557.78
		BUSINESS HOURS - SINGLE PHASE	Urban/ Short Rural	$1,617.15	$1,657.77	$1,705.87	$1,756.24	$1,808.09

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		- Traffic Control						
			Long Rural/Isolated	$2,198.84	$2,254.08	$2,319.47	$2,387.96	$2,458.47
		AFTER HOURS - SINGLE PHASE	Urban/ Short Rural	$1,066.87	$1,093.67	$1,125.40	$1,158.63	$1,192.84
			Long Rural/Isolated	$1,831.53	$1,877.54	$1,932.01	$1,989.06	$2,047.79
		AFTER HOURS - SINGLE PHASE - Traffic Control	Urban/ Short Rural	$1,872.44	$1,919.48	$1,975.17	$2,033.49	$2,093.53
			Long Rural/Isolated	$2,637.10	$2,703.35	$2,781.78	$2,863.92	$2,948.48
		BUSINESS HOURS - MULTIPHASE	Urban/ Short Rural	$811.58	$831.97	$856.10	$881.38	$907.40
			Long Rural/Isolated	$1,393.26	$1,428.27	$1,469.71	$1,513.10	$1,557.78
		BUSINESS HOURS - MULTIPHASE - Traffic Control	Urban/ Short Rural	$1,617.15	$1,657.77	$1,705.87	$1,756.24	$1,808.09
			Long Rural/Isolated	$2,198.84	$2,254.08	$2,319.47	$2,387.96	$2,458.47
		AFTER HOURS - MULTIPHASE	Urban/ Short Rural	$1,066.87	$1,093.67	$1,125.40	$1,158.63	$1,192.84
			Long Rural/Isolated	$1,831.53	$1,877.54	$1,932.01	$1,989.06	$2,047.79
		AFTER HOURS - MULTIPHASE - Traffic Control	Urban/ Short Rural	$1,872.44	$1,919.48	$1,975.17	$2,033.49	$2,093.53

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/Isolated	$2,637.10	$2,703.35	$2,781.78	$2,863.92	$2,948.48
Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary builders supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	BUSINESS HOURS - SINGLE PHASE	Urban/ Short Rural	$811.58	$831.97	$856.10	$881.38	$907.40
			Long Rural/Isolated	$1,393.26	$1,428.27	$1,469.71	$1,513.10	$1,557.78
		BUSINESS HOURS - SINGLE PHASE - Traffic Control	Urban/ Short Rural	$1,617.15	$1,657.77	$1,705.87	$1,756.24	$1,808.09
			Long Rural/Isolated	$2,198.84	$2,254.08	$2,319.47	$2,387.96	$2,458.47
		BUSINESS HOURS - MULTIPHASE	Urban/ Short Rural	$1,159.89	$1,189.03	$1,223.53	$1,259.66	$1,296.85
			Long Rural/Isolated	$1,741.58	$1,785.33	$1,837.13	$1,891.37	$1,947.22
		BUSINESS HOURS - MULTIPHASE - Traffic Control	Urban/ Short Rural	$1,965.46	$2,014.84	$2,073.30	$2,134.51	$2,197.54
			Long Rural/Isolated	$2,547.15	$2,611.14	$2,686.90	$2,766.23	$2,847.91
		AFTER HOURS - SINGLE PHASE	Urban/ Short Rural	$1,066.87	$1,093.67	$1,125.40	$1,158.63	$1,192.84
			Long Rural/Isolated	$1,831.53	$1,877.54	$1,932.01	$1,989.06	$2,047.79
		AFTER HOURS - SINGLE PHASE - Traffic	Urban/ Short Rural	$1,872.44	$1,919.48	$1,975.17	$2,033.49	$2,093.53

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		Control						
			Long Rural/Isolated	$2,637.10	$2,703.35	$2,781.78	$2,863.92	$2,948.48
		AFTER HOURS - MULTIPHASE	Urban/ Short Rural	$1,524.75	$1,563.05	$1,608.40	$1,655.89	$1,704.78
			Long Rural/Isolated	$2,289.41	$2,346.92	$2,415.02	$2,486.32	$2,559.73
		AFTER HOURS - MULTIPHASE - Traffic Control	Urban/ Short Rural	$2,330.32	$2,388.86	$2,458.17	$2,530.75	$2,605.47
			Long Rural/Isolated	$3,094.98	$3,172.73	$3,264.79	$3,361.18	$3,460.42
		Ancillary services						
Faults/ emergency response	Attending loss of supply. Customer at fault.	BUSINESS HOURS	Urban/ Short Rural	$289.10	$296.37	$304.96	$313.97	$323.24
			Long Rural/Isolated	$870.79	$892.67	$918.57	$945.69	$973.61
		AFTER HOURS	Urban/ Short Rural	$380.04	$389.59	$400.89	$412.73	$424.92
			Long Rural/Isolated	$1,144.71	$1,173.46	$1,207.51	$1,243.16	$1,279.87
Call out fee	Crews attend site at the customer's request and are unable to perform job due to customer's fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	BUSINESS HOURS - 1 crew	Urban/ Short Rural	$144.55	$148.18	$152.48	$156.98	$161.62
			Long Rural/Isolated	$435.40	$446.33	$459.28	$472.84	$486.80
		BUSINESS HOURS - 2 crews	Urban/ Short Rural	$289.10	$296.37	$304.96	$313.97	$323.24

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/Isolated	$870.79	$892.67	$918.57	$945.69	$973.61
		AFTER HOURS - 1 crew	Urban/ Short Rural	$190.02	$194.79	$200.45	$206.36	$212.46
			Long Rural/Isolated	$572.35	$586.73	$603.75	$621.58	$639.93
		AFTER HOURS - 2 crews	Urban/ Short Rural	$380.04	$389.59	$400.89	$412.73	$424.92
			Long Rural/Isolated	$1,144.71	$1,173.46	$1,207.51	$1,243.16	$1,279.87
	Crews attend site at the customer's request and are unable to perform job due to customer's fault/fault of a third party. NON TECHNICAL. Wasted travel time and wasted time at customer's premises.	BUSINESS HOURS	Urban/ Short Rural	$7.89	$8.09	$8.33	$8.57	$8.83
			Long Rural/Isolated	$7.89	$8.09	$8.33	$8.57	$8.83
		AFTER HOURS	Urban/ Short Rural	$10.26	$10.52	$10.83	$11.14	$11.47
			Long Rural/Isolated	$10.26	$10.52	$10.83	$11.14	$11.47
	Travel time to perform the installation of a service requested by a retailer or customer, and the service is unable to be performed due to customer/retailer fault.	BUSINESS HOURS - 1 crew	Urban/ Short Rural	$57.47	$58.92	$60.63	$62.42	$64.26
			Long Rural/Isolated	$348.32	$357.07	$367.43	$378.27	$389.44
		AFTER HOURS - 1 crew	Urban/ Short Rural	$75.55	$77.45	$79.70	$82.05	$84.47
			Long Rural/Isolated	$457.88	$469.38	$483.00	$497.26	$511.95
		BUSINESS	Urban/	$114.94	$117.83	$121.25	$124.83	$128.52

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		HOURS - 2 crews	Short Rural					
			Long Rural/Isolated	$696.63	$714.13	$734.85	$756.55	$778.89
		AFTER HOURS - 2 crews	Urban/ Short Rural	$151.10	$154.90	$159.39	$164.10	$168.94
			Long Rural/Isolated	$915.76	$938.77	$966.01	$994.53	$1,023.89
Auxiliary metering services								
Install new meter (Type 5 and 6)	Install new or replacement meter (Type 5 and 6)	BUSINESS HOURS – SINGLE PHASE	Urban/ Short Rural	$453.74	$465.14	$478.64	$492.77	$507.32
			Long Rural/Isolated	$744.59	$763.29	$785.44	$808.63	$832.50
		BUSINESS HOURS – DUAL ELEMENT	Urban/ Short Rural	$538.81	$552.34	$568.37	$585.15	$602.43
			Long Rural/Isolated	$829.65	$850.49	$875.17	$901.01	$927.61
		BUSINESS HOURS – POLYPHASE	Urban/ Short Rural	$763.28	$782.46	$805.16	$828.93	$853.41
			Long Rural/Isolated	$1,054.13	$1,080.61	$1,111.96	$1,144.79	$1,178.59
	Install new meter (CT)	BUSINESS HOURS	Urban/ Short Rural	$2,403.05	$2,463.42	$2,534.90	$2,609.74	$2,686.80
			Long Rural/Isolated	$2,984.74	$3,059.72	$3,148.50	$3,241.46	$3,337.17
	Install additional/replacement meter (Type 5 and 6)	BUSINESS HOURS – SINGLE PHASE	Urban/ Short Rural	$453.74	$465.14	$478.64	$492.77	$507.32

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/Isolated	$744.59	$763.29	$785.44	$808.63	$832.50
		BUSINESS HOURS – DUAL ELEMENT	Urban/ Short Rural	$538.81	$552.34	$568.37	$585.15	$602.43
			Long Rural/Isolated	$829.65	$850.49	$875.17	$901.01	$927.61
		BUSINESS HOURS – POLYPHASE	Urban/ Short Rural	$763.28	$782.46	$805.16	$828.93	$853.41
			Long Rural/Isolated	$1,054.13	$1,080.61	$1,111.96	$1,144.79	$1,178.59
	Install additional/replacement meter (CT)	BUSINESS HOURS	Urban/ Short Rural	$2,403.05	$2,463.42	$2,534.90	$2,609.74	$2,686.80
			Long Rural/Isolated	$2,984.74	$3,059.72	$3,148.50	$3,241.46	$3,337.17
Removal of a meter (Type 5 and 6)	After hours removal of meter (after hours – incremental costs only - base cost included in MSC).	AFTER HOURS - NO CT	Urban/ Short Rural	$178.94	$183.44	$188.76	$194.33	$200.07
			Long Rural/Isolated	$561.27	$575.37	$592.07	$609.55	$627.55
		AFTER HOURS - CT	Urban/ Short Rural	$567.38	$581.63	$598.51	$616.18	$634.37
			Long Rural/Isolated	$1,332.04	$1,365.50	$1,405.12	$1,446.61	$1,489.32
Meter test	Customer requested meter accuracy testing of Type 5-6 meter (physically test meter).	BUSINESS HOURS - NO CT	Urban/ Short Rural	$426.31	$437.02	$449.70	$462.98	$476.65
			Long Rural/Isolated	$717.15	$735.17	$756.50	$778.84	$801.83
		BUSINESS HOURS - CT	Urban/ Short Rural	$881.44	$903.59	$929.80	$957.26	$985.52

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/Isolated	$1,463.13	$1,499.89	$1,543.41	$1,588.98	$1,635.89
Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physical meter test)	BUSINESS HOURS - NO CT	Urban/ Short Rural	$100.40	$102.92	$105.91	$109.04	$112.26
			Long Rural/Isolated	$176.59	$181.02	$186.28	$191.77	$197.44
		BUSINESS HOURS - CT	Urban/ Short Rural	$370.58	$379.89	$390.91	$402.45	$414.34
			Long Rural/Isolated	$952.27	$976.19	$1,004.51	$1,034.17	$1,064.71
		AFTER HOURS - NO CT	Urban/ Short Rural	$166.35	$170.53	$175.47	$180.65	$185.99
			Long Rural/Isolated	$266.49	$273.19	$281.12	$289.42	$297.96
		AFTER HOURS - CT	Urban/ Short Rural	$483.43	$495.58	$509.96	$525.01	$540.51
			Long Rural/Isolated	$1,248.10	$1,279.45	$1,316.57	$1,355.45	$1,395.47
	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware (business hours) - **first unit.**	BUSINESS HOURS	Urban/ Short Rural	$144.76	$148.39	$152.70	$157.21	$161.85
			Long Rural/Isolated	$435.60	$446.54	$459.50	$473.07	$487.03
		AFTER HOURS	Urban/ Short Rural	$186.57	$191.26	$196.81	$202.62	$208.60
			Long Rural/Isolated	$568.90	$583.20	$600.12	$617.84	$636.08

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
	A request to conduct a site review of the state of the customer's metering installation(s) (no physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware (business hours) - **additional units.**	BUSINESS HOURS	Urban/ Short Rural	$144.76	$148.39	$152.70	$157.21	$161.85
			Long Rural/Isolated	$435.60	$446.54	$459.50	$473.07	$487.03
		AFTER HOURS	Urban/ Short Rural	$361.33	$370.41	$381.16	$392.41	$404.00
			Long Rural/Isolated	$1,125.99	$1,154.28	$1,187.77	$1,222.84	$1,258.95
Meter reconfiguration	A request to make a change from one tariff to another tariff (controlled load).	BUSINESS HOURS - NO CT	Urban/ Short Rural	$102.14	$104.70	$107.74	$110.92	$114.20
			Long Rural/Isolated	$189.47	$194.23	$199.87	$205.77	$211.84
		AFTER HOURS - NO CT	Urban/ Short Rural	$166.65	$170.83	$175.79	$180.98	$186.32
			Long Rural/Isolated	$281.45	$288.52	$296.89	$305.66	$314.69
		BUSINESS HOURS - CT	Urban/ Short Rural	$388.00	$397.74	$409.28	$421.37	$433.81
			Long Rural/Isolated	$969.68	$994.04	$1,022.89	$1,053.09	$1,084.18
		AFTER HOURS - CT	Urban/ Short Rural	$506.33	$519.05	$534.11	$549.88	$566.11
			Long Rural/Isolated	$1,270.99	$1,302.92	$1,340.72	$1,380.31	$1,421.06
	A request to make a change from one tariff to another tariff.	BUSINESS HOURS - NO	Urban/ Short Rural	$102.14	$104.70	$107.74	$110.92	$114.20

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
		CT						
			Long Rural/Isolated	$189.47	$194.23	$199.87	$205.77	$211.84
		AFTER HOURS - NO CT	Urban/ Short Rural	$166.65	$170.83	$175.79	$180.98	$186.32
			Long Rural/Isolated	$281.45	$288.52	$296.89	$305.66	$314.69
		BUSINESS HOURS - CT	Urban/ Short Rural	$475.08	$487.01	$501.14	$515.94	$531.17
			Long Rural/Isolated	$1,056.76	$1,083.31	$1,114.74	$1,147.66	$1,181.54
		AFTER HOURS - CT	Urban/ Short Rural	$620.80	$636.39	$654.86	$674.19	$694.10
			Long Rural/Isolated	$1,385.46	$1,420.27	$1,461.47	$1,504.62	$1,549.05
Load control time switch	Change time switch	BUSINESS HOURS - NO CT	Urban/ Short Rural	$138.95	$142.44	$146.57	$150.90	$155.36
			Long Rural/Isolated	$429.79	$440.59	$453.37	$466.76	$480.54
		BUSINESS HOURS - CT	Urban/ Short Rural	$434.44	$445.35	$458.27	$471.80	$485.73
			Long Rural/Isolated	$1,016.13	$1,041.65	$1,071.88	$1,103.52	$1,136.11
Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to visit site to verify the integrity of the metering equipment.	BUSINESS HOURS - NO CT	Urban/ Short Rural	$140.80	$144.34	$148.52	$152.91	$157.42
			Long Rural/Isolated	$241.00	$247.06	$254.22	$261.73	$269.46
		AFTER HOURS - NO CT	Urban/ Short Rural	$189.18	$193.93	$199.56	$205.45	$211.52

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
			Long Rural/Isolated	$320.90	$328.97	$338.51	$348.51	$358.80
		BUSINESS HOURS - CT	Urban/ Short Rural	$916.28	$939.29	$966.55	$995.08	$1,024.47
			Long Rural/Isolated	$1,497.96	$1,535.60	$1,580.15	$1,626.80	$1,674.84
		AFTER HOURS - CT	Urban/ Short Rural	$1,200.78	$1,230.95	$1,266.66	$1,304.06	$1,342.56
			Long Rural/Isolated	$1,965.44	$2,014.82	$2,073.28	$2,134.49	$2,197.52
Meter reading	Customer requests a check read on the meter due to reported error in the meter reading. This is only used to check the accuracy of the meter reading.	BUSINESS HOURS	Urban/ Short Rural	$7.89	$8.09	$8.33	$8.57	$8.83
			Long Rural/Isolated	$7.89	$8.09	$8.33	$8.57	$8.83
	Reading undertaken upon customer move in. Retailer requested.	BUSINESS HOURS	Urban/ Short Rural	$7.89	$8.09	$8.33	$8.57	$8.83
			Long Rural/Isolated	$7.89	$8.09	$8.33	$8.57	$8.83
	Special meter reading including final read, transfer read and estimated read. Retailer or customer requested	BUSINESS HOURS	Urban/ Short Rural	$7.89	$8.09	$8.33	$8.57	$8.83
			Long Rural/Isolated	$7.89	$8.09	$8.33	$8.57	$8.83

Tariff class	Service description	Permutations	Feeder type	2020-21	2021-22	2022-23	2023-24	2024-25
Type 5-7 non-standard metering data services	Provision of load profile data where available – retailer requested.	BUSINESS HOURS	Urban/ Short Rural	$144.55	$148.18	$152.48	$156.98	$161.62
			Long Rural/Isolated	$435.40	$446.33	$459.28	$472.84	$486.80
Reseal	Reseal and inspection of meter after customer-initiated work	BUSINESS HOURS	Urban/ Short Rural	$112.83	$115.66	$119.02	$122.53	$126.15
			Long Rural/Isolated	$403.67	$413.81	$425.82	$438.39	$451.33

Table 22 – ACS Metering Primary (cents per day, nominal)

Metering Primary	2020-21	2021-22	2022-23	2023-24	2024-25
Non-capital	10.698	10.957	11.222	11.494	11.772
Capital	3.217	3.295	3.375	3.456	3.540
Total	**13.915**	**14.252**	**14.597**	**14.950**	**15.312**

Table 23 – ACS Load Control (cents per day, nominal)

Load Control	2020-21	2021-22	2022-23	2023-24	2024-25
Non-capital	3.934	4.029	4.126	4.226	4.328
Capital	1.183	1.211	1.241	1.271	1.302
Total	**5.116**	**5.240**	**5.367**	**5.497**	**5.630**

Table 24 – ACS Solar PV (cents per day, nominal)

Solar PV	2020-21	2021-22	2022-23	2023-24	2024-25

Non-capital	2.660	2.725	2.791	2.858	2.927
Capital	0.800	0.819	0.839	0.859	0.880
Total	**3.460**	**3.544**	**3.630**	**3.718**	**3.808**

Table 25 - ACS Public Lighting (dollars per day, nominal)

Public Lighting	2020-21		2021-22		2022-23		2023-24		2024-25	
	Conventional	LED	Conventional	LED	Conventional	LED	Conventional	LED	Conventional	LED
NPL1 (Ergon Owned & Operated)										
Major	$0.780	$0.815	$0.799	$0.836	$0.819	$0.857	$0.840	$0.878	$0.861	$0.900
Minor	$0.479	$0.492	$0.491	$0.505	$0.503	$0.517	$0.516	$0.530	$0.529	$0.543
NPL2 (Gifted & Ergon Operated)										
Major	$0.449	$0.399	$0.460	$0.409	$0.471	$0.419	$0.483	$0.430	$0.495	$0.441
Minor	$0.295	$0.261	$0.302	$0.267	$0.310	$0.274	$0.318	$0.281	$0.326	$0.288
NPL4										
Major		$0.710		$0.728		$0.746		$0.765		$0.784
Minor		$0.440		$0.451		$0.462		$0.474		$0.486

Attachment C. Compliance Matrix

Table 26 - Compliance matrix

Clause	Requirement	Demonstration of compliance
6.1.4	Ergon Energy must not charge for the export of electricity generated by the user	SCS tariff classes: Chapter 4, Section 4.2
6.8.2(c)(3)	Ergon Energy tariff structure statement for direct control services classified under the proposal as alternative control services, must demonstrate application of the control mechanism	Alternative Control Services: Chapter 7, Section 7.2.1
6.8.2(c)(7)	Ergon Energy tariff structure statement to provide description of how it complies with pricing principles for direct control services	SCS: Chapter 3 ACS: Chapter 7
6.8.2(d1)	Ergon Energy tariff structure statement must be accompanied by an indicative pricing schedule	SCS indicative rates for each tariff for each year of the regulatory control period: Attachment A. ACS indicative rates for each tariff for each year of the regulatory control period: Attachment B.
6.8.2(d2)	Ergon Energy tariff structure statement must comply with the pricing principles for direct control services	SCS: Chapter 3 ACS: Chapter 7, Section 7.3
6.8.2(e)	If more than one distribution system is owned, controlled or operated by a DNSP, then, unless the AER otherwise determines, a separate tariff structure statement is to be submitted for each distribution system.	Chapter 1, Section 1.1
6.18.1A(a)(1)	Ergon Energy's tariff structure statement must include the tariff classes into which retail customers for direct control services will be divided during the relevant regulatory control period	SCS tariff classes: Chapter4, Section 4.1. ACS tariff classes: Chapter 7, Section 7.1.
6.18.1A(a)(2)	Ergon Energy's tariff structure statement must include the policies and procedures Ergon Energy will apply for assigning retail customers from one tariff to another (including any applicable restrictions)	Tariff assignment procedures for SCS: Chapter 6. Tariff assignment procedures for ACS: Chapter 7, Section 7.5.
6.18.1A(a)(3)	Ergon Energy's tariff structure statement must include the structures for each proposed tariff	Structures for each SCS tariff: Chapter 5. Structures for each ACS tariff: Chapter 7, Section 7.2.
6.18.1A(a)(4)	Ergon Energy's tariff structure statement must include the charging parameters for each proposed tariff	Charging parameters for each SCS: Chapter5, Section 5.1. Structures for each ACS tariff: Chapter 7, Section 7.2.
6.18.1A(a)(5)	Ergon Energy's tariff structure statement must include a description of the approach that Ergon Energy will take in setting each tariff in each pricing proposal during the regulatory control	Description of the approach in setting each SCS tariff:Chapter 5. Description of the approach in setting each ACS tariff:Chapter7, Section 7.2 and 7.3.

Clause	Requirement	Demonstration of compliance
	period in accordance with clause 6.18.5 (Pricing principles)	TSS Explanatory Notes accompanying this TSS.
6.18.1A(b)	Ergon Energy's tariff structure statement must comply with the pricing principles for direct control services set out in clause 6.18.5.	SCS tariffs' compliance with the pricing principles: Chapter 3. ACS tariffs' compliance with pricing principles: Chapter7, Section 7.3. TSS Explanatory Notes accompanying this TSS.
6.18.1A(e)	Ergon Energy's tariff structure statement must be accompanied by an indicative pricing schedule which sets out, for each tariff for each regulatory year of the regulatory control period, the indicative price levels determined in accordance with the tariff structure statement.	SCS indicative rates for each tariff for each year of the regulatory control period: Attachment A. ACS indicative rates for each tariff for each year of the regulatory control period: Attachment B.
6.18.3	Ergon Energy tariff structure statement to provide tariff classes for retail customers for direct control services.	SCS tariff classes: Chapter 4, Section 4.1. ACS tariff classes: Chapter 7, Section 7.1.
6.18.4	Ergon Energy tariff structure statement to set assignment or re-assignment of retail customers to tariff classes.	SCS: Chapter 6 Chapter 7, Section 7.5

Attachment D. Glossary

Table 27 - Acronyms and abbreviations

Abbreviation	Description
ACS	Alternative Control Service
AEMC	Australian Energy Market Commission
AER	Australian Energy Regulator
CAC	Connection Asset Customers
Capex	Capital Expenditure
CPI	Consumer Price Index
DER	Distributed Energy Resources
DCOS	Distribution Cost of Supply
DNSP	Distribution Network Service Provider
DPPC	Designated Pricing Proposal Charges (previously known as TUoS)
DUoS	Distribution Use of System
EG	Embedded Generators
FiT	Feed-in Tariff (Solar FiT) under the Queensland Solar Bonus Scheme
EV	Electric Vehicle
HV	High Voltage
ICC	Individually Calculated Customers
kW	Kilowatt
kWh	Kilowatt hour
kVA	Kilovolt ampere
LRIC	Long Run Incremental Cost
LRMC	Long Run Marginal Cost
LV	Low Voltage
MSATS	Market Settlement and Transfer Solution
NEL	National Electricity Law
NEM	National Electricity Market
NER	National Electricity Rules (or Rules)
NMI	National Metering Identifier

Abbreviation	Description
NPL	Network Public Lighting
NTC	Network Tariff Code
NUoS	Network Use of System
O&M	Operating and Maintenance Allowance (Opex)
Opex	Operating and Maintenance Expenditure
PV	Photovoltaic (Solar PV)
RAB	Regulatory Asset Base
SAC	Standard Asset Customers
SBS	Solar Bonus Scheme
SCS	Standard Control Service
STPIS	Service Target Performance Incentive Scheme
ToU	Time of Use
TSS	Tariff Structure Statement
TUoS	Transmission Use of System

Table 28 - Units of measurement used throughout this document

Base Unit	Unit name	Multiples used in this document
h	hour	GWh, kWh, MWh
V	volt	kV, kVA, MVA
VA	volt ampere	kVA, MVA
var	var	kvar
W	watt	W, kW, kWh, MW

Table 29 - Multiples of prefixes (units) used throughout this document

Prefix symbol	Prefix name	Prefix multiples by unit	Prefixes used in this document
G	giga	10^9	GWh
M	mega	1 million or 10^6	MW, MWh, MVA
k	kilo	1 thousand or 10^3	kV, kVA, kvar, kW, kWh