

Attachment

Reference table: Compliance with the National Electricity Rules

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Purpose and context

Our regulatory proposal comprises a suite of documents that provides information required under the National Electricity Rules (NER). This includes:

- > A customer overview of the regulatory proposal document in plain English.
- > A regulatory proposal document which sets out our information as required under the NER.
- > All supporting attachments submitted to substantiate our regulatory proposal.
- > Confidentiality templates which identify the page and paragraph number of the documents containing confidential information.

The purpose of this document is to provide a reference table which identifies where we have provided information or addressed matters required by the NER as part of our suite of documents that comprise our regulatory proposal.

Reference table

The reference table below identifies each provision of the NER that imposes an obligation on Essential Energy to provide information or address a matter in our regulatory proposal. We identify the obligation, and provide a reference to where Essential Energy has provided that information in a section of the regulatory proposal document, or as part of our suite of documents that comprises our regulatory proposal.

Table 1: Reference table for Rules Compliance

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
6.3.1(c)(1)	The building block proposal must be prepared in accordance with the post-tax revenue model and other relevant requirements of this Part.	Chapter 9 Our Revenue Requirement Attachment 9.1 Standard control services PTRM
6.3.1(c)(2)	The building block proposal must comply with the requirements of, and must contain or be accompanied by the information required by, any relevant regulatory information instrument.	Response to RIN RIN templates
6.3.1(c)(3)	The building block proposal must be prepared in accordance with Schedule 6.1.	Please refer to responses below to schedule 6.1
6.4B.2(a)	A Distribution Network Service Provider may request an asset exemption from the AER in respect of a specific asset or class of asset by submitting a written request in accordance with this Chapter (an Exemption application)	No asset exemptions relied upon

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
6.5.6(a)	A building block proposal must include the total forecast operating expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the operating expenditure objectives	Chapter 6 Delivering Value Chapter 7 Innovation Chapter 9 Our Revenue Requirement Chapter 10 Risk Management Chapter 11 Operating Expenditure Attachment 11.3 Standard Control Opex Approach Supporting documents 11.3.2 through to 11.3.5 Opex plans Supporting documents 11.3.6 through to 11.3.9 Overhead plans Supporting documents 12.1.16 through to 12.1.18 non system business plans
6.5.6(b)(1)	The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must comply with the requirements of any relevant regulatory information instrument.	Appendix A - Our Revenue Requirement Components Response to RIN RIN templates
6.5.6(b)(2)	The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must be for expenditure that is properly allocated to standard control services in accordance with the principles and policies set out in the Cost Allocation Method for the Distribution Network Service Provider.	Attachment 11.1 Approved Cost Allocation Method Attachment 9.1 Standard Control Services PTRM Attachment 17.2 Metering Model Attachment 17.5 Public Lighting Model Attachment 17.7 ANS Model Response to RIN RIN templates
6.5.6(b)(3)	The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must include both: (i) the total of the forecast operating expenditure for the relevant regulatory control period; and (ii) the forecast operating expenditure for each regulatory year of the relevant regulatory control period.	Chapter 9 Our Revenue Requirement Appendix A Our Revenue Requirement Components Chapter 11 Operating Expenditure

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
6.5.7(a)	A building block proposal must include the total forecast capital expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the capital expenditure objectives.	<p>Chapter 6 Delivering Value</p> <p>Chapter 7 Innovation</p> <p>Chapter 9 Our Revenue Requirement</p> <p>Chapter 10 Risk Management</p> <p>Chapter 12 Capital Expenditure</p> <p>Attachment 12.1 Strategic Asset Management Plan</p> <p>Supporting documents 12.1.1 through to 12.1.4 risk management</p> <p>Supporting documents 12.1.5 through to 12.1.9 Network Strategies</p> <p>Supporting documents 12.1.10 through to 12.1.13 Asset Management Plans</p> <p>Supporting documents 12.1.15a through to 12.1.15f Major Projects Options Reports</p> <p>Supporting documents 12.1.16 through to 12.1.18 Non System Business Plans</p>
6.5.7(b)(1)	The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must comply with the requirements of any relevant regulatory information instrument.	<p>Appendix A Our Revenue Requirement Components</p> <p>Response to RIN</p> <p>RIN templates</p>
6.5.7(b)(2)	The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must be for expenditure that is properly allocated to standard control services in accordance with the principles and policies set out in the Cost Allocation Method for the Distribution Network Service Provider.	<p>Attachment 11.1 Approved Cost Allocation Method</p> <p>Attachment 9.1 Standard Control Services PTRM</p> <p>Attachment 17.2 Metering Model</p> <p>Attachment 17.5 Public Lighting Model</p> <p>Attachment 17.7 ANS Model</p> <p>Response to RIN</p> <p>RIN templates</p>
6.5.7(b)(3)	<p>The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must include both:</p> <p>(i) the total of the forecast capital expenditure for the relevant regulatory control period; and</p> <p>(ii) the forecast capital expenditure for each regulatory year of the relevant regulatory control period; and</p>	<p>Chapter 9 Our Revenue Requirement</p> <p>Appendix A Our Revenue Requirement Components</p> <p>Chapter 12 Capital Expenditure</p>
6.5.10	A building block proposal may include a proposal as to the events that should be defined as pass through events under clause 6.6.1(a1)(5) having regard to the nominated pass through event considerations.	Attachment 9.4 Pass through event proposals

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
6.6A.1	A regulatory proposal may include proposed contingent capital expenditure, which the Distribution Network Service Provider considers is reasonably required for the purpose of undertaking a proposed contingent project.	Not proposed
6.7A.1	(a) A distribution Network Service Provider must prepare a document (its proposed connection policy)	Attachment 12.2 Connection Policy
6.7.5	Preparation of a negotiation framework for regulatory proposal.	Attachment 16.3 Negotiating Framework
6.8.1A	Notification of approach to forecasting expenditure	Submitted 29 June 2017
6.8.2 (a) (b)	(a) A Distribution Network Service Provider must, whenever required to do so under paragraph (b), submit a regulatory proposal to the AER for distribution services provided by means of, or in connection with, the Distribution Network Service Provider's distribution system. (b) A Distribution network service provider must submit to the AER any exemption application for an asset exemption under clause 6.4B1	No asset exemptions relied upon Regulatory Proposal Tariff Structure Statement
6.8.2 (c)(1)	A regulatory proposal must include a classification proposal: (i) showing how the distribution services to be provided by the Distribution Network Service Provider should, in the Distribution Network Service Provider's opinion, be classified under this Chapter; and (ii) if the proposed classification differs from the classification suggested in the relevant framework and approach paper – including the reasons for the difference.	Chapter 8 Framework and Approach Attachment 8.1 Classification of services
6.8.2 (c)(2)	A regulatory proposal must include, for direct control services classified under the proposal as standard control services – a building block proposal.	Chapter 9 Our Revenue Requirements Appendix A Our Revenue Requirement Components
6.8.2 (c)(3)	A regulatory proposal must include, for direct control services classified under the proposal as alternative control services – a demonstration of the application of the control mechanism, as set out in the framework and approach paper, and the necessary supporting information.	Chapter 8 Framework and Approach Attachment 16.2 Control Mechanisms
6.8.2 (c)(4)	DELETED	DELETED
6.8.2 (c)(5)	For services classified under the proposal as negotiated distribution services – the proposed negotiating framework	Attachment 16.3 Negotiating Framework
6.8.2 (c)(5A)	A regulatory proposal must include the proposed connection policy.	Attachment 12.2 Connection Policy
6.8.2 (c)(6)	A regulatory proposal must include an identification of any parts of the regulatory proposal the Distribution Network Service Provider claims to be confidential and wants suppressed from publication on that ground in accordance with the Distribution Confidentiality Guidelines.	Attachment R17 to the RIN Response - Confidentiality template

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
6.8.2 (c)(7)	A description (with supporting materials) of how the proposed tariff structure statement complies with the pricing principles for direct control services	Tariff Structure Statement Chapter 7 Our Pricing Proposals Methodology Tariff Structure Statement Chapter 9 compliance checklist
6.8.2 (c1)	The regulatory proposal must be accompanied by an overview paper which includes: (1) Plain language summary (2) A description of how we engaged with customers and sought to address outcomes (3) A description of key risks and benefits (4) A comparison of a distribution network service providers current and proposed revenues	Tariff Structure Statement Overview Customer Overview Customer Fact Sheet Stakeholder Fact Sheet
6.8.2 (c1a)	The overview paper must also include a description of how the distribution network service provider has engaged with retail customers and retailers in developing the proposed tariff structure statement and has sought to address any relevant concerns identified as a result of that engagement	Tariff Structure Statement Overview Customer Overview
6.8.2 (c2)	The regulatory proposal must be accompanied by information required by the Expenditure Forecast Assessment Guidelines as set out in the framework and approach paper.	RIN Response RIN templates
6.8.2 (d)	The regulatory proposal must comply with the requirements of, and must contain or be accompanied by the information required by any relevant regulatory information instrument.	RIN Response RIN templates
6.8.2 (d1)	The proposed tariff structure statement must be accompanied by an indicative pricing schedule	Tariff Structure Statement Attachments: (1) Indicative NUoS pricing schedule (2) Indicative Ancillary Network Services pricing schedule (3) Indicative Metering Services pricing schedule (4) Indicative Public Lighting pricing schedule
6.8.2 (d2)	The proposed tariff structure statement must comply with the pricing principles for direct control services	See note above regarding rule 6.8.2 (c)(7) and 6.18.1A
6.18A (a)	A tariff structure statement of a Distribution Network Service Provider must include the following elements	Refer 6.18.1A(a)(1) to 6.18.1A(a)(5)
6.18.1A (a)(1)	the tariff classes into which retail customers for direct control services will be divided during the relevant regulatory control period	Tariff Structure Statement Chapter 4 Our Customer Classes
6.18.1A (a)(2)	the policies and procedures the Distribution Network Service Provider will apply for assigning retail customers to tariffs or reassigning retail customers from one tariff to another (including any applicable restrictions)	Tariff Structure Statement Chapter 5 Assigning Customer to Customer Classes

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
6.18.1A (a)(3)	the structures for each proposed tariff	Tariff Structure Statement Chapter 6 Our Proposed Network Charge Structures
6.18.1A (a)(4)	the charging parameters for each proposed tariff; and	Tariff Structure Statement Chapter 6 Our Proposed Network Charge Structures
6.18.1A (a)(5)	a description of the approach that the Distribution Network Service Provider will take in setting each tariff in each pricing proposal of the Distribution Network Service Provider during the relevant regulatory control period in accordance with clause 6.18.5.	Tariff Structure Statement Chapter 7 Our Pricing Proposals Methodology
6.18.1A (b)	A tariff structure statement must comply with the pricing principles for direct control services.	Tariff Structure Statement Chapter 7 Our Pricing Proposals Methodology
6.18.1A (c)	A Distribution Network Service Provider must comply with the tariff structure statement approved by the AER and any other applicable requirements in the Rules, when the provider is setting the prices that may be charged for direct control services.	Not applicable
6.18.1A (d)	Subject to clause 6.18.1B, a tariff structure statement may not be amended during a regulatory control period.	Not applicable
6.18.1A (e)	A tariff structure statement must be accompanied by an indicative pricing schedule which sets out, for each tariff for each regulatory year of the regulatory control period, the indicative price levels determined in accordance with the tariff structure statement.	Tariff Structure Statement Attachments: (1) Indicative NUoS pricing schedule (2) Indicative Ancillary Network Services pricing schedule (3) Indicative Metering Services pricing schedule (4) Indicative Public Lighting pricing schedule
S6.1.1 (1)(i)-(ii)	A building block proposal must contain a forecast of the required capital expenditure that complies with the requirements of clause 6.5.7 and identifies the forecast capital expenditure by reference to well accepted categories.	Chapter 12 Capital Expenditure Supporting documents 12.1.5 through to 12.1.9 Network Strategies Supporting documents 12.1.10 through to 12.1.13 Asset Management Plans Supporting documents 12.1.16 through to 12.1.18 Non System Business Plans
S6.1.1 (1)(iii) - (v)	A building block proposal must contain a forecast of the required capital expenditure that complies with the requirements of clause 6.5.7 and identifies the forecast capital expenditure and identifies, in respect of proposed material assets: (iii) the location of the proposed asset; (iv) the anticipated or known cost of the proposed asset; and (v) the categories of distribution services which are to be provided by the proposed asset;	Chapter 12 Capital Expenditure Supporting documents 12.1.15a through to 12.1.15f Major Projects Options Reports

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
S6.1.1 (2)	A building block proposal must contain the method used for developing the capital expenditure forecast.	Chapter 10 Risk Management Chapter 12 Capital Expenditure Attachment 12.1 Strategic Asset Management Plan Supporting documents 12.1.1 through to 12.1.4 risk management Supporting documents 12.1.5 through to 12.1.9 Network Strategies Supporting documents 12.1.10 through to 12.1.13 Asset Management Plans Supporting documents 12.1.15a through to 12.1.15f Major Projects Options Reports Supporting documents 12.1.16 through to 12.1.18 Non System Business Plans
S6.1.1 (3)	A building block proposal must contain the forecasts of load growth relied upon to derive the capital expenditure forecasts and the method used for developing those forecasts of load growth.	Chapter 14 Energy and Demand Forecasts Attachment 14.1 NIEIR projections report
S6.1.1 (4)	A building block proposal must contain the key assumptions that underlie the capital expenditure forecast.	Chapter 10 Risk Management Chapter 12 Capital Expenditure Attachment 11.2 - Key Assumptions
S6.1.1 (5)	A building block proposal must contain a certification of the reasonableness of the key assumptions by the directors of the Distribution Network Service Provider.	Attachment 11.2 - Key Assumptions
S6.1.1 (6)	A building block proposal must contain capital expenditure for each of the past regulatory years of the previous and current regulatory control period, and the expected capital expenditure for each of the last two regulatory years of the current regulatory control period, categorised in the same way as for the capital expenditure forecast and separately identifying for each such regulatory year: (i) margins paid or expected to be paid by the Distribution Network Service Provider in circumstances where those margins are referable to arrangements that do not reflect arm's length terms; and (ii) expenditure that should have been treated as operating expenditure in accordance with the policy submitted under paragraph (8) for that regulatory year;	Chapter 12 Capital Expenditure RIN response RIN templates Supporting document 11.3.1 - Analysis of Essential Energy's expenditure variations over the 2014-19 regulatory control period
S6.1.1 (7)	A building block proposal must contain an explanation of any significant variations in the forecast capital expenditure from historical capital expenditure.	Chapter 12 Capital Expenditure Supporting document 11.3.1 - Analysis of Essential Energy's expenditure variations over the 2014-19 regulatory control period

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
S6.1.1 (8)	A building block proposal must contain the policy that the Distribution Network Service Provider applies in capitalising operating expenditure.	Supporting document 12.1.19 Asset Capitalisation policy Supporting document 12.1.20 Asset Capitalisation policy draft for 1/7/2019 onwards
S6.1.2 (1)(i) - (ii)	A building block proposal must contain a forecast of the required operating expenditure that complies with the requirements of clause 6.5.6 and identifies the forecast operating expenditure by reference to well accepted categories.	Chapter 6 Delivering Value Chapter 7 Innovation Chapter 9 Our Revenue Requirement Chapter 10 Risk Management Chapter 11 Operating Expenditure Chapter 13 Benchmarking Attachment 11.3 Standard Control Opex Approach Supporting documents 11.3.2 through to 11.3.5 Opex plans Supporting documents 11.3.6 through to 11.3.9 Overhead plans Supporting documents 12.1.16 through to 12.1.18 non system business plans
S6.1.2 (1)(iii) - (iv)	A building block proposal must identify in respect of each such category: (iii) to what extent that forecast expenditure is on costs that are fixed and to what extent it is on costs that are variable; and (iv) the categories of distribution services to which that forecast expenditure relates.	Chapter 11 - Operating Expenditure Attachment 11.3 Standard Control Opex Approach Supporting documents 11.3.2 through to 11.3.5 Opex plans Supporting documents 11.3.6 through to 11.3.9 Overhead plans Supporting documents 12.1.16 through to 12.1.18 non system business plans
S6.1.2 (2)	A building block proposal must contain the method used for developing the operating expenditure forecast.	Attachment 11.3 Standard Control Opex Approach Supporting documents 11.3.2 through to 11.3.5 Opex plans Supporting documents 11.3.6 through to 11.3.9 Overhead plans Supporting documents 12.1.16 through to 12.1.18 non system business plans

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
S6.1.2 (3)	A building block proposal must contain the forecasts of key variables relied upon to derive the operating expenditure forecast and the method used for developing those forecasts of key variables.	Attachment 11.3 Standard Control Opex Approach Supporting documents 11.3.2 through to 11.3.5 Opex plans Supporting documents 11.3.6 through to 11.3.9 Overhead plans Supporting documents 12.1.16 through to 12.1.18 non system business plans RIN Response RIN Templates
S6.1.2 (4)	A building block proposal must contain the method used for determining the cost associated with planned maintenance programs designed to improve the performance of the relevant distribution system for the purposes of any service target performance incentive scheme that is to apply to the Distribution Network Service Provider in respect of the relevant regulatory control period.	Chapter 11 Operating Expenditure Chapter 8 Framework and Approach Appendix A Our Revenue Requirement Components Supporting documents 12.1.10 through to 12.1.13 Asset Management Plans
S6.1.2 (5)	A building block proposal must contain the key assumptions that underlie the operating expenditure forecast.	Attachment 11.2 - Key Assumptions Chapter 11 Operating Expenditure
S6.1.2 (6)	A building block proposal must contain a certification of the reasonableness of the key assumptions by the directors of the Distribution Network Service Provider.	Attachment 11.2 - Key Assumptions
S6.1.2 (7)	A building block proposal must contain operating expenditure for each of the past regulatory years of the previous and current regulatory control period, and the expected operating expenditure for each of the last two regulatory years of the current regulatory control period, categorised in the same way as for the operating expenditure forecast.	Chapter 11 Operating Expenditure
S6.1.2 (8)	A building block proposal must contain an explanation of any significant variations in the forecast operating expenditure from historical operating expenditure.	Chapter 9 Delivering Value Chapter 11 Operating Expenditure Chapter 12 Capital Expenditure Supporting document 11.3.1 - Analysis of Essential Energy's expenditure variations over the 2014-19 regulatory control period

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
S.6.1.3 (1)	A building block proposal must contain an identification and explanation of any significant interactions between the forecast capital expenditure and forecast operating expenditure programs.	<p>Chapter 10 Risk Management</p> <p>Chapter 11 Operating Expenditure</p> <p>Chapter 12 Capital Expenditure</p> <p>Attachment 11.1 Approved Cost Allocation Method</p> <p>Supporting documents 12.1.1 through to 12.1.4 risk management</p> <p>Supporting documents 12.1.5 through to 12.1.9 Network Strategies</p> <p>Supporting documents 12.1.10 through to 12.1.13 Asset Management Plans</p> <p>Supporting documents 12.1.16 through to 12.1.18 Non System Business Plans</p> <p>Attachment 11.3 Standard Control Opex Approach</p> <p>Supporting documents 11.3.2 through to 11.3.5 Opex plans</p> <p>Supporting documents 11.3.6 through to 11.3.9 Overhead plans</p> <p>Supporting documents 12.1.16 through to 12.1.18 non system business plans</p>
S.6.1.3 (3)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any efficiency benefit sharing scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	<p>Chapter 8 Framework and Approach</p> <p>Appendix A Our Revenue Components</p>
S.6.1.3 (3A)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any capital expenditure sharing scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	<p>Chapter 8 Framework and Approach</p> <p>Appendix A Our Revenue Components</p> <p>Attachment 9.3 CESS calculation</p>
S.6.1.3 (4)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any service target performance incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	<p>Chapter 8 Framework Approach</p> <p>Attachment 8.1 Service Target Performance Incentive Scheme(STPIS) Approach Paper</p>
S.6.1.3 (5)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any demand management and embedded generation connection incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	<p>Chapter 8 Framework Approach</p> <p>Supporting document 12.1.9 Network Strategy - Demand management</p>

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
S.6.1.3 (5A)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any small-scale incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	Not Applicable
S.6.1.3 (6)	A building block proposal must contain the Distribution Network Service Provider's calculation of revenues or prices for the purposes of the control mechanism proposed by the Distribution Network Service Provider together with: (i) details of all amounts, values and inputs (including X factors) relevant to the calculation; (ii) an explanation of the calculation and the amounts, values and inputs involved in the calculation; and (iii) a demonstration that the calculation and the amounts, values and inputs on which it is based comply with relevant requirements of the Law and the Rules.	Chapter 9 Our Revenue Requirement Appendix A Our Revenue Requirement Components Attachment 9.1 PTRM Attachment 9.2 RFM
S.6.1.3 (7)	A building block proposal must contain the Distribution Network Service Provider's calculation of the regulatory asset base for the relevant distribution system for each regulatory year of the relevant regulatory control period using the roll forward model referred to in clause 6.5.1, together with: (i) details of all amounts, values and other inputs used by the Distribution Network Service Provider for that purpose; (ii) a demonstration that any such amounts, values and other inputs comply with the relevant requirements of Part C of Chapter 6; and (iii) an explanation of the calculation of the regulatory asset base for each regulatory year of the relevant regulatory control period and of the amounts, values and inputs referred to in subparagraph (i).	Chapter 9 Our Revenue Requirement Appendix A Our Revenue Requirement Components Attachment 9.1 Standard Control Services PTRM Attachment 9.2 Standard Control Services RFM
S.6.1.3 (9)	A building block proposal must contain the Distribution Network Service Provider's calculation of the proposed return on equity, return on debt and allowed rate of return, for each regulatory year of the regulatory control period, in accordance with clause 6.5.2, including any departure from the methodologies set out in the Rate of Return Guidelines and the reasons for that departure.	Chapter 15 Allowed Rate of Return Appendix A Our Revenue Requirement Components Appendix B Allowed rate of Return
S.6.1.3 (9A)	A building block proposal must contain, if the Distribution Network Service Provider proposes that the return on debt for a regulatory year of the regulatory control period is not to be determined using the methodology referred to in clause 6.5.2(i)(2), the formula it proposes should be applied in accordance with clause 6.5.2(l).	Chapter 15 Allowed Rate of Return Appendix A Our Revenue Requirement Components Appendix B Allowed rate of Return Attachment 15.1 WACC Parameters Estimates for Essential Energy
S.6.1.3 (9B)	A building block proposal must contain the Distribution Network Service Provider's proposed value of imputation credits as referred to in clause 6.5.3.	Chapter 9 - Our Revenue Requirement Chapter 15 Allowed Rate of Return Appendix A Our Revenue Requirement Components Appendix B Allowed rate of Return

NER clause	Obligation	Reference to Proposal document, or to a document that comprises our Regulatory Proposal
S.6.1.3 (10)	A building block proposal must contain the post-tax revenue model completed to show its application to the Distribution Network Service Provider and the completed roll-forward model.	Attachment 9.1 Standard Control Services PTRM Appendix A - Our Revenue Requirement Components
S6.1.3 (11)	A building block proposal must contain the Distribution Network Service Provider's estimate of the cost of corporate income tax for each regulatory year of the regulatory control period.	Chapter 9 - Our Revenue Requirement Appendix A - Our Revenue Requirement Components
S.6.1.3 (12)	A building block proposal must contain the depreciation schedules nominated by the Distribution Network Service Provider for the purposes of clause 6.5.5 , which categorise the relevant assets for these purposes by reference to well accepted categories such as: (i) asset class (e.g. distribution lines and substations); or (ii) category driver (e.g. regulatory obligation or requirement, replacement, reliability, net market benefit, and business support), together with: (iii) details of all amounts, values and other inputs used by the Distribution Network Service Provider to compile those depreciation schedules; (iv) a demonstration that those depreciation schedules conform with the requirements set out in clause 6.5.5(b) ; and (v) an explanation of the calculation of the amounts, values and inputs referred to in subparagraph (iii)	Attachment 9.1 Standard Control Services PTRM Attachment 9.2 Standard Control Services RFM RIN Response
S.6.1.3 (13)	A building block proposal must contain the commencement and length of the regulatory control period proposed by the Distribution Network Service Provider.	Chapter 1 About this regulatory proposal Glossary
S6.1.3 (14)	A building block proposal must contain, if the Distribution Network Service Provider is seeking a determination by the AER that a proposed contingent project is a contingent project for the purposes of the relevant distribution determination, specified details in relation to the contingent project.	No contingent projects identified