

Essential Energy AERD Submission 2015-19 - Confidentiality Claim Log

Name of Person logging claim: Matthew Davis Date: 12 May 2014

Title, page and paragraph number of document containing the confidential information	Description of the confidential information.	Topic the confidential information relates to (e.g. capex, opex, the rate of return etc.)	Identify the recognised confidentiality category that the confidential information falls within.	Provide a brief explanation of why the confidential information falls into the selected category. If information falls within 'other' please provide further details on why the information should be treated as confidential.	Specify reasons supporting how and why detriment would be caused from disclosing the confidential information.	Provide any reasons supporting why the identified detriment is not outweighed by the public benefit (especially public benefits such as the effect on the long term interests of consumers).
Condition Assessment Rectification & Compliance Program – Corporate Investment Non-system projects >\$1m, Pages 9-14, Appendix 1	Cost estimates regarding how much is forecast to be spent at which sites and when.	Capex	Market sensitive cost inputs and assumptions	This contains Essential Energy's estimates of supplier prices, labour costs, etc, which, if released, would jeopardise the competitive tendering of this work.	These pages contain detailed budget estimate of project costs which, if not kept confidential, would stilt the market because rather than a competitive process, focussed on lowest price, market participants could focus on what they thought Essential Energy was willing to pay.	It is to the public benefit for this information to be kept confidential because it relates to achieving the lowest price for the proposed works which in turn will contribute to containing average increases in electricity bills.
Scheduled Element Replacement Program – Corporate Investment Non-system projects	Cost estimates regarding how much is forecast to be spent at which	Capex	Market sensitive cost inputs and assumptions	This contains Essential Energy's estimates of supplier prices, labour costs, etc, which, if released, would	The pages contain detailed budget estimate of project costs and assumptions which, if not kept confidential, would	It is to the public benefit for this information to be kept confidential because it relates to achieving the lowest price for the proposed works which

<p>>\$1m, Pages 4-8, Fundamental Need & Timing, Options, Key Assumptions,</p>	<p>sites and/or programs of work and when.</p>			<p>jeopardise the competitive tendering of this work.</p>	<p>stilt the market because rather than a competitive process, focussed on lowest price, market participants could focus on what they thought Essential Energy was willing to pay.</p>	<p>in turn will contribute to containing average increases in electricity bills.</p>
<p>Staff Relocation & Facility Rationalisation Program – Corporate Investment Non- system projects >\$1m, Pages 1-22, Executive Summary, Introduction and Background, Fundamental Need and Timing, Options, Key Assumptions, Proposed Project/Program, relationship to other investments, Recommendation, References, Appendix 1 – individual site details.</p>	<p>Cost estimates regarding how much is forecast to be spent at which sites and/or programs of work and when.</p>	<p>Capex</p>	<p>Market sensitive cost inputs and assumptions</p>	<p>This contains Essential Energy's estimates of supplier prices, labour costs, rent, incentives, etc, which, if released, would jeopardise the competitive tendering and negotiation processes.</p>	<p>The pages contain detailed budget estimate of project costs and assumptions which, if not kept confidential, would stilt the market because rather than a competitive process, focussed on lowest price, market participants could focus on what they thought Essential Energy was willing to pay.</p>	<p>It is to the public benefit for this information to be kept confidential because it relates to achieving the lowest price for the proposed works which in turn will contribute to containing average increases in electricity bills.</p>

<p>Zone Substation Centralised Storage Facility – Corporate Investment Non-system projects >\$1m,</p> <p>Pages 1-11, Executive Summary, Introduction, Background, Fundamental Need & Timing, Options, Key Assumptions, Benefits, Project Cost Details, Recommendation, Appendix 1 alternatives and options</p>	<p>Cost estimates regarding how much is forecast to be spent and when.</p>	<p>Capex</p>	<p>Market sensitive cost inputs and assumptions</p>	<p>This contains Essential Energy's estimates of supplier prices, labour costs, etc, which, if released, would jeopardise the competitive tendering of this work.</p>	<p>The pages contain detailed budget estimate of project costs and assumptions which, if not kept confidential, would stilt the market because rather than a competitive process, focussed on lowest price, market participants could focus on what they thought Essential Energy was willing to pay.</p>	<p>It is to the public benefit for this information to be kept confidential because it relates to achieving the lowest price for the proposed works which in turn will contribute to containing average increases in electricity bills.</p>
<p>Property Services Non System business plan 2012-2019</p> <p>Pages 24&25, Headcount Reallocation Forecast</p> <p>Page 34 Table 17</p>	<p>Cost estimates regarding how much is forecast to be spent at which sites and/or programs of work and when.</p>	<p>Capex</p>	<p>Market sensitive cost inputs and assumptions</p>	<p>This contains Essential Energy's cost estimates which, if released, would jeopardise the competitive tendering of this work.</p>	<p>The pages contain detailed estimates which, if not kept confidential, would stilt the market because rather than a competitive process, focussed on lowest price, market participants could focus on what they thought Essential Energy was willing to pay.</p>	<p>It is to the public benefit for this information to be kept confidential because it relates to achieving the lowest price for the proposed works which in turn will contribute to containing average increases in electricity bills.</p>

<p>Pages 34& 35 Table 18</p> <p>Page 36 Headcount Reallocation</p>							
<p>RIN Table 5.1.3 – Non-network asset projects in the forthcoming regulatory control period</p> <p>PS-2015/19-PROG-3</p> <p>Forecast yearly expenditure</p> <p>PS-2015/19-PROG-4</p> <p>Forecast yearly expenditure</p>	<p>Cost estimates regarding how much is forecast to be spent and when.</p>	<p>Capex</p>	<p>Market sensitive costs</p>	<p>This contains Essential Energy's estimates of costs which, if released, would jeopardise the competitive tendering of this work.</p>	<p>The cells contain detailed budget estimate of project costs which, if not kept confidential, would stilt the market because rather than a competitive process, focussed on lowest price, market participants could focus on what they thought Essential Energy was willing to pay.</p>		<p>It is to the public benefit for this information to be kept confidential because it relates to achieving the lowest price for the proposed works which in turn will contribute to containing average increases in electricity bills.</p>