Essential Energy Interim Network Price List (Excluding GST)



Tariff Code	Obsolete tariffs on same rate	Description	Network Access \$/Day	Energy All c/kWh	Energy Block 1 c/kWh	Energy Block 2 c/kWh	Energy Block 3 c/kWh	Energy Peak c/kWh	Energy Shoulder c/kWh	Energy Off-Peak c/kWh	Peak Demand \$/kVA/M	Shoulder Demand \$/kVA/M	Off-Peak Demand \$/kVA/M
Residential	Tariffs												
BLNN2AU		LV Residential Block Tariff	0.7726		10.4111	10.0242	9.6374						
BLNT3AU		LV Residential TOU	0.7497					12.5622	12.5622	4.4767			
Controlled	Load Tariffs												
BLNC1AU		Controlled Load 1	0.0849	2.3240									
BLNC2AU		Controlled Load 2	0.0849	4.8037									
Export Tarif	ffs												
BLNE21AU		Residential Anytime Export gross metered		0.0000									
BLNE23AU		Residential Anytime Export net metered		0.0000									
BLNE20AU		Business Anytime Export gross metered		0.0000									
BLNE22AU		Business Anytime Export net metered		0.0000									
BLNE0AU		Ineligible Export		0.0000									
BLNE26AU		QLD Government Solar Bonus		0.0000									
BLNE27AU		QLD Government Solar Bonus		0.0000									
Business T	ariffs												
BLNN1AU		LV General supply Block Tariff	0.7726		15.2026	12.1890							
BLNT2AU		LV TOU <100MWh	6.1574					13.2901	13.2901	6.4889			
BLNT1AO	BLNT1SR, BLNT1SU	LV TOU <160MWh	6.1574					13.2901	13.2901	6.4889			
BLND3AO	BLND4NO	LV TOU Demand 3 Rate	13.9462					4.1080	4.1080	2.6225	9.0761	9.0761	2.0744
BLNS1AO		LV TOU avg daily Demand	13.9462					3.8009	3.8009	2.5071	9.6384	9.6384	2.3402
BLND3TO		LV TOU Demand Alternative tariff	13.9462					11.6918	11.6918	4.8186	11.3	327	
BHND3AO		HV TOU mthly Demand	17.2443					3.1382	3.1382	2.5256	7.8010	7.8010	2.2177
BHNS1AO		HV TOU avg daily Demand	17.2443					3.1382	3.1382	2.5256	8.4988	8.4988	2.4160
BSSD3AO		Sub Trans 3 Rate Demand	17.3065					4.2315	2.5344	2.1269	3.1958	2.2783	0.9082
Unmetered	Tariffs												
BLNP1AO	BLNN3AO	LV Unmetered NUOS	0.6711	15.6888									
BLNP3AO		LV Public Street Lighting TOU NUOS	-					15.3152	15.3152	6.8310			
Essential E	nergy Customer Specific												
Customer specific prices		Subtransmission or Inter Distributor Transfers	Various	Various				Various	Various	Various	Various	Various	Various



Essential Energy Interim Network Price List (Excluding GST)



Effective 1 July 2016

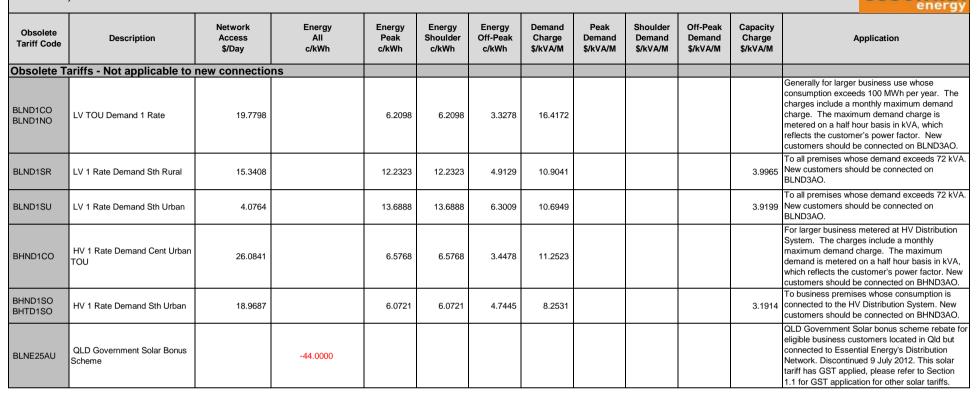
Obsolete Tariff Code	Description	Network Access \$/Day	Energy Peak c/kWh	Energy Shoulder c/kWh	Energy Off-Peak c/kWh	Demand Charge \$/kVA/M	Peak Demand \$/kVA/M	Shoulder Demand \$/kVA/M	Off-Peak Demand \$/kVA/M	Capacity Charge \$/kVA/M	Application
Obsolete T	ariffs - Not applicable to ne	ew connect	tions								
BLND1CO BLND1NO	LV TOU Demand 1 Rate	17.9816	5.6453	5.6453	3.0253	14.9247					Generally for larger business use whose consumption exceeds 100 MWh per year. The charges include a monthly maximum demand charge. The maximum demand charge is metered on a half hour basis in kVA, which reflects the customer's power factor. New customers should be connected on BLND3AO.
BLND1SR	LV 1 Rate Demand Sth Rural	13.9462	11.1203	11.1203	4.4663	9.9128				3.6332	To all premises whose demand exceeds 72 kVA. New customers should be connected on BLND3AO.
BLND1SU	LV 1 Rate Demand Sth Urban	3.7058	12.4444	12.4444	5.7281	9.7226				3.5635	To all premises whose demand exceeds 72 kVA. New customers should be connected on BLND3AO.
BHND1CO	HV 1 Rate Demand Cent Urban TOU	23.7128	5.9789	5.9789	3.1344	10.2294					For larger business metered at HV Distribution System. The charges include a monthly maximum demand charge. The maximum demand is metered on a half hour basis in kVA, which reflects the customer's power factor. New customers should be connected on BHND3AO.
BHND1SO BHTD1SO	HV 1 Rate Demand Sth Urban	17.2443	5.5201	5.5201	4.3132	7.5028				2.9013	To business premises whose consumption is connected to the HV Distribution System. New customers should be connected on BHND3AO.
Obsolete Tariff Code	Description	Network Access \$/Day	Energy All c/kWh						Арј	plication	
Obsolete T	ariffs - Not applicable to ne	ew connect	tions								
BLNE2AU	NSW Solar Bonus Scheme Net		-60.0000					7th October 20	010. Refer to S	Section 1.1 for	able to residential customers who submitted an application on or before 18th GST application.
BLNE4AU	NSW Solar Bonus Scheme										
	Gross		-60.0000	18th Novemb	er 2010 and pu	ebate for gros	s metering intr stem on or bef	ore 27th Octob	oer 2010. Refe	r to Section 1.	licable to residential customers who submitted an application on or before 1 for GST application.
BLNE1AU			-60.0000	18th Novemb NSW Solar bo November 20	er 2010 and pu onus scheme r 10 and purcha	ebate for gros urchased a sys ebate for net r sed a system	s metering intr stem on or bef netering introc on or before 2	ore 27th Octob luced by the N 7th October 20	ber 2010. Refe SW Governme 010. Refer to S	r to Section 1. ent and application 1.1 for	1 for GST application. able to business customers who submitted an application on or before 18th GST application.
BLNE1AU BLNE3AU	Gross		-60.0000 -60.0000 -60.0000	18th Novemb NSW Solar bo November 20 NSW Solar bo 18th Novemb	er 2010 and pu onus scheme r 10 and purcha onus scheme r er 2010 and pu	ebate for gros urchased a sys ebate for net r sed a system ebate for gros urchased a sys	s metering intr stem on or bef netering introc on or before 2 s metering intr stem on or bef	ore 27th Octob luced by the N 7th October 20 oduced by the ore 27th Octob	ber 2010. Refe SW Governme 010. Refer to S NSW Govern ber 2010. Refe	r to Section 1. ent and applica section 1.1 for ment and app r to Section 1.	1 for GST application. able to business customers who submitted an application on or before 18th GST application. icable to business customers who submitted an application on or before 1 for GST application.
	Gross NSW Solar Bonus Scheme Net NSW Solar Bonus Scheme		-60.0000 -60.0000 -60.0000 -20.0000	18th Novemb NSW Solar bo November 20 NSW Solar bo 18th Novemb NSW Solar bo 2010 or purch	er 2010 and pu onus scheme r 10 and purcha onus scheme r er 2010 and pu onus scheme r ased a system	ebate for gros urchased a sys ebate for net r sed a system ebate for gros urchased a sys ebate for net r n after 27th Oc	s metering intu stem on or before 2 on or before 2 s metering intro stem on or before netering introc tober 2010. R	ore 27th Octob luced by the N 7th October 20 oduced by the ore 27th Octob luced by the N efer to Section	ber 2010. Refe SW Governme 010. Refer to S NSW Govern ber 2010. Refe SW Governme 1.1 for GST a	r to Section 1. ent and application 1.1 for ment and app r to Section 1. ent and application. Dis	1 for GST application. able to business customers who submitted an application on or before 18th GST application. icable to business customers who submitted an application on or before 1 for GST application. able to business customers who joined the scheme after 18th November continued from 1 April 2011.
BLNE3AU	Gross NSW Solar Bonus Scheme Net NSW Solar Bonus Scheme Gross		-60.0000 -60.0000 -60.0000 -20.0000	18th November NSW Solar bo November 20 NSW Solar bo 18th November NSW Solar bo 2010 or purch NSW Solar bo 2010 or purch	er 2010 and pu onus scheme r 10 and purcha onus scheme r er 2010 and pu onus scheme r based a system onus scheme r based a system	ebate for gros urchased a sys ebate for net r sed a system ebate for gros urchased a sys ebate for net r a fter 27th Oc ebate for gros n after 27th Oc	s metering intr stem on or bef netering introc on or before 2 s metering intro stem on or bef netering introc tober 2010. R s metering intr tober 2010. R	ore 27th Octob luced by the N 7th October 20 oduced by the ore 27th Octob luced by the N efer to Section roduced by the efer to Section	ber 2010. Refe SW Governme 010. Refer to S NSW Govern ber 2010. Refe SW Governme 1.1 for GST a NSW Govern 1.1 for GST a	r to Section 1. ent and applicated and applicated application 1.1 for ment and app r to Section 1. ent and application. Dis ment and app pplication. Dis	1 for GST application. able to business customers who submitted an application on or before 18th GST application. icable to business customers who submitted an application on or before 1 for GST application. able to business customers who joined the scheme after 18th November continued from 1 April 2011. icable to business customers who joined the scheme after 18th November continued from 1 April 2011.
BLNE3AU BLNE11AU	Gross NSW Solar Bonus Scheme Net NSW Solar Bonus Scheme Gross NSW Solar Bonus Scheme Net NSW Solar Bonus Scheme		-60.0000 -60.0000 -60.0000 -20.0000 -20.0000 -20.0000	18th Novembi NSW Solar bo November 20 NSW Solar bo 18th Novembi NSW Solar bo 2010 or purch NSW Solar bo 2010 or purch NSW Solar bo 2010 or purch	er 2010 and pu porus scheme r 10 and purcha onus scheme r er 2010 and pu porus scheme r lased a system onus scheme r lased a system	ebate for gross urchased a system ebate for net ri sed a system ebate for gross urchased a sys ebate for net ri a fater 27th Oc ebate for gross a fater 27th Oc ebate for net ri a fater 27th Oc	s metering intro term on or before 2 on or before 2 s metering intro tober 2010. R s metering intro tober 2010. R s metering intro tober 2010. R	ore 27th Octob luced by the N 7th October 20 oduced by the ore 27th Octob luced by the N efer to Section oduced by the efer to Section luced by the N	ber 2010. Refe SW Governme 110. Refer to S NSW Govern er 2010. Refe SW Governme 1.1 for GST a NSW Govern 1.1 for GST a SW Governme 1.1 for GST a	r to Section 1. ent and application 1.1 for ment and app r to Section 1. ent and application. Dis ment and application. Dis ment and application. Dis polication. Dis	for GST application. able to business customers who submitted an application on or before 18th GST application. ircable to business customers who submitted an application on or before 1 for GST application. able to business customers who joined the scheme after 18th November continued from 1 April 2011. ircable to business customers who joined the scheme after 18th November continued from 1 April 2011. ible to residential customers who joined the scheme after 18th November continued from 1 April 2011.
BLNE3AU BLNE11AU BLNE13AU	Gross NSW Solar Bonus Scheme Net NSW Solar Bonus Scheme Gross NSW Solar Bonus Scheme Net NSW Solar Bonus Scheme Gross NSW Solar Bonus Scheme Gross		-60.0000 -60.0000 -20.0000 -20.0000 -20.0000 -20.0000	18th Novemb NSW Solar bo November 20 NSW Solar bo 18th Novemb NSW Solar bo 2010 or purch NSW Solar bo 2010 or purch NSW Solar bo 2010 or purch NSW Solar bo 2010 or purch	er 2010 and pu nus scheme r 10 and purcha nous scheme r er 2010 and pu nus scheme r nased a system nous scheme r nased a system nous scheme r nased a system nous scheme r nased a system	ebate for gros urchased a system ebate for net r sed a system ebate for gros urchased a system ebate for net r n after 27th Oc ebate for net r n after 27th Oc ebate for gros n after 27th Oc ebate for gros a after 27th Oc	s metering intri stem on or bef netering introco on or before 2 s metering intro tober 2010. R s metering intro tober 2010. R netering intro tober 2010. R s metering intro tober 2010. R	ore 27th Octob luced by the N 7th October 20 oduced by the ore 27th Octob luced by the N efer to Section oduced by the N efer to Section luced by the N efer to Section oduced by the efer to Section	ber 2010. Refe SW Governme 010. Refer to S NSW Govern ber 2010. Refe SW Governme 1.1 for GST a SW Governme 1.1 for GST a NSW Govern NSW Govern 1.1 for GST a	r to Section 1. ant and application 1.1 for ment and application 1.1 for rent and application. Dis pelication. Dis ment and application. Dis ant and application. Dis pplication. Dis application. Dis application. Dis	1 for GST application. able to business customers who submitted an application on or before 18th GST application. icable to business customers who submitted an application on or before 1 for GST application. able to business customers who joined the scheme after 18th November continued from 1 April 2011. icable to business customers who joined the scheme after 18th November continued from 1 April 2011. able to residential customers who joined the scheme after 18th November continued from 29 April 2011. icable to tresidential customers who joined the scheme after 18th November continued from 29 April 2011.
BLNE3AU BLNE11AU BLNE13AU BLNE12AU	Gross NSW Solar Bonus Scheme Net NSW Solar Bonus Scheme Gross NSW Solar Bonus Scheme NSW Solar Bonus Scheme Gross NSW Solar Bonus Scheme NSW Solar Bonus Scheme Rross NSW Solar Bonus Scheme Retailer Contribution		-60.0000 -60.0000 -60.0000 -20.0000 -20.0000 -20.0000 5.2000	18th Novemb NSW Solar bo November 200 NSW Solar bo 2010 or purch NSW Solar bo Solar Feed-in	er 2010 and pu ponus scheme r 10 and purcha er 2010 and pu ponus scheme r assed a system ponus scheme r fariffs, dated	ebate for gross urchased a system ebate for net ri sed a system ebate for gross urchased a sys ebate for gross urchased a sys ebate for net ri a fater 27th Oc ebate for gross a fater 27th Oc ebate for gross a fater 27th Oc ebate for gross a fater 27th Oc etailer contribil June 2014. Tc	s metering intro term on or bef netering introc on or before 2 s metering intro tober 2010. R s metering introc tober 2010. R netering introc tober 2010. R s metering introc tober 2010. R s metering intro tober 2010. R s metering intro tober 2010. R s tober 2010. R s tober 2010. R	ore 27th Octob luced by the N 7th October 20 oduced by the ore 27th Octob luced by the N efer to Section oduced by the N efer to Section luced by the N efer to Section oduced by the lefer to Section oduced by the eter to Section oduced by the eter to Section oduced by the set to section by IPART	ber 2010. Refe SW Governme 10. Refer to S NSW Govern er 2010. Refe SW Governme 1.1 for GST a NSW Govern 1.1 for GST a NSW Govern 1.1 for GST a NSW Govern 1.1 for GST a	r to Section 1. ant and applic Section 1.1 for ment and app r to Section 1. ant and applic pplication. Dis ment and applic pplication. Dis ment and applic pplication. Dis ment and applic pplication. Dis ment and applic mers on the S	for GST application. able to business customers who submitted an application on or before 18th GST application. iicable to business customers who submitted an application on or before 1 for GST application. able to business customers who joined the scheme after 18th November continued from 1 April 2011. licable to business customers who joined the scheme after 18th November continued from 1 April 2011. licable to residential customers who joined the scheme after 18th November continued from 29 April 2011. licable to residential customers who joined the scheme after 18th November continued from 29 April 2011. licable to residential customers who joined the scheme after 18th November continued from 29 April 2011. licable to residential customers who joined the scheme after 18th November continued from 29 April 2011. licable to residential customers who joined the scheme after 18th November continued from 18 April 2011.
BLNE3AU BLNE11AU BLNE13AU BLNE12AU BLNE14AU	Gross NSW Solar Bonus Scheme Net NSW Solar Bonus Scheme Gross NSW Solar Bonus Scheme Net NSW Solar Bonus Scheme Gross NSW Solar Bonus Scheme Net NSW Solar Bonus Scheme NSW Solar Bonus Scheme NSW Solar Bonus Scheme		-60.0000 -60.0000 -20.0000 -20.0000 -20.0000 -20.0000 5.2000 -44.0000	18th Novemb NSW Solar bo NSW Solar bo NSW Solar bo 2010 or purch NSW Solar bo Solar Feed-in QLD Governn 2012.	er 2010 and pu pnus scheme r 10 and purcha ponus scheme r er 2010 and pu pnus scheme r nased a system pnus scheme r nased a system pnus scheme r nased a system pnus scheme r nased a system pnus scheme r Tariffs, dated nent Solar bon	ebate for gros urchased a sys- ebate for net ri- sed a system ebate for gros urchased a sys- urchased a sys- ebate for gros after 27th Oc- ebate for gross after 27th Oc- ebate for gross afte	s metering intro stem on or befine netering introc on or before 2 s metering introc tober 2010. R s metering introc tober 2010. R netering introc tober 2010. R s metering introc tober 2010. R s metering introc tober 2010. R s metering intro- tober 2010. R s metering intro- s metering intro-	ore 27th Octob luced by the N 7th October 20 roduced by the ore 27th Octob luced by the N effer to Section oduced by the effer to Section luced by the N effer to Section oduced by the leffer to Section e to retailers w by IPART e residential cu	ber 2010. Refe SW Governme 010. Refer to S NSW Governme 1.1 for GST a NSW Governme 1.1 for GST a SW Governme 1.1 for GST a NSW Govern 1.1 for GST a ho have custo	r to Section 1. ant and applica- section 1.1 for ment and app r to Section 1. ant and applica- pplication. Dis- ment and applica- tion. Dis- ment and applica- a	1 for GST application. able to business customers who submitted an application on or before 18th GST application. icable to business customers who submitted an application on or before 1 for GST application. able to business customers who joined the scheme after 18th November continued from 1 April 2011. icable to business customers who joined the scheme after 18th November continued from 1 April 2011. able to residential customers who joined the scheme after 18th November continued from 29 April 2011. icable to tresidential customers who joined the scheme after 18th November continued from 29 April 2011.

Essential Energy Interim Network Price List (Including GST)



													energy
Tariff Code	Obsolete tariffs on same rate	Description	Network Access \$/Day	Energy All c/kWh	Energy Block 1 c/kWh	Energy Block 2 c/kWh	Energy Block 3 c/kWh	Energy Peak c/kWh	Energy Shoulder c/kWh	Energy Off-Peak c/kWh	Peak Demand \$/kVA/M	Shoulder Demand \$/kVA/M	Off-Peak Demand \$/kVA/M
Residentia	l Tariffs												
BLNN2AU		LV Residential Block Tariff	0.8499		11.4522	11.0266	10.6011						
BLNT3AU		LV Residential TOU	0.8247					13.8184	13.8184	4.9244			
Controlled	Load Tariffs												
BLNC1AU		Controlled Load 1	0.0934	2.5564									
BLNC2AU		Controlled Load 2	0.0934	5.2841									
Export Tari	iffs												
BLNE21AU		Residential Anytime Export gross metered		-									
BLNE23AU		Residential Anytime Export net metered		-									
BLNE20AU		Business Anytime Export gross metered		-									
BLNE22AU		Business Anytime Export net metered		-									
BLNE0AU		Ineligible Export		-									
BLNE26AU		QLD Government Solar Bonus		-									
BLNE27AU		QLD Government Solar Bonus		-									
Business T	Tariffs												
BLNN1AU		LV General supply Block Tariff	0.8499		16.7229	13.4079							
BLNT2AU		LV TOU <100MWh	6.7731					14.6191	14.6191	7.1378			
BLNT1AO	BLNT1SR, BLNT1SU	LV TOU <160MWh	6.7731					14.6191	14.6191	7.1378			
BLND3AO	BLND4NO	LV TOU Demand 3 Rate	15.3408					4.5188	4.5188	2.8848	9.9837	9.9837	2.2818
BLNS1AO		LV TOU avg daily Demand	15.3408					4.1810	4.1810	2.7578	10.6022	10.6022	2.5742
BLND3TO		LV TOU Demand Alternative tariff	15.3408					12.8610	12.8610	5.3005	12.4660		
BHND3AO		HV TOU mthly Demand	18.9687					3.4520	3.4520	2.7782	8.5811	8.5811	2.4395
BHNS1AO		HV TOU avg daily Demand	18.9687					3.4520	3.4520	2.7782	9.3487	9.3487	2.6576
BSSD3AO		Sub Trans 3 Rate Demand	19.0372					4.6547	2.7878	2.3396	3.5154	2.5061	0.9990
Unmetered	l Tariffs												
BLNP1AO	BLNN3AO	LV Unmetered NUOS	0.7382	17.2577									
BLNP3AO		LV Public Street Lighting TOU NUOS	-					16.8467	16.8467	7.5141			
	Energy Customer Specific												
Customer specific prices		Subtransmission or Inter Distributor Transfers	Various	Various				Various	Various	Various	Various	Various	Various

Essential Energy Interim Network Price List (Including GST)



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Essential Energy Interim Network Price List - DUOS Component (Excluding GST)



													energy
Obsolete tariffs on same rate	De	escription	Network Access \$/Day	Energy All	Energy Block 1	Energy Block 2	Energy Block 3	Energy Peak	Energy Shoulder	Energy Off-Peak	Peak Demand \$/k\/A/M	Shoulder Demand \$/k\/A/M	Off-Peak Demand \$/kVA/M
			Excluding	Excluding	Excluding	Excluding	Excluding	Excluding	Excluding	Excluding	Excluding	Excluding	Excluding
			GST	GST	GST	GST	GST	GST	GST	GST	GST	GST	GST
	LV Resid	ential Block Tariff	0.7726	-	7.7364	7.3495	6.9627	-	-	-	-	-	-
	LV Re	esidential TOU	0.7497	-				9.2599	9.2599	2.4475	-	-	-
	Cont	rolled Load 1	0.0849	0.2948				-	-	-	-	-	-
	Cont	rolled Load 2	0.0849	2.3009	[]			-	-	-	-	-	-
			0.7726	-	12.0545	9.0409		-	-	-	-	-	-
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BLND4NO					ļ'	 '							2.0744
					Į'	 							2.3402
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	Sub Tran	3 3 Rate Demand	17.3065			 		0.1910	0.1101	0.0906	3.1958	2.2783	0.9082
	LV Dubli	a Lighting DLIOS	0.0744	10.5404							<u> </u>		
BLININJAU						<u> </u> '		-	-	4 2261			
Specific		Ignung 100 D003				 		11.5472	11.5472	4.3301			
	Culture remains	ien er leter Dietrikuter											
		Fransfers	Various	Various				Various	Various	Various	Various	Various	Various
	Network								Demand				Capacity
Description	Access								Charge				Charge
		c/kWh											\$/kVA/M
		Evoluting CST											Excluding GST
able to new connections	331	Excluding 001	031	031	001						001	031	001
													1
LV TOU Demand 1 Rate	17.9816	-	1.5955	1.5955	0.2917	1			14.9247	-	- 1	- 1	-
LV 1 Rate Demand Sth Rural	13.9462	-	6.3282	6.3282	1.6793	· · · · · · · · · · · · · · · · · · ·	1		9.9128	-	-	-	3.6332
	3.7058	-	7.6523	7.6523	2.9411		1		9.7226	-	-	-	3.5635
HV 1 Rate Demand Cent Urban TOU	23.7128	-	1.9868	1.9868	0.4557		1		10.2294	-	-	-	-
HV 1 Rate Demand Sth Urban	17.2443	-	1.5280	1.5280	1.6345				7.5028	-	-	-	2.9013
	BLNT1SR, BLNT1SU BLNT1SR, BLNT1SU BLND4NO BLND4NO BLNN3AO BLNN	LV Resid LV Resid LV Resid LV Resid LV Resid LV Resid LV Resid LV Resid Cont Cont Cont LV General LV TO BLNT1SR, BLNT1SU LV TO BLNT1SR, BLNT1SU LV TOU BLND4NO LV TOU LV TOU BLND4NO LV TOU LV TOU BLND4NO LV TOU LV TOU BLND4NO LV TOU LV TOU BLND4NO LV TOU LV TOU BLND4NO LV TOU LV TOU BLND4NO LV TOU BLNT1SR, BLNT1SU LV TOU BLND4NO LV TOU BLNT1SR, BLNT1SU LV TOU BLNT1SR, BLNT1SU LV TOU BLND4NO LV TOU BLND4NO LV TOU BLND4NO LV TOU BLND4NO LV Public Subtransmiss T BLNN3AO LV Public LV Public LV Public LV Public LV TOU BLND4NO LV TOU LV TOU BLND4NO LV TOU LV TOU BLND4NO LV TOU LV TOU	LV Residential Block Tariff LV Residential TOU LV Residential TOU Controlled Load 1 Controlled Load 2 LV General supply Block Tariff LV TOU <100MWh	Obsolete tariffs on same rate Description Access \$/Day Excluding GST LV Residential Block Tariff 0.7726 LV Residential Block Tariff 0.7726 LV Residential TOU 0.7497 Controlled Load 1 0.0849 Controlled Load 2 0.0849 LV General supply Block Tariff 0.7726 LV General supply Block Tariff 0.7726 LV General supply Block Tariff 0.7726 LV TOU < 100MWh	Obsolete tariffs on same rate Description Access Sybip (CMV) (CMV) (ST All (CMV) (CMV) (ST Image: Control of C	Obsolete tariffs on same rate Description Access \$Chay \$Chuding GST All crkWh Excluding GST Block 1 Image: Construction of the second of the	Obsolete tariffs on same rate Description Access Support Excluding GST All C/Wh Excluding GST Block 1 C/Wh Excluding GST Block 2 C/Wh Excluding GST Image: Control of	Obsolete tariffs on same rate Description Access Stopy Excluding OST All c/Wh Excluding OST Block 1 c/Wh Excluding OST Block 2 c/Wh Excluding OST Block 1 of Wh Excluding OST B	Obsolete tariffs on same rate Description Access Spar Spar Eccluding OST All ockVin Eccluding OST Block 1 of Win Eccluding OST Block 2 of Win Eccluding OST Block 1 of Win Ec	Obsolete tariffs on same rate Description Access ST Afrin SUby Excluding ST Mith Schult in ST Block 1 eXhin Excluding ST Block 2 eXhin Excluding ST Block 1 eXhin Excluding ST Block 2 eXhin Excluding ST Block 1 eXhin Excluding ST Block 1 eXhin Excluding STST Block 1 eXhin Excluding ST <td>Obsolete tariffs on same rate Description Access Packuding excluding ost All excluding ost Block 2 excluding ost Block 3 excluding ost Peak excluding ost Shoulder exkluding ost Off-Peak excluding ost Shoulder exkluding ost Off-Peak excluding ost Block 2 exkluding ost Block 3 excluding ost Peak excluding ost Shoulder exkluding ost Off-Peak exkluding ost Image: Description LV Residential Block Tariff 0.7726 . 7.7364 7.3495 6.9627 . . . Image: Description LV Residential TOU 0.7497 .<</td> <td>Obsolete tariffs on same rate Description Access SNM SUMM All of Wm SVMM Block 2 of Wm SVMM Block 3 of Wm SVMM Peak of Wm SVMM Shudder of Wm SVMM Off-Feak of Wm SVMM Off-Feak SVMM Description Shudder SVMM Off-Feak of Wm SVMM Description Shudder SVMM Off-Feak of Wm Shudder SVMM Shudder Off-Feak OFF Image: State St</td> <td>Obsolete tariffs on same rate Description Access SUMAN Schularing GST All other column co</td>	Obsolete tariffs on same rate Description Access Packuding excluding ost All excluding ost Block 2 excluding ost Block 3 excluding ost Peak excluding ost Shoulder exkluding ost Off-Peak excluding ost Shoulder exkluding ost Off-Peak excluding ost Block 2 exkluding ost Block 3 excluding ost Peak excluding ost Shoulder exkluding ost Off-Peak exkluding ost Image: Description LV Residential Block Tariff 0.7726 . 7.7364 7.3495 6.9627 . . . Image: Description LV Residential TOU 0.7497 .<	Obsolete tariffs on same rate Description Access SNM SUMM All of Wm SVMM Block 2 of Wm SVMM Block 3 of Wm SVMM Peak of Wm SVMM Shudder of Wm SVMM Off-Feak of Wm SVMM Off-Feak SVMM Description Shudder SVMM Off-Feak of Wm SVMM Description Shudder SVMM Off-Feak of Wm Shudder SVMM Shudder Off-Feak OFF Image: State St	Obsolete tariffs on same rate Description Access SUMAN Schularing GST All other column co

Essential Energy Interim Network Price List - TUOS Component (Excluding GST)



														energy
Tariff Code	Obsolete tariffs on same rate	D	escription	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Block 1 c/kWh Excluding GST	Energy Block 2 c/kWh Excluding GST	Energy Block 3 c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST
Residential Tariffs														
BLNN2AU		LV Resid	dential Block Tariff	-	-	2.2793	2.2793	2.2793	-	-	-	-	-	-
BLNT3AU		LV R	esidential TOU	-	-				2.9068	2.9068	1.6338	-	-	-
Controlled Load Tariffs														
BLNC1AU		Con	trolled Load 1	-	1.6338				-	-	-	-	-	-
BLNC2AU		Con	trolled Load 2	-	2.1073				-	-	-	-	-	-
Business Tariffs														
BLNN1AU			al supply Block Tariff	-	-	2.2793	2.2793		-	-	-	-	-	-
BLNT2AU			OU <100MWh	-	-				2.9068	2.9068	1.6338	-	-	-
BLNT1AO	BLNT1SR, BLNT1SU		OU <160MWh	-	-				2.9068	2.9068	1.6338	-	-	-
BLND3AO	BLND4NO		J Demand 3 Rate	-	-				2.5768	2.5768	1.5882	-	-	-
BLNS1AO			avg daily Demand	-	-				2.5768	2.5768	1.5882	-	-	-
BLND3TO			mand Alternative tariff	-	-				2.5768	2.5768	1.5882	0.0	000	-
BHND3AO			U mthly Demand	-	-				1.7721	1.7721	1.4176	-	-	-
BHNS1AO			avg daily Demand	-	-				1.7721	1.7721	1.4176	-	-	-
BSSD3AO		Sub Trai	ns 3 Rate Demand	-	-				3.8109	2.1948	1.8068	· ·	-	
Unmetered Tariffs														
BLNP1AO	BLNN3AO		lic Lighting TUOS	-	2.2793				-	-	-	-	-	-
BLNP3AO		LV Public	Lighting TOU TUOS	-	-				2.9068	2.9068	1.6338	-	-	
Essential Energy Customer S	pecific													
Customer specific prices			sion or Inter Distributor Transfers	Various	Various				Various	Various	Various	Various	Various	Various
Obsolete Tariff Code	Description	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST				Demand Charge \$/kVA/M Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST	Capacity Charge \$/kVA/M Excluding GST
Obsolete Tariffs - Not applica	ble to new connections													
BLND1CO BLND1NO	LV TOU Demand 1 Rate	-	-	3.1809	3.1809	1.8647				-	-	-	-	-
BLND1SR	LV 1 Rate Demand Sth Rural	-	-	3.9232	3.9232	1.9182				-	-	-	-	-
BLND1SU	LV 1 Rate Demand Sth Urban	-	-	3.9232	3.9232	1.9182				-	-		-	-
BHND1CO	HV 1 Rate Demand Cent Urban TOU	-	-	3.1310	3.1310	1.8175				-	-	-	-	-
BHND1SO	HV 1 Rate Demand Sth Urban	_		3.1310	3.1310	1.8175				-	_	_		
BHTD1SO		-	-	3.1310	3.1310	1.0175				-	-	-	_	-

Essential Energy Interim Network Price List - CCL Component (Excluding GST)



														energy
Tariff Code	Obsolete tariffs on same rate	D	escription	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Block 1 c/kWh Excluding GST	Energy Block 2 c/kWh Excluding GST	Energy Block 3 c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST
Residential Tariffs														
BLNN2AU		LV Resid	lential Block Tariff	-	-	0.3878	0.3878	0.3878	-	-	-	-	-	-
BLNT3AU		LV Re	esidential TOU	-	-				0.3878	0.3878	0.3878	-	-	-
Controlled Load Tariffs														
BLNC1AU		Cont	trolled Load 1	-	0.3878				-	-	-	-	-	-
BLNC2AU		Cont	trolled Load 2	-	0.3878				-	-	-	-	-	-
Business Tariffs														
BLNN1AU			I supply Block Tariff	-	-	0.8611	0.8611		-	-	-	-	-	-
BLNT2AU			OU <100MWh	-	-				0.8611	0.8611	0.8611	-	-	-
BLNT1AO	BLNT1SR, BLNT1SU		OU <160MWh	-	-				0.8611	0.8611	0.8611	-	-	-
BLND3AO	BLND4NO	LV TOU	Demand 3 Rate	-	-				0.8611	0.8611	0.8611	-	-	-
BLNS1AO			avg daily Demand	-	-				0.8611	0.8611	0.8611	-	-	-
BLND3TO			nand Alternative tariff J mthly Demand	-	-				0.8611	0.8611	0.8611	0.0		-
BHND3AO BHNS1AO			avg daily Demand	-	-				0.8611	0.8611	0.8611	-	-	-
BSSD3AO			avg daily Demand		-				0.8611	0.8611	0.8611			
Unmetered Tariffs		Sub Hair	S 5 Male Demand		_				0.2250	0.2230	0.2230		-	-
BLNP1AO	BLNN3AO	LV Pub	lic Lighting CCF	-	0.8611				-	-	-	-	-	-
BLNP3AO	BENNOAG		Lighting TOU CCF	-	-			-	0.8611	0.8611	0.8611	-	-	-
Essential Energy Customer	Specific		gg. • • • • •						0.0011	010011	010011			
Customer specific prices			sion or Inter Distributor Fransfers	Various	Various				Various	Various	Various	Various	Various	Various
Obsolete Tariff Code	Description	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST				Demand Charge \$/kVA/M Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST	Capacity Charge \$/kVA/M Excluding GST
Obsolete Tariffs - Not applica	able to new connections													
BLND1CO BLND1NO	LV TOU Demand 1 Rate	-	-	0.8611	0.8611	0.8611				-	-	-	-	-
BLND1SR	LV 1 Rate Demand Sth Rural	-	-	0.8611	0.8611	0.8611				-	-	-	-	-
BLND1SU	LV 1 Rate Demand Sth Urban	-	-	0.8611	0.8611	0.8611				-	-	-	-	-
BHND1CO	HV 1 Rate Demand Cent Urban	-	-	0.8611	0.8611	0.8611				-	-	-	-	-
BHND1SO BHTD1SO	HV 1 Rate Demand Sth Urban	-	-	0.8611	0.8611	0.8611				-	-	-	-	-

Essential Energy Interim Network Price List - QSS Component (Excluding GST)



														energy
Tariff Code	Obsolete tariffs on same rate	D	escription	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Block 1 c/kWh Excluding GST	Energy Block 2 c/kWh Excluding GST	Energy Block 3 c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST
Residential Tariffs														
BLNN2AU		LV Resid	dential Block Tariff	-	-	0.0077	0.0077	0.0077	-	-	-	-	-	-
BLNT3AU		LV R	esidential TOU	-	-				0.0077	0.0077	0.0077	-	-	-
Controlled Load Tariffs														
BLNC1AU		Con	trolled Load 1	-	0.0077				-	-	-	-	-	-
BLNC2AU		Con	trolled Load 2	-	0.0077				-	-	-	-	-	-
Business Tariffs														
BLNN1AU		LV Genera	I supply Block Tariff	-	-	0.0077	0.0077		-	-	-	-	-	-
BLNT2AU		LV T	OU <100MWh	-	-				0.0077	0.0077	0.0077	-	-	-
BLNT1AO	BLNT1SR, BLNT1SU		OU <160MWh	-	-				0.0077	0.0077	0.0077	-	-	-
BLND3AO	BLND4NO		J Demand 3 Rate	-	-				0.0077	0.0077	0.0077	-	-	-
BLNS1AO			avg daily Demand	-	-				0.0077	0.0077	0.0077	-	-	-
BLND3TO			mand Alternative tariff	-	-				0.0077	0.0077	0.0077	0.0	000	-
BHND3AO			U mthly Demand	-	-				-	-	-	-	-	-
BHNS1AO		HV TOU	avg daily Demand	-	-				-	-	-	-	-	-
BSSD3AO		Sub Trar	ns 3 Rate Demand	-	-				-	-	-	-	-	-
Unmetered Tariffs														
BLNP1AO	BLNN3AO		lic Lighting CCF	-	-				-	-	-	-	-	-
BLNP3AO		LV Public	Lighting TOU CCF	-	-				-	-	-	· ·	-	-
Essential Energy Customer S	Specific													
Customer specific prices		-	sion or Inter Distributor Transfers	Various	Various				Various	Various	Various	Various	Various	Various
Obsolete Tariff Code	Description	Network Access \$/Day Excluding	Energy All c/kWh	Energy Peak c/kWh Excluding	Energy Shoulder c/kWh Excluding	Energy Off-Peak c/kWh Excluding				Demand Charge \$/kVA/M Excluding	Peak Demand \$/kVA/M Excluding	Shoulder Demand \$/kVA/M Excluding	Off-Peak Demand \$/kVA/M Excluding	Capacity Charge \$/kVA/M Excluding
Obselete Teriffo Net surlies	able to new connections	GST	Excluding GST	GST	GST	GST				GST	GST	GST	GST	GST
Obsolete Tariffs - Not applica		1												
BLND1CO BLND1NO	LV TOU Demand 1 Rate	-	-	0.0077	0.0077	0.0077				-	-	-	-	-
BLND1SR	LV 1 Rate Demand Sth Rural	-	-	0.0077	0.0077	0.0077				-	-	-	-	-
BLND1SU	LV 1 Rate Demand Sth Urban	-	-	0.0077	0.0077	0.0077				-	-	-	-	-
BHND1CO	HV 1 Rate Demand Cent Urban TOU	-	-	-	-	-				-	-	-	-	-
BHND1SO BHTD1SO	HV 1 Rate Demand Sth Urban	-	-	-	-	-				-	-	-	-	-

EXPLANATION OF NETWORK TARIFFS



Tariff	Explanation	energy
	Premises wholly used as a private dwelling where consumption does not exceed 160 MWh per year. A three step pricing structure applies;	
DI NNOALL I V Desidentiel Disch Teelff	> Step 1 applies to the first 1,000kWh per 91 days,	
BLNN2AU LV Residential Block Tariff	> Step 2 applies to the consumption greater than 1,000kWh and less than 1,750kWh per 91 days	
	> Step 3 applies to all consumption in excess of Step 2	
BLNT3AU LV Residential TOU	Premises wholly used as a private dwelling where consumption does not exceed 160 MWh per year and they have a TOU capable meter.	
	To all residential and business premises where the premise has another primary metering point present at the same metering point as the secondary	
BLNC1AU Controlled Load 1	Applicable to loads such as water heating, swimming pool pumps etc. Loads must be permanently connected or on a dedicated power circuit with in	
	Supply will be made available for 5 to 9 hours overnight on weekdays and extra hours on weekends except where the load is controlled by a time clo boost element of a two element water heater for new connections.	ck. Note: This tanii is not available for the top
	To all residential and business premises where the premise has another primary metering point present and at the same metering point as the secon	
BLNC2AU Controlled Load 2	Applicable to loads such as water heating, swimming pool pumps, heat pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as water heating, swimming pool pumps, heat pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as water heating, swimming pool pumps, heat pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as water heating, swimming pool pumps, heat pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as water heating, swimming pool pumps, heat pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as the permanently connected or on a dedicated power applicable to loads such as the permanent pumps water pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as the permanent pumps water pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as the permanent pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as the permanent pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as the permanent pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as the permanent pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as the permanent pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as the permanent pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as the permanent pumps etc. Loads must be permanently connected or on a dedicated power applicable to loads such as the permanent pumps etc. Loads must be permanent pumps etc.	
BLNE21AU Anytime Export Gross metered	available. Supply will be made available for 10 to 18 hours per day on weekdays and all hours on weekends except where the load is controlled by a Residential premises with a gross metered export tariff and no rebate applicable	TIME CIOCK.
BLNE23AU Anytime Export Net metered	Residential premises with a net metered export tariff and no rebate applicable	
BLNE20AU Anytime Export Gross metered	Business premises with a gross metered export tariff and no rebate applicable	
BLNE22AU Anytime Export Oross metered	Business premises with a gross metered export tariff and no rebate applicable	
BLNE0AU Ineligible Export	Where application to connect to grid has not yet been approved.	
BLNE26AU QLD Government Solar Bonus	QLD Government Solar bonus scheme for eligible residential customers located in Qld but connected to Essential Energy's Distribution Network.	
BLNE27AU QLD Government Solar Bonus	QLD Government Solar bonus scheme for eligible residential customers located in Qld but connected to Essential Energy's Distribution Network.	
BENEZI AU GED GOVERNMENT Solar Bonus	Business premises whose consumption does not exceed 100 MWh per year. A two step pricing structure applies;	
BLNN1AU LV General Supply Block Tariff	 Step 1 applies to the first 5,000kWh per 91 days, 	
BLNT2AU LV TOU <100MWh	 Step 2 applies to all consumption in excess of Step 1 Business premises whose consumption does not exceed 100 MWh per year and they have a TOU capable meter. 	
BLNTIAO LV TOU <160MWh		
BLND3AO LV TOU Demand 3 Rate	Only available to business premises whose consumption does not exceed 160 MWh per year. Business premises whose consumption exceeds 160MWh per year and connected to the LV Distribution System.	
BENDSAU EV TOU Demand 3 Rate	Available to customers who have a monthly load factor greater than 60% for at least 4 of the most recent 12 months coinciding with a minimum or	a season anytime monthly domand of 1500 kVA
	This is intended for customers with a seasonal demand. Demand Charges will be calculated as follows:	season anytime montility demand of 1300 kVA.
	1. The daily kVA maximum demand in each of the Peak, Shoulder and Off Peak periods will be metered for each day of the month.	
BLNS1AO LV TOU Avg daily Demand	2. The metered kVA Demand for each day of the Peak, Shoulder and Off-Peak periods will be summed for the month and divided by the number of	of days in the month when the load occurs. This
	means that Peak and Shoulder Demand will be divided by the number of week days, and Off Peak Demand by the total number of days.	
	3. The average TOU Demand calculated above will be multiplied by the TOU Demand rates.	
	4. No adjustments to billable demand shall be made for pre-season "test runs".	
BLND3TO LV TOU Demand Alternative Tariff	The Demand Charge is based on the highest measured half-hour kVA demand registered in either the peak or shoulder periods during the month.	
BHND3AO HV TOU Mthly Demand	Business premises whose consumption is connected to the HV Distribution System and metered at HV.	lead for the second
	Business premises whose consumption is connected to the HV Distribution System and metered at HV. Available to customers who have a monthly most recent 12 months coinciding with a minimum on season anytime monthly demand of 1500 kVA. (The minimum demand and load factor required	
	a substantial part of the load on the load side of the meter.) This is intended for customers with a seasonal demand. Demand Charges will be calculate	•
	1. The daily kVA maximum demand in each of the Peak, Shoulder and Off Peak periods will be metered for each day of the month.	
BHNS1AO HV TOU Avg daily Demand	2. The metered kVA Demand for each day of the Peak, Shoulder and Off-Peak periods will be summed for the month and divided by the number of	of days in the month when the load occurs. This
	means that Peak and Shoulder Demand will be divided by the number of week days. Off Peak Demand by the total number of days.	
	The average TOU Demand calculated above will be multiplied by the TOU Demand rates.	
	No adjustments to billable demand shall be made for pre-season "test runs".	
BSSD3AO Sub Trans 3 Rate Demand	Applicable to connections at a subtransmission voltage as defined by Essential Energy. Please note that this tariff is not applicable for connect	on to dual purpose subtransmission/distribution
BLNP1AO LV Unmetered NUOS	circuits Refer to Unmetered Supply section 2 Definitions. All new unmetered supply connections will have this tariff applied.	
BLNP3AO LV Public Street Lighting TOU NUOS	Refer to Unmetered Supply section 2 Definitions. All new unmetered supply connections will have this tariff applied.	
Customer specific prices	ntere to enmotione ouppy section 2 Deminions. An new public succeingning connections will have this tann applied.	
Subtransmission or Inter Distributor Transfers	Refer Explanatory Notes 1.7 Customer Specific (cost reflective network prices)	