OPPORTUNITY BRIEF FOR INFRASTRUCTURE

SUMMARY



Title:*	Hoskinstown to Fyshv	vick (Licence 29) Validation Dig	gs						
Project Initiator:*	'		SAP WBS:						
Inquiry Number:*	1.00486e+007		Service Type*:	OPEX Other					
In Regulatory Allowance:			Asset:*	ActewAGL					
Opportunity: *	gouges / dents occured the remaining life of th	will be undertaken on Hoskinst I due to external interefence. T e asset. Validation digs will be as defects. The location and n	he data from the ILI rur required post the ILI op	n is critical in confirming the in peration to confirm the accura	tegrity of the pipeli cy of the ILI data an	ine and to determine	2		
Objective:*	Confirm the ability of the pipeline to operate at MAOP by validating the ILI data, assessing the condition of the pipeline, and making necessary repairs, if required for defects not complying to AS2885.3 code requirements. This will ensure Jemena meets the requirements of it's Asset Management System (AMS) for performance and monitoring of the pipeline system.								
	 Direct inspection (generally every) Inaccurate ILI direction in time 	oformation will be used to revie n will form the basis of the inte 10 years interval) ata and results could lead to in could lead to possile loss of co for adequate monitoring and	egrity dig program used correct conclusion rega ontainment and curtaili	I for monitoring of pipe condit irding the pipeline integrity. Ti ment to supply.					
	☐ Commercial ☐ Integrity ☐ Cor		☐ Compliance	Compliance 🔲 Business Devel		elopment			
		Asset Risk Rating:*	Significant	Solution Required By:*		30/12/2023			
OPTIONS CONSIDERATION	10.1								
	solve the issue or opportur Option D	ity. Include both options consi escription & Assumptions n digs post ILI operation	extensive tra	elivery Risks & Constraints ffic management f resources and repair equipm	ents	Cost Estimate			
List of potential options to res	solve the issue or opportur Option D	escription & Assumptions	extensive tra	ffic management	ents	Cost Estimate			
List of potential options to res Option 1 (Preferred):	solve the issue or opportur Option D	escription & Assumptions	extensive tra	ffic management	ents	Cost Estimate			
List of potential options to res Option 1 (Preferred): Option 2:	solve the issue or opportur Option D	escription & Assumptions	extensive tra Availability o Unable to co Not able to d	ffic management	es. ding t	Cost Estimate			
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FINANCIAL FORECAST								
Financial overview of the pr	roject, p	roviding an oversight on how	much the project is expecte	ed to cost again	st the AMP budget allocation.			
Project Estimate:*		This value is automatically populated with the value fr				red) Cost Estir	mate under Options Consideration	n.
REFERENCED DOCUME	ENTS							
Please note hyperlinks must	t begin v	with "http://"						
Document No.	Title				ECMS Link / Reference			
1	Hosk	instown to Fyshwick Risk Regi	ster		http://ecms/otcs/livelink.exe/open/310133296			
2					9.			
3					8			
(Please er	Additional Attachments (Please ensure attached documents are included in project folder)							
APPROVAL								
Approver		Title		Name			Approval	
Recommended By		Project Init	iator*					
Agreed By		Asset Strategy Representative*						
		Asset Investment Manager (A	sset Investment Manager (AMP)/ GM Commercial ommercial)*					
COMMENTS								
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			Please fill in all I	highlighted field	ds			

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