Appendix C

Compliance checklist

Access arrangement information

ACT and Queanbeyan-Palerang gas network 2021–26

Submission to the Australian Energy Regulator June 2020



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C Compliance checklist

C.1 Purpose of the appendix

The National Gas Rules (the Rules) include a number of requirements for an access arrangement proposal (the access arrangement revision proposal and access arrangement information).

The table below provides a reference to various obligations under the Rules and where they are addressed within the *access arrangement proposal*.

Table C.1 Compliance checklist

Rules clause	Requirement	Reference
Part 8 Acces	s arrangements	
Division 2	Access arrangement information	
42	General requirements for access arrangement information	
42(1)	Access arrangement information for an access arrangement or an access arrangement proposal is information that is reasonably necessary for users and prospective users: (a) to understand the background to the access arrangement or the access arrangement proposal; and (b) to understand the basis and derivation of the various elements of the access arrangement or the access arrangement proposal	AAI, all attachments and appendices
43	Requirement to provide access arrangement information	
43(1)	A service provider, when submitting an access arrangement proposal for the AER's approval, must submit, together with the proposal, access arrangement information for the access arrangement proposal.	AAI, all attachments and appendices
43(2)	If particular information (sensitive information) is confidential, and its public disclosure could cause undue harm to the legitimate business interests of the service provider, a user or prospective user, the AER may permit the service provider to submit access arrangement information in a form, approved by the AER.	Appendix D – Confidentiality Register
Division 4	Full access arrangements	
47A	Reference services	
47A(3)(a)	A service provider in respect of a full regulation pipeline must submit a reference service proposal to the AER no later than 12 months prior to the review submission date for the access arrangement	Evoenergy's reference service proposal was submitted to the AER by 30 June 2019 in accordance with Rule 47A. The AER's final decision was published in November 2019.
48	Requirements for full access arrangement (and full access arrangement proposal)	
48(1)(a)	Identify the pipeline to which the access arrangement relates and include a reference to a website at which a description of the pipeline can be inspected	AA, section 1, cl. 1.3, 1.4
48(1)(b)	Describe all of the pipeline services that the service provider can reasonably provide on the pipeline, which must be consistent with the AER's reference service proposal decision under rule 47A, unless there has been a material change in circumstances	AA, section 2

Rules clause	Requirement	Reference
48(1)(c)	Specify the reference services, which must be consistent with the AER's reference service proposal decision under rule 47A, unless there has been a material change in circumstances	AA, section 2, cl. 2.3
48(1)(d)(i),(ii)	(i) specify for each reference service the reference tariff	AA, sections 2 and 8,
	(ii) specify for each reference service the other terms and conditions on which each reference service will be provided	and schedule 3, 4 and 5
48(1)(e)	if the access arrangement is to contain queuing requirements – set out the queuing requirements	AA, section 13
48(1)(f)	Set out capacity trading requirements	AA, section 11
48(1)(g)	Extension and expansion requirements	AA, section 10
48(1)(h)	Terms and conditions for changing receipt and delivery points	AA, section 12
48(1)(i)	If there is to be a review submission date – state the review submission date and the revision commencement date	AA, section 1 cl. 1.9(a), 1.9(b)
48(1)(j)	If there is to be an expiry date – state the expiry date	Not applicable
Division 5	Review and expiry of certain access arrangements	
50	Review of access arrangements	
50(1)	A service provider, as part of an access arrangement proposal for a full access arrangement (other than a voluntary access arrangement), must propose a review submission date and a revision commencement date. The proposed revision commencement date must be not less than 12 months after the proposed review submission date.	AA, section 1, cl. 1.9(a), 1.9(b)
52	Access arrangement revision proposal	
52(1)	A service provider must, on or before the review submission date of an applicable access arrangement, submit an access arrangement revision proposal to the AER.	AAI, all attachments and appendices
52(2)(a)	The access arrangement revision proposal must set out the amendments to the access arrangement that the service provider proposes for the ensuing access arrangement period.	AAI, Appendices 11.1 – 11.4
52(2)(b)	The access arrangement revision proposal must incorporate the text of the access arrangement in the revised form.	AA
Part 9 Price a	and revenue regulation	
Division 2	Access arrangement information relevant to price and revenue	regulation
72	Specific requirements for access arrangement information rele revenue regulation	vant to price and
72(1)(a)(i)	The access arrangement information must include capital expenditure (by asset class) over the earlier access arrangement period.	AAI, Attachment 3, Appendix 3.1, Appendix 4.1
72(1)(a)(ii)	The access arrangement information must include operating expenditure (by category) over the earlier access arrangement period.	AAI, Attachment 2
72(1)(a)(iii)(A)	The access arrangement information must include usage of the pipeline over the earlier access arrangement period showing minimum, maximum and average demand	AAI, Attachment 7
72(1)(a)(iii)(B)	The access arrangement information must include for a distribution pipeline, customer numbers in total and by tariff class	AAI, Attachment 7
72(1)(b)	The access arrangement information must include how the capital base is arrived at and, if the access arrangement period commences at the end of an earlier access arrangement period, a demonstration of how the capital base increased or diminished over the previous access arrangement period.	AAI, Attachment 4

Rules clause	Requirement	Reference
72(1)(c)(i)	The access arrangement information must include the projected capital base over the access arrangement period, including a forecast of conforming capital expenditure for the period and the basis for the forecast.	AAI, Attachment 4
72(1)(c)(ii)	The access arrangement information must include the projected capital base over the access arrangement period, including a forecast of depreciation for the period including a demonstration of how the forecast is derived on the basis of the proposed depreciation method.	AAI, Attachment 4
72(1)(d)	The access arrangement information must include to the extent it is practicable to forecast pipeline capacity and utilisation of pipeline capacity over the access arrangement period, a forecast of pipeline capacity and utilisation of pipeline capacity over that period and the basis on which the forecast has been derived.	AAI, Attachment 7
72(1)(e)	The access arrangement information must include a forecast of operating expenditure over the access arrangement period and the basis on which the forecast has been derived.	AAI, Attachment 2
72(1)(g)	The access arrangement information must include the allowed rate of return for each regulatory year of the access arrangement period.	AAI, Attachment 5
72(1)(h)	The access arrangement information must include the estimated cost of corporate income tax calculated in accordance with rule 87A, including the allowed imputation credits referred to in that rule.	AAI, Attachment 6
72(1)(i)	The access arrangement information must include—if an incentive mechanism operated for the previous access arrangement period—the proposed carry-over of increments for efficiency gains or decrements for efficiency losses in the previous access arrangement period and a demonstration of how allowance is to be made for any such increments or decrements.	Appendix 4.2
72(1)(j)(i)	The access arrangement information must include the proposed approach to the setting of tariffs including the suggested basis of reference tariffs, including the method used to allocate costs and a demonstration of the relationship between costs and tariffs.	AAI, Attachment 10
72(1)(j)(ii)	The access arrangement information must include the proposed approach to the setting of tariffs including a description of any pricing principles employed but not otherwise disclosed under this rule.	AAI, Attachment 10
72(1)(k)	The access arrangement information must include the rationale for any proposed reference tariff variation mechanism.	AAI, Attachment 10
72(1)(l)	The access arrangement information must include the rationale for any proposed incentive mechanism.	AAI, Attachment 9
72(1)(m)	The access arrangement information must include the total revenue to be derived from pipeline services for each regulatory year of the access arrangement period.	AAI, Attachment 8
72(3)	Where the AER has published financial models under rule 75A, the access arrangement information for a full access arrangement proposal must be provided using the financial models.	AAI, Appendices 4.1 and 4.2
73	Basis on which financial information is to be provided	
73(1)	Financing information must be provided on (a) a nominal basis (b) a real basis (c) some other recognised basis for dealing with the effects of inflation	AAI, Attachment 4

Rules clause	Requirement	Reference
73(2)	The basis on which financial information is provided must be stated in the access arrangement information.	AAI, Overview AAI, Attachment 4
73(3)	All financial information must be provided, and all calculations made, on the same basis and using any applicable financial models published by the AER.	Appendices 4.1 and 4.2
74	Forecasts and estimates	
74	 Information in the nature of a forecast or estimate must be supported by a statement of the basis of the forecast or estimate. A forecast or estimate: (a) must be arrived at on a reasonable basis; and (b) must represent the best forecast or estimate possible in the circumstances. 	AAI, Attachments 2, 3 and 7
75	Inferred or derivative information	
75	Information in the nature of an extrapolation or inference must be supported by the primary information on which the extrapolation or inference is based.	AAI, Attachment 7
75A	Preparation and amendment of financial models	
75A(2)	If the AER publishes a financial model under this rule, a service provider must use the model in accordance with the requirements of these rules.	AER's PTRM and RFM are completed by Evoenergy (Appendices 4.1 and 4.2) in accordance with the Rules.
75B	Contents of the financial models	
75B(1)	A revenue model must set out the manner in which the service provider's total revenue is to be calculated.	AAI, Attachment 8, Appendix 4.2
75B(2)(a)	The revenue model must include (but is not limited to) the revenue requirements of the service provider calculated in accordance with the building block approach in rule 76.	AAI, Attachment 8, PTRM as provided by the AER
75B(2)(b)	The revenue model must include (but is not limited to) the method that the AER determines is likely to result in the best estimates of expected inflation.	AAI, Attachment 8, Appendix 4.2
75B(2)(c)	The revenue model must include (but is not limited to) the timing assumptions and associated discount rates that are to apply in relation to the calculation of the building blocks referred to in rule 76.	Appendix 4.2
75B(2)(e)	The revenue model must include (but is not limited to) the manner in which the estimated cost of corporate income tax is to be calculated.	Discussed in AAI, Attachment 6, Appendix 4.2
75B(3)	A capital base roll forward model must set out the AER's method for determining the roll forward of the capital base for a full regulation pipeline: (a) from the immediately preceding access arrangement period to the beginning of the first regulatory year of the next access arrangement period, so as to establish the value of the opening capital base as at the beginning of the first regulatory year of the next access arrangement period; and (b) from one year in an access arrangement period to the next regulatory year in that same access arrangement period, so as to establish the value of the capital base as at the beginning of the next regulatory year; and under which the roll forward of the capital base from the immediately preceding access arrangement period to the	Discussed in AAI, Attachment 4, Appendix 4.1

Rules clause	Requirement	Reference
	beginning of the first regulatory year of the next access arrangement period is consistent with this Part 9.	
Division 3 Buil	ding block approach	
76	Total revenue	
76	Total revenue is to be determined for each regulatory year of the access arrangement period using the building block approach in which the building blocks are: (a) a return on the projected capital base for the year (b) depreciation on the projected capital base for the year (c) the estimated cost of corporate income tax for the year and (d) increments or decrements for the year resulting from the operation of an incentive mechanism to encourage gains in efficiency (e) a forecast of operating expenditure for the year.	Appendix 4.2 reflects determination of the total revenue as set ou in AAI, Attachment 8 where building blocks are brought together from the following AAI attachments: (a) Attachments 4 and 5 (b) Attachment 4 (c) Attachment 6 (d) Attachment 8 (e) Attachment 2
Division 4 The	capital base	
77	Opening capital base	
77(2)	If an access arrangement period follows immediately on the conclusion of a preceding access arrangement period, the opening capital base for the later access arrangement period is to be: (a) the opening capital base as at the commencement of the earlier access arrangement period adjusted for any difference between estimated and actual capital expenditure included in that opening capital base. This adjustment must also remove any benefit or penalty associated with any difference between the estimated and actual capital expenditure; plus: (b) conforming capital expenditure made, or to be made, during the earlier access arrangement period; plus: (c) any amounts to be added to the capital base under rule 82, 84 or 86; plus: (c1) in relation to any existing extension specified in the extension and expansion requirements in accordance with rule 104(2), the following value: (i) the cost of construction of the extension; plus (ii) capital expenditure on the extension since construction of the extension; less: (iii) depreciation of the extension since the date the extension was commissioned; and (iv) the value of pipeline assets constituting the extension; less: (d) depreciation over the earlier access arrangement period (to be calculated in accordance with any relevant provisions of the access arrangement governing the calculation of depreciation for the purpose of establishing the opening capital base); and (e) redundant assets identified during the course of the earlier access arrangement period; and (f) the value of pipeline assets disposed of during the earlier access arrangement period.	Appendix 4.1 as discussed in AAI, Attachment 4
78	Projected capital base	
78	The projected capital base for a particular period is: (a) the opening capital base; plus:	AAI, Attachment 4, Appendix 4.2

Rules clause	Requirement	Reference
	 (b) forecast conforming capital expenditure for the period; less: (c) forecast depreciation for the period; and (d) the forecast value of pipeline assets to be disposed of in the course of the period. 	
79	New capital expenditure criteria	
79(1)	Conforming capital expenditure is capital expenditure that conforms with the following criteria: (a) the capital expenditure must be such as would be incurred by a prudent service provider acting efficiently, in accordance with accepted good industry practice, to achieve the lowest sustainable cost of providing services; and (b) the capital expenditure must be justifiable on a ground stated in subrule (2); and (c) the capital expenditure must be for expenditure that is properly allocated in accordance with the requirements of subrule (6).	AAI, Attachment 3
79(2)	Capital expenditure is justifiable if: (a) the overall economic value of the expenditure is positive; or (b) the present value of the expected incremental revenue to be generated as a result of the expenditure exceeds the present value of the capital expenditure; or (c) the capital expenditure is necessary: (i) to maintain and improve the safety of services; or (ii) to maintain the integrity of services; or (iii) to comply with a regulatory obligation or requirement; or (iv) to maintain the service provider's capacity to meet levels of demand for services existing at the time the capital expenditure is incurred (as distinct from projected demand that is dependent on an expansion of pipeline capacity); or (d) the capital expenditure is an aggregate amount divisible into 2 parts, one referable to incremental services and the other referable to a purpose referred to in paragraph (c), and the former is justifiable under paragraph (b) and the latter under paragraph) (c).	AAI, Attachment 3
79(3)	In deciding whether the overall economic value of capital expenditure is positive, consideration is to be given only to economic value directly accruing to the service provider, gas producers, users and end users.	AAI, Attachment 3
79(4)	In determining the present value of expected incremental revenue: (a) a tariff will be assumed for incremental services based on (or extrapolated from) prevailing reference tariffs or an estimate of the reference tariffs that would have been set for comparable services if those services had been reference services; and (b) incremental revenue will be taken to be the gross revenue to be derived from the incremental services less incremental operating expenditure for the incremental services; and	AAI, Attachment 3

Rules clause	Requirement	Reference
	(c) a discount rate is to be used equal to the rate of return implicit in the reference tariff.	
84	Speculative capital expenditure account	
84(1)	A full access arrangement may provide that the amount of non- conforming capital expenditure, to the extent that it is not to be recovered through a surcharge on users or a capital contribution, is to be added to a notional fund (the speculative capital expenditure account)	Not applicable
85	Capital redundancy	
85(1)-(3)	Capital redundancy mechanism	No mechanism proposed
Division 5	Rate of return	
87	Rate of return	
87	The return on the projected capital base for a service provider for a regulatory year of an access arrangement period for an applicable access arrangement (RPCB _t) is to be calculated using the following formula: $RPCB_tR = a_t \times v_t$ where: $a_t \text{is the allowed rate of return for the regulatory year; and}$ $v_t \text{is the value, as at the beginning of the regulatory year, of the projected capital base for the regulatory year (as established under rule 78 and subject to rule 82(3)).}$	AAI, Attachment 5
Division 5A	Estimated cost of corporate income tax	
87A	Estimated cost of corporate income tax	
87A(1)	The estimated cost of corporate income tax of a service provider for each regulatory year of an access arrangement period (ETCt) is to be estimated in accordance with the following formula: $ETC_t = (ETI_t \times r_t) \ (1 - \gamma)$ Where $ETI_t \text{ is an estimate of the taxable income for that regulatory year that would be earned by a benchmark efficient entity as a result of the provision of reference services if such an entity, rather than the service provider, operated the business of the service provider; r_t \text{ is the expected statutory income tax rate for that regulatory year as determined by the AER; and } \gamma \text{ is the allowed imputation credits for the regulatory year.}$	AAI, Attachment 6, Appendix 4.2
Division 6	Depreciation	
88	Depreciation	
88(1)	The depreciation schedule sets out the basis on which the pipeline assets constituting the capital base are to be depreciated for the purpose of determining a reference tariff.	AAI, Attachment 4, Appendix 4.2
89	Depreciation criteria	
89(1)	The depreciation schedule should be designed: (a) so that reference tariffs will vary, over time, in a way that promotes efficient growth in the market for reference services; and (b) so that each asset or group of assets is depreciated over the economic life of that asset or group of assets; and (c) so as to allow, as far as reasonably practicable, for adjustment reflecting changes in the expected economic	AAI, Attachment 4

Rules clause	Requirement	Reference
90	life of a particular asset, or a particular group of assets; and (d) so that (subject to the rules about capital redundancy), an asset is depreciated only once (ie that the amount by which the asset is depreciated over its economic life does not exceed the value of the asset at the time of its inclusion in the capital base (adjusted, if the accounting method approved by the AER permits, for inflation)); and (e) so as to allow for the service provider's reasonable needs for cash flow to meet financing, non-capital and other costs. Calculation of depreciation for rolling forward capital base	
90	 A full access arrangement must contain provisions governing the calculation of depreciation for establishing the opening capital base for the next access arrangement period after the one to which the access arrangement currently relates. The provisions must resolve whether depreciation of the capital base is to be based on forecast or actual capital expenditure. 	AAI, Attachment 4, AA cl 5.2
Division 7	Operating expenditure	
91	Criteria governing operating expenditure	
91(1)	Operating expenditure must be such as would be incurred by a prudent service provider acting efficiently, in accordance with accepted good industry practice, to achieve the lowest sustainable cost of delivering pipeline services.	AAI, Attachment 2
91(2)	The forecast of required operating expenditure of a pipeline service provider that is included in the full access arrangement must be for expenditure that is allocated between: (a) reference services; (b) other services provided by means of the covered pipeline; and (c) other services provided by means of uncovered parts (if any) of the pipeline, in accordance with rule 93.	AAI, Attachment 2
Division 8 Tarif	fs	
92	Revenue equalisation	
92(1)	A full access arrangement must include a mechanism (a reference tariff variation mechanism) for variation of a reference tariff over the course of an access arrangement period.	AA section 8, AAI Attachment 10
92(2)	Except to the extent that subrule (3) applies, the reference tariff variation mechanism must be designed to equalise (in terms of present values): (a) forecast revenue from reference services for the access arrangement period; and (b) the portion of total revenue allocated to reference services for the access arrangement period.	AA section 8
93	Allocation of total revenue and costs	
93(1)	Total revenue is to be allocated between reference and other services in the ratio in which costs are allocated between reference and other services.	AAI, Attachment 10
93(2)	Costs are to be allocated between reference and other services as follows:	AAI, Attachment 10

Rules clause	Requirement	Reference
	 (a) costs directly attributable to reference services are to be allocated to those services; 	
94	Tariffs – distribution pipelines	
94(1)	For the purpose of determining reference tariffs, customers for reference services provided by means of a distribution pipeline must be divided into tariff classes.	AA section 9, Schedule 3, AAI Attachment 10
94(2)	A tariff class must be constituted with regard to: (a) the need to group customers for reference services together on an economically efficient basis; and (b) the need to avoid unnecessary transaction costs	AAI, Attachment 10
94(3)	For each tariff class, the revenue expected to be recovered should lie on or between: (a) an upper bound representing the stand alone cost of providing the reference service to customers who belong to that class; and (b) a lower bound representing the avoidable cost of not providing the reference service to those customers.	AAI, Attachment 10
94(4)	A tariff, and if it consists of 2 or more charging parameters, each charging parameter for a tariff class: (a) must take into account the long run marginal cost for the reference service or, in the case of a charging parameter, for the element of the service to which the charging parameter relates; (b) must be determined having regard to: (i) transaction costs associated with the tariff or each charging parameter; and (ii) whether customers belonging to the relevant tariff class are able or likely to respond to price signals.	AAI, Attachment 10 s.10.6
96	Prudent discounts	
96(1)	Despite the other provisions of this Division, the AER may, on application by a service provider, approve a discount for a particular user or prospective user or a particular class of users or prospective users.	None proposed
97	Mechanics of reference tariff variation	
97(1)(a) - (d)	A reference tariff variation mechanism may provide for variation of a reference tariff: (a) in accordance with a schedule of fixed tariffs; or (b) in accordance with a formula set out in the access arrangement; or (c) as a result of a cost pass through for a defined event (such as a cost pass through for a particular tax); or (c1) as a result of the application of a portion of the revenue generated from the sale of rebateable services to reduce the reference tariff as contemplated under rule 93(3); or (d) by the combined operation of 2 or more or the above.	AA section 8, AAI, Attachment 10
97(2)(b)	A formula for variation of a reference tariff may provide for tariff basket price control	AA section 8
97(3)(b)	In deciding whether a particular reference tariff variation mechanism is appropriate to a particular access arrangement, the AER must have regard to the possible effects of the reference tariff variation mechanism on administrative costs of the AER, the service provider, and users or potential users	AAI, Attachment 10

Rules clause	Requirement	Reference
97(4)	A reference tariff variation mechanism must give the AER adequate oversight or powers of approval over variation of the reference tariff.	AA section 8
97(5)	Except as provided by a reference tariff variation mechanism, a reference tariff is not to vary during the course of an access arrangement period.	AA section 8
Division 9	Incentive mechanisms	
98	Incentive mechanism	
98(1)	A full access arrangement may include (and the AER may require it to include) one or more incentive mechanisms to encourage efficiency in the provision of services by the service provider.	AA sections 3 and 4, AAI, Attachment 9
98(2)	An incentive mechanism may provide for carrying over increments for efficiency gains and decrements for losses of efficiency from one access arrangement period to the next.	AA sections 3 and 4, AAI, Attachment 9
98(3)	An incentive mechanism must be consistent with the revenue and pricing principles.	AA sections 3 and 4, AAI, Attachment 9
Division 10	Fixed principles	
99	Fixed principles	
99	 A full access arrangement may include a principle declared in the access arrangement to be fixed for a stated period. A principle may be fixed for a period extending over 2 or more access arrangement periods. A fixed principle approved before the commencement of these rules, or approved by the AER under these rules, is binding on the AER and the service provider for the period for which the principle is fixed. 	AA section 6
Part 10	Other provisions of and concerning access arrangement	
Division 1	General	
100	General requirement for consistency	
100(1)	The provisions of an access arrangement must be consistent with: (a) the national gas objective; and (b) these rules and the procedures as in force when the when the terms and conditions of the access arrangement are determined or revised.	AAI, Attachment 11
Division 2	Specific provisions	
103	Queuing requirements	
103(1)(b)	An access arrangement must contain queuing requirements if the access arrangement is for a distribution pipeline and the AER notifies the service provider that the access arrangement must contain queuing requirements.	AA, section 13
103(3)	Queuing requirements must establish a process or mechanism (or both) for establishing an order of priority between prospective users of spare or developable capacity (or both) in which all prospective users (whether associates of, or unrelated to, the service provider) are treated on a fair and equal basis.	Not applicable (refer to AA section 13)
103(4)	Queuing requirements might (for example) provide that the order of priority is to be determined: (a) on a first-come-first-served basis; or (b) on the basis of a publicly notified auction in which all prospective users of the relevant spare capacity or	Not applicable (refer to AA section 13)

Rules clause	Requirement	Reference
103(5)	Queuing requirements must be sufficiently detailed to enable prospective users: (a) to understand the basis on which an order of priority between them has been, or will be, determined; and (b) if an order of priority has been determined – to determine the prospective user's position in the queue.	Not applicable (refer to AA section 13)
104	Extension and expansion requirements	
104(1)	Extension and expansion requirements may state whether the applicable access arrangement will apply to incremental services to be provided as a result of a particular extension to the pipeline made during the access arrangement period or may allow for later resolution of that question on a basis stated in the requirements.	AA, section 10
104(2)	Extension and expansion requirements may, if the service provider agrees, state that the applicable access arrangement will apply to incremental services to be provided as a result of a particular extension to the pipeline made before the revision commencement date for the applicable access arrangement.	AA, section 10
104(3)	Extension and expansion requirements must state that the applicable access arrangement will apply to incremental services to be provided as a result of any expansion to the capacity of the pipeline during the access arrangement period and deal with the effect of the expansion on tariffs.	AA, section 10
104(4)(a),(b)	Extension and expansion requirements included in a full access arrangement must, if they provide that an applicable access arrangement is to apply to incremental services provided as a result of an extension to the pipeline:	AA, section 10
	 (a) in the case of extensions made before the revision commencement date for the applicable access arrangement deal with: (i) the effect of the extension on the opening capital base under rule 77(2)(c1); and (ii) the effect of the extension on the description of reference services specified in the access arrangement proposal; and (b) in all cases, deal with the effect of the extension on tariffs. 	
104(5)	The extension and expansion requirements cannot require the service provider to provide funds for work involved in making an extension or expansion unless the service provider agrees.	AA, section 10
105	Capacity trading requirements	
105(1)(a)	Capacity trading requirements must provide for transfer of capacity if the service provider is registered as a participant in a particular gas market – in accordance with rules or Procedures governing the relevant gas market;	AA, section 11
105(6)	The capacity trading requirements may specify in advance conditions under which consent will or will not be given, and conditions to be complied with if consent is given.	AA, section 11
106	Change of receipt or delivery point by user	1
106(1)	An access arrangement must provide for the change of a receipt or delivery point in accordance with the following principles: (a) a user may, with the service provider's consent, change the user's receipt or delivery point;	AA, section 12
	(b) the service provider must not withhold its consent unless it has reasonable grounds, based on technical or commercial considerations, for doing so.	

Rules clause	Requirement	Reference
106(2)	The access arrangement may specify in advance conditions under which consent will or will not be given, and conditions to be complied with if consent is given.	AA, section 12