

Appendix 17.3: Proposed Tariff Structure Statement

INDICATIVE PRICING SCHEDULE

Regulatory proposal for the ACT electricity distribution network 2019–24
January 2018

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Shortened forms

Term	Meaning
ACS	Alternative Control Services
ACT	Australian Capital Territory
AER	Australian Energy Regulator
kV	kilovolt
kVA	kilovolt-amperes
kW	kilowatt
kWh	kilowatt hour
LV	low voltage
MVA	mega volt amperes
MW	megawatt
MWh	megawatt hour
NUOS	network use of system
pa	per annum
Rules	National Electricity Rules
SCS	Standard Control Services
TOU	time of use
TSS	Tariff Structure Statement
TUOS	transmission use of system

1 Indicative NUOS Tariff Schedule

Evoenergy is required under the Rules to include indicative NUOS prices in the TSS to improve transparency and predictability about network prices through the 2019-24 regulatory control period.

Actual prices for a particular year are likely to be different to the indicative prices set out in the schedules below. This is because some elements of the charges are difficult to forecast or unknown including the following.

- Jurisdictional Scheme and Transmission charges because adjustments need to be made to take into account the previous year's under or over recovery
- Other unforeseen events that may result in different charges such as pass through amounts
- Some incentive scheme rewards or penalties¹
- Other NUOS charges arising from the AER's remade final decision for the 2014-19 regulatory control period. The allowed revenue that Evoenergy is able to recover from customers through NUOS charges included in the Indicative Tariff Schedule may be amended when the AER's remade final decision on the total allowed revenue is remade in accordance with the Federal Court's decision and a new Rule comes into effect that will smooth prices across years to reduce price volatility.²

As a result, Evoenergy encourage consumers relying on this information to consider the potential volatility between indicative NUOS prices and the final price and the risks inherent with relying on them.

All tariffs are in nominal currency, exclusive of GST.

¹ CESS and DMIA are included in the indicative NUOS prices. STIPIS and DMIS are not included.

² For further information, see AEMC website: <http://www.aemc.gov.au/Rule-Changes>.

Table 1 Indicative NUOS Tariff Schedule 2019/20

Tariff component	Tariff code	Fixed charge	Energy consumption						Peak Maximum Demand				Capacity		
				Less than threshold	Greater than threshold	Peak	Shoulder	off-peak	Win-ter	Spr-ing	Su-mer	Aut-umn			
Unit		c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kW/day				c/kVA/day	c/kVA/day
Charging parameter		Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges.		o Residential TOU Tariff - <i>Max</i> : 7am – 9am and 5pm – 8pm every day; <i>Mid</i> : 9am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o Residential kW Demand Tariff - <i>Max</i> : 5pm – 8pm every day; <i>Mid</i> : 7am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o LV and HV Commercial consumers - <i>Business Times</i> : 7am – 5pm weekdays; <i>Evening Times</i> : 5pm – 10pm weekdays; o <i>Off-Peak Times</i> : All other times.			Based on maximum demand during the peak times, for each billing period.				Based on maximum demand, in the peak period, during the last billing period.	Based on maximum demand during the last 12 months.	
Tariffs for the Residential Tariff Class															
Residential Basic	10	28	9												
Residential TOU	15	28				14	7	4							
Residential 5000	20	49		7	9										
Residential with Heat Pump	30	93		6	9										
Off-peak (1) Night	60							2							
Off-peak (3) Day & Night	70							4							
Residential kW Demand	25	28				4	4	4	16	16	16	16			
Tariffs for LV Commercial Tariff Class															
General	40	51		12	15										
General TOU	90	51				18	9	4							
LV TOU kVA Demand	101	59				9	5	3					44		
LV TOU Capacity	103	59				9	5	3					21	19	
LV KW Demand	106	51				6	6	6	32	32	32	32			
Small unmetered loads	135	42	11												
Streetlighting	80	51	9												
Tariffs for HV Commercial Tariff Class															
HV TOU Demand	111	2120				7	4	3					17	16	
HV TOU Demand Network – Customer LV	121	2120				6	4	2					17	16	
HV TOU Demand Network – Customer LV & HV	122	2120				6	4	2					13	13	

Table 2 Indicative NUOS Tariff Schedule 2020/21

Tariff component	Tariff code	Fixed charge	Energy consumption						Peak period Maximum Demand				Capacity	
				Less than threshold	Greater than threshold	Peak	Shoulder	off-peak	Win-ter	Spr-ing	Sum-mer	Aut-umn		
Unit		c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kW/day				c/kVA/day	c/kVA/day
Charging parameter		Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges.			o Residential TOU Tariff - <i>Max</i> : 7am – 9am and 5pm – 8pm every day; <i>Mid</i> : 9am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o Residential kW Demand Tariff - <i>Max</i> : 5pm – 8pm every day; <i>Mid</i> : 7am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o LV and HV Commercial consumers - <i>Business Times</i> : 7am – 5pm weekdays; <i>Evening Times</i> : 5pm – 10pm weekdays; o <i>Off-Peak Times</i> : All other times.		Based on maximum demand during the peak times, for each billing period.				Based on maximum demand, in the peak period, during the last billing period.	Based on maximum demand during the last 12 months.
Tariffs for the Residential Tariff Class														
Residential Basic	10	29	10											
Residential TOU	15	29				15	8	5						
Residential 5000	20	51		9	10									
Residential with Heat Pump	30	94		7	10									
Off-peak (1) Night	60							3						
Off-peak (3) Day & Night	70							5						
Residential kW Demand	25	29				5	5	5	17	17	17	17		
Tariffs for LV Commercial Tariff Class														
General	40	54		13	17									
General TOU	90	54				19	11	6						
LV TOU kVA Demand	101	63				11	6	4					44	
LV TOU Capacity	103	63				11	6	4					22	20
LV KW Demand	106	54				8	8	8	32	32	32	32		
Small unmetered loads	135	44	13											
Streetlighting	80	54	10											
Tariffs for HV Commercial Tariff Class														
HV TOU Demand	111	2250				9	6	3					17	15
HV TOU Demand Network – Customer LV	121	2250				8	5	3					17	15
HV TOU Demand Network – Customer LV & HV	122	2120				8	5	3					15	14

Table 3 Indicative NUOS Tariff Schedule 2021/22

Tariff component	Tariff code	Fixed charge	Energy consumption						Peak period Maximum Demand				Capacity		
				Less than threshold	Greater than threshold	Peak	Shoulder	off-peak	Win-ter	Spr-ing	Sum-mer	Aut-umn			
Unit		c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kW/day				c/kVA/day	c/kVA/day
Charging parameter		Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges.			o Residential TOU Tariff - <i>Max</i> : 7am – 9am and 5pm – 8pm every day; <i>Mid</i> : 9am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o Residential kW Demand Tariff - <i>Max</i> : 5pm – 8pm every day; <i>Mid</i> : 7am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o LV and HV Commercial consumers - <i>Business Times</i> : 7am – 5pm weekdays; <i>Evening Times</i> : 5pm – 10pm weekdays; o <i>Off-Peak Times</i> : All other times.			Based on maximum demand during the peak times, for each billing period.				Based on maximum demand, in the peak period, during the last billing period.	Based on maximum demand during the last 12 months.
Tariffs for the Residential Tariff Class															
Residential Basic	10	31	7												
Residential TOU	15	31				16	9	5							
Residential 5000	20	53		9	10										
Residential with Heat Pump	30	96		8	10										
Off-peak (1) Night	60							3							
Off-peak (3) Day & Night	70							5							
Residential kW Demand	25	31				5	5	5	18	18	18	18			
Tariffs for LV Commercial Tariff Class															
General	40	58		13	17										
General TOU	90	57				19	12	6							
LV TOU kVA Demand	101	67				12	7	4					44		
LV TOU Capacity	103	67				12	7	4					23	21	
LV KW Demand	106	57				8	8	8	32	32	32	32			
Small unmetered loads	135	47	14												
Streetlighting	80	57	10												
Tariffs for HV Commercial Tariff Class															
HV TOU Demand	111	2380				10	6	3					16	15	
HV TOU Demand Network – Customer LV	121	2380				8	5	3					16	15	
HV TOU Demand Network – Customer LV & HV	122	2380				8	5	3					15	14	

Table 4 Indicative NUOS Tariff Schedule 2022/23

Tariff component	Tariff code	Fixed charge	Energy consumption						Peak period Maximum Demand				Capacity		
				Less than threshold	Greater than threshold	Peak	Shoulder	off-peak	Win-ter	Spr-ing	Sum-mer	Aut-umn			
Unit		c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh		c/kW/day				c/kVA/day	c/kVA/day
Charging parameter		Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges.		o Residential TOU Tariff - <i>Max</i> : 7am – 9am and 5pm – 8pm every day; <i>Mid</i> : 9am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o Residential kW Demand Tariff - <i>Max</i> : 5pm – 8pm every day; <i>Mid</i> : 7am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o LV and HV Commercial consumers - <i>Business Times</i> : 7am – 5pm weekdays; <i>Evening Times</i> : 5pm – 10pm weekdays; o <i>Off-Peak Times</i> : All other times.				Based on maximum demand during the peak times, for each billing period.				Based on maximum demand, in the peak period, during the last billing period.	Based on maximum demand during the last 12 months.
Tariffs for the Residential Tariff Class															
Residential Basic	10	33	7												
Residential TOU	15	33				15	9	5							
Residential 5000	20	54		9	10										
Residential with Heat Pump	30	98		8	10										
Off-peak (1) Night	60							3							
Off-peak (3) Day & Night	70							5							
Residential kW Demand	25	33				5	5	5	19	19	19	19			
Tariffs for LV Commercial Tariff Class															
General	40	61		14	17										
General TOU	90	61				19	13	7							
LV TOU kVA Demand	101	71				12	7	4						44	
LV TOU Capacity	103	71				12	7	4						24	22
LV KW Demand	106	61				9	9	9	34	34	34	34			
Small unmetered loads	135	50	14												
Streetlighting	80	60	10												
Tariffs for HV Commercial Tariff Class															
HV TOU Demand	111	2520				10	6	3						16	15
HV TOU Demand Network – Customer LV	121	2520				8	5	3						16	15
HV TOU Demand Network – Customer LV & HV	122	2520				8	5	3						15	14

Table 5 Indicative NUOS Tariff Schedule 2023/24

Tariff component	Tariff code	Fixed charge	Energy consumption						Peak period Maximum Demand				Capacity		
				Less than threshold	Greater than threshold	Peak	Shoulder	off-peak	Win-ter	Spr-ing	Sum-mer	Aut-umn			
Unit		c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kW/day				c/kVA/day	c/kVA/day
Charging parameter		Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges.		o Residential TOU Tariff - <i>Max</i> : 7am – 9am and 5pm – 8pm every day; <i>Mid</i> : 9am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o Residential kW Demand Tariff - <i>Max</i> : 5pm – 8pm every day; <i>Mid</i> : 7am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o LV and HV Commercial consumers - <i>Business Times</i> : 7am – 5pm weekdays; <i>Evening Times</i> : 5pm – 10pm weekdays; o <i>Off-Peak Times</i> : All other times.			Based on maximum demand during the peak times, for each billing period.				Based on maximum demand, in the peak period, during the last billing period.	Based on maximum demand during the last 12 months.	
Tariffs for the Residential Tariff Class															
Residential Basic	10	35	7												
Residential TOU	15	35				16	9	5							
Residential 5000	20	56		9	11										
Residential with Heat Pump	30	100		8	11										
Off-peak (1) Night	60							3							
Off-peak (3) Day & Night	70							5							
Residential kW Demand	25	35				5	5	5	20	20	20	20			
Tariffs for Commercial LV Tariff Class															
General	40	64		10	13										
General TOU	90	64				18	15	7							
LV TOU kVA Demand	101	76				12	7	4					44		
LV TOU Capacity	103	76				12	7	4					25	23	
LV KW Demand	106	64				9	9	9	33	33	33	33			
Small unmetered loads	135	53	14												
Streetlighting	80	64	10												
Tariffs for Commercial HV Tariff Class															
HV TOU Demand	111	2670				11	6	3					16	15	
HV TOU Demand Network – Customer LV	121	2670				9	5	3					16	15	
HV TOU Demand Network – Customer LV & HV	122	2670				9	5	3					15	14	

2 Indicative Alternative Control Services Tariff Schedule

Evoenergy is required under the Rules to include indicative Alternative Control Services (ACS) prices in its TSS as this will improve transparency and predictability about network prices for the 2019-24 regulatory control period. 0 provides indicative tariffs for ancillary services and Table 1.7 provides indicative metering prices.

All indicative charges are in nominal currency, exclusive of GST.

Table 6 Indicative tariff schedule for ancillary services (\$)

Code	Description of service	Unit	2019/20	2020/21	2021/22	2022/23	2023/24
Premise re-energisation – Existing network connection (applies also to call-outs where connection is energised)							
501	Re-energise premises – Business Hours	per visit	77	84	90	96	103
502	Re-energise premises – After Hours	per visit	98	105	113	121	128
Premise de-energisation – Existing network connection							
503	De-energise premises – Business Hours	per visit	77	84	90	96	103
505	De-energise premises for debt non-payment	per test	155	167	180	193	205
Meter investigations							
504	Meter Test (Whole Current) – Business Hours	per test	309	334	360	385	411
510	Meter Test (CT/VT) – Business Hours	per test	369	408	448	488	528
Special metering services							
506	Special meter read	per read	36	40	44	47	51
Power of Choice product codes							
515	Move, remove, inspect or reconfigure meter	per movement, inspection or re-configure	177	183	190	198	205
516	Establish supply	per establishment	132	137	143	148	154
517	Faults investigation (meter malfunction)	per investigation	132	137	143	148	154
518	Faults investigation (meter bypassed)	per investigation	177	183	190	198	205
519	Faults investigation (customer's side of network boundary)	per investigation	88	91	95	99	103
Temporary network connections							
520	Temporary builders supply – Overhead (Business Hours) (excludes meter cost)	per installation	569	589	612	636	659
522	Temporary builders supply – Underground (Business Hours) (excludes meter costs)	per installation	1098	1138	1183	1230	1275
New network connections							
523	New underground service connection – Greenfield	per installation	735	761	792	824	855
526	New overhead service connection – Brownfield (Business Hours)	per installation	745	772	802	834	865
527	New underground service connection – Brownfield from front	per installation	1363	1412	1469	1527	1583
528	New underground service connection – Brownfield from rear	per installation	1363	1412	1469	1527	1583
Network connection alterations and additions							
541	Overhead service relocation – Single visit (Business Hours)	per installation	706	732	761	792	821
542	Overhead service relocation – Two visits (Business Hours)	per installation	1412	1463	1523	1584	1643
543	Overhead service upgrade – Service cable replacement not required	per installation	706	732	761	792	821
544	Overhead service upgrade – Service cable replacement required	per installation	745	772	802	834	865
545	Underground service upgrade – Service cable replacement not required	per installation	530	549	571	594	616
546	Underground service upgrade – Service cable replacement required	per installation	1363	1412	1469	1527	1583
547	Underground service relocation – Single visit (Business Hours)	per installation	1363	1412	1469	1527	1583
548	Install surface mounted point of entry (POE) box	per installation	634	656	681	707	732
549	Overhead service temporary disconnect/reconnect same day (Business Hours)	per disconnect /reconnect	1059	1098	1142	1188	1232
Temporary de-energisation							

560	Temporary de-energisation – LV (Business Hours)	per occurrence	505	584	663	742	821
561	Temporary de-energisation – HV (Business Hours)	per occurrence	505	584	663	742	821
Supply abolishment/removal							
562	Supply abolishment/removal – Overhead (Business Hours)	per site visit	530	549	571	594	616
563	Supply abolishment/removal – Underground (Business Hours)	per site visit	1174	1266	1357	1449	1540
Network overhead wire safety services							
564	Install & remove tiger tails – Per installation (Business Hours)	per installation	1293	1337	1387	1439	1490
565	Install & remove tiger tails – Per span (Business Hours)	per installation	1004	1300	1595	1891	2186
566	Install & remove warning flags – Per installation (Business Hours)	per installation	1257	1315	1373	1432	1490
567	Install & remove warning flags – Per span (Business Hours)	per installation	870	1132	1394	1657	1919
Operational & Maintenance Fees - Export Only Embedded Generation Installations up to 5MW							
568	Embedded Generation OPEX Fees - Connection Assets	per annum	2%	2%	2%	2%	2%
569	Embedded Generation OPEX Fees - Shared Network Asset	per annum	2%	2%	2%	2%	2%
Connection Enquiry Processing - Embedded Generation Installations							
570	Embedded Generation Connection Enquiry – Class 1 (Commercial)	per installation	473	490	510	530	550
596	Embedded Generation Connection Enquiry – Class 2	per installation	591	613	638	663	688
597	Embedded Generation Connection Enquiry – Class 3	per installation	631	680	728	777	825
598	Embedded Generation Connection Enquiry – Class 4	per installation	659	735	811	887	963
599	Embedded Generation Connection Enquiry – Class 5	per installation	686	790	893	997	1101
600	Embedded Generation Connection Enquiry – Class 6	per installation	1065	1103	1148	1193	1238
Network design and investigation / analysis services – Embedded generation installations							
574	Embedded Generation Network Technical Study - Class 1 (Commercial)	per installation	1893	1961	2040	2122	2201
575	Embedded Generation Network Technical Study - Class 2	per installation	3785	3922	4081	4243	4403
576	Embedded Generation Network Technical Study - Class 3	per installation	6422	7018	7614	8209	8805
577	Embedded Generation Network Technical Study - Class 4	per installation	8856	9944	11032	12120	13208
578	Embedded Generation Network Technical Study - Class 5	per installation	12844	14036	15227	16419	17610
579	Embedded Generation - Embedded Generator Network Technical Study - Class 6	per installation	16055	17545	19034	20523	22013
Contract administration, commissioning and testing – Embedded generation installations up to 5MW							
601	Embedded Generation - Connection Contract Establishment - Class 1 (Commercial) to Class 6	per establishment	3785	3922	4081	4243	4403
Provision of data for network technical study – Embedded generation installations over 5MW							
602	Embedded Generator Network Technical Study - Embedded Generation over 5MW	per provision	18925	19609	20403	21217	22013
Residential Estate Subdivision Services (per block)							
580	Subdivision Electricity Distribution Network Reticulation - Multi Unit Blocks	per block	0	0	0	0	0
581	Subdivision Electricity Distribution Network Reticulation - Blocks <= 650 M2	per block	1769	1804	1841	1877	1915
582	Subdivision Electricity Distribution Network Reticulation - Blocks 650 - 1100m2 with average linear frontage of 22-25 metres	per block	2318	2364	2411	2460	2509
Upstream augmentation							
585	HV feeder	\$/kVa	38	39	40	41	41
586	Distribution substation	\$/kVa	22	23	23	24	24
Rescheduled site visits							

590	Rescheduled site visit – One person	per site visit	155	167	180	193	205
591	Rescheduled site visit – Service team	per site visit	650	701	752	803	855
Trenching charges							
592	Trenching – first 2 metres	per visit	557	571	586	600	615
593	Trenching – subsequent metres	per meter	130	133	136	140	143
Boring charges							
594	Under footpath	per occurrence	1011	1036	1062	1089	1116
595	Under driveway	per occurrence	1206	1236	1267	1298	1331
Cable testing							
603	Spiking/Cable Testing (Business Hours) - Evoenergy network cables only	per test	1007	1043	1086	1129	1171
604	Spiking/Cable Testing (After Hours) - Evoenergy network cables only	per test	1305	1352	1407	1463	1518
Testing of substation HV/LV earthing or soil resistivity							
605	Substation HV/LV Earthing/Soil Resistivity Testing (Business Hours)	per test	1193	1236	1287	1338	1388
606	Substation HV/LV Earthing/Soil Resistivity Testing (After Hours)	per test	1566	1623	1688	1756	1821
Termination of Consumer Mains - up to 50mm² Al or Cu ¹							
607	1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (Business Hours)	per termination	1386	1436	1494	1554	1612
608	1x 4 Core Or 4x 1 Core(1 Set) Consumer Mains (After Hours)	per termination	1759	1822	1896	1972	2045
Termination of Consumer Mains - Above 50mm² Cu or Al ¹							
609	1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (Business Hours)	per termination	1759	1822	1896	1972	2045
610	1x 4 Core Or 4x 1 Core(1 Set) Consumer Mains (After Hours)	per termination	2280	2363	2458	2556	2652
611	2 x 4 Core Or 8 x 1 Core (2 Set) Consumer Mains (Business Hours)	per termination	2131	2208	2297	2389	2479
612	2 x 4 Core Or 8 x 1 Core (2 Set) Consumer Mains (After Hours)	per termination	2802	2903	3021	3141	3259
613	3 x 4 Core Or 12 x 1 Core (3 Set) Consumer Mains (Business Hours)	per termination	2504	2594	2699	2807	2912
614	3 x 4 Core Or 12 x 1 Core (3 Set) Consumer Mains (After Hours)	per termination	3323	3443	3583	3726	3866
615	4 x 4 Core Or 16 x 1 Core (4 Set) Consumer Mains (Business Hours)	per termination	2690	2787	2900	3016	3129
616	4 x 4 Core Or 16 x 1 Core (4 Set) Consumer Mains (After Hours)	per termination	3584	3714	3864	4018	4169
LV Underground Network Disconnection (permanent disconnection of existing network)							
617	Including Capping/Abandoning - Underground (Business Hours)	per disconnection or per visit	1945	2015	2097	2180	2262
618	Including Capping/Abandoning - Underground (After Hours)	per disconnection or per visit	2541	2633	2739	2849	2956
Consumer Mains Disconnection at Evoenergy Network Asset such as Point of Entry/Substation							
619	Temporary or Permanent Consumer Mains as a Separate Request (Business Hours)	per disconnection or per visit	1945	2015	2097	2180	2262
620	Temporary or Permanent Consumer Mains as a Separate Request (After Hours)	per disconnection or per visit	2541	2633	2739	2849	2956
Substation Supervised Access							
621	1- 4 (Business Hours)	per visit per substation	1229	1273	1325	1377	1429
622	1- 4 (After Hours)	per visit per substation	1601	1659	1726	1795	1862

623	4- 8 (Business Hours)	per visit per substation	1974	2045	2128	2213	2296
624	4- 8 (After Hours)	per visit per substation	2644	2740	2851	2965	3076
Temporary De-energisation/Isolation of Overhead LV Network							
625	Business hours	Per isolation or de-energisation and re-energisation on a same day	1543	1599	1664	1730	1795
626	After hours	Per isolation or de-energisation and re-energisation on a same day	1990	2062	2146	2231	2315
Temporary De-energisation/Isolation of Overhead HV Network²							
627	Business hours	Per isolation or de- energisation and re-energisation on a same day	2763	2863	2979	3098	3214
628	After hours	Per isolation or de- energisation and re-energisation on a same day	3509	3635	3783	3934	4081
Temporary De-energisation/Isolation of Underground/Overhead SLCC supply³							
629	Business hours	Per isolation or de- energisation and re-energisation on a same day	670	694	722	751	779
630	After hours	Per isolation or de- energisation and re-energisation on a same day	819	848	883	918	952
Temporary De-energisation/Isolation of Underground HV Or LV Network³							
631	Business hours	Per isolation or de- energisation and re-energisation on a same day	1357	1406	1463	1521	1578
632	After hours	Per isolation or de- energisation and re-energisation on a same day	1730	1792	1865	1939	2012
Temporary De-energisation/Isolation of Underground HV Network - If HV Cable Insulation Test Required (Isolation for more than 7 days)⁴							
633	Business hours	Per isolation or de- energisation	1916	1985	2065	2148	2228

		and re-energisation on a same day					
634	After hours	Per isolation or de-energisation and re-energisation on a same day	2512	2603	2708	2816	2922
Temporary Pole Support Work - Using Lifter/Borer⁵							
635	Business hours	Per pole support per day as well as per visit	3847	3986	4147	4313	4475
636	After hours	Per pole support per day as well as per visit	4538	4702	4893	5088	5279
Temporary Pole Support Work - Using Concrete Blocks⁵							
637	Business hours	per Pole per Installation as well as per visit	2945	3051	3175	3302	3426
638	After hours	per Pole per Installation as well as per visit	3413	3536	3679	3826	3970
Pole stay replacement							
639	With Standard Stay -Business Hours	per pole stay	4252	4403	4577	4756	4931
640	With Standard Stay -After Hours	per pole stay	5273	5461	5678	5901	6119
641	With Side Walk Stay -Business Hours	per pole stay	4999	5168	5362	5560	5755
642	With Side Walk Stay -After Hours	per pole stay	6046	6253	6490	6734	6973
LVABC Replacement							
643	1 Span- Business Hours	Charge per installation	10146	10502	10911	11332	11744
644	1 Span - After Hours	Charge per installation	13127	13590	14125	14674	15211
645	2 Span- Business Hours	Charge per installation	15049	15571	16170	16786	17389
646	2 Span - After Hours	Charge per installation	19296	19972	20750	21548	22329
647	3 Span- Business Hours	Charge per installation	19805	20488	21271	22075	22863
648	3 Span - After Hours	Charge per installation	25245	26124	27136	28173	29191
649	Cut & Shackle for LVABC Replacement - Per Cross arm One Direction - Business Hours	Charge per installation	1311	1354	1402	1452	1501
650	Cut & Shackle for LVABC Replacement - Per Cross arm One Direction - After Hours	Charge per installation	1662	1718	1782	1847	1911

651	Installation of LV Fuse Switch Disconnecter for LVABC Replacement Work- Business Hours	Charge per installation	1497	1543	1595	1648	1700
652	Installation of LV Fuse Switch Disconnecter for LVABC Replacement Work- After Hours	Charge per installation	1849	1908	1974	2042	2110
653	Installation of LV termination cross- arm for LVABC Replacement Work - Business Hours	Charge per installation	1565	1617	1676	1736	1796
654	Installation of LV termination cross- arm for LVABC Replacement Work - After Hours	Charge per installation	1975	2042	2118	2196	2273
655	Installation of LV double strain cross -arm for LVABC Replacement Work - Business Hours	Charge per installation	1799	1859	1927	1997	2065
656	Installation of LV double strain cross -arm for LVABC Replacement Work - After Hours	Charge per installation	2412	2494	2588	2684	2778
657	1 Way 630A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - Business Hours	Charge per installation	785	807	830	854	878
658	1 Way 630A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - After Hours	Charge per installation	860	884	910	937	964
659	1 Way 1000A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - Business Hours	Charge per installation	895	920	946	972	999
660	1 Way 1000A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - After Hours	Charge per installation	970	997	1026	1056	1086
661	1 Way 1250A Jean Muller Installation for consumer mains termination work - Business Hours	Charge per installation	4133	4240	4350	4463	4579
662	1 Way 1250A Jean Muller Installation for consumer mains termination work - After Hours	Charge per installation	4245	4355	4471	4589	4709
663	1 Way Weber POE Kit Installation for consumer mains termination work- Business Hours	Charge per installation	2517	2582	2649	2718	2789
664	1 Way Weber POE Kit Installation for consumer mains termination work- After Hours	Charge per installation	2591	2659	2729	2802	2876
665	3 Way Weber POE Kit Installation for consumer mains termination work - Business Hours	Charge per installation	3277	3361	3449	3538	3629
666	3 Way Weber POE Kit Installation for consumer mains termination work - After Hours	Charge per installation	3352	3439	3529	3621	3715
667	Holec Fuse Kit Installation for Termination of Consumer Mains - Business Hours	Charge per installation	311	321	332	344	355
668	Holec Fuse Kit Installation for Termination of Consumer Mains - After Hours	Charge per installation	386	399	413	427	441

Table 7 Indicative tariff schedule for metering services

Description		Unit	2019/20	2020/21	2021/22	2022/23	2023/24
MP1	Quarterly metering non-capital rate						
	This metering non-capital rate applies to all accumulation meters read quarterly.	cents per day per NMI	4	5	5	5	6
MP2	Monthly non-interval metering non-capital rate						
	This metering non-capital rate applies to all accumulation meters read monthly.	cents per day per NMI	7	8	9	9	10
MP3	Monthly interval metering non-capital rate						
	This metering non-capital rate applies to interval meters read monthly.	cents per day per NMI	7	8	9	9	10
MP4	Monthly manually-read interval metering non-capital rate						
	This metering non-capital rate applies to LV/HV interval meters recording at either 15 or 30 minute periods, read manually and processed monthly.	cents per day per NMI	59	64	69	75	80
MP6	Quarterly manually-read interval metering non-capital rate						
	This metering non-capital rate applies to interval meters recording at either 15 or 30 minute periods, read manually and processed quarterly.	cents per day per NMI	17	18	20	21	23
MP7	Quarterly manually-read interval metering capital rate						
	This metering capital rate applies to all accumulation meters read quarterly.	cents per day per NMI	8	9	10	11	12
MP8	Monthly non-interval metering capital rate						
	This metering capital rate applies to non-interval meters read monthly.	cents per day per NMI	15	16	17	19	20
MP9	Monthly multi-register non-interval metering capital rate						
	This metering capital rate applies to interval meters read monthly.	cents per day per NMI	15	16	17	19	20
MP10	Monthly manually-read interval metering capital rate						
	This metering capital rate applies to LV/HV interval meters recording at either 15 or 30 minute periods, read manually and processed monthly.	cents per day per NMI	120	130	140	151	162