

# Appendix 1.2: Revised Tariff Structure Statement

## *INDICATIVE PRICING SCHEDULE*

Revised regulatory proposal for the ACT electricity distribution network  
2019–24  
November 2018



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## Shortened forms

<b>Term</b>	<b>Meaning</b>
<b>ACS</b>	Alternative Control Services
<b>ACT</b>	Australian Capital Territory
<b>AER</b>	Australian Energy Regulator
<b>kV</b>	kilovolt
<b>kVA</b>	kilovolt-amperes
<b>kW</b>	kilowatt
<b>kWh</b>	kilowatt hour
<b>LV</b>	low voltage
<b>MVA</b>	mega volt amperes
<b>MW</b>	megawatt
<b>MWh</b>	megawatt hour
<b>NUOS</b>	network use of system
<b>pa</b>	per annum
<b>Rules</b>	National Electricity Rules
<b>SCS</b>	Standard Control Services
<b>TOU</b>	time of use
<b>TSS</b>	Tariff Structure Statement
<b>TUOS</b>	transmission use of system

# 1 Indicative NUOS Tariff Schedule

Evoenergy is required under the Rules to include indicative NUOS prices in the TSS to improve transparency and predictability of network prices through the 2019-24 regulatory control period.

Actual prices for a particular year are likely to be different to the indicative prices set out in the schedules below. This is because some elements of the charges are difficult to forecast or unknown including the following.

- Jurisdictional Scheme and Transmission charges because adjustments need to be made to take into account the previous year's under or over recovery
- Other unforeseen events that may result in different charges such as pass through amounts
- Incentive scheme rewards or penalties, such as STPIS and DMIS
- Other NUOS charges arising from the AER's remade final decision for the 2014-19 regulatory control period. The indicative NUOS prices include variation amounts from the AER's final remittal determination for Evoenergy's 2014-19 regulatory period, but these are subject to a true-up adjustment after 2018/19 volumes are known.
- The indicative prices are based on the smoothed revenue requirements (X factors) contained in Evoenergy's Revised Regulatory Proposal for distribution, transmission and metering. Actual prices will be based on the AER's final determination for 2019-24.

As a result, Evoenergy encourages consumers relying on this information to consider the potential volatility between indicative NUOS prices and the final price and the risks inherent with relying on them.

All tariffs are in nominal currency, exclusive of GST.

**Table 1.1 Indicative NUOS Tariff Schedule 2019/20**

Tariff component	Tariff code	Fixed charge	Energy consumption						Peak maximum demand				Capacity	
				Less than threshold	Greater than threshold	Peak	Shoulder	Off-peak	Winter	Spring	Summer	Autumn		
Unit		c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh/day	c/kVA/day	c/kVA/day		
<b>Charging parameter</b>		Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges.		o Residential TOU Tariff - <i>Max</i> : 7am – 9am and 5pm – 8pm every day; <i>Mid</i> : 9am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o Residential kW Demand Tariff - <i>Max</i> : 5pm – 8pm every day; <i>Mid</i> : 7am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o LV and HV Commercial consumers - <i>Business Times</i> : 7am – 5pm weekdays; <i>Evening Times</i> : 5pm – 10pm weekdays; o <i>Off-Peak Times</i> : All other times.			Based on maximum demand during the residential peak times, for each month.				Based on maximum demand during the last billing period.	Based on maximum demand during the last 12 months.
<b>Tariffs for the Residential Tariff Class</b>														
Residential Basic	10	28	8											
Residential TOU	15	28				14	7	3						
Residential 5000	20	51		7	8									
Residential with Heat Pump	30	96		5	8									
Off-peak (1) Night	60							2						
Off-peak (3) Day & Night	70							4						
Residential kW Demand	25	28	3						15	15	15	15		
<b>Tariffs for Commercial LV Tariff Class</b>														
General	40	51		12	15									
General TOU	90	51				19	9	4						
LV TOU kVA Demand	101	57				8	4	2				43		
LV TOU Capacity	103	57				8	4	2				20		
LV KW Demand	106	51	5						43	43	43	43		
Small unmetered loads	135	42	12											
Streetlighting	80	51	9											
<b>Tariffs for Commercial HV Tariff Class</b>														
HV TOU Demand	111	2100				6	4	2				15		
HV TOU Demand Network – Customer LV	121	2100				6	3	2				15		
HV TOU Demand Network – Customer LV & HV	122	2100				6	3	2				14		

**Table 1.2 Indicative NUOS Tariff Schedule 2020/21**

Tariff component	Tariff code	Fixed charge	Energy consumption						Peak maximum demand				Capacity
				Less than threshold	Greater than threshold	Peak	Shoulder	Off-peak	Winter	Spring	Summer	Autumn	
Unit		c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh/day	c/kVA/day	c/kVA/day	
<b>Charging parameter</b>		Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges.			o Residential TOU Tariff - <i>Max</i> : 7am – 9am and 5pm – 8pm every day; <i>Mid</i> : 9am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o Residential kW Demand Tariff - <i>Max</i> : 5pm – 8pm every day; <i>Mid</i> : 7am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o LV and HV Commercial consumers - <i>Business Times</i> : 7am – 5pm weekdays; <i>Evening Times</i> : 5pm – 10pm weekdays; o <i>Off-Peak Times</i> : All other times.			Based on maximum demand during the residential peak times, for each month.	Based on maximum demand during the last billing period.	Based on maximum demand during the last 12 months.	
<b>Tariffs for the Residential Tariff Class</b>													
Residential Basic	10	29	8										
Residential TOU	15	29				14	7	3					
Residential 5000	20	52		7	8								
Residential with Heat Pump	30	99		5	8								
Off-peak (1) Night	60							2					
Off-peak (3) Day & Night	70							4					
Residential kW Demand	25	29	3						15	15	15	15	
<b>Tariffs for Commercial LV Tariff Class</b>													
General	40	53		12	15								
General TOU	90	53				19	9	4					
LV TOU kVA Demand	101	59				8	4	2				42	
LV TOU Capacity	103	59				8	4	2				20	
LV KW Demand	106	53	5						42	42	42	42	
Small unmetered loads	135	43	12										
Streetlighting	80	53	9										
<b>Tariffs for Commercial HV Tariff Class</b>													
HV TOU Demand	111	2173				6	4	2				15	
HV TOU Demand Network – Customer LV	121	2173				6	3	2				15	
HV TOU Demand Network – Customer LV & HV	122	2173				6	3	2				13	

**Table 1.3 Indicative NUOS Tariff Schedule 2021/22**

Tariff component	Tariff code	Fixed charge	Energy consumption						Peak maximum demand				Capacity			
				Less than threshold	Greater than threshold	Peak	Shoulder	Off-peak	Winter	Spring	Summer	Autumn				
Unit		c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kW/day				c/kVA/day	c/kVA/day
<b>Charging parameter</b>		Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges.		o Residential TOU Tariff - <i>Max</i> : 7am – 9am and 5pm – 8pm every day; <i>Mid</i> : 9am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o Residential kW Demand Tariff - <i>Max</i> : 5pm – 8pm every day; <i>Mid</i> : 7am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o LV and HV Commercial consumers - <i>Business Times</i> : 7am – 5pm weekdays; <i>Evening Times</i> : 5pm – 10pm weekdays; o <i>Off-Peak Times</i> : All other times.			Based on maximum demand during the residential peak times, for each month.				Based on maximum demand during the last billing period.	Based on maximum demand during the last 12 months.		
<b>Tariffs for the Residential Tariff Class</b>																
Residential Basic	10	30	8													
Residential TOU	15	30				14	7	3								
Residential 5000	20	54		7	8											
Residential with Heat Pump	30	103		5	8											
Off-peak (1) Night	60							2								
Off-peak (3) Day & Night	70							4								
Residential kW Demand	25	30	2							15	15	15	15			
<b>Tariffs for Commercial LV Tariff Class</b>																
General	40	55		12	15											
General TOU	90	55				18	9	4								
LV TOU kVA Demand	101	61				8	4	2						41		
LV TOU Capacity	103	61				8	4	2						19	19	
LV kW Demand	106	55	5							41	41	41	41			
Small unmetered loads	135	45	12													
Streetlighting	80	55	8													
<b>Tariffs for Commercial HV Tariff Class</b>																
HV TOU Demand	111	2248				6	4	2						15	15	
HV TOU Demand Network – Customer LV	121	2248				6	3	2						15	15	
HV TOU Demand Network – Customer LV & HV	122	2248				6	3	2						13	13	

**Table 1.4 Indicative NUOS Tariff Schedule 2022/23**

Tariff component	Tariff code	Fixed charge	Energy consumption						Peak maximum demand				Capacity
				Less than threshold	Greater than threshold	Peak	Shoulder	Off-peak	Winter	Spring	Summer	Autumn	
Unit		c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh/day	c/kVA/day	c/kVA/day	
<b>Charging parameter</b>		Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges.			o Residential TOU Tariff - <i>Max</i> : 7am – 9am and 5pm – 8pm every day; <i>Mid</i> : 9am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o Residential kW Demand Tariff - <i>Max</i> : 5pm – 8pm every day; <i>Mid</i> : 7am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o LV and HV Commercial consumers - <i>Business Times</i> : 7am – 5pm weekdays; <i>Evening Times</i> : 5pm – 10pm weekdays; o <i>Off-Peak Times</i> : All other times.			Based on maximum demand during the residential peak times, for each month.	Based on maximum demand during the last billing period.	Based on maximum demand during the last 12 months.	
<b>Tariffs for the Residential Tariff Class</b>													
Residential Basic	10	31	8										
Residential TOU	15	31				13	7	3					
Residential 5000	20	56		6	8								
Residential with Heat Pump	30	106		5	8								
Off-peak (1) Night	60							2					
Off-peak (3) Day & Night	70							4					
Residential kW Demand	25	31	2						16	16	16	16	
<b>Tariffs for Commercial LV Tariff Class</b>													
General	40	57		12	15								
General TOU	90	57				18	10	4					
LV TOU kVA Demand	101	64				8	4	2				40	
LV TOU Capacity	103	64				8	4	2				19	
LV KW Demand	106	57	5						40	40	40	40	
Small unmetered loads	135	46	12										
Streetlighting	80	57	8										
<b>Tariffs for Commercial HV Tariff Class</b>													
HV TOU Demand	111	2325				6	4	2				14	
HV TOU Demand Network – Customer LV	121	2325				6	3	2				14	
HV TOU Demand Network – Customer LV & HV	122	2325				6	3	2				13	

**Table 1.5 Indicative NUOS Tariff Schedule 2023/24**

Tariff component	Tariff code	Fixed charge	Energy consumption						Peak maximum demand				Capacity
				Less than threshold	Greater than threshold	Peak	Shoulder	Off-peak	Winter	Spring	Summer	Autumn	
Unit		c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh/day	c/kVA/day	c/kVA/day	
<b>Charging parameter</b>		Applies to all customers	All day rate. Applies to customers on tariffs with flat consumption charge	Block tariff (different rates apply below and above threshold). Applies to tariffs with block energy consumption charges.			o Residential TOU Tariff - <i>Max</i> : 7am – 9am and 5pm – 8pm every day; <i>Mid</i> : 9am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o Residential kW Demand Tariff - <i>Max</i> : 5pm – 8pm every day; <i>Mid</i> : 7am – 5pm and 8pm – 10pm every day; <i>Economy</i> : All other times. o LV and HV Commercial consumers - <i>Business Times</i> : 7am – 5pm weekdays; <i>Evening Times</i> : 5pm – 10pm weekdays; o <i>Off-Peak Times</i> : All other times.			Based on maximum demand during the residential peak times, for each month.	Based on maximum demand during the last billing period.	Based on maximum demand during the last 12 months.	
<b>Tariffs for the Residential Tariff Class</b>													
Residential Basic	10	32	8										
Residential TOU	15	32				13	7	3					
Residential 5000	20	58		6	8								
Residential with Heat Pump	30	110		5	8								
Off-peak (1) Night	60							2					
Off-peak (3) Day & Night	70							3					
Residential kW Demand	25	32	2						16	16	16	16	
<b>Tariffs for Commercial LV Tariff Class</b>													
General	40	59		12	15								
General TOU	90	59				17	10	4					
LV TOU kVA Demand	101	66				8	4	2				40	
LV TOU Capacity	103	66				8	4	2				18	
LV KW Demand	106	59	6						40	40	40	40	
Small unmetered loads	135	48	12										
Streetlighting	80	59	8										
<b>Tariffs for Commercial HV Tariff Class</b>													
HV TOU Demand	111	2406				6	3	2				14	
HV TOU Demand Network – Customer LV	121	2406				5	3	2				14	
HV TOU Demand Network – Customer LV & HV	122	2406				5	3	2				12	

## 2 Indicative Alternative Control Services Tariff Schedule

Evoenergy includes indicative Alternative Control Services (ACS) prices in its TSS to improve transparency and predictability about network prices for the 2019-24 regulatory control period. Table 1.6 provides indicative tariffs for ancillary services and Table 1.7 provides indicative metering prices.

All indicative charges are in nominal currency, exclusive of GST.

**Table 1.6 Indicative tariff schedule for ancillary services (\$)**

Code	Description of service	Unit	2019/20	2020/21	2021/22	2022/23	2023/24
<b>Premise re-energisation – Existing network connection (applies also to call-outs where connection is energised)</b>							
501	Re-energise premises – Business Hours	per visit	78	81	83	86	89
502	Re-energise premises – After Hours	per visit	98	101	104	108	111
<b>Premise de-energisation – Existing network connection</b>							
503	De-energise premises – Business Hours	per visit	78	81	83	86	89
505	De-energise premises for debt non-payment	per test	157	161	167	173	178
<b>Meter investigations</b>							
504	Meter Test (Whole Current) – Business Hours	per test	313	323	334	345	357
510	Meter Test (CT/VT) – Business Hours	per test	470	482	494	507	519
<b>Special metering services</b>							
506	Special meter read	per read	34	35	36	37	38
<b>Power of Choice product codes</b>							
515	Move, remove, inspect or reconfigure meter	per movement, inspection or re-configure	157	161	167	173	178
516	Establish supply	per establishment	118	121	125	129	134
517	Faults investigation (meter malfunction)	per investigation	118	121	125	129	134
518	Faults investigation (meter bypassed)	per investigation	157	161	167	173	178
519	Faults investigation (customer's side of network boundary)	per investigation	78	81	83	86	89
<b>Temporary network connections</b>							
520	Temporary builders supply – Overhead (Business Hours) (excludes meter cost)	per installation	509	524	542	560	579
522	Temporary builders supply – Underground (Business Hours) (excludes meter costs)	per installation	980	1,009	1,042	1,078	1,114
<b>New network connections</b>							
523	New underground service connection – Greenfield	per installation	0	0	0	0	0
526	New overhead service connection – Brownfield (Business Hours)	per installation	745	764	782	801	821
527	New underground service connection – Brownfield from front	per installation	1,215	1,251	1,293	1,337	1,382
528	New underground service connection – Brownfield from rear	per installation	1,215	1,251	1,293	1,337	1,382
<b>Network connection alterations and additions</b>							
541	Overhead service relocation – Single visit (Business Hours)	per installation	627	646	667	690	714
542	Overhead service relocation – Two visits (Business Hours)	per installation	1,254	1,291	1,335	1,381	1,428
543	Overhead service upgrade – Service cable replacement not required	per installation	627	646	667	690	714
544	Overhead service upgrade – Service cable replacement required	per installation	666	686	709	733	757
545	Underground service upgrade – Service cable replacement not required	per installation	470	484	501	518	535
546	Underground service upgrade – Service cable replacement required	per installation	1,215	1,251	1,293	1,337	1,382
547	Underground service relocation – Single visit (Business Hours)	per installation	1,215	1,251	1,293	1,337	1,382
548	Install surface mounted point of entry (POE) box	per installation	575	592	611	631	651
549	Overhead service temporary disconnect/reconnect same day (Business Hours)	per disconnect /reconnect	940	968	1,001	1,036	1,071

<b>Temporary de-energisation</b>							
560	Temporary de-energisation – LV (Business Hours)	per occurrence	627	646	667	690	714
561	Temporary de-energisation – HV (Business Hours)	per occurrence	627	646	667	690	714
<b>Supply abolishment/removal</b>							
562	Supply abolishment/removal – Overhead (Business Hours)	per site visit	470	484	501	518	535
563	Supply abolishment/removal – Underground (Business Hours)	per site visit	1,176	1,211	1,252	1,295	1,339
<b>Network overhead wire safety services</b>							
564	Install & remove tiger tails – Per installation ( Business Hours)	per installation	1,175	1,209	1,247	1,288	1,329
565	Install & remove tiger tails – Per span (Business Hours)	per installation	1,809	1,858	1,912	1,969	2,027
566	Install & remove warning flags – Per installation (Business Hours)	per installation	1,175	1,209	1,247	1,288	1,329
567	Install & remove warning flags – Per span (Business Hours)	per installation	1,566	1,609	1,657	1,708	1,759
<b>Operational &amp; Maintenance Fees - Export Only Embedded Generation Installations up to 5MW</b>							
568	Embedded Generation OPEX Fees - Connection Assets	per annum	2%	2%	2%	2%	2%
569	Embedded Generation OPEX Fees - Shared Network Asset	per annum	2%	2%	2%	2%	2%
<b>Connection Enquiry Processing - Embedded Generation Installations</b>							
570	Embedded Generation Connection Enquiry – Class 1 (Commercial)	per installation	431	444	459	475	491
596	Embedded Generation Connection Enquiry – Class 2	per installation	539	555	574	593	614
597	Embedded Generation Connection Enquiry – Class 3	per installation	647	666	688	712	736
598	Embedded Generation Connection Enquiry – Class 4	per installation	754	777	803	831	859
599	Embedded Generation Connection Enquiry – Class 5	per installation	862	888	918	949	982
600	Embedded Generation Connection Enquiry – Class 6	per installation	970	999	1,032	1,068	1,104
<b>Network design and investigation / analysis services – Embedded generation installations</b>							
574	Embedded Generation Network Technical Study - Class 1 (Commercial)	per installation	1,724	1,776	1,836	1,899	1,963
575	Embedded Generation Network Technical Study - Class 2	per installation	3,448	3,551	3,671	3,797	3,927
576	Embedded Generation Network Technical Study - Class 3	per installation	6,897	7,102	7,342	7,595	7,853
577	Embedded Generation Network Technical Study - Class 4	per installation	10,345	10,653	11,013	11,392	11,780
578	Embedded Generation Network Technical Study - Class 5	per installation	13,794	14,204	14,684	15,190	15,706
579	Embedded Generation Network Technical Study - Class 6	per installation	17,242	17,755	18,355	18,987	19,633
<b>Contract administration, commissioning and testing – Embedded generation installations up to 5MW</b>							
601	Embedded Generation - Connection Contract Establishment - Class 1 (Commercial) to Class 6	per establishment	3,448	3,551	3,671	3,797	3,927
<b>Provision of data for network technical study – Embedded generation installations over 5MW</b>							
602	Embedded Generator Network Technical Study - Embedded Generation over 5MW	per provision	17,242	17,755	18,355	18,987	19,633
<b>Rescheduled site visits</b>							
590	Rescheduled site visit – One person	per site visit	157	161	167	173	178
591	Rescheduled site visit – Service team	per site visit	674	694	718	743	768
<b>Trenching charges</b>							
592	Trenching – first 2 metres	per visit	560	574	588	602	617
593	Trenching – subsequent metres	per meter	130	133	137	140	143
<b>Boring charges</b>							
594	Under footpath	per occurrence	1,016	1,041	1,066	1,092	1,119
595	Under driveway	per occurrence	1,211	1,241	1,271	1,302	1,334

<b>Cable testing</b>							
603	Spiking/Cable Testing (Business Hours) - Evoenergy network cables only	per test	919	946	978	1,012	1,046
604	Spiking/Cable Testing (After Hours) - Evoenergy network cables only	per test	1,184	1,219	1,260	1,303	1,348
<b>Testing of substation HV/LV earthing or soil resistivity</b>							
605	Substation HV/LV Earthing/Soil Resistivity Testing (Business Hours)	per test	1,084	1,117	1,154	1,194	1,235
606	Substation HV/LV Earthing/Soil Resistivity Testing (After Hours)	per test	1,415	1,457	1,506	1,558	1,611
<b>Termination of Consumer Mains - up to 50mm<sup>2</sup> Al or Cu <sup>1</sup></b>							
607	1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (Business Hours)	per termination	1,276	1,314	1,358	1,405	1,453
608	1x 4 Core Or 4x 1 Core(1 Set) Consumer Mains (After Hours)	per termination	1,607	1,655	1,711	1,770	1,830
<b>Termination of Consumer Mains - Above 50mm<sup>2</sup> Cu or Al <sup>1</sup></b>							
609	1x 4 Core Or 4x 1 Core (1 Set) Consumer Mains (Business Hours)	per termination	1,607	1,655	1,711	1,770	1,830
610	1x 4 Core Or 4x 1 Core(1 Set) Consumer Mains (After Hours)	per termination	2,070	2,132	2,204	2,280	2,357
611	2 x 4 Core Or 8 x 1 Core (2 Set) Consumer Mains (Business Hours)	per termination	1,938	1,995	2,063	2,134	2,206
612	2 x 4 Core Or 8 x 1 Core (2 Set) Consumer Mains (After Hours)	per termination	2,533	2,608	2,697	2,789	2,884
613	3 x 4 Core Or 12 x 1 Core (3 Set) Consumer Mains (Business Hours)	per termination	2,268	2,336	2,415	2,498	2,583
614	3 x 4 Core Or 12 x 1 Core (3 Set) Consumer Mains (After Hours)	per termination	2,996	3,085	3,190	3,299	3,412
615	4 x 4 Core Or 16 x 1 Core (4 Set) Consumer Mains (Business Hours)	per termination	2,434	2,506	2,591	2,680	2,771
616	4 x 4 Core Or 16 x 1 Core (4 Set) Consumer Mains (After Hours)	per termination	3,228	3,324	3,436	3,554	3,675
<b>LV Underground Network Disconnection (permanent disconnection of existing network)</b>							
617	Including Capping/Abandoning - Underground ( Business Hours)	per disconnection or per visit	1,772	1,825	1,887	1,952	2,018
618	Including Capping/Abandoning - Underground (After Hours)	per disconnection or per visit	2,302	2,370	2,450	2,534	2,621
<b>Consumer Mains Disconnection at Evoenergy Network Asset such as Point of Entry/Substation</b>							
619	Temporary or Permanent Consumer Mains as a Separate Request (Business Hours)	per disconnection or per visit	1,772	1,825	1,887	1,952	2,018
620	Temporary or Permanent Consumer Mains as a Separate Request (After Hours)	per disconnection or per visit	2,302	2,370	2,450	2,534	2,621
<b>Substation Supervised Access</b>							
621	1- 4 (Business Hours)	per visit per substation	1,119	1,153	1,192	1,233	1,275
622	1- 4 (After Hours)	per visit per substation	1,450	1,493	1,544	1,597	1,651
623	4- 8 (Business Hours)	per visit per substation	1,781	1,834	1,896	1,961	2,028
624	4- 8 (After Hours)	per visit per substation	2,376	2,447	2,530	2,617	2,706
<b>Temporary De-energisation/Isolation of Overhead LV Network</b>							
625	Business hours	Per isolation or de-energisation and re-energisation on a same day	1,413	1,455	1,504	1,556	1,609

626	After hours	Per isolation or de-energisation and re-energisation on a same day	1,810	1,863	1,926	1,993	2,061
<b>Temporary De-energisation/Isolation of Overhead HV Network<sup>2</sup></b>							
627	Business hours	Per isolation or de-energisation and re-energisation on a same day	2,547	2,623	2,712	2,805	2,900
628	After hours	Per isolation or de-energisation and re-energisation on a same day	3,209	3,304	3,416	3,534	3,654
<b>Temporary De-energisation/Isolation of Underground/Overhead SLCC supply<sup>3</sup></b>							
629	Business hours	Per isolation or de-energisation and re-energisation on a same day	623	642	663	686	710
630	After hours	Per isolation or de-energisation and re-energisation on a same day	756	778	804	832	860
<b>Temporary De-energisation/Isolation of Underground HV Or LV Network<sup>3</sup></b>							
631	Business hours	Per isolation or de-energisation and re-energisation on a same day	1,247	1,284	1,328	1,374	1,420
632	After hours	Per isolation or de-energisation and re-energisation on a same day	1,578	1,625	1,680	1,738	1,797
<b>Temporary De-energisation/Isolation of Underground HV Network - If HV Cable Insulation Test Required ( Isolation for more than 7 days)<sup>4</sup></b>							
633	Business hours	Per isolation or de-energisation and re-energisation on a same day	1,743	1,795	1,856	1,920	1,985
634	After hours	Per isolation or de-energisation and re-energisation on a same day	2,273	2,340	2,419	2,503	2,588
<b>Temporary Pole Support Work - Using Lifter/Borer<sup>5</sup></b>							

635	Business hours	Per pole support per day as well as per visit	3,606	3,713	3,839	3,971	4,106
636	After hours	Per pole support per day as well as per visit	4,206	4,331	4,477	4,632	4,789
<b>Temporary Pole Support Work - Using Concrete Blocks<sup>5</sup></b>							
637	Business hours	per Pole per Installation as well as per visit	2,768	2,851	2,947	3,048	3,152
638	After hours	per Pole per Installation as well as per visit	3,170	3,264	3,374	3,490	3,609
<b>Pole stay replacement</b>							
639	With Standard Stay -Business Hours	per pole stay	4,010	4,128	4,265	4,409	4,557
640	With Standard Stay -After Hours	per pole stay	4,939	5,084	5,254	5,432	5,614
641	With Side Walk Stay -Business Hours	per pole stay	4,726	4,862	5,016	5,179	5,345
642	With Side Walk Stay -After Hours	per pole stay	5,668	5,832	6,019	6,216	6,417
<b>LVABC Replacement</b>							
643	1 Span- Business Hours	Charge per installation	9,298	9,570	9,884	10,214	10,552
644	1 Span - After Hours	Charge per installation	11,944	12,295	12,701	13,129	13,565
645	2 Span- Business Hours	Charge per installation	13,842	14,243	14,706	15,192	15,689
646	2 Span - After Hours	Charge per installation	17,612	18,127	18,721	19,345	19,983
647	3 Span- Business Hours	Charge per installation	18,259	18,787	19,394	20,032	20,683
648	3 Span - After Hours	Charge per installation	23,088	23,760	24,535	25,350	26,182
649	Cut & Shackle for LVABC Replacement - Per Cross arm One Direction - Business Hours	Charge per installation	1,246	1,281	1,321	1,362	1,404
650	Cut & Shackle for LVABC Replacement - Per Cross arm One Direction - After Hours	Charge per installation	1,572	1,617	1,668	1,721	1,776
651	Installation of LV Fuse Switch Disconnecter for LVABC Replacement Work- Business Hours	Charge per installation	1,433	1,472	1,515	1,560	1,606
652	Installation of LV Fuse Switch Disconnecter for LVABC Replacement Work- After Hours	Charge per installation	1,759	1,808	1,862	1,919	1,977
653	Installation of LV termination cross- arm for LVABC Replacement Work - Business Hours	Charge per installation	1,449	1,490	1,537	1,585	1,635
654	Installation of LV termination cross- arm for LVABC Replacement Work - After Hours	Charge per installation	1,813	1,865	1,924	1,986	2,049

655	Installation of LV double strain cross -arm for LVABC Replacement Work - Business Hours	Charge per installation	1,662	1,709	1,763	1,819	1,876
656	Installation of LV double strain cross -arm for LVABC Replacement Work - After Hours	Charge per installation	2,220	2,284	2,357	2,433	2,511
657	1 Way 630A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - Business Hours	Charge per installation	764	783	804	826	847
658	1 Way 630A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - After Hours	Charge per installation	830	851	874	898	923
659	1 Way 1000A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - Business Hours	Charge per installation	874	896	919	944	969
660	1 Way 1000A Weber Fuse Switch Disconnecter Installation for consumer mains termination work - After Hours	Charge per installation	940	964	990	1,017	1,044
661	1 Way 1250A Jean Muller Installation for consumer mains termination work - Business Hours	Charge per installation	4,098	4,200	4,305	4,413	4,524
662	1 Way 1250A Jean Muller Installation for consumer mains termination work - After Hours	Charge per installation	4,197	4,302	4,411	4,522	4,637
663	1 Way Weber POE Kit Installation for consumer mains termination work- Business Hours	Charge per installation	2,493	2,555	2,620	2,686	2,753
664	1 Way Weber POE Kit Installation for consumer mains termination work- After Hours	Charge per installation	2,560	2,624	2,690	2,758	2,828
665	3 Way Weber POE Kit Installation for consumer mains termination work - Business Hours	Charge per installation	3,254	3,334	3,417	3,503	3,590
666	3 Way Weber POE Kit Installation for consumer mains termination work - After Hours	Charge per installation	3,320	3,402	3,488	3,576	3,666
667	Holec Fuse Kit Installation for Termination of Consumer Mains - Business Hours	Charge per installation	290	298	307	317	326
668	Holec Fuse Kit Installation for Termination of Consumer Mains - After Hours	Charge per installation	357	367	378	389	401

**Table 1.7 Indicative tariff schedule for metering services**

	Description	Unit	2019/20	2020/21	2021/22	2022/23	2023/24
<b>MP1</b>	<b>Quarterly metering non-capital rate</b>						
	This metering non-capital rate applies to all accumulation meters read quarterly.	cents per day per NMI	5	5	5	5	5
<b>MP2</b>	<b>Monthly non-interval metering non-capital rate</b>						
	This metering non-capital rate applies to all accumulation meters read monthly.	cents per day per NMI	8	9	9	9	9
<b>MP3</b>	<b>Monthly interval metering non-capital rate</b>						
	This metering non-capital rate applies to interval meters read monthly.	cents per day per NMI	8	9	9	9	9
<b>MP4</b>	<b>Monthly manually-read interval metering non-capital rate</b>						
	This metering non-capital rate applies to LV/HV interval meters recording at either 15 or 30 minute periods, read manually and processed monthly.	cents per day per NMI	68	70	71	73	75
<b>MP6</b>	<b>Quarterly manually-read interval metering non-capital rate</b>						
	This metering non-capital rate applies to interval meters recording at either 15 or 30 minute periods, read manually and processed quarterly.	cents per day per NMI	19	20	20	21	21
<b>MP7</b>	<b>Quarterly manually-read interval metering capital rate</b>						
	This metering capital rate applies to all accumulation meters read quarterly.	cents per day per NMI	10	10	10	10	11
<b>MP8</b>	<b>Monthly non-interval metering capital rate</b>						
	This metering capital rate applies to non-interval meters read monthly.	cents per day per NMI	17	17	18	18	19
<b>MP9</b>	<b>Monthly multi-register non-interval metering capital rate</b>						
	This metering capital rate applies to interval meters read monthly.	cents per day per NMI	17	17	18	18	19
<b>MP10</b>	<b>Monthly manually-read interval metering capital rate</b>						
	This metering capital rate applies to LV/HV interval meters recording at either 15 or 30 minute periods, read manually and processed monthly.	cents per day per NMI	137	141	144	148	151

**Table 1.8 Indicative tariff schedule for standard control connection services**

Code	Description of service	Unit	2019/20	2020/21	2021/22	2022/23	2023/24
<b>Residential Estate Subdivision Services (per block)</b>							
580	Subdivision Electricity Distribution Network Reticulation - Multi Unit Blocks	per block	0	0	0	0	0
581	Subdivision Electricity Distribution Network Reticulation – Category 1 Blocks <= 650 M <sup>2</sup>	per block	1,776	1,820	1,864	1,910	1,957
582	Subdivision Electricity Distribution Network Reticulation – Category 1 Blocks 650 - 1100m <sup>2</sup> with average linear frontage of 22-25 metres	per block	2,327	2,384	2,442	2,502	2,563
<b>Upstream augmentation</b>							
585	HV feeder	\$/kVa	38	39	40	41	42
586	Distribution substation	\$/kVa	22	23	23	24	25