



Distribution Network Service Provider Annual reporting template

This template is to be used by a DNSP to fulfil its annual reporting obligations to the AER.

Colour coding of input sheets:
Dark blue = AER instructions/headings
Yellow = Input cells
Grey - Not applicable/No inputs required

Leave coloured cells blank if no information exists - PLEASE DO NOT ENTER TEXT unless specifically requested to do so.
All dollar amounts are to be unrounded, and in nominal terms.

DNSP - trading name:	Jemena Electricity Networks (Vic) Limited
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DNSP - Australian business number:	82 064 651 083
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Reporting year:	2011
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Electricity Distribution Network Service Provider Annual Reporting Template Table of contents



Cover sheet			
Cover sheet			
1. Income Statement			
1. Income			
2. Balance Sheet			
2. Balance			
3. Cashflows Statement			
3. Cashflows			
4. Changes in Equity			
4. Equity			
5. Fixed Assets			
5. Fixed Assets			
6. Additions by Reason			
6a. Additions by Reason (1A) Inclusive of Margin			
6b. Additions by Reason (2A) (Overheads) Inclusive of Margin			
6c. Additions by Reason (1B) Exclusive of Margin			
6d. Additions by Reason (2B) (Overheads) Exclusive of Margin			
7. Depreciation			
7. Depreciation			
8. Written Down Value			
8. WDV			
9. Additions by Tax			
9. Additions by Tax			
10. Advanced Metering Infrastructure			
10. AMI			
11. Maintenance			
11a. Maintenance (A) Exclusive of Margin			
11b. Maintenance (B) Inclusive of Margin			
12. Activities			
12a. Activities (A) Exclusive of Margin			
12b. Activities (B) Inclusive of Margin			
13. Labour			
13. Labour			
14. Opex Step Change			
14. Opex Step Change			
15. Total Overheads			
15. Total Overheads			
16. Provisions			
16. Provisions			
17. Shared Cost Allocation			
17. Shared Cost Allocation			
18. Avoided Cost Payments			
18. Avoided Cost Payments			
19. Alternative Control and Other Services			
19. Alternative Control & Others			
20. Demand and Revenue			
20. Demand and Revenue			
21. EBSS			
21. EBSS			
22. Jurisdictional Scheme			
22. Jurisdictional Scheme			
23. DMIS-DMIA			
23. DMIS-DMIA			
24. Self Insurance			
24. Self Insurance			
25. Change of Accounting Policy			
25. Change of Accounting Policy			
26. Related Party Transactions			
26. Related Party Transactions			
27. Safety and Bushfire			
27. Safety and Bushfire Related Expenditure			
28. Cost of Debt			
28. Cost of Debt			
Tariff templates			
29. Unmetered Supply			
29. Unmetered Supply			
30. Actual 1-2 Distribution Tariff			
30. Actual 1-2 Distribution Tariff			
31. Actual 1-2 Transmission Tariff			
31. Actual 1-2 Transmission Tariff			
32. Actual 1-2 TUoS Cost Audit			
32. Actual 1-2 TUoS Cost Audit			
33. Actual 1-2 Jurisdictional Scheme Revenue			
33. Actual 1-2 Jurisdictional Scheme Revenue			
34. Actual 1-2 Jurisdictional Scheme Cost Audit			
34. Actual 1-2 Jurisdictional Scheme Cost Audit			

code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	JEN	Standard Control Services	AM	Public Lighting - Alternative Control	Non energy efficient	Free based service	Quoted service	Negotiated Services	Unregulated Services	Standard Control Services Provider
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Distribution Revenue	188,227	(0)	188,227	188,227	-	-	-	-	-	-	-	172,442
	Charges	54,032	(3,847)	50,185	50,185	-	-	-	-	-	-	-	-
	Discretionary Scheme Amounts	5,256	568	5,824	5,824	-	-	-	-	-	-	-	-
	Costs of Power and Assets	436	(471)	46	429	-	-	-	8	-	-	-	-
	Capital Expenditure	15,163	(16,385)	46	-	-	-	-	-	-	-	-	-
	Other Revenue	67,653	37	67,790	-	43,555	400	3,256	5,748	3,709	-	3,173	50,445
	Total revenue	320,316	(23,719)	297,206	239,408	43,555	400	3,256	5,748	1,709	-	3,173	232,111
	Developed Energy Charges	66,690	(4,863)	61,826	61,826	-	-	-	-	-	-	-	59,434
	Unregulated Scheme Amounts	2,650	2,650	-	-	1,511	-	1,511	789	-	-	-	-
	Revenues	1,529	21,543	23,072	23,072	1,511	-	1,511	789	-	-	-	-
	Depreciation	87,422	(21,043)	66,379	44,840	14,840	-	3,247	3,247	1,769	-	955	48,231
	Financial Charges	62,234	7,537	59,771	33,697	24,066	0	228	693	9	2	-	31,751
	Financial Charges (and Assets)	-	-	-	-	-	-	-	-	-	-	-	-
	Financial Charges (and Assets)	-	-	-	-	-	-	-	-	-	-	-	-
	Other (Rounding)	1	-	-	-	-	-	-	-	-	-	-	-
	Profit before tax (pbt)	121,919	(20,413)	94,952	88,238	1,837	289	621	1,274	531	(2)	2,166	80,731
	Income Tax Expenses (if/when)	35,088	(35,088)	-	-	-	-	-	-	-	-	-	-
	Profit after tax	86,831	8,346	94,952	88,238	1,837	289	621	1,274	531	(2)	2,166	80,731

balancing is required at JEN distribution business level. In addition it is mandatory to produce for each cost or revenue item that has been allocated to the distribution services/AM a supporting worksheet that includes the following:

- the amounts that have been directly attributed to each distribution service
- the amounts that have been allocated to each distribution service
- a description of the allocation basis
- the numeric quantity of each allocator.

d) the numeric quantity of each allocation

Designated pricing approvals charges include SPI connection fees, AEMO shared transmission charges, net cross boundary charges, avoided TNS/avoided transmission costs

JEN's explanatory notes

† JEN has highlighted errors in Template 1 in bold red font. Details as follows

Designated Pricing Proposal Charges (see C4.1)

The wording in cell C11 should be Designated Approval Charges

Therefore, it is reported under the Revenue section of an income statement.

Action has reported its Disaggregated Pricing Approval Charges in row

Discontinued Project Approval Charges: (bill C19)

The wording in cell C19 should be Designated Pricing Proposal charges.

Consistent with itemized 12.01 Appendix B, JEN has reported Designated Pricing Proposal charges in row 19.

Consistent with itemized 12.01 Appendix B, JEN has reported Designated Pricing Proposal charges in row 19.

JEN (G01 G22)

The wording for cell C22 should be Operating Expenses

The other source templates and the supporting worksheets for Template 1.

The basis of allocation and numeric quantity of each allocator are detailed in JEN's response to Sections 2 and 3 of Schedule 1 to the RIN.

Statutory Account code or account code	Description	Audited Statutory Amount	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	Standard Control Services Prior Year
							Energy efficient	Non energy efficient	Fee based services	Quoted services			
	CURRENT ASSETS	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Cash and cash equivalents	-	-	-	-	-	-	-	-	-	-	-	-
	Trade and other receivables	15,636	-	15,636	8,833	6,804	-	-	109	-	-	-	23,885
	Financial Assets	-	-	-	-	-	-	-	-	-	-	-	-
	Derivatives	-	-	-	-	-	-	-	-	-	-	-	-
	Current tax assets	-	-	-	-	-	-	-	-	-	-	-	-
	Prepayments	760	-	760	760	-	-	-	-	-	-	-	617
	Accrued Revenue	27,067	-	27,067	22,055	5,012	-	-	-	-	-	-	25,421
	Inventories	-	-	-	-	-	-	-	-	-	-	-	-
	Other	123,023	123,023	43,463	31,648	11,706	-	-	109	-	-	-	49,923
	Total Current Assets	186,496	123,023	931,020	789,997	151,154	76	3,794	6,044	153	372	-	723,410
	NON-CURRENT ASSETS												
	Financial assets	-	-	-	-	-	-	-	-	-	-	-	-
	Derivatives	-	-	-	-	-	-	-	-	-	-	-	-
	Deferred tax asset	832,382	26,719	805,663	655,655	139,448	76	3,794	5,935	183	372	-	614,285
	Property, Plant and Equipment	280,694	279,200	102,494	102,494	-	-	-	-	-	-	-	59,186
	Other	1,219,076	304,919	908,157	758,349	139,448	76	3,794	5,935	183	372	-	673,481
	Total Non-Current Assets	1,379,502	427,942	931,020	789,997	151,154	76	3,794	6,044	153	372	-	723,410
	TOTAL ASSETS												
		1,379,502	427,942	931,020	789,997	151,154	76	3,794	6,044	153	372	-	723,410
	CURRENT LIABILITIES												
	Trade and other creditors	12,023	-	12,023	9,797	2,117	-	-	84	25	-	-	7,535
	Interest bearing borrowings	-	-	-	-	-	-	-	-	-	-	-	-
	Customer deposits	-	-	-	-	-	-	-	-	-	-	-	-
	Bank overdraft	-	-	-	-	-	-	-	-	-	-	-	-
	Current tax liability	-	-	-	-	-	-	-	-	-	-	-	-
	Provisions	106	-	106	106	-	-	-	-	-	-	-	1,455
	Other	152,223	152,223	-	-	-	-	-	-	-	-	-	53,182
	Total Current Liabilities	164,352	152,223	12,129	9,903	2,117	-	-	84	25	-	-	62,072
	NON-CURRENT LIABILITIES												
	Provisions	-	-	-	-	-	-	-	-	-	-	-	-
	Deferred tax liabilities	-	-	-	-	-	-	-	-	-	-	-	-
	Deferred tax obligations	6,989	6,989	-	-	-	-	-	-	-	-	-	-
	Deferred tax liability	0	0	1	1	-	-	-	-	-	-	-	-
	Other (funding)	6,989	6,989	1	1	-	-	-	-	-	-	-	-
	Total Non-Current Liabilities	171,341	150,212	12,130	9,904	2,117	-	-	84	25	-	-	62,072
	TOTAL LIABILITIES												
		171,341	150,212	12,130	9,904	2,117	-	-	84	25	-	-	62,072
	NET ASSETS (LIABILITIES)												
		1,208,221	268,730	931,491	780,093	149,037	76	3,794	5,960	153	372	-	661,338
	EQUITY												
	Called up Equity	50,208	-	50,208	50,208	-	-	-	-	-	-	-	50,208
	Reserves	4,883	441,730	57,121	57,089	32	76	3,794	5,960	153	372	-	554,008
	Retained Profits	659,521	172,730	82,661	672,796	149,004	76	3,794	5,960	153	372	-	661,338
	TOTAL EQUITY	1,208,221	268,730	931,491	780,093	149,037	76	3,794	5,960	153	372	-	661,338

Note: Balancing is required at JEN distribution business level. It is mandatory to produce for each asset or liability that has been allocated to the distribution services/AMI a supporting worksheet that includes the following:

- the amounts that have been directly attributed to each distribution service
- the amounts that have been allocated to each distribution service
- a description of the allocation basis
- the numeric quantity of each allocator.

JEN's explanatory notes:

1. JEN has highlighted an error (cell C22) in bold red font. It should read Receivables.

2. JEN has added a supporting worksheet (2A) for Template 2. Refer to 2A for the allocation basis and other information required.

Jemena Electricity Networks (Vic) Limited
Balance Sheet - supporting worksheet
2011

1 Current Assets

1.1 Trade & Other Receivables

The trade and receivable amounts allocated to the various distribution services are set out in the table below.

Amounts 2000	Distribution Services	Basis
6,364	AMI	Directly attributed - allocated
100	Alternative Control	Directly attributed to the various distribution services (GL account)
2	Standard Control	19% - the proportion of metering revenue from total revenue (2011)
15,580	Standard Control	Directly attributed (Specific GL account)
		The remaining value of 7.1m and Other Receivables from the Standard Control accounts (GL and of AMI and

1.2 Prepayment

Consistent with prior year practice, prepayments have been allocated to Standard Control Services.

1.3 Accrued Revenue

The trade and accrued revenue amounts allocated to the various distribution services are set out in the table below.

Amounts 2000	Distribution Services	Basis
5,032	AMI	Directly attributed (based on specific GL account)
22,524	Standard Control	19% - the proportion of metering revenue from total revenue (2011)
27,007	Standard Control	Directly attributed (based on specific GL account)
		The remaining value of 7.1m and Other Receivables from the Standard Control accounts (GL and of AMI and

1.4 Others

Not applicable. The item is excluded as it is mainly related to net intercompany receivable.

2 Non-Current Assets

2.1 Property Plant & Equipment (PP&E)

Data is sourced from the closing balance of 'Template B - Western Down Value (WDV)'.

Data is sourced from the closing balance of 'Template B - Western Down Value (WDV)'.

Refer to Template B for amounts and the basis of calculation.

Note that the WDV for Standard Control has been reported under 2 categories, i.e. PP&E and Other.

2.2 Other

The two new assets reported under Other are Distribution License and software related costs.

Consistent with prior year practice, the value of the distribution license (an intangible asset) has been excluded from the allocation exercise.

3 Current Liabilities

3.1 Trade & Other Creditors

The trade and creditor amounts allocated to the various distribution services are set out in the table below.

Amounts 2000	Distribution Services	Basis
2,117	AMI	10% of Trade & Other Creditors have been allocated to AMI (2011)
34	ACS - the based	25% and 1% of Trade & Other Creditors have been allocated to ACS (the based) and ACS (based) respectively
20	ACS - based	25% and 1% of Trade & Other Creditors have been allocated to ACS (the based) and ACS (based) respectively
12,621	Standard Control	The remaining value of the Trade & Other Creditors from the Standard Control accounts (GL and of AMI and ACS

3.2 Provisions

Consistent with prior practice, provisions have been allocated to Standard Control Services.

3.3 Other

Not applicable. The item is excluded as it is mainly related to recompany payable.

3.4 Deferred Tax Liability and Other

Consistent with prior practice, Deferred Tax Liability and Other have not been included in the allocation exercise.

4 Equity

4.1 Contributed Equity

Consistent with prior practice, Contributed Equity has been allocated to Standard Control Services.

4.2 Reserves

The amounts and allocated basis are set out below.

Amounts 2000	Distribution Services	Basis
17,000	AMI	Directly attributed (based on specific GL account)
57,121	Standard Control	19% - the proportion of metering revenue from total revenue (2011)
		Directly attributed (based on specific GL account)

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Regulated Services	Unregulated Services	Standard Control Services Prior Year
	CASH FLOW FROM OPERATING ACTIVITIES	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	Energy efficient	Non energy efficient	Free biased services	Quoted services	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Receipts from Customers	396,797	27,311	339,486	281,302	41,048	440	5,160	6,214	1,880		3,433	247,224
	Payments to Suppliers and Employees	(180,860)	(7,614)	(172,246)	(81,314)	(78,733)	(151)	(6,321)	(4,207)	(1,315)		(1,104)	(106,524)
	Interest paid	-	-	-	-	-	-	-	-	-		-	-
	Income tax paid	-	-	-	-	-	-	-	-	-		-	-
	CASH FLOW FROM INVESTING ACTIVITIES	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	Energy efficient	Non energy efficient	Free biased services	Quoted services	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Proceeds from sale of assets	433	-	433	433	-	76	1,476	8	(1182)		-	(60,618)
	Payments for purchase of assets	(170,480)	114	(170,593)	(162,893)	(1,834)	-	-	(6,601)	-		-	-
	Proceeds on sale of investments	-	-	-	-	-	-	-	-	-		-	-
	Purchase of investments	-	-	-	-	-	-	-	-	-		-	-
	CASH FLOW FROM FINANCING ACTIVITIES	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	Energy efficient	Non energy efficient	Free biased services	Quoted services	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Proceeds from borrowings	-	(19,810)	3,514	(37,527)	39,618	(213)	(320)	4,687	(323)	375	(2,329)	(60,022)
	Proceeds from equity issues	(15,866)	-	-	-	-	-	-	-	-	-	-	-
	Dividends paid	-	-	-	-	-	-	-	-	-	-	-	-
	Net Cash Flow for the Year	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	Energy efficient	Non energy efficient	Free biased services	Quoted services	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Cash balance at the beginning of the year	-	(0)	0	0	(0)	(0)	(0)	0	0	0	0	0
	Cash balance at the end of the year	-	(0)	2	2	(0)	(0)	(0)	0	0	0	0	2

Note: Balancing is required at JEN distribution business level

In addition it is mandatory to produce for each cashflow item that has been allocated to the distribution services/AMI a supporting

workpaper that includes the following

- the amounts that have been directly attributed to each distribution service
- the amounts that have been allocated to each distribution service
- a description of the allocation basis
- the numeric quantity of each allocation

JEN's explanatory notes

1. JEN has highlighted an error (cell C22) in bold red font. It should read Repayment of borrowings.

JEN has reported Repayment of borrowings in row 22.

2. JEN has added a supporting workpaper (3A) for Transaction 3.

Refer to 3A for the allocation basis and other information required.

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control		Other Alternative Control Services		Negotiated Services	Unregulated Services	Standard Control Services Prior Year
	CONTRIBUTED EQUITY												
	Opening Balance	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	Energy efficient	Non energy efficient	Fee based services	Quoted services	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Shares issued												
	Shares bought back												
	Closing Balance												
	RESERVES												
	Opening Balance												
	Fair value adjustments												
	Other												
	Closing Balance												
	RETAINED PROFITS												
	Opening Balance												
	JEN												
	Accrual gains/(losses) on retirement obligations												
	Dividends Paid												
	Other (nominal adjustment to balance QIC in adj column to BS)												
	Closing Balance												

JEN's explanatory notes:

1. Note: Balancing is required at JEN distribution business level

JEN
Fixed Assets at Cost
2011

Table 1 Fixed Assets at Cost - OPENING

Banking Account code or reference to account code	Description	Banking Accounts	Adjustments	ATN	Standard Control Services	AAI	Public Lending - Alternative Control	No-entry Efficient	Other Alternative Control Services	Regulated Services	Unregulated Services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
		93,025	229,400	1,151,434	206,926	-	-	-	-	-	-
	Disbursement	-	-	-	-	-	-	-	-	-	-
	Disbursement system assets	-	-	-	-	-	-	-	-	-	-
	ICT/ICT equipment (nominal)	-	-	862,424	-	-	-	-	-	-	-
	ICT equipment (real)	-	-	862,424	-	-	-	-	-	-	-
	Other equipment - IT	-	-	9,215	-	-	-	-	-	-	-
	Other equipment - Non-IT	-	-	1,467	-	-	-	-	-	-	-
	AAE	-	-	14,692	-	-	-	-	-	-	-
	AAE (nominal)	-	-	14,692	-	-	-	-	-	-	-
	AAE (real)	-	-	14,692	-	-	-	-	-	-	-
	Alternative control other	-	-	6,100	-	-	-	-	-	-	-
	Alternative control other (nominal)	-	-	6,100	-	-	-	-	-	-	-
	Alternative control other (real)	-	-	6,100	-	-	-	-	-	-	-
	Other financial services	-	-	1,161,434	-	-	-	-	-	-	-
	Other financial services (nominal)	-	-	1,161,434	-	-	-	-	-	-	-
	Other financial services (real)	-	-	1,161,434	-	-	-	-	-	-	-
		-	-	906,902	-	-	-	-	-	-	-
		-	-	151,434	-	-	-	-	-	-	-
		-	-	906,902	-	-	-	-	-	-	-
		-	-	142,008	-	-	-	-	-	-	-
		-	-	3,768	-	-	-	-	-	-	-
		-	-	6,892	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	8,692	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	3,768	-	-	-	-	-	-	-
		-	-	6,892	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	8,692	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	3,768	-	-	-	-	-	-	-
		-	-	6,892	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	8,692	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	3,768	-	-	-	-	-	-	-
		-	-	6,892	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	8,692	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	3,768	-	-	-	-	-	-	-
		-	-	6,892	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	8,692	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	3,768	-	-	-	-	-	-	-
		-	-	6,892	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	8,692	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	3,768	-	-	-	-	-	-	-
		-	-	6,892	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	8,692	-	-	-	-	-	-	-
		-	-	265	-	-	-	-	-	-	-
		-	-	3,768	-	-	-	-	-	-	-

Table 2 Fixed Assets at Cost - ADDITIONS

[illegible]

Note: identify any asset transfers between asset categories for fixed assets at cost - additional

Table 3 Fixed Assets at Cost - DISPOSALS

Statutory Account code or reference to account code	Description	Stationery Accounts	Adjustments	JEN	Student Control Services	AM	Public Lighting & Alternative Central	Non-energy efficient	Other alternative Central Services	Quoted service	Unquoted service
		2000 nominal	2000 nominal	2000 nominal	2000 nominal	2000 nominal	2000 nominal	2000 nominal	2000 nominal	2000 nominal	2000 nominal
		(1,627)									
	Disposal of old										
	Distribution system assets										
	ECOA Standard control										
	Non-renewable IT										
	AM										
	Non-renewable IT										
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	Non-renewable IT										

Table 4 Fixed Assets at Cost - CLOSING

Statutory Account code or reference to account code	Descriptions	Battery Accounts	Adjustments	ATN	Subsidiary Control Services	AMI	Public Lighting / Alternative Control	Non-energy related	Other Alternative Control Services	Negotiated service	Unnegotiated Services
		ST000 normal	1,000.07	ST000 normal	1,300.56	ST000 normal	-	-	ST000 normal	ST000 normal	ST000 normal
	Electrician service				228.362	-	-	-	-	-	-
	Distribution system assets				654.465	-	-	-	-	-	-
	SCADA Network control				117.340	-	-	-	-	-	-
	Non-network - other				155.360	-	-	-	-	-	-
	AMI				166.215	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				74.407	-	-	-	-	-	-
	Advanced Metering				10.617	-	-	-	-	-	-
	Advanced Metering				315	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.572	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	-
	Advanced Metering				171.620	-	-	-	-	-	-
	Advanced Metering				1,300.579	-	-	-	-	-	-
	Advanced Metering				1,194.442	-	-	-	-	-	

Note: Asset classes (excluding non-AMT exempt public utility and other alternative credit services) are those used in the 2011-15 Distribution Determination RITA 4.1 RPA.

[illegible][illegible][illegible]

Item	2017	2016	2015	2014	2013
Public Library	3,066,841				
Social Network Center	4,527,113				
Non-Market Demand	36,102,234				
Customer Contributions include in acquisition	12,380,665	17,414,547	19,384,582	31,327,121	18,132,303
Total Pay to Provider	56,073,307	247,106,182	338,544,739	4,264,472	43,386,707
				80,772,344	63,666,336
					15,613,140
					327

[illegible]

contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.

Table 1 Standard Control Service

Demand Related		Non Demand Related		Total Across Voltage Levels		SCADA/Network control		Non network general - IT		Non network general - other		Metering - Non AMI		Standard Control - Total Additions	
5 000 nominal	Total	Subtransmission	VOLTAGE	LV	Other	31 530	12 125	16 299	1 367	1 738	-	-	-	-	-
						27 342	246	14 969	12 127	-	-	-	-	-	-
						18 866	8 588	9 496	782	-	-	-	-	-	-
						16 788	815	9 734	6 239	-	-	-	-	-	-
						94 525	21 774	50 498	20 514	1 738	130	17 870	6 575	26 313	26 313

Table 2 AMI

\$'000 nominal	Total	Subtransmission	HV	LV	Other
Accumulation Meters	1,569	-	-	-	1,569
Manually read interval meters	963	-	-	-	963
Remotely read interval meters & transformers	18,304	-	-	-	18,304
AMI communication	286	-	-	-	286
Metering data services (IT)	1,190	-	-	-	1,190
Metering data services (other)	6,751	-	-	-	6,751
AMI - Total Additions	29,063	-	-	-	29,063

Table 3 Public lighting - Alternative Control

\$'000 nominal	Total	Subtransmission	HV	LV	Other
	76	-	-	76	-
	Public lighting - energy efficient	-	-	619	-
	Public lighting - non energy efficient	619	-	-	-
	Public Lighting - Total Additions	695	-	-	695

Table 4 Alternative control - fee, quoted services

\$'000 nominal	Total	Subtransmission	LV	Other
	4,442	-	3,969	473
Other - fee based services	98	-	78	21
Other Alternative Control - Total Additions	4,540	-	-	493

Table 5 Negotiated

\$'000 nominal	Total	VOLTAGE			
		Subtransmission	HV	LV	Other
Negotiated services	375	-	9	366	-
Negotiated - Total Additions	375	-	9	366	-

Table 6 Unregulated

	\$'000 nominal	Total	Subtransmission	HV	LV	Other	Unregulated	Unregulated - Total Additions

Table 7 Total all additions

\$'000 nominal	Total	VOLTAGE	
	Subtransmission	HV	LV
		50,507	25,622
		21,774	55,669
	153,773		
Total Additions (Net of Customer Contributions) \$'000 nominal			

Table 8 Customer Contributions

Standard control services	\$'000 nominal	13,373
AMI	-	233
Public lighting	-	1,577
Alternative control fee and quoted services	-	-
Negotiated	-	-



Instructions:

Reported expenditure is to be entered **EXCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the regulatory reporting period.
 If allocating based on assumptions then provide method

Table 1 Standard Control Service

\$'000 nominal	Total	Subtransmission	HV	LV	Other
	29,635	11,354	15,262	1,281	1,738
	25,602	230	14,017	11,355	-
Demand Related					
Reinforcement					
New customer connection					
Non Demand Related					
Reliability & quality maintained	17,665	8,041	8,891	732	-
Environmental, safety & legal	15,719	763	9,114	5,842	-
Total Across Voltage Levels	88,621	20,389	47,284	19,210	1,738
SCADA/Network control	130	-	-	-	130
Non network general - IT	17,037	-	-	-	17,037
Non network general - other	6,438	-	-	-	6,438
Metering data services (other)	6,369	-	-	-	6,369
Standard Control - Total Additions	112,226	20,389	47,284	19,210	25,344

Table 2 AMI

\$'000 nominal	Total	Subtransmission	HV	LV	Other
	1,480	-	-	-	1,480
Accumulation Meters	909	-	-	-	909
Manually read interval meters	17,268	-	-	-	17,268
AMI communication	270	-	-	-	270
Metering data services (IT)	1,123	-	-	-	1,123
Metering data services (other)	6,369	-	-	-	6,369
AMI - Total Additions	27,418	-	-	-	27,418

Table 3 Public Lighting - Alternative Control

\$'000 nominal	Total	Subtransmission	HV	LV	Other
	71	-	-	-	71
Public lighting - energy efficient	580	-	-	-	580
Public lighting - non energy efficient	651	-	-	-	651
Public Lighting - Total Additions	1,211	-	-	-	1,211

Table 4 Alternative control - fee, quoted services

\$'000 nominal	Total	Subtransmission	HV	LV	Other
	4,204	-	-	-	4,204
Other - fee based services	93	-	-	-	93
Other - quoted services	4,298	-	-	-	4,298
Other Alternative Control - Total Additions	4,391	-	-	-	4,391

Table 5 Negotiated

\$'000 nominal	Total	Subtransmission	HV	LV	Other
	351	-	-	-	351
Negotiated services	351	-	-	-	351
Negotiated - Total Additions	351	-	-	-	351

Table 6 Unregulated

\$'000 nominal	Total	Subtransmission	HV	LV	Other
	-	-	-	-	-
Unregulated	-	-	-	-	-
Unregulated - Total Additions	-	-	-	-	-

Table 7 Total all additions

\$'000 nominal	Total	Subtransmission	HV	LV	Other
	144,943	20,389	47,293	24,007	53,254
Total Additions (Net of Customer Contributions) \$'000 nominal	144,943	20,389	47,293	24,007	53,254

Table 8 Customer Contributions

\$'000 nominal	
Standard control services	12,522
AMI	-
Public lighting	218
Alternative control fee and quoted services	-
Allocated	12,740

Reported expenditure is to be entered **INCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual) incurred cost of the related party contractor) for the regulatory reporting period.

[illegible]

If allocating based on assumptions then provide method

Table 1 Standard Control Service

[illegible]

Table 2 AM

[illegible]

Table 3 Public lighting - Alternative Control

3,000 ft/min	DIRECT				INDIRECT				TOTAL OVERHEADS			
	Substitution	HW	LV	Other	Substitution	HW	LV	Other	Substitution	HW	LV	TOTAL
Producing energy efficient	-	-	-	-	-	-	-	-	-	-	-	-
Producing non-energy efficient	-	-	31	-	-	-	43	-	-	-	60	60
Idle Upstart - Total Auditors	-	-	35	-	-	-	54	-	-	-	59	59

Table 4 Alternative control - fee, quoted services

[illegible]

Table 5 Negotiated

5,000 repair	DIRECT				INDIRECT						TOTAL OPERATIONS			
	Vehicle		Other		Vehicle		Other		Vehicle		Other		TOTAL	
	Subtransmission	HV	LV	Other	Subtransmission	HV	LV	Other	Subtransmission	HV	LV			
Negative studies	-	0	13	-	19	-	1	23	-	29	1	47	-	
Repaired Tool Motors	-	0	19	-	19	-	-	-	-	29	1	47	-	
													48	

Table 6 Unregulated

[illegible]

Table 7 Total all additions

Total Additions (Net of Customer Contributions) \$'000 normal	DIRECT			INDIRECT			TOTAL OVERHEADS		
	Value	LV	Other	Value	LV	Other	Value	LV	Other
1,103	1,086		3	4,351	1,694	3,393	1,823	5	7,452
				Submissions	Submissions	Submissions	Submissions	Submissions	Submissions
				Value	Value	Value	Value	Value	Value
				LV	LV	LV	LV	LV	LV
				Other	Other	Other	Other	Other	Other
				Subtotal	Subtotal	Subtotal	Subtotal	Subtotal	Subtotal
				8,488	3,099	8	12,203		

Table 8 Customer Contributions

	\$1000 nominal
Standard coffee services	1,216
AVI	-
Public lighting	30
Alternative control fee and quoted services	-
Navigation	203
Unreimbursed	-
Total Customer Contributions	1,950

Table 1 Fixed Assets Depreciation - OPENING

Stationary Account code or reference to account code	Description	Stationary Accounts	Adjustments	JEM	Standard Control Services	AMI	Public Lighting - Alternative Control	Energy Efficient	Non-energy efficient	Other alternative Control Services	Freight based services	Quoted services	Negotiated services	Unnegotiated Services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Subtransmission	(65,078)	241,934	(63,012)	(63,407)	-	-	-	-	-	-	-	-	-
	SCADA/Network control	-	-	(181,939)	(181,939)	-	-	-	-	-	-	-	-	-
	Non-network - IT	-	-	(4,527)	(4,527)	-	-	-	-	-	-	-	-	-
	Non-network - other	-	-	(22,000)	(22,000)	-	-	-	-	-	-	-	-	-
	Measuring - Non-AMI	-	-	(42,371)	(42,371)	-	-	-	-	-	-	-	-	-
	Public Lighting	-	-	(7,315)	(7,315)	-	-	-	-	-	-	-	-	-
	Alternative control - other	-	-	(4,403)	(4,403)	-	-	-	-	-	-	-	-	-
	Negotiated services	-	-	(3,833)	(3,833)	-	-	-	-	-	-	-	-	-
	Sub Total	-	-	(337,012)	(337,012)	-	-	-	-	-	-	-	-	-
	Unnegotiated services	-	-	(337,012)	(337,012)	-	-	-	-	-	-	-	-	-
	Total	-	-	(337,012)	(337,012)	-	-	-	-	-	-	-	-	-

Table 2 Fixed Assets Depreciation - ADDITIONS

Stationary Account code or reference to account code	Description	Stationary Accounts	Adjustments	JEM	Standard Control Services	AMI	Public Lighting - Alternative Control	Energy Efficient	Non-energy efficient	Other alternative Control Services	Freight based services	Quoted services	Negotiated services	Unnegotiated Services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Subtransmission	(63,234)	(2,503)	(68,422)	(68,422)	-	-	-	-	-	-	-	-	-
	SCADA/Network control	-	-	(12,156)	(12,156)	-	-	-	-	-	-	-	-	-
	Non-network - IT	-	-	(4,383)	(4,383)	-	-	-	-	-	-	-	-	-
	Non-network - other	-	-	(1,489)	(1,489)	-	-	-	-	-	-	-	-	-
	Measuring - Non-AMI	-	-	(10,644)	(10,644)	-	-	-	-	-	-	-	-	-
	Public Lighting	-	-	(2,200)	(2,200)	-	-	-	-	-	-	-	-	-
	Alternative control - other	-	-	(67)	(67)	-	-	-	-	-	-	-	-	-
	Negotiated services	-	-	(69,171)	(69,171)	-	-	-	-	-	-	-	-	-
	Sub Total	-	-	(133,817)	(133,817)	-	-	-	-	-	-	-	-	-
	Unnegotiated services	-	-	(133,817)	(133,817)	-	-	-	-	-	-	-	-	-
	Total	-	-	(133,817)	(133,817)	-	-	-	-	-	-	-	-	-

Table 3 Fixed Assets Depreciation- DISPOSALS

Stationary Account code or reference to account code	Description	Stationary Accounts	Adjustments	JEM	Standard Control Services	AMI	Public Lighting - Alternative Control	Energy Efficient	Non-energy efficient	Other alternative Control Services	Freight based services	Quoted services	Negotiated services	Unnegotiated Services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Subtransmission	1,362	0	1,362	1,362	-	-	-	-	-	-	-	-	-
	SCADA/Network control	-	-	5	5	-	-	-	-	-	-	-	-	-
	Non-network - IT	-	-	978	978	-	-	-	-	-	-	-	-	-
	Non-network - other	-	-	332	332	-	-	-	-	-	-	-	-	-
	Measuring - Non-AMI	-	-	-	-	-	-	-	-	-	-	-	-	-
	Public Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-
	Alternative control - other	-	-	46	46	-	-	-	-	-	-	-	-	-
	Negotiated services	-	-	1,362	1,362	-	-	-	-	-	-	-	-	-
	Sub Total	-	-	1,362	1,362	-	-	-	-	-	-	-	-	-
	Unnegotiated services	-	-	1,362	1,362	-	-	-	-	-	-	-	-	-
	Total	-	-	1,362	1,362	-	-	-	-	-	-	-	-	-

Table 4 Fixed Assets Depreciation - CLOSING

Stationary Account code or reference to account code	Description	Stationary Accounts	Adjustments	JEM	Standard Control Services	AMI	Public Lighting - Alternative Control	Energy Efficient	Non-energy efficient	Other alternative Control Services	Freight based services	Quoted services	Negotiated services	Unnegotiated Services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Subtransmission	(146,563)	(249,472)	(436,423)	(436,423)	-	-	-	-	-	-	-	-	-
	SCADA/Network control	-	-	(181,939)	(181,939)	-	-	-	-	-	-	-	-	-
	Non-network - IT	-	-	(4,527)	(4,527)	-	-	-	-	-	-	-	-	-
	Non-network - other	-	-	(23,981)	(23,981)	-	-	-	-	-	-	-	-	-
	Measuring - Non-AMI	-	-	(53,715)	(53,715)	-	-	-	-	-	-	-	-	-
	Public Lighting	-	-	(7,315)	(7,315)	-	-	-	-	-	-	-	-	-
	Alternative control - other	-	-	(4,403)	(4,403)	-	-	-	-	-	-	-	-	-
	Negotiated services	-	-	(385,411)	(385,411)	-	-	-	-	-	-	-	-	-
	Sub Total	-	-	(1,068,483)	(1,068,483)	-	-	-	-	-	-	-	-	-
	Unnegotiated services	-	-	(385,411)	(385,411)	-	-	-	-	-	-	-	-	-
	Total	-	-	(1,068,483)	(1,068,483)	-	-	-	-	-	-	-	-	-

Note: Asset classes (excluding non-AMI measuring, public lighting and other alternative control services) are those used in the 2011-12 Depreciation Determination for JEM.

Table 1 Fixed Assets WDV - OPENING

Statutory Account code or reference to account	Description	Statutory Accounts	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control	Other Alternative Control Services	Negotiated Services	Unnegotiated Services		
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	Energy efficient \$'000 nominal	Non energy efficient \$'000 nominal	Fee based services \$'000 nominal	Quoted services \$'000 nominal	\$'000 nominal	\$'000 nominal
		815,947	2,295	814,422	-	-	-	-	-	-	-	-
	Substation assets											
	Substation system assets			163,159	463,199	-	-	-	-	-	-	-
	SCADA/Network control			4,405	2,406	-	-	-	-	-	-	-
	Non network - IT			47,078	47,078	-	-	-	-	-	-	-
	Non network - other			2,287	27,287	-	-	-	-	-	-	-
	AMI network - other			13,393	13,393	-	-	-	-	-	-	-
	AMI network - Non AMI			31,906	31,906	-	-	-	-	-	-	-
	Public Lighting			3,395	-	-	3,395	-	2,160	-	94	-
	Public Lighting - other			2,294	-	-	-	-	-	-	-	-
	Negotiated services			814,421	673,481	135,291	-	3,395	2,160	-	94	-
	JEN	-	-	-	-	-	-	-	-	-	-	-
	Unnegotiated services	-	-	814,421	673,481	135,291	-	3,395	2,160	-	94	-
	total	-	-	-	-	-	-	-	-	-	-	-

Table 2 Fixed Assets WDV - ADDITIONS NET OF DEPRECIATION CHARGE

Statutory Account code or reference to account	Description	Statutory Accounts	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Energy efficient	Non energy efficient	Other Alternative Control Services	Quoted services	Negotiated Services	Unnegotiated Services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
		118,247	28,243	86,003	-	-	-	-	-	-	-	-
	Substation assets			17,268	-	-	-	-	-	-	-	-
	Substation system assets			60,593	60,593	-	-	-	-	-	-	-
	SCADA/Network control			13,477	13,477	-	-	-	-	-	-	-
	Non network - IT			13,477	13,477	-	-	-	-	-	-	-
	Non network - other			4,886	4,886	-	-	-	-	-	-	-
	AMI network - other			1,157	1,157	-	-	-	-	-	-	-
	AMI network - Non AMI			11,472	(10,641)	-	-	-	-	-	-	-
	Public Lighting			475	-	-	76	399	-	-	-	-
	Public Lighting - other			3,865	-	-	-	-	3,716	-	89	-
	Negotiated services			-	-	-	-	399	-	-	-	-
	JEN	-	-	84,002	86,133	4,197	76	-	3,716	89	312	-
	Total	-	-	84,002	86,133	4,197	76	399	3,716	89	312	-

Table 3 Fixed Assets WDV - DISPOSALS

Statutory Account code or reference to account	Description	Statutory Accounts	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control	Other Alternative Control Services	Negotiated Services	Unnegotiated Services		
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	Energy efficient \$'000 nominal	Non energy efficient \$'000 nominal	Fee based services \$'000 nominal	Quoted services \$'000 nominal	\$'000 nominal	\$'000 nominal
		(255)	(0)	(255)	-	-	-	-	-	-	-	-
	Substation assets			(3)	(3)	-	-	-	-	-	-	-
	Substation system assets			(252)	(252)	-	-	-	-	-	-	-
	SCADA/Network control			-	-	-	-	-	-	-	-	-
	Non network - IT			-	-	-	-	-	-	-	-	-
	Non network - other			-	-	-	-	-	-	-	-	-
	AMI network - other			-	-	-	-	-	-	-	-	-
	AMI network - Non AMI			-	-	-	-	-	-	-	-	-
	Public Lighting			-	-	-	-	-	-	-	-	-
	Public Lighting - other			-	-	-	-	-	-	-	-	-
	Negotiated services			(255)	(255)	-	-	-	-	-	-	-
	JEN Total	-	-	(255)	(255)	-	-	-	-	-	-	-
	Unnegotiated services			(255)	(255)	-	-	-	-	-	-	-
	TOTAL	-	-	(255)	(255)	-	-	-	-	-	-	-

Table 4 Fixed Assets WDV - CLOSING

Statutory Account code or reference to account	Description	Statutory Accounts	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control	Other Alternative Control Services	Negotiated Services	Unnegotiated Services		
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	Energy efficient \$'000 nominal	Non energy efficient \$'000 nominal	Fee based services \$'000 nominal	Quoted services \$'000 nominal	\$'000 nominal	\$'000 nominal
	Substation	934,026	28,789	962,815	-	-	-	-	-	-	-	-
	Substation system assets			163,159	463,199	-	-	-	-	-	-	-
	SCADA/Network control			4,405	2,406	-	-	-	-	-	-	-
	Non network - IT			47,078	47,078	-	-	-	-	-	-	-
	Non network - other			2,287	27,287	-	-	-	-	-	-	-
	AMI network - other			13,393	13,393	-	-	-	-	-	-	-
	AMI network - Non AMI			31,906	31,906	-	-	-	-	-	-	-
	Public Lighting			3,395	-	-	3,394	-	2,160	-	84	-
	Alternative control - other			6,119	-	-	-	-	-	-	-	-
	Sub Total	-	-	312	753,349	139,448	-	-	3,784	5,315	183	372
	Unnegotiated services			909,130	753,349	139,448	76	-	3,394	5,315	184	372
	Total	-	-	-	-	-	-	-	-	-	-	-

Asset classes (excluding non AMI) including public lighting and other alternative control services are listed under the 2011-15 Distribution Determination B2.01 to B2.04

Note: Asset classes (excluding non AMI metering, public lighting and other alternative control services) are those used in the 2011-12 Infrastructure Information NZ & 17/04/2012

Table 1 Fixed Assets WDV - OPENING

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control	Energy efficient	Non energy efficient	Other Alternative Control Services	Quoted services	Negotiated services	Unregulated services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Subtransmission	816,847	2,224	814,423	163,149	-	-	-	-	-	-	-	-
	Distribution system assets			407,513	407,513	-	-	-	-	-	-	-	-
	SCADA/Network control			2,408	2,408	-	-	-	-	-	-	-	-
	Non network - IT			47,016	47,016	-	-	-	-	-	-	-	-
	Non network - other			15,387	15,387	-	-	-	-	-	-	-	-
	AMI network - other			15,387	21,367	-	-	-	-	-	-	-	-
	AMI network - Non AMI			31,926	31,926	-	-	-	-	-	-	-	-
	AMI network - Non AMI			3,395	3,395	-	-	-	-	-	-	-	-
	Public Lighting			2,294	2,294	-	-	-	-	-	-	-	-
	Public Lighting - Alternative Control			671,481	671,481	-	-	-	-	-	-	-	-
	Public Lighting - Alternative Control			814,423	814,423	-	-	-	-	-	-	-	-
	Unregulated services			671,481	671,481	-	-	-	-	-	-	-	-
	Sub Total	-	-	814,423	814,423	-	-	-	-	-	-	-	-
	Grand Total	-	-	814,423	814,423	-	-	-	-	-	-	-	-

Table 2 Fixed Assets WDV - ADDITIONS NET OF DEPRECIATION CHARGE

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control	Energy efficient	Non energy efficient	Other Alternative Control Services	Quoted services	Negotiated services	Unregulated services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Subtransmission	11,874	41,244	53,118	17,208	-	-	-	-	-	-	-	-
	Distribution system assets			40,910	40,910	-	-	-	-	-	-	-	-
	SCADA/Network control			13,507	13,507	-	-	-	-	-	-	-	-
	Non network - IT			4,888	4,888	-	-	-	-	-	-	-	-
	Non network - other			13,507	13,507	-	-	-	-	-	-	-	-
	AMI network - other			13,507	13,507	-	-	-	-	-	-	-	-
	AMI network - Non AMI			13,507	13,507	-	-	-	-	-	-	-	-
	AMI network - Non AMI			3,395	3,395	-	-	-	-	-	-	-	-
	Public Lighting			3,395	3,395	-	-	-	-	-	-	-	-
	Public Lighting - Alternative Control			3,395	3,395	-	-	-	-	-	-	-	-
	Public Lighting - Alternative Control			3,395	3,395	-	-	-	-	-	-	-	-
	Unregulated services			3,395	3,395	-	-	-	-	-	-	-	-
	Sub Total	-	-	54,002	54,002	-	-	-	-	-	-	-	-
	Grand Total	-	-	54,002	54,002	-	-	-	-	-	-	-	-

Table 3 Fixed Assets WDV - DISPOSALS

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control	Energy efficient	Non energy efficient	Other Alternative Control Services	Quoted services	Negotiated services	Unregulated services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Subtransmission	(265)	(0)	(265)	(265)	-	-	-	-	-	-	-	-
	Distribution system assets			(265)	(265)	-	-	-	-	-	-	-	-
	SCADA/Network control			(265)	(265)	-	-	-	-	-	-	-	-
	Non network - IT			(265)	(265)	-	-	-	-	-	-	-	-
	Non network - other			(265)	(265)	-	-	-	-	-	-	-	-
	AMI network - other			(265)	(265)	-	-	-	-	-	-	-	-
	AMI network - Non AMI			(265)	(265)	-	-	-	-	-	-	-	-
	AMI network - Non AMI			(265)	(265)	-	-	-	-	-	-	-	-
	Public Lighting			(265)	(265)	-	-	-	-	-	-	-	-
	Public Lighting - Alternative Control			(265)	(265)	-	-	-	-	-	-	-	-
	Public Lighting - Alternative Control			(265)	(265)	-	-	-	-	-	-	-	-
	Unregulated services			(265)	(265)	-	-	-	-	-	-	-	-
	Sub Total	-	-	(265)	(265)	-	-	-	-	-	-	-	-
	Grand Total	-	-	(265)	(265)	-	-	-	-	-	-	-	-

Table 4 Fixed Assets WDV - CLOSING

Statutory Account code or reference to account code	Description	Statutory Accounts	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control	Energy efficient	Non energy efficient	Other Alternative Control Services	Quoted services	Negotiated services	Unregulated services
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Subtransmission	934,763	26,709	100,453	100,453	-	-	-	-	-	-	-	-
	Distribution system assets			461,346	461,346	-	-	-	-	-	-	-	-
	SCADA/Network control			1,930	1,930	-	-	-	-	-	-	-	-
	Non network - IT			47,016	47,016	-	-	-	-	-	-	-	-
	Non network - other			32,253	32,253	-	-	-	-	-	-	-	-
	AMI network - other			21,262	21,262	-	-	-	-	-	-	-	-
	AMI network - Non AMI			139,448	139,448	-	-	-	-	-	-	-	-
	AMI network - Non AMI			6,110	6,110	-	-	-	-	-	-	-	-
	Public Lighting			3,395	3,395	-	-	-	-	-	-	-	-
	Public Lighting - Alternative Control			3,395	3,395	-	-	-	-	-	-	-	-
	Public Lighting - Alternative Control			3,395	3,395	-	-	-	-	-	-	-	-
	Unregulated services			3,395	3,395	-	-	-	-	-	-	-	-
	Sub Total	-	-	100,156	100,156	-	-	-	-	-	-	-	-
	Grand Total	-	-	100,156	100,156	-	-	-	-	-	-	-	-

Note: Asset classes (excluding non AMI including public lighting and other alternative control services) are those used in the 2011-15 Distribution Determination RPA & PPAU

Table 1 Standard control asset base - metering

	Opening value	Actual capital as incurred	Actual asset as incurred	Actual capital as incurred - contributions - capital expenditure	Actual net
	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
Accumulation meters	11,867	1,569	-	-	1,569
Manually read interval meters and transformers	2,001	963	-	-	963
Remotely read interval meters and transformers	14,667	18,304	-	-	18,304
IT	28,118	286	-	-	286
Communications	441	1,190	-	-	1,190
Other	55,411	6,751	-	-	6,751
Total	112,505	29,063	-	-	29,063

Table 2a Number of meters installed

	Current Year	Prior Year
Accumulation meters	1,220	4,793
Single phase non off peak	157	224
Multi phase direct connect	523	858
Multi phase current transformers	1	1
Total accumulation meters installed	1,900	5,876
MRLM meters	3,453	2,596
Single phase non off peak	38	16
Single phase direct connect	585	353
Multi phase current transformers	100	85
Total MRLM meters installed	4,187	3,050
AMI meters	52,383	32,167
Single phase single element	-	-
Single phase two element with contactor	3,725	177
Three phase direct connected meter	-	-
Three phase direct connected meter with contactor	-	-
Three phase Current transformer connected meter	-	-
Total AMI meters installed	56,108	32,344
Total meters installed	62,194	41,270

Table 2b Cumulative number of meters

	Current Year	Prior Year
Accumulation meters	147,429	-
Single phase non off peak	24,730	-
Multi phase direct connect	29,039	-
Multi phase current transformers	676	-
Total accumulation meters	201,874	260,203
MRLM meters	5,713	3,263
Single phase non off peak	1,875	1,696
Single phase direct connect	2,065	1,696
Multi phase current transformers	559	501
Total MRLM meters	10,212	7,338
AMI meters	95,670	43,765
Single phase single element	-	-
Single phase two element with contactor	-	-
Three phase direct connected meter	4,196	177
Three phase direct connected meter with contactor	-	-
Three phase Current transformer connected meter	-	-
Total AMI meters	99,866	43,942
Total meters	311,952	311,483

Table 3 AMI meter reconciliation

	Current Year	Prior Year
Opening number of meters	43,942	11,730
Installs	56,108	32,344
Abolishments	125	-
AMI meter for AMI meter replacements	59	132
Closing number of meters	99,866	43,942

Table 4 Number of meter read quantity - end of year

	Current Year	Prior Year
Number of meters read monthly - accumulation	229,769	4,019
Number of meters read quarterly - interval	1,206	-
Number of meters read quarterly - interval	9,179	-
Number of meters read remotely	92,608	-
Total	336,781	-

JEN's explanatory notes:

Table 2b Cumulative number of meters

Prior year information on the breakdown of accumulation meters into the type of meters is not available. JEN was unable to provide the prior year information because in 2010, JEN's systems were not set up in a way to capture this data and could not retrospectively capture data from 2010. JEN has therefore provided the total accumulation meter number in cell D50.

2 JEN collects meter related data using two systems (SAP and CIS++) with each system capturing different elements of meter related data. As both systems are built on different platforms, varying query methods are necessary to extract the required information. Due to system limitations, assumptions were made for the CIS++ query in order to present data in the AER required format. This is also the reason for discrepancy with Template 20.

Table 2a and 3 reconciliation notes

Query in CIS++ should be done on 1st January, the actual date of CIS++ report was 26th February 2012. This is a live system and numbers are changing every day, so there is level of uncertainty in the final result to compensate for this. In the Current Year 354 meters were deducted from the raw data, and in the prior year 132 meters were deducted to ensure that tables 2a and 3 reconcile.

Table 4 reconciliation notes

Query in CIS++ should be done on 1st January, the actual date of CIS++ report was 15th March 2012. Management numbers were adjusted to account for movements between 31st December and 15th March 2012, based on management's best estimate of material movements over this time. This is a live system and numbers are changing every day, so there is level of uncertainty in the final result to compensate for this.

Instructions:
 Reported expenditure is to be entered **EXCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the reporting period.

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control	Other Alternative Control Services	Negotiated Services	Unregulated Services	Standard Control Services Prior Year
	Routine	\$700 nominal	\$700 nominal	\$700 nominal	\$700 nominal	\$700 nominal	Energy efficient	Free based service	Quoted service	\$700 nominal	\$700 nominal
	Condition based						Non energy efficient				
	Emergency										
	SCADA/Network Control										
	Other - Standard Control Services (a)										
	AMI - Lighting										
	AMI - Metering										
	Alternative control - other										
	Negotiated services										
	Sub Total										
	Total										

a. Please set any cost item which is more than 5% of the total standard control maintenance cost in the table below.

Statutory Account code or reference to account code	Description	Audited statutory financial statements	Adjustments	JEN	Standard Control Services
	Fault work				
	Probe & Line Inspection Services				
	Protect & Repair Maintenance Programs				
	Operational Line Maintenance				
	Vegetation Management				

JEN's explanatory notes:

1. JEN has highlighted an error (see C22) in bold and font it should read Unregulated.

Instructions:
 Reported expenditure is to be entered INCLUSIVE of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the reporting period.

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control			Other Alternative Control Services			Negotiated Services	Unregulated Services	Standard Control Services Prior Year
		\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	Emergency efficient	Non energy efficient	Free based service	Quoted service					\$'000 nominal
	Routine	-	7,611	7,611	7,611	7,611	-	-	-	-	-	-	-	-	3,891
	Condition based	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Emergency	-	4,559	4,559	4,559	4,559	-	-	-	-	-	-	-	-	5,638
	SCADA/Network Control	-	2	2	2	2	-	-	-	-	-	-	-	-	60
	Other - Standard Control Services (a)	-	1,371	1,371	1,371	1,371	-	-	-	-	-	-	-	-	-
	AMI	-	1,958	1,958	1,958	1,958	-	-	-	-	-	-	-	-	-
	Public Lighting	-	1,511	1,511	1,511	1,511	-	-	-	-	-	-	-	-	-
	Alternative control - other	-	269	269	269	269	-	-	-	-	-	-	-	-	-
	Alternative 1 service	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub Total	-	21,519	21,519	21,519	21,519	-	-	-	-	-	-	-	-	13,254
	Total	-	21,519	21,519	21,519	17,781	-	1,511	-	269	-	-	-	-	13,254

a. Please list any cost item which is more than 5% of the total standard control maintenance cost in the table below:

Statutory Account code or reference to account code	Description	Audited statutory financial statements	Adjustments	JEN	Standard Control Services
	Fault work	-	4,346	4,346	4,346
	Pole & Line Inspection Services	-	1,152	1,152	1,152
	Defect & Planned Maintenance Programs	-	2,278	2,278	2,278
	Overhead Line maintenance	-	1,695	1,695	1,695
	Vegetation Management	-	2,427	2,427	2,427

JEN's explanatory notes:

1. JEN has highlighted an error (cell C22) in bold red font. It should read Unregulated.

Reported expenditure is to be entered **EXCLUSIVE** of any profit margins or management fees paid directly or indirectly to related party contractors (which is not an actual incurred cost of the related party contractor) for the reporting period.

Table 1 Operating Expenditure

[illegible]

a. Please list any cost item which is more than 5% of standard control operating costs in the Table 2.

Table 2 Operating Expenditure - Other Costs

[illegible]

Table 3 Operating Expenditure - Non-Non-Recurrent Network Operating Costs

[illegible]

b. Please identify any non recurrent cost which is more than 5% of the total standard control operating costs in the Table 3.

JEN's explanatory notes:

Two cost items more than 2% of standard operating costs can be identified. IEN has therefore left Table 2 intentionally blank.

JEN has therefore left Tokyo 2 intentionally blank.

No non-recurrent cost more than 5% of the total standard control operating costs can be identified.

JEN has therefore left Table 3 intentionally blank.

Table 1 Operating Expenditure

Table 1 Operating Expenditure

Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	JEN	Standard Control Services	AMI	Public Lighting - Alternative Control	Other Alternative Control Services	Negotiated Services	Unnegotiated Services	Standard Control Services Prior Year
	Designated Pricing Proposal Changes:	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Assessed TNUoS Contribution rate changes	8,493	(23)	8,369	8,369	-	-	-	3,000 nominal	8,493	8,493
	AMCO shared TNUoS Charges	-	-	48,063	48,063	-	-	-	-	-	47,485
	M&C Shared Boundary Network Charges	-	(4,612)	(4,612)	(4,612)	-	-	-	2,276	-	2,276
	Unallocated Scheme Amounts:										
	Tenants Paid In Total	2,600	(121)	2,579	2,579	-	-	-	-	-	381
	Tenants Paid Out Total	-	-	-	-	-	-	-	0	-	0
	Net Asset Liability Impact	-	-	-	-	-	-	-	-	-	-
	Current Liabilities reduction scheme payments	-	-	-	-	-	-	-	-	-	-
	Solo Totals	59,340	(4,755)	\$4,585	\$4,585	0.0	0.0	0.0	0.0	0.0	\$6,432
	Operating Costs:										
	Electricity & Operating Costs	925	4,340	5,865	5,865	-	-	-	-	-	6,439
	Advertising & Marketing	-	740	740	740	-	-	-	-	-	909
	Cablevision Service	-	3,906	3,906	3,906	-	-	-	-	-	5,485
	Regulatory	-	3,107	3,107	3,107	-	-	-	-	-	2,754
	Regulatory Need	-	-	-	-	-	-	-	-	-	6,439
	Licence fee	(2)	8,895	8,893	7,006	51	412	740	-	365	8,290
	O&M Payments	28	16	28	28	-	-	-	-	-	7
	Non-refuse alternatives costs	-	-	-	-	-	-	-	-	-	7
	Overall Standard Control Services (SAS)	-	-	-	-	-	-	-	-	-	-
	AMI										
	Private Lighting	48,092	(48,520)	428	23,456	-	-	-	-	-	23,744
	Alternative control - other	203,714	(15,660)	14,854	14,854	492	-	-	-	-	-
	Solo Totals	87,443	(552)	562	44,540	111	904	3,547	1,569	306	48,592
	Unnegotiated services	-	-	3,772	-	-	-	-	-	-	-
	Total	146,763	(25,799)	98,424	14,854	111	904	3,547	1,569	306	500

a. Please list any cost item which is more than 5% of standard control operating costs in the Table 2:

Table 2 Operating Expenditure - Other Costs

[illegible]

Table 3 Operating Expenditure - Non-Recurrent Network Operating Costs

[illegible]

b. Please identify any non recurrent cost which is more than 5% of the total standard control operating costs in the Table 3.

No cost item more than 5% of standard control operating costs can be identified. JEN has therefore left Table 2 intentionally blank.

No non-recurrent cost more than 5% of the total standard control operating costs can be identified. EN has therefore left Table 3 intentionally blank.

Jemena Electricity Networks (Vic) Limited Labour and Non-Labour Costs 2011

Account code or reference to account code	Description	Labour Costs	Non-Labour Costs	Total
		\$'000 nominal	\$'000 nominal	\$'000 nominal
	Operating Expenditure	17,697	27,143	44,840
	Maintenance Expenditure	7,018	10,764	17,782
	Capital Expenditure	29,038	90,063	119,101
	Total	53,753	127,970	181,723

JEN's explanatory notes:

- 1 JEN reports the labour and non-labour costs for Standard Control activities in the table above.
- 2 For capital expenditure, JEN reports the labour and non-labour cost split for net capital expenditure (after netting off customer contribution).

Jemena Electricity Networks (Vic) Limited Step Changes to Opex 2011

Table 1 Operating Expenditure - Step Changes (exclusive of margins)

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	JEN	Standard Control Services
	Customer communications	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Electricity safety regulations				
	Environmental obligations				
	Information technology				
	Insurance				
	National framework for distribution planning and expansion				
	<DNSP specific>				

Table 2 Operating Expenditure - Step Changes (inclusive of margins)

Statutory Account code or reference to account code	Description	Audited Statutory Financial Statements	Adjustments	JEN	Standard Control Services
	JEN	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Customer communications				
	Electricity safety regulations				
	Environmental obligations				
	Information technology				
	Insurance				
	National framework for distribution planning and expansion				
	<DNSP specific>				

Note:

Where top down allocation is applied, provide for each cost item that has been allocated to JEN & standard control distribution services a supporting workpaper that includes the following:

- the amounts that have been directly attributed to the standard control service
- the amounts that have been allocated to the standard control distribution service
- a description of the allocation basis
- the numeric quantity of each allocator.

JEN's explanatory notes:

- JEN is not able to provide financial information on Opex Step Changes.
This information is not currently available as JEN's accounting system (SAP) is not yet capturing the data at this stage.
JEN is in the process of developing a system to capture and record this information.

Jemena Electricity Networks (Vic) Limited

Total Overheads

2011

Statutory Account code or reference to account code	Gross Capex	Opex	Total
Direct overheads	\$'000 nominal	\$'000 nominal	\$'000 nominal
Standard Control	5,810	-	5,810
AMI	-	-	-
Public lighting - energy efficient	4	-	4
Public lighting - energy non efficient	47	-	47
Alternative control - fee based	98	-	98
Alternative control - quoted	4	-	4
Negotiated services	107	-	107
Unregulated	-	-	-
Subtotal	6,069	-	6,069
Indirect overheads	\$'000 nominal	\$'000 nominal	\$'000 nominal
Standard Control	8,265	21,692	29,957
AMI	-	-	-
Public lighting - energy efficient	6	111	117
Public lighting - energy non efficient	66	904	970
Alternative control - fee based	139	1,596	1,735
Alternative control - quoted	6	474	480
Negotiated services	152	-	152
Unregulated	-	866	866
Subtotal	8,634	25,644	34,278
Total overheads	\$'000 nominal	\$'000 nominal	\$'000 nominal
Standard Control	14,075	21,692	35,767
AMI	-	-	-
Public lighting - energy efficient	10	111	121
Public lighting - energy non efficient	113	904	1,017
Alternative control - fee based	237	1,596	1,832
Alternative control - quoted	10	474	485
Negotiated services	259	-	259
Unregulated	-	866	866
Total Overheads	14,703	25,644	40,347

Note: (a) Provide direct overheads where applicable

(b) The allocation of overheads is to be consistent with the approved Cost Allocation Method

JEN's explanatory notes:

¹ According to the definitions and interpretation listed in the AER's RIN,

'Direct Overhead Costs' means the specific overhead costs of the distribution network that are allocated on a job costing basis,

While a portion of JEN's opex overheads are direct overheads, they have been allocated rather than job costed.

Complying with the definition as listed in the AER's RIN, JEN has therefore classified its entire opex overheads as Indirect.

A more accurate reporting of Direct and Indirect Overheads will be available in the future with improving uptake of timekeeping.

Fill out separate tables for each provision
In addition it is mandatory to produce for each provision that has been allocated to JEN a supporting written explanation of the need for the provision

- written explanation of the need for the provision
- written explanation of the movements in the provision

a. Please explain other adjustments in the table below

JEN's explanatory notes:

AS JEN does not have 'Other adjustment(s)', the second table has been left intentionally blank

2. The details of the provisions are set out below:

2.1 GL accounts

Provider

21483002 Uninsured Losses

TOTAL PROVISIONS

on for Doubtful Debts

The provision is increased or decreased reflecting the change in the provisions as shown in Note 2.1 above.

2.3 Uninsured Losses

provision for uninsured motorists has been made for potential customer claims against JEN for damages to customers' property caused by JEN network incidents. These claims could be based on various damages, e.g. motor burn out, tyre, wing, abandonment of foot, etc. The provision is increased or decreased reflecting the change in the provisions as shown in Note 2.1 above.

In addition to direct costs, Jemena and the service companies also incur indirect costs. These indirect costs are incurred as a result of the delivery of services associated with a particular client or multiple client contracts across the Jemena Group, but cannot be readily allocated to individual jobs.

There are two main categories of indirect costs, namely Jemena (JEM) indirect corporate Enterprise Service Function (ESF) costs and Jemena Asset Management (JAM) indirect regional and corporate indirect costs.

1 Whole of Business Cost Allocation model

To ensure appropriate allocation of all indirect costs, the Jemena Ltd. Group use a Whole Of Business Cost Allocation (WOBCA) methodology and model. This model follows the methodology in the Cost Allocation Methodology (CAM), subject to continuing improvement in costing methodologies and changes in business structure.

The WOBCA model has been designed to remove the potential double counting of operating costs and any costs that are specifically excluded for regulatory accounting and reporting purposes in a given regulatory reporting period. A number of steps in the preparation of indirect operating costs, prior to the allocation calculation being performed, are designed to eliminate such costs. This is achieved by:

- extracting the financial data from all ledgers for the same time period;
- removing any costs that are specifically excluded for regulatory accounting and reporting purposes;
- removing national costs such as management fees or notional overhead charges applied to direct costs; and
- performing reconciliations to check that the total operating cost pool is reconciled to the post-allocated cost pool.

ESF costs

The Jemena Ltd. Group build, own and manage a combination of major electricity, gas and water assets. Jemena ESF corporate costs are those costs incurred in the provision of corporate services to the associated companies which include Jemena wholly owned assets, partly owned assets and assets managed by JAM under contract.

ESF costs comprising Finance, Audit, Risk, HR, HSE, legal and IT functions etc. are primarily allocated to JEM's assets (wholly and partly owned) and JAM. The primary allocation is based on a reasonable causal relationship between the cost incurred and the service consumed. The major primary allocation drivers are: Adjusted Fair Value driver, InfoSys driver and the Full Time Equivalent (FTE) driver. The primary allocation to JAM is reallocated (secondary allocation) to asset owners and external clients based on JAM's FTE driver.

JAM indirect regional and corporate costs

JAM incurs operating costs in the provision of services, such as Regional Operations, Finance, Asset Services and Customer Services etc. These costs are allocated to each client contract by applying a cost allocation driver based on JAM's employee labour time spent within those indirect regional and corporate business units (FTE driver).

Indirect regional and corporate costs are captured by cost centres. Cost centres are generally aligned to organisational structure or contract.

2 Shared cost allocators

The WOBCA methodology is designed to allocate indirect costs occurring within JEM and JAM for the purpose of determining the underlying cost of providing services to each network asset or external client. The methodology uses a number of drivers, on a causal basis, dependent upon the nature of the cost being allocated.

In this context, causal relationship means that the relevant allocator is the best available proxy of consumption or utilisation of the resources or services represented by the costs (or other account item) that is being allocated. Once identified, the relevant cost allocator is applied to each cost item, as defined by the business unit or organisational view of the business.

All of these costs are generic corporate costs that are incurred for the benefit of the entire Jemena Ltd. Group. For instance, where Fair Value has been used as the allocator, Management considers that the most significant factor in the consumption or utilisation of these corporate costs is the relative importance of the Group's assets – that is, Management is likely to spend its time in proportion to the relative value of each asset.

The numeric quantity or percentage of the allocators identified is expected to vary throughout the regulatory control period, as the value of the relevant inputs change. For example, the FTE allocator used to allocate JAM's indirect regional and corporate costs is based on the percentage of employee time spent on each JAM client contract. This could change as the JAM labour force is employed across a diverse and growing client portfolio.

3 Shared costs allocation

These shared or indirect costs, once allocated to JEM, are then allocated between the services provided by JEM. The costs are allocated on their proportion of direct costs compared to total direct costs to split between Standard Control Services and Alternate Control & Other Services as per the CAM. The amount allocated to Alternate Control & Other Services is then allocated to Fee Based, Quoted, Public Lighting and Unregulated Services using revenue as the basis to mirror the allocation method used for indirect costs in the final 2010 JEM Distribution Determination.

During the roll-out phase of the AMI program, all AMI-related costs are outsourced and are being captured and reported separately from all other costs incurred by JEM. Under the AER's classification, AMI metering services are considered to be unregulated services for the 2011-2015 regulatory period. AMI does not receive any allocation of WOBCA for the 2011 calendar year.

Jemena Electricity Networks (Vic) Limited Avoided Cost Payments 2011

Statutory Account code or reference to account code	Description	Avoided Cost Payment \$'000 nominal	Number of Projects
	Deferral of Augmentation to Transmission Networks		
	Embedded generators	-	-
	Related party embedded generators	-	-
	Customers	-	-
	Avoided TUOS		
	Sub Total		-
	Deferral of Augmentation to Distribution Networks		
	Embedded generators	-	-
	Related party embedded generators	-	-
	Customers	-	-
	Sub Total		-
	TOTAL		-

JEN's explanatory notes:

- JEN made Avoided TUOS payment to only Somerton Power Station.
For the purpose of populating Template 18, JEN counts Somerton Power Station as one project.

Statutory Account code or reference to account code	Description	Direct O&M Costs	Indirect O&M costs	Direct Capex	Indirect Capex	Revenue
	Alternative Control Services - Fee Based	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Meter investigation	46	10	-	-	38
	De-energisation of existing connections	315	158	-	-	569
	Energisation of existing connections	24	15	-	-	54
	Special meter reading	66	33	-	-	121
	Re-lead of type 5 and 6 metering installations for first tier customers with annual consumption greater than 180 kWh	-	-	-	-	-
	Operation, repair, replacement and maintenance of DNSP public lighting assets	-	-	-	-	-
	Fault response - not DNSP fault	39	24	-	-	85
	Temporary disconnect/reconnect services	138	85	-	-	304
	Wasted attendance - not DNSP fault	102	62	-	-	224
	Service truck visits	1,031	396	-	-	1,427
	Reserve feeder	269	78	-	-	281
	PV installation	-	-	-	-	-
	Routine connections - customers below 100 amps	-	646	2,203	118	2,328
	Temporary supply services	190	88	-	-	318
	Remote meter to configuration	-	-	-	-	-
	Remote de-energisation	-	-	-	-	-
	Remote re-energisation	-	-	-	-	-
	Total fee based alternative control services	2,221	1,596	2,203	118	5,748
	Alternative Control Services - Quoted	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Rearrangement of network assets at customer request, excluding alteration and relocation of existing public lighting assets	6	3	-	-	12
	Supply enhancement at customer request	119	73	-	-	262
	Emergency recoverable works (that is, emergency works where customer is at fault and immediate action needs to be taken by the DNSP)	-	-	-	-	-
	Auditing of design and construction	-	-	-	-	-
	Specification and design enquiry fees	-	-	-	-	-
	Elective underground service where an existing overhead service exists	-	-	-	-	-
	Damage to overhead service cables pulled down by high load vehicles	33	20	-	-	73
	High load escorts - lifting overhead lines	-	-	-	-	-
	Covering of low voltage mains for safety reasons	374	22	-	-	79
	Routine connections, for customers > 100amps	-	257	422	47	827
	After hours truck by appointment	162	99	-	-	356
	Total quoted alternative control services	694	474	422	47	1,709
	Public Lighting	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	Energy efficient	-	111	67	9	400
	Non energy efficient	1,511	904	545	74	3,256
	Total public lighting	1,511	1,015	612	83	3,656
	Other Activities - Non Regulated	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal	\$'000 nominal
	JUOP & Watchman Light	88	866	-	-	3,121
	Total non - regulated	88	866	-	-	3,121
	TOTAL	4,514	3,952	3,237	248	14,234

Note: Services classes are those used in the 2010 Distribution Determination Other alternative control services.

JEN's explanatory notes:

- Consistent with the format set out in other templates (e.g. Templates 6, 11 and 12), JEN reads Public Lighting in this template as the ACS public lighting rather than new public lighting (negotiated services).
- The ACS capex (fee based and quoted) of \$2.8m reported in this template is a subset of the \$4.5m ACS capex reported in Template 6a

Table 1 Standard Control Services Revenue - Current Year

Note: insert additional rows as necessary

Statutory Account	to account code	JEN Category	Amount of Electricity Distributed	GWh	\$'000 nominal
A100	General Purpose			1,228	79,601
A101	Time of Use Interval Meter			27	1,638
A140	Time of Use			17	751
A180	Off Peak Heating Only			57	718
A200	General Purpose			192	14,061
A210	Time of Use Weekdays			378	21,826
A230	Time of Use Weekdays - Demand			74	3,803
A250	Time of Use Extended			76	4,732
A270	Time of Use Extended - Demand			31	1,639
A290	Unmetered Supply			56	1,991
A300	LV 0.4 - 0.8 GWh			304	15,058
A30E	LVEN Annual Consumption <= 0.8 GWh			3	230
A320	LV 0.8+ - 2.2 GWh			389	13,589
A32E	LVEN 0.8+ - 2.2 GWh			23	973
A340	LV 2.2+ - 6.0 GWh			236	6,432
A34E	LVEN 2.2+ - 6.0 GWh			23	771
A370	LV 6.0+ GWh			84	1,835
A37E	LVEN 6.0+ GWh			0	0
A37M	LVMS 6.0+ GWh			110	2,227
A400	HV			483	10,966
A40E	HVEN Annual Consumption <= 10 GWh			103	1,622
A40R	HVRF (closed to new entrants)			0	0
A42E	HVEN 10+ GWh			0	0
A480	HV - Annual Consumption >= 55 GWh			0	0
A500	Subtransmission				
A50A	Subtransmission MA				
A50E	Subtransmission EG				
Total				4,415	188,227

Table 2 Standard Control Revenue - Prior Year

Note: insert additional rows as necessary

Statutory Account	to account code	JEN	Amount of Electricity Distributed	GWh	\$'000 nominal
A100	General Purpose			1,262	74,787
A101	Time of Use Interval Meter			12	666
A140	Time of Use			18	746
A180	Off Peak Heating Only			50	556
A200	General Purpose			190	12,322
A210	Time of Use Weekdays			411	21,207
A230	Time of Use Weekdays - Demand			61	2,757
A250	Time of Use Extended			86	4,794
A270	Time of Use Extended - Demand			32	1,471
A290	Unmetered Supply			55	1,733
A300	LV 0.4 - 0.8 GWh			293	13,835
A30E	LVEN Annual Consumption <= 0.8 GWh			2	161
A320	LV 0.8+ - 2.2 GWh			361	11,462
A32E	LVEN 0.8+ - 2.2 GWh			21	744
A340	LV 2.2+ - 6.0 GWh			249	6,210
A34E	LVEN 2.2+ - 6.0 GWh			25	762
A370	LV 6.0+ GWh			75	1,561
A37E	LVEN 6.0+ GWh			0	0
A37M	LVMS 6.0+ GWh			116	2,147
A400	HV			491	10,761
A40E	HVEN Annual Consumption <= 10 GWh			106	1,337
A40R	HVRF (closed to new entrants)			0	0
A42E	HVEN 10+ GWh			0	0
A480	HV - Annual Consumption >= 55 GWh				
A500	Subtransmission				

Table 3 AMI - Current Year

Note: Number of Meters\NMs refers to end of year figures

Statutory Account code or reference	JEN Category	Number of Meters\NMs	Metering Revenue
Tariff categories			\$'000 nominal
Single Phase single element		244,540	33,381
Single Phase single element with contactor		32,598	4,377
Three phase direct connected		31,904	5,335
Three phase current transformer connected		2,460	454
Total		311,502	43,546

Table 4 AMI - Prior Year

Note: Number of Meters\NMs refers to end of year figures

Statutory Account code or reference	JEN Category	Number of Meters\NMs	Metering Revenue
Tariff categories			\$'000 nominal
Single Phase single element		238,591	31,905
Single Phase single element with contactor		33,574	4,801
Three phase direct connected		31,033	5,282
Three phase current transformer connected		2,636	376
Total		305,834	42,364

Table 5 Public Lighting- Current Year

Statutory Account code or reference	JEN Category	Number of Lights	Public Lighting Revenue
Tariff categories			\$'000 nominal
Unmetered Supplies		68,179	9
Total		68,179	9

Table 6 Public lighting - Prior Year

Statutory Account code or reference	JEN Category	Number of Lights	Public Lighting Revenue
Tariff categories			\$'000 nominal
Unmetered Supplies		67,284	9
Total		67,284	9

JEN's explanatory notes:

- 1 Tables 1 and 2: Quantity and revenue for tariffs with three or less customers are commercial-in-confidence because these identifiable and their confidential usage data could be disclosed to the market thereby prejudicing their energy purchase at
- 2 Tables 5 and 6: the number of lights reported is the average number of lights for the year, weighted by the number of days in the month.

Table 1 Standard Control Services Revenue - Current Year

Note: Insert additional rows as necessary

Statutory Account	to account code	JEN Category	Amount of Electricity Distributed	GWh	\$'000 nominal
A100		General Purpose	1,228		79,601
A101		Time of Use Interval Meter	27		1,638
A140		Time of Use	17		751
A180		Off Peak Heating Only	57		718
A200		General Purpose	192		14,061
A210		Time of Use Weekdays	378		21,826
A230		Time of Use Weekdays - Demand	74		3,803
A250		Time of Use Extended	76		4,732
A270		Time of Use Extended - Demand	31		1,639
A290		Unmetered Supply	56		1,991
A300		LV 0.4 - 0.8 GWh	304		15,058
A30E		LVEN Annual Consumption <= 0.8 GWh	3		230
A320		LV 0.8+ - 2.2 GWh	389		13,589
A32E		LVEN 0.8+ - 2.2 GWh	23		973
A340		LV 2.2+ - 6.0 GWh	236		6,432
A34M		LVMS 2.2+ - 6.0 GWh	23		771
A370		LV 6.0+ GWh	84		1,835
A37M		LVMS 6.0+ GWh	110		2,227
A400		HV	483		10,966
A40E		HVEN Annual Consumption <= 10 GWh	103		1,622
A40R		HVRF (closed to new entrants)	0		0
A42E		HVEN 10+ GWh	0		0
A480		HV - Annual Consumption >= 55 GWh	0		0
A500		Subtransmission			
A50A		Subtransmission MA			
A50E		Subtransmission EG			
Total			4,415		188,227

Table 2 Standard Control Revenue - Prior Year

Note: Insert additional rows as necessary

Statutory Account	to account code	JEN	Amount of Electricity Distributed	GWh	\$'000 nominal
A100		General Purpose	1,262		74,787
A101		Time of Use Interval Meter	12		666
A140		Time of Use	18		746
A180		Off Peak Heating Only	50		556
A200		General Purpose	190		12,322
A210		Time of Use Weekdays	411		21,207
A230		Time of Use Weekdays - Demand	61		2,757
A250		Time of Use Extended	86		4,794
A270		Time of Use Extended - Demand	32		1,471
A290		Unmetered Supply	55		1,733
A300		LV 0.4 - 0.8 GWh	293		13,835
A30E		LVEN Annual Consumption <= 0.8 GWh	2		161
A320		LV 0.8+ - 2.2 GWh	361		11,462
A32E		LVEN 0.8+ - 2.2 GWh	21		744
A340		LV 2.2+ - 6.0 GWh	249		6,210
A34E		LVEN 2.2+ - 6.0 GWh	25		762
A370		LV 6.0+ GWh	75		1,561
A37M		LVMS 6.0+ GWh	116		2,147
A400		HV	491		10,761
A40E		HVEN Annual Consumption <= 10 GWh	106		1,337
A40R		HVRF (closed to new entrants)	0		0
A42E		HVEN 10+ GWh	0		0
A480		HV - Annual Consumption >= 55 GWh	0		0
A500		Subtransmission			

Table 3 AMI - Current Year

(Note: Number of Meters\NMs refers to end of year figures)

Statutory Account code or reference	JEN Category	Number of Meters\NMs	Metering Revenue
Tariff categories			\$'000 nominal
Single Phase single element		244,540	33,381
Single Phase single element with contactor		32,598	4,377
Three phase direct connected		31,904	5,335
Three phase current transformer connected		2,460	454
Total		311,502	43,546

Table 4 AMI - Prior Year

(Note: Number of Meters\NMs refers to end of year figures)

Statutory Account code or reference	JEN Category	Number of Meters\NMs	Metering Revenue
Tariff categories			\$'000 nominal
Single Phase single element		238,591	31,905
Single Phase single element with contactor		33,574	4,801
Three phase direct connected		31,033	5,282
Three phase current transformer connected		2,636	376
Total		305,834	42,364

Table 5 Public lighting- Current Year

Statutory Account code or reference	JEN Category	Number of Lights	Public Lighting Revenue
Tariff categories			\$'000 nominal
Unmetered Supplies		68,179	9
Total		68,179	9

Table 6 Public lighting - Prior Year

Statutory Account code or reference	JEN Category	Number of Lights	Public Lighting Revenue
Tariff categories			\$'000 nominal
Unmetered Supplies		67,284	9
Total		67,284	9

JEN's explanatory notes:

1 Tables 1 and 2: Quantity and revenue for tariffs with three or less customers are commercial-in-confidence because these are identifiable and their confidential usage data could be disclosed to the market thereby prejudicing their energy purchase at

2 Tables 5 and 6: the number of lights reported is the average number of lights for the year, weighted by the number of days in the month.

Jemena Electricity Networks (Vic) Limited Efficiency Benefits Sharing Schemes 2011

Table 1 Opex for EBSS Purposes

Note: a) Only superannuation costs related to defined benefit schemes are to be reported	
b) Only self insurance cost categories approved in the AER's determination are to be reported	

	\$'000 nominal
Total Actual Opex	62,621
Debt raising costs	-
Self insurance	263
Superannuation defined benefit schemes	-
Non network alternatives costs	-
DMIA costs	-
Pass through event costs	-
GSL payments	28
Total opex adjustment for EBSS purposes	291
Total opex for EBSS purposes	62,330

Note: Total opex for EBSS purposes has not been adjusted for movement in provisions

Table 2 Explanation of Capitalisation Policy Changes

Note: this should include a description of any items that have previously been considered as opex items, but are now being considered capex items.		
--	--	--

Capitalisation Policy Change	Impact on forecast opex (\$'000 nominal)	Description
Total	0	

JEN's explanatory notes:

- There is no change in JEN's capitalisation policy.
Table 2 is therefore not applicable and JEN has therefore left Table 2 intentionally blank.



Contents

Jemena Electricity Networks (Vic) Limited Jurisdictional Scheme Payments 2011

Scheme Payment Name	Description	Date DNSP Became Subject to Scheme	Description of Cost Recovery Method	Total Scheme Payments (\$'000 nominal)
PFIT	Premium Solar Feed-in Tariff Scheme	1/11/2009	The cost is recovered from all customers through the JS tariffs in accordance with Appendix F, Final Decision - Appendices, Victorian Electricity Distribution Network Service Providers, Distribution Determination 2011-15.	2,529
				0
				0
				0
				0
Total jurisdictional scheme payments				2,529

JEN Demand management incentive scheme 2011

Instructions:

Enter all demand management innovation allowance information for the relevant regulatory year in the tables below. The information should be provided in accordance with the AER's *Final demand management incentive scheme for Victorian DHSs*, April 2009.

Table 1 provide the following for each demand management incentive allowance project undertaken:

- a) the name of each project
- b) operating expenditure (\$ nominal)
- c) capital expenditure (\$ nominal)

Table 2 provide information on the total amount of DMA spent in the previous regulatory year

- a) the name of each project
- b) operating expenditure (\$ nominal)
- c) capital expenditure (\$ nominal)

Table 3 provide the following for each demand management program or project for which forgone revenue is claimed:

- a) the name of the project
- b) forecast demand (MW) without the implementation of the non-bid demand management program
- c) actual demand (MW) with the implementation of the non-bid demand management program
- d) price applicable to forgone quantities

Table 1 DMA undertaken

Name of project	2011		
	Operating expenditure (\$ nominal)	Capital expenditure (\$ nominal)	Total expenditure (\$ nominal)
Energy Portal Project	0	467,418	467,418
[Project 2]	0	0	0
[Project 3]	0	0	0
[Project 4]	0	0	0
[Project 5]	0	0	0
[Project 6]	0	0	0
Total	0	467,418	467,418

Table 2 DMA expenditure in the regulatory reporting year

Name of project	Total amount of the DMA spent in previous regulatory year		
	Operating expenditure (\$ nominal)	Capital expenditure (\$ nominal)	Total expenditure (\$ nominal)
[Project 1]	0	0	0
[Project 2]	0	0	0
[Project 3]	0	0	0
Total	0	0	0

Table 3 Foregone revenue in the regulatory reporting year

Name of project	Total		
	Forecast quantity	Actual quantity	Price
Energy Portal Project	0	0	0
[Project 2]	0	0	0
[Project 3]	0	0	0
[Project 4]	0	0	0
[Project 5]	0	0	0
[Project 6]	0	0	0
Total	0	0	0

Note 1: Table 2 has been left blank intentionally as there is no DMA cost incurred in previous regulatory year (2010).

Note 2: Table 3 has been left blank intentionally as JEN has not identified any forgone revenue in the regulatory reporting year.

Self Insurance
2011

Table 1 Self Insurance Events with an Incurred Cost of Greater than \$100 000 per Event.

Type of Self Insurance Event	Date of Event	Description of Event	Cost of the Event that Relates to Regulated Assets (\$'000 nominal)	Other Costs (eg Costs Related to Non-regulated Assets) (\$'000 nominal)	Total Cost of Self Insurance Event (\$'000 nominal)	Costs Covered by External Funding (\$'000 nominal)	Costs to be passed through (\$'000 nominal)	Independently verifiable information attached?
Total actual cost of self insurance			0	0	0	0	0	

Table 2 Self insurance events with an incurred cost of less than \$100 000 per event

Number of events	Costs of the events that relate to regulated assets	Costs covered by external funding	Costs that do not relate to regulated assets
303	263	0	0

Table 3 Total self insurance that relate to regulated assets

Total self insurance	263
----------------------	-----

Note: This section is not intended to reconcile with EBSS data

JEN's explanatory notes:

1 Table 1:

JEN has no events with an incurred cost of greater than \$100,000 per event.

JEN has therefore left the table blank intentionally.

2 Table 2:

A total cost of \$262,541 of self insurance has been incurred for events of less than \$100,000 per event.

JEN has reported this amount in \$000 although not specified by the heading. The 202 purchase was mainly related to the 2013 purchase.

The 303 events are mainly related to damage to third parties. The network incidents causing the damage include:

- supply failure as a result of fallen tree branches, lightning, animal/bird damage, pole fire or vandalism
- voltage fluctuation due to equipment failure etc.

Jemena Electricity Networks (Vic) Limited Change of Accounting Policy 2011

Please state the nature and reason for the change:

Table 1 The aggregate effect of the change in accounting policy on the balance sheet and income statements

Statutory Account code or reference to account code	JEN Category	Previously Stated \$'000 nominal	Adjustment \$'000 nominal	Restated \$'000 nominal
	Balance Sheet			
	Item			
	Income Statement			
	Item			

JEN's explanatory notes:

- There is no change in JEN's accounting policies.
JEN has therefore left the table intentionally blank.

Table 1. Payments made by JEN to Related Party under CONTROL or INFLUENCING Ownership

Note: for transactions with a Related Party that is related to the provision of standard control services, alternative control services, Advanced Metering Infrastructure or negotiated distribution services and greater than \$500,000

Name of related party	Services Provided	Contract Charge (\$'000 nominal)		Actual Cost (\$'000 nominal)		Margin (\$'000 nominal)		Description of how this transaction amount was determined	Description of how this amount is reflected in the Regulatory Accounting Statements, including the asset class or cost category	Where the related party costs have been allocated to different asset classes or cost categories, the description of the basis of allocation and the quantum of the allocator
		Capex	Opex	Capex	Opex	Capex	Opex			
Jemena Ltd	Management, corporate and support services such as Legal, Human Resources, Information Services. Other services include IS Capex purchases on behalf of JEN Network.									Allocated on causation basis. For more details, refer to JEN's response to Schedule 1, Section 3 of the RIN.
Jemena Asset Mgmt 6	Asset Planning, Strategy, Engineering and AMI installation, operations, maintenance and some Alternative Control Services.									Allocated on causation basis. For more details, refer to JEN's response to Schedule 1, Section 3 of the RIN.
Jemena Asset Right	All operational and network construction services, focusing on maintenance and operational network services									Allocated on causation basis. For more details, refer to JEN's response to Schedule 1, Section 3 of the RIN.

Table 2. Composition of margins in relation to table 1.

Name of related party	Services Provided	Margins (\$'000 nominal)		Total (\$'000 nominal)
		Overhead	Residual	
				0
				0
				0
				0
				0
				0

Note: Provide, if separately identifiable the proportion of margins related to overhead costs and the proportion if any, that is related to assets used but not in the Distribution Businesses regulatory asset base.

JEN's explanatory notes:

¹ JEN is not able to provide a composition of the margins as required by Table 2, as the reported margins were set as a single figure and were not broken down by the theoretical concepts reflected in Table 2.
JEN has therefore left the table intentionally blank.

Table 8 Bushfire related expenditure (\$ unit cost)

adable / salary related other - ESL, non ESL and ESMS (\$ nominal - margins and overheads)

Table 6 Bushfire related expenditure (\$ nominal - margins and overheads)Table 5. Safety related other - ESL, non-ESL and ESMS (\$ nominal - excluding margins and overheads)Table 4 Bushfire related expenditure (\$ nominal - excluding margins and overheads)

Asset group	Units	As approved under pass-through adjustments	Actual Units	Variance	Reasons for variance
☐ "Net to net as approved" ☐ "Net to net as approved" ☐ "Net to net as approved" ☐ "Net to net as approved"	☐ "Net to net as approved" ☐ "Net to net as approved" ☐ "Net to net as approved" ☐ "Net to net as approved"		0	0	Net approved
0			0	0	

[illegible]

Table 10 Safety improvement outcomes reported to ESV (volumetric)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
Outcome	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500	2501	2502	2503	2504	2505	2506	2507	2508	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	2519	2520	2521	2522	2523	2524	2525	2526	2527	2528	2529	2530	2531	2532	2533	2534	2535	2536	2537	2538	2539	2540	2541	2542	2543	2544	2545	2546	2547	2548	2549	2550	2551	2552	2553	2554	2555	2556	2557	2558	2559	2560	2561	2562	2563	2564	2565	2566	2567	2568	2569	2570	2571	2572	2573	2574	2575	2576	2577	2578	2579	2580	2581	2582	2583	2584	2585	2586	2587	2588	2589	2590	2591	2592	2593	2594	2595	2596	2597	2598	2599	2600	2601	2602	2603	2604	2605	2606	2607	2608	2609	2610	2611	2612	2613	2614	2615	2616	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632	2633	2634	2635	2636	2637	2638	2639	2640	2641	2642	2643	2644	2645	2646	2647	2648	2649	2650	2651	2652	2653	2654	2655	2656	2657	2658	2659	2660	2661	2662	2663	2664	2665	2666	2667	2668	2669	2670	2671	2672	2673	2674	2675	2676	2677	2678	2679	2680	2681	2682	2683	2684	2685	2686	2687	2688	2689	2690	2691	2692	2693	2694	2695	2696	2697	2698	2699	2700	2701	2702	2703	2704	2705	2706	2707	2708	2709	2710	2711	2712	2713	2714	2715	2716	2717	2718	2719	2720	2721	2722	2723	2724	2725	2726	2727	2728	2729	2730	2731	2732	2733	2734	2735	2736	2737	2738	2739	2740	2741	2742	2743	2744	2745	2746	2747	2748	2749	2750	2751	2752	2753	2754	2755	2756	2757	2758	2759	2760	2761	2762	2763	2764	2765	2766	2767	2768	2769	2770	2771	2772	2773	2774	2775	2776	2777	2778	2779	2780	2781	2782	2783	2784	2785	2786	2787	2788	2789	2790	2791	2792	2793	2794	2795	2796	2797	2798	2799	2800	2801	2802	2803	2804	2805	2806	2807	2808	2809	2810	2811	2812	2813	2814	2815	2816	2817	2818	2819	2820	2821	2822	2823	2824	2825	2826	2827	2828	2829	2830	2831	2832	2833	2834	2835	2836	2837	2838	2839	2840	2841	2842	2843	2844	2845	2846	2847	2848	2849	2850	2851	2852	2853	2854	2855	2856	2857	2858	2859	2860	2861	2862	2863	2864	2865	2866	2867	2868	2869	2870	2871	2872	2873	2874	2875	2876	2877	2878	2879	2880	2881	2882	2883	2884	2885	2886	2887	2888	2889	2890	2891	2892	2893	2894	2895	2896	2897	2898	2899	2900	2901	2902	2903	2904	2905	2906	2907	2908	2909	2910	2911	2912	2913	2914	2915	2916	2917	2918	2919	2920	2921	2922	2923	2924	2925	2926	2927	2928	2929	2930	2931	2932	2933	2934	2935	2936	2937	2938	2939	2940	2941	2942	2943	2944	2945	2946	2947	2948	2949	2950	2951	2952	2953	2954	2955	2956	2957	2958	2959	2960	2961	2962	2963	2964	2965	2966	2967	2968	2969	2970	2971	2972	2973	2974	2975	2976	2977	2978	2979	2980	2981	2982	2983	2984	2985	2986	2987	2988	2989	2990	2991	2992	2993	2994	2995	2996	2997	2998	2999	3000

JEN
Cost of Debt
2011

Instructions:

Enter the required data in the yellow cells.

Table 1 Cost of debt

Weighted average cost of debt (%)	Value	Explanation
C-I-C 0.0000 %		

JEN's explanatory notes:

- ¹ The Jemena Group's cost of debt is commercial-in-confidence and could harm the group's legitimate commercial interests if this data were disclosed

JEN
Tariff Quantity Data Template (Actual t-2) Distribution Tariff Revenue
2011

Tariffs t-2	Distribution Tariffs (Pr-2)															
	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar	(t-2)ar
Residential - General Purpose	Fixed	17,360	6,102	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential - Time of Use Interval Meter	PKBL1	17,360	9,793	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential - TOU	PKBL1	31,090	7,335	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential - Off Peak Only																
Small Business - General Purpose		48,840	6,964	-	-	-	-	-	-	-	-	-	-	-	-	-
Small Business - TOU Weekdays		69,190	8,257	-	-	-	-	-	-	-	-	-	-	-	-	-
Small Business - TOU Weekdays Demand		56,980	4,522	-	-	-	-	-	-	-	-	-	-	-	-	-
Small Business - TOU Extended		69,190	7,268	-	-	-	-	-	-	-	-	-	-	-	-	-
Small Business - TOU Extended Demand		56,980	3,659	-	-	-	-	-	-	-	-	-	-	-	-	-
Small Business - Unmetered Supply			7,895	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - LV 0.4 - 0.8 GWh		1,282,420	1,405	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - LVEN Annual Consumption <= 0.8 GWh		1,282,420	1,465	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - LV 0.8+ - 2.2 GWh		2,111,460	0,910	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - LVEN 0.8+ - 2.2 GWh		2,111,460	0,920	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - LV 2.2+ - 6.0 GWh		3,225,490	0,842	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - LVEN 2.2+ - 6.0 GWh		3,225,490	0,842	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - LVMS 2.2+ - 6.0 GWh		1,612,740	0,834	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - LV 6.0+ GWh		4,197,020	0,817	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - LVMS 6.0+ GWh		4,197,020	0,835	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - LVMS 6.0+ GWh		2,098,510	0,817	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - HV		2,228,050	0,615	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - HVEN Annual Consumption <= 10 GWh		2,228,050	0,637	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - HVRF		2,228,050	0,615	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - HVEN 10+ GWh		2,228,050	0,641	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - HV Ann Cons >= 55GWh		2,215,090	0,597	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - Subtransmission		17,907,020	0,099	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - Subtransmission MA		17,907,020	0,099	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - Subtransmission EG		17,745,620	0,095	-	-	-	-	-	-	-	-	-	-	-	-	-

JEN
Tariff Quantity Data Template (Actual t-2) Di:
2011

Tariffs t-2	Actual Quantities (Qt-2)													
	ActVol	ActVol	ActVol	ActVol	ActVol	ActVol	ActVol	ActVol	ActVol	ActVol	ActVol	ActVol	ActVol	ActVol
Residential - General Purpose	Fixed	PKBt1	PKBt2	PKBt3	PKBt4	OPKt1	OPKt2	OPKt3	OPKt4	Demt1	Demt2			
Residential - Time of Use Interval Meter	268,835	1,228,023,975	-	-	-	14,092,710	-	-	-	-	-	-	-	-
Residential - TOU	6,414	13,244,672	-	-	-	9,706,276	-	-	-	-	-	-	-	-
Residential - Off Peak Only	1,919	7,718,554	-	-	-	56,600,990	-	-	-	-	-	-	-	-
Small Business - General Purpose	14,759	191,560,616	-	-	-	-	-	-	-	-	-	-	-	-
Small Business - TOU Weekdays	8,517	232,942,275	-	-	-	145,217,763	-	-	-	-	-	-	-	-
Small Business - TOU Extended Demand	346	43,754,344	-	-	-	30,277,919	-	-	-	29,219	-	-	-	-
Small Business - TOU Extended Demand	2,698	58,978,960	-	-	-	17,151,530	-	-	-	-	-	-	-	-
Small Business - Unmetered Supply	131	23,801,708	-	-	-	7,170,094	-	-	-	13,761	-	-	-	-
Large Business - LV 0.4 - 0.8 GWh	-	18,771,271	-	-	-	37,303,513	-	-	-	-	-	-	-	-
Large Business - LVEN Annual Consumption <= 0.8 GWh	723	186,769,525	-	-	-	116,777,874	-	-	-	138,930	-	-	-	-
Large Business - LV 0.8+ - 2.2 GWh	14	1,991,032	-	-	-	1,146,461	-	-	-	2,138	-	-	-	-
Large Business - LVEN 0.8+ - 2.2 GWh	296	230,374,276	-	-	-	159,032,516	-	-	-	139,440	-	-	-	-
Large Business - LV 2.2+ - 6.0 GWh	19	13,536,243	-	-	-	9,803,219	-	-	-	10,256	-	-	-	-
Large Business - LVEN 2.2+ - 6.0 GWh	74	136,152,687	-	-	-	95,518,043	-	-	-	65,620	-	-	-	-
Large Business - LVMS 2.2+ - 6.0 GWh	4	5,204,876	-	-	-	2,888,640	-	-	-	2,954	-	-	-	-
Large Business - LV 6.0+ GWh	16	15,159,048	-	-	-	8,338,373	-	-	-	11,907	-	-	-	-
Large Business - LVMS 6.0+ GWh	13	44,953,444	-	-	-	38,977,959	-	-	-	18,907	-	-	-	-
Large Business - HV	33	61,764,574	-	-	-	48,338,243	-	-	-	31,126	-	-	-	-
Large Business - HVEN Annual Consumption <= 10 GWh	72	269,185,664	-	-	-	213,533,102	-	-	-	159,622	-	-	-	-
Large Business - HVEN	6	55,000,564	-	-	-	48,435,053	-	-	-	23,550	-	-	-	-
Large Business - HVEN 10+ GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - HV Ann Cons >= 55GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - Subtransmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - Subtransmission MA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - Subtransmission EG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	304,897	3,095,464,523	-	-	-	1,319,170,356	-	-	-	757,336	-	-	-	-

JEN
Tariff Quantity Data Template (Actual t-2) Di:
2011

Tariffs t-2	Actual DemBIK3	Actual DemBIK4
Residential - General Purpose	-	-
Residential - Time of Use Interval Meter	-	-
Residential - TOU	-	-
Residential - Off Peak Only	-	-
Small Business - General Purpose	-	-
Small Business - TOU Weekdays	-	-
Small Business - TOU Weekdays Demand	-	-
Small Business - TOU Extended	-	-
Small Business - TOU Extended Demand	-	-
Small Business - Unmetered Supply	-	-
Large Business - LV 0.4 - 0.8 GWh	-	-
Large Business - LVEN Annual Consumption <= 0.8 GWh	-	-
Large Business - LV 0.8+ - 2.2 GWh	-	-
Large Business - LVEN 0.8+ - 2.2 GWh	-	-
Large Business - LV 2.2+ - 6.0 GWh	-	-
Large Business - LVEN 2.2+ - 6.0 GWh	-	-
Large Business - LVMS 2.2+ - 6.0 GWh	-	-
Large Business - LV 6.0+ GWh	-	-
Large Business - LVEN 6.0+ GWh	-	-
Large Business - LVMS 6.0+ GWh	-	-
Large Business - HV	-	-
Large Business - HVEN Annual Consumption <= 10 GWh	-	-
Large Business - HVRF	-	-
Large Business - HVEN 10+ GWh	-	-
Large Business - HV Ann Cons >= 55GWh	-	-
Large Business - Subtransmission MA	-	-
Large Business - Subtransmission EG	-	-

File: Jemens - Final RIN - 2011-13 templates financial information FINAL 11 07 2012 AER No Links PUBLIC redacted XLSX **Worksheet:** 30 Actual t-2 Distr Tariff

JEN
Tariff Quantity Data Template (Actual t-2) Di:
2011

Tariffs t-2	ActRev Total
Residential - General Purpose	79,601,001
Residential - Time of Use Interval Meter	1,637,969
Residential - TOU	751,223
Residential - Off Peak Only	717,701
Small Business - General Purpose	14,061,119
Small Business - TOU Weekdays	21,825,900
Small Business - TOU Weekdays Demand	3,803,408
Small Business - TOU Extended	4,731,944
Small Business - TOU Extended Demand	1,639,414
Small Business - Unmetered Supply	1,990,812
Large Business - LV 0.4 - 0.8 GWh	15,057,750
Large Business - LVEN Annual Consumption <= 0.8 GWh	230,199
Large Business - LV 0.8+ - 2.2 GWh	13,589,180
Large Business - LVEN 0.8+ - 2.2 GWh	973,383
Large Business - LV 2.2+ - 6.0 GWh	6,431,612
Large Business - LVEN 2.2+ - 6.0 GWh	283,647
Large Business - LVMS 2.2+ - 6.0 GWh	771,359
Large Business - LV 6.0+ GWh	1,835,004
Large Business - LVEN 6.0+ GWh	-
Large Business - LVMS 6.0+ GWh	2,227,297
Large Business - HV	10,965,607
Large Business - HVEN Annual Consumption <= 10 GWh	-
Large Business - HVRF	1,621,776
Large Business - HVEN 10+ GWh	-
Large Business - HV Ann Cons >= 55GWh	-
Large Business - Subtransmission MA	-
Large Business - Subtransmission EG	-
	188,226,923

File: Jemena - Final RIN - 2011-13 templates financial information FINAL 11 07 2012 AER No Links PUBLIC redacted.XLSX Worksheet: 30. Actual 1-2 Distr Tarif

JEN
Tariff Quantity Data Template (Actual t-2) Di
2011

	Actual Quantities (Qt-2)													
	Activo	Activo	Activo	Activo	Activo	Activo	Activo	Activo	Activo	Activo	Activo	Activo	Activo	Activo
	Fixed	PkBIK1	PkBIK2	PkBIK3	PkBIK4	OPkBIK1	OPkBIK2	OPkBIK3	OPkBIK4	DemBIK1	DemBIK2			
Tariffs t-t-2														
Residential - General Purpose	268,835	1,228,023,975	-	-	-	14,092,710	-	-	-	-	-	-	-	-
Residential - Time of Use Interval Meter	6,414	13,244,672	-	-	-	9,706,276	-	-	-	-	-	-	-	-
Residential - TDU	1,919	7,718,554	-	-	-	56,600,990	-	-	-	-	-	-	-	-
Residential - Off Peak Only	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Small Business - General Purpose	14,759	191,560,616	-	-	-	145,217,763	-	-	-	-	-	-	-	-
Small Business - TDU Weekdays	8,517	232,942,275	-	-	-	30,277,919	-	-	-	29,219	-	-	-	-
Small Business - TDU Weekdays Demand	346	43,754,344	-	-	-	17,151,530	-	-	-	-	-	-	-	-
Small Business - TDU Extended	2,698	58,978,960	-	-	-	7,170,094	-	-	-	-	-	-	-	-
Small Business - TDU Extended Demand	131	23,801,708	-	-	-	37,303,513	-	-	-	13,761	-	-	-	-
Small Business - Unmetered Supply	-	18,771,271	-	-	-	116,777,874	-	-	-	-	-	-	-	-
Large Business - LV 0.4 - 0.8 GWh	723	186,769,525	-	-	-	1,146,461	-	-	-	136,930	-	-	-	-
Large Business - LVEN Annual Consumption <= 0.8 GWh	14	1,991,032	-	-	-	159,032,516	-	-	-	2,138	-	-	-	-
Large Business - LV 0.8+ - 2.2 GWh	296	230,374,276	-	-	-	9,803,219	-	-	-	139,440	-	-	-	-
Large Business - LVEN 0.8+ - 2.2 GWh	19	13,536,243	-	-	-	65,620	-	-	-	10,256	-	-	-	-
Large Business - LV 2.2+ - 6.0 GWh	74	136,152,687	-	-	-	99,518,043	-	-	-	2,954	-	-	-	-
Large Business - LVMS 2.2+ - 6.0 GWh	4	5,204,876	-	-	-	2,888,640	-	-	-	11,907	-	-	-	-
Large Business - LV 6.0+ GWh	16	15,159,048	-	-	-	8,338,373	-	-	-	18,907	-	-	-	-
Large Business - LVMS 6.0+ GWh	13	44,953,444	-	-	-	38,977,959	-	-	-	-	-	-	-	-
Large Business - LVEN 6.0+ GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - HV	33	61,764,574	-	-	-	48,338,243	-	-	-	31,126	-	-	-	-
Large Business - HV Annual Consumption <= 10 GWh	72	269,185,664	-	-	-	213,533,102	-	-	-	159,622	-	-	-	-
Large Business - HVEN	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - HVEN 10+ GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - HVEN 10+ GWh	6	55,000,564	-	-	-	48,435,053	-	-	-	23,550	-	-	-	-
Large Business - HVEN 10+ GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - HV Ann Cons >= 55GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - Subtransmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - Subtransmission MA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Large Business - Subtransmission EG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	304,897	3,095,464,523	-	-	-	1,319,170,356	-	-	-	753,336	-	-	-	-

JEN
Tariff Quantity Data Template (Actual t-2) Di
2011

Tariffs t-2	ActVol DemBtk3	ActVol DemBtk4
Residential - General Purpose	-	-
Residential - Time of Use Interval Meter	-	-
Residential - TOU	-	-
Residential - Off Peak Only	-	-
Small Business - General Purpose	-	-
Small Business - TOU Weekdays	-	-
Small Business - TOU Weekdays Demand	-	-
Small Business - TOU Extended	-	-
Small Business - TOU Extended Demand	-	-
Small Business - Unmetered Supply	-	-
Large Business - LV 0.4 - 0.8 GWh	-	-
Large Business - LVEN Annual Consumption <= 0.8 GWh	-	-
Large Business - LV 0.8+ - 2.2 GWh	-	-
Large Business - LVEN 0.8+ - 2.2 GWh	-	-
Large Business - LV 2.2+ - 6.0 GWh	-	-
Large Business - LVEN 2.2+ - 6.0 GWh	-	-
Large Business - LVMS 2.2+ - 6.0 GWh	-	-
Large Business - LV 6.0+ GWh	-	-
Large Business - LVEN 6.0+ GWh	-	-
Large Business - LVMS 6.0+ GWh	-	-
Large Business - HV	-	-
Large Business - HVEN Annual Consumption <= 10 GWh	-	-
Large Business - HVRF	-	-
Large Business- HVEN 10+ GWh	-	-
Large Business - HV Ann Cons >= 55GWh	-	-
Large Business - Subtransmission	-	-
Large Business - Subtransmission MA	-	-
Large Business - Subtransmission EG	-	-

JEN Tariff Quantity Data Template (Actual t-2) Di: 2011

Actual Revenue (P-2)*(Qt-2)														
Tariffs t-2	ActRev Fixed	ActRev PKBI1	ActRev PKBI2	ActRev PKBI3	ActRev PKBI4	ActRev OPKBI1	ActRev OPKBI2	ActRev OPKBI3	ActRev OPKBI4	ActRev DemBI1	ActRev DemBI2	ActRev DemBI3	ActRev DemBI4	
Residential - General Purpose	4,666,978	74,934,023	-	-	-	229,570	-	-	-	-	-	-	-	
Residential - Time of Use Interval Meter	111,348	1,297,051	-	-	-	125,405	-	-	-	-	-	-	-	
Residential - TOU	59,662	566,156	-	-	-	717,701	-	-	-	-	-	-	-	
Residential - Off Peak Only	-	-	-	-	-	-	-	-	-	-	-	-	-	
Small Business - General Purpose	720,838	13,340,281	-	-	-	2,002,553	-	-	-	-	-	-	-	
Small Business - TOU Weekdays	589,304	19,234,043	-	-	-	419,652	-	-	-	1,385,492	-	-	-	
Small Business - TOU Weekdays Demand	19,693	1,978,571	-	-	-	258,645	-	-	-	-	-	-	-	
Small Business - TOU Extended	186,708	4,286,591	-	-	-	108,555	-	-	-	652,504	-	-	-	
Small Business - TOU Extended Demand	7,450	870,904	-	-	-	508,820	-	-	-	-	-	-	-	
Small Business - Unmetered Supply	-	1,481,992	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LV 0.4 - 0.8 GWh	927,263	2,624,112	-	-	-	557,030	-	-	-	10,949,344	-	-	-	
Large Business - LVEN Annual Consumption <= 0.8 GWh	17,968	29,169	-	-	-	5,469	-	-	-	177,594	-	-	-	
Large Business - LV 0.8+ - 2.2 GWh	624,894	2,096,406	-	-	-	712,466	-	-	-	10,155,415	-	-	-	
Large Business - LVEN 0.8+ - 2.2 GWh	39,464	124,533	-	-	-	43,918	-	-	-	765,467	-	-	-	
Large Business - LV 2.2+ - 6.0 GWh	238,430	1,146,406	-	-	-	332,390	-	-	-	4,714,386	-	-	-	
Large Business - LVEN 2.2+ - 6.0 GWh	12,381	43,825	-	-	-	9,648	-	-	-	217,793	-	-	-	
Large Business - LVMS 2.2+ - 6.0 GWh	25,804	126,426	-	-	-	27,850	-	-	-	591,279	-	-	-	
Large Business - LV 6.0+ GWh	53,204	367,270	-	-	-	113,036	-	-	-	1,301,494	-	-	-	
Large Business - LVEN 6.0+ GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LVMS 6.0+ GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HV	69,251	504,617	-	-	-	140,181	-	-	-	1,513,249	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	161,231	1,655,492	-	-	-	316,029	-	-	-	8,832,855	-	-	-	
Large Business - HVEN	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVRF	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN 10+ GWh	13,258	338,253	-	-	-	71,684	-	-	-	1,198,580	-	-	-	
Large Business - HV Ann Cons >= 55GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - Subtransmission	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - Subtransmission MA	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - Subtransmission EG	-	-	-	-	-	-	-	-	-	-	-	-	-	
	8,624,933	127,687,510	-	-	-	6,814,530	-	-	-	45,099,950	-	-	-	

JEN Tariff Quantity Data Template (Actual t-2) Di 2011

Tariffs t-2	ActRev Total
Residential - General Purpose	79,601,001
Residential - Time of Use Interval Meter	1,637,969
Residential - TOU	751,223
Residential - Off Peak Only	717,701
Small Business - General Purpose	14,061,119
Small Business - TOU Weekdays	21,825,900
Small Business - TOU Extended Demand	3,803,408
Small Business - TOU Extended	4,731,944
Small Business - TOU Extended Demand	1,639,414
Small Business - Unmetered Supply	1,990,812
Large Business - LV 0.4 - 0.8 GWh	15,057,750
Large Business - LVEN Annual Consumption <= 0.8 GWh	230,199
Large Business - LV 0.8+ - 2.2 GWh	13,589,180
Large Business - LVEN 0.8+ - 2.2 GWh	973,383
Large Business - LV 2.2+ - 6.0 GWh	6,431,612
Large Business - LVEN 2.2+ - 6.0 GWh	283,647
Large Business - LVMS 2.2+ - 6.0 GWh	771,359
Large Business - LV 6.0+ GWh	1,835,004
Large Business - LVEN 6.0+ GWh	2,227,297
Large Business - LVMS 6.0+ GWh	10,965,607
Large Business - HV	1,621,776
Large Business - HVEN Annual Consumption <= 10 GWh	-
Large Business - HVRF	-
Large Business - HVEN 10+ GWh	-
Large Business - HV Ann Cons >= 55GWh	-
Large Business - Subtransmission	-
Large Business - Subtransmission MA	-
Large Business - Subtransmission EG	188,226,923



JEN
TUoS cost audit template (t-2)
2011

Contents

TUoS charges (AEMO)		t-2 actual
		48,060,947.90
Total		48,060,947.90
Transmission connection fees (SPI Powernet)		
Prescribed Services charge		t-2 actual
		6,246,018.24
Excluded Services charge		2,134,097.67
Total		8,380,115.91
Cross boundary network charges (internetwork charges)		
Distribution Business	Amount (payable)/receivable	
	Subtransmission crossings	TUoS Adjustment
HV crossings		Total
CiltPower		1,551,200.45
Powercor		(432,062.58)
SP AusNet		(2,134,030.00)
Total		1,230,188.16
		2,751,918.05
		4,174,798.57
		(2,314,924.62)
		4,611,792.00
Payments to embedded generators		
Avoided transmission costs		t-2 actual
Somerton Power Station		0.00
Total		0.00
Avoided TUoS usage charges		
Somerton Power Station		
Total		0.00
Total payments to embedded generators		

Where the following definitions apply

HV Crossings
Sub-transmission Crossings
TUoS Adjustment

Payments/Receipts for energy transferred utilising the distributor's HV and LV line assets.
Payments/Receipts for the Sub-transmission assets in shared loops that support each distributor's Zone Substation capacity to ensure N-1 reliability is maintained
Payments/Receipts for the adjustment of TUoS paid by a distributor for energy delivered to another distribution business through a shared loop

File: Jemena - First HN - 2011-13 investigation financial information FINAL 11 07 2012 AER No Links PUBLIC restricted.XLSX Worksheet: 33 Actual 1-2 June Revenue

JEN
Tariff Quantity Data Template (Actual t-2) Ju
2011

Tariff (v2)	Activi	Activi	Activi	Activi	Actual Revenue (P-2) (Q-2)															
					Fixed	AcRev PEB1	AcRev PEB2	AcRev PEB3	AcRev PEB4	AcRev OPEB1	AcRev OPEB2	AcRev OPEB3	AcRev OPEB4	AcRev DemB1	AcRev DemB2	AcRev DemB3	AcRev DemB4			
Residential - General Purpose	-	-	-	-	-	159,643	-	-	-	-	-	-	-	-	-	-	-	-	-	
Residential - TOU	-	-	-	-	-	1,772	-	-	-	-	-	-	-	-	-	-	-	-	-	
Residential - Off Peak Only	-	-	-	-	-	1,003	-	-	-	-	-	-	-	-	-	-	-	-	-	
Small Business - General Purpose	-	-	-	-	-	24,093	-	-	-	-	-	-	-	-	-	-	-	-	-	
Small Business - TOU Weekdays	-	-	-	-	-	33,298	-	-	-	-	-	-	-	-	-	-	-	-	-	
Small Business - TOU Weekdays Demand	-	-	-	-	-	5,688	-	-	-	-	-	-	-	-	-	-	-	-	-	
Small Business - TOU Extended Demand	-	-	-	-	-	7,667	-	-	-	-	-	-	-	-	-	-	-	-	-	
Small Business - Unmetered Supply	-	-	-	-	-	3,094	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LVEN Annual Consumption <= 0.8 GWh	-	-	-	-	-	2,253	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LV 0.4 - 0.8 GWh	-	-	-	-	-	24,280	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LV 0.8+ - 2.2 GWh	-	-	-	-	-	259	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LV 2.2+ - 6.0 GWh	-	-	-	-	-	29,949	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LVEN 2.2+ - 6.0 GWh	-	-	-	-	-	1,760	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LVMS 2.2+ - 6.0 GWh	-	-	-	-	-	17,700	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LVMS 2.2+ - 6.0 GWh	-	-	-	-	-	677	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LVMS 2.2+ - 6.0 GWh	-	-	-	-	-	11,907	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LVMS 2.2+ - 6.0 GWh	-	-	-	-	-	1,971	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LVMS 2.2+ - 6.0 GWh	-	-	-	-	-	5,844	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LVMS 2.2+ - 6.0 GWh	-	-	-	-	-	18,907	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - LVMS 2.2+ - 6.0 GWh	-	-	-	-	-	31,126	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HV	-	-	-	-	-	34,994	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	7,150	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	23,550	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual Consumption <= 10 GWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Large Business - HVEN Annual																				

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