

Jemena Electricity Networks (Vic) Ltd JEN HY2021 Final Pricing Proposal



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JEN HY2021 Final Pricing Proposal

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Table of contents

Abbre		15	
1.	Introd	luction	1
	1.1	Submission purpose	1
	1.2	JEN's pricing	1
	1.3	Submission structure and rule compliance	1
2.	Tariff	classes and tariffs	6
	2.1	Distribution use of system services	6
	2.2	User requested services	7
3.	Appro	pach to setting tariffs	9
	3.1	Stand alone and avoidable cost for each tariff class	9
	3.2	Long run marginal cost	10
	3.3	Remaining pricing principles in the Rules	11
4.	Pricin	g proposal elements	12
	4.1	Price variation elements	12
	4.2	Comparison of proposed prices to indicative prices	12
	4.3	Future indicative prices	12
5.	Desig	nated pricing proposal, pass throughs and jurisdictional scheme recoveries	13
	5.1	Tariff variation for pass throughs	13
	5.2	Designated Pricing Proposal Costs	13
	5.3	Jurisdictional scheme recoveries	14
	5.4	Summary of HY2021 price movement by tariff class	15

Abbreviations

ACS	Alternative Control Services
AER	Australian Energy Regulator
CPI	Consumer Price Index
DNSP	Distribution Network Service Provider
DUOS	Distribution Uses of System
HY2021	1 January 2021 to 30 June 2021
JEN	Jemena Electricity Network Ltd (Vic)
LRMC	Long Run Marginal Cost
NEL	National Electricity Law
NER or the Rules	National Electricity Rules
NUOS	Network Use of System
PFIT	Premium Solar Feed In Tariff
SCS	Standard Control Services
TFIT	Transitional Feed-in Tariff
TSS	Tariff Structure Statement
TUOS	Transmission Use of System

1. Introduction

1.1 Submission purpose

Jemena Electricity Networks Ltd (Vic) (**JEN**) must submit a pricing proposal for the six-month period (**HY2021**) from 1 January 2021 to 30 June 2021 in accordance with the timetable set by the Australia Energy Regulator (**AER**).¹ The process for the HY2021 pricing has been altered from the National Electricity Rules (**NER or the Rules**) process within a regulatory control period due to unforeseen delays in the passage of relevant Victorian legislation. This submission is made in accordance with this requirement.

1.2 JEN's pricing

JEN has established efficient tariffs reflecting the drivers of its different customer classes. JEN does not have an applicable Tariff Structures Statement HY2021, but has maintained our tariff classes and the tariff structures within our 2016-2020 Tariff Structure Statement (**TSS**)². This is consistent with the intent of the Rules and the legislative requirements that see HY2021 being an extension of the 2016-20 regulatory period.³

This HY2021 pricing proposal applies those previously approved tariff structures to 1 Jan 2021 – 30 Jun 21 tariffs and establishes tariff levels (prices) that meet the network pricing objective⁴ and pricing principles.⁵ Prices that are described as dollars per annum will be applied on a pro-rata basis for the 6-month period.

1.3 Submission structure and rule compliance

JEN has structured this submission to demonstrate compliance with each of the requirements of rule 6.18.2(b) of the NER. The submission dedicates a chapter to each of the key areas of rule compliance:

- Chapter 2 Tariff classes and tariffs.
- Chapter 3 Approach to setting tariffs.
- Chapter 4 Pricing proposal elements.
- Chapter 5 Designated pricing proposal, pass throughs and jurisdictional scheme recoveries.
- Appendix A Proposed network tariffs from 1 Jan 2021.
- Appendix B Proposed alternative control services and public lighting charges from 1 Jan 2021.
- Attachment 1 JEN Tariff approval model⁶.
- Attachment 2 JEN's proposed tariff schedule from 1 Jan 2021.

1.3.1 Rule compliance

Table 1-1 sets out the specific rule requirement and where in this pricing proposal JEN has demonstrated compliance.

¹ <u>https://www.aer.gov.au/networks-pipelines/determinations-access-arrangements/jemena-determination-2021-26/updates</u>

² JEN, Tariff Structure Statement 2016-20, Incorporating amendments as at 4 Sep 2017, 4 September 2017.

³ NER, cl 6.18.1A, and <u>https://www.legislation.vic.gov.au/bills/national-energy-legislation-amendment-bill-2020.</u>

⁴ NER, cl 6.18.5(a).

⁵ NER, cl 6.18.5(e)-(j).

⁶ This includes the models for meter exit fees, public lighting, fee-based and quoted services labour rates.

Торіс	Relevant rules	Submission reference
Pricing Proposal elements	6.18.2(b)(2) of the NER requires that the pricing proposal set out the proposed tariffs for each tariff class;	Attachment 1 and Appendix A
	6.18.2(b)(3) of the NER requires that the pricing proposal set out, for each proposed tariff, the charging parameters and the elements of service to which each charging parameter relates;	Appendix A and Attachment 2
	6.18.2(b)(4) of the NER requires that the pricing proposal set out, for each tariff class related to standard control services, the expected weighted average revenue for the relevant regulatory year and also for the current regulatory year;	Attachment 1
	6.18.2(b)(5) of the NER requires that the pricing proposal set out the nature of any variation or adjustment to the tariff that could occur during the course of the regulatory year and the basis on which it could occur;	Chapter 5
	6.18.2(b)(6) of the NER requires that the pricing proposal set out how designated pricing proposal charges are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those charges in the previous regulatory year;	Attachments 1 and 2, and Chapter 5
	6.18.2(b)(6A) of the NER requires that the pricing proposal set out how jurisdictional scheme amounts for each approved jurisdictional scheme are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those amounts;	Attachment 1
	6.18.2(b)(6B) of the NER requires that the pricing proposal describe how each approved jurisdictional scheme that has been amended since the last jurisdictional scheme approval date meets the jurisdictional scheme eligibility criteria;	Chapter 5
	6.18.2(b)(7) of the NER requires that the pricing proposal demonstrates compliance with the Rules and any applicable distribution determination;	All
	6.18.2(b)(7A) of the NER requires that the pricing proposal demonstrates how each proposed tariff is consistent with the corresponding indicative pricing levels for the relevant regulatory year as set out in the relevant indicative pricing schedule, or explain any material differences between them;	N/A see comment in Chapter 4
	6.18.2(b)(8) of the NER requires that the pricing proposal describe the nature and extent of change from the previous regulatory year and demonstrate that the changes comply with the Rules and any applicable distribution determination.	Chapters 3 and 4
	6.18.2(e) of the NER requires that where the Distribution Network Service Provider submits an annual pricing proposal, the revised indicative pricing schedule referred to in paragraph (d) must also set out, for each relevant tariff under clause 6.18.1C, the indicative price levels for that relevant tariff for each of the remaining regulatory years of the regulatory control period, updated so as to take into account that pricing proposal.	Not applicable— see section 4.3
Pricing principles	6.18.5(a) of the NER describes that the network pricing objective is that the tariffs that a Distribution Network Service Provider charges in respect of its provision of direct control services to a retail customer should reflect the Distribution Network Service Provider's efficient costs of providing those services to the retail customer	Chapter 3
	6.18.5(e) of the NER describes that the revenue for each tariff class is expected to be recovered should lie on or between:	Chapter 3

Table 1-1: Rule compliance submission references

Торіс	Relevant rules	Submission reference
	(1) an upper bound representing the stand alone cost of serving the customers who belong to that class; and	
	(2) a lower bound representing the avoidable cost of not serving those customers.	
	6.18.5(f) of the NER describes that each tariff must be based on the long run marginal cost of providing the service to which it relates to the retail customers assigned to that tariff with the method of calculating such cost and the manner in which that method is applied to be determined having regard to:	Chapter 3
	 the costs and benefits associated with calculating, implementing and applying that method as proposed; 	
	(2) the additional costs likely to be associated with meeting demand from retail customers that are assigned to that tariff at times of greatest utilisation of the relevant part of the distribution network; and	
	(3) the location of retail customers that are assigned to that tariff and the extent to which costs vary between different locations in the distribution network.	
	6.18.5 (g) of the NER requires the revenue expected to be recovered from each tariff must:	Chapter 3
	(1) reflect the Distribution Network Service Provider's total efficient costs of serving the retail customers that are assigned to that tariff;	
	(2) when summed with the revenue expected to be received from all other tariffs, permit the Distribution Network Service Provider to recover the expected revenue for the relevant services in accordance with the applicable distribution determination for the Distribution Network Service Provider and	
	(3) comply with sub-paragraphs (1) and (2) in a way that minimises distortions to the price signals for efficient usage that would result from tariffs that comply with the pricing principle set out in paragraph (f).	
	6.18.5(h) of the NER requires a Distribution Network Service Provider to consider the impact on retail customers of changes in tariffs from the previous regulatory year and may vary tariffs from those that comply with paragraphs (e) to (g) to the extent the Distribution Network Service Provider considers reasonably necessary having regard to:	Chapter 3
	(1) the desirability for tariffs to comply with the pricing principles referred to in paragraphs (f) and (g), albeit after a reasonable period of transition (which may extend over more than one regulatory control period);	
	(2) the extent to which retail customers can choose the tariff to which they are assigned; and	
	(3) the extent to which retail customers are able to mitigate the impact of changes in tariffs through their usage decisions.	
	6.18.5(j) of the NER requires tariffs to comply with the Rules and all applicable regulatory instruments.	Chapter 4
Side constraint	The AER's communication on the HY2021 price control formula requires a side constraint to apply to each tariff class related to the provision of standard control services.	Attachment 1
	The expected weighted average revenue to be raised from a tariff class for a regulatory year must not exceed the corresponding expected weighted	

1 - INTRODUCTION

Торіс	Relevant rules	Submission reference
	average revenue for the preceding regulatory year by more than the permissible percentage provided in the following formula $\frac{(\sum_{t=1}^{n} \sum_{j=1}^{m} d_{t}^{ij} q_{t}^{ij})}{(\sum_{t=1}^{n} \sum_{j=1}^{m} d_{t-1}^{ij} q_{t}^{ij})} \leq (1 + \Delta CPI_{t}) \times (1 + 2\%)$	
	 6.18.6(d) of the NER states that in deciding whether the permissible percentage has been exceeded in a particular regulatory year, the following are to be disregarded: (1) the recovery of revenue to accommodate a variation to the distribution determination under rule 6.6 or 6.13; 	Attachment 1
	 (2) the recovery of revenue to accommodate pass through of designated pricing proposal charges to customers; (3) the recovery of revenue to accommodate pass through of jurisdictional 	
	scheme amounts for approved jurisdictional schemes; (4) the recovery of revenue to accommodate any increase in the Distribution Network Service Provider's annual revenue requirement by virtue of an application of a formula referred to in clause 6.5.2(I).	
Designated Pricing Proposal Charges (includes	6.18.7(a) of the NER requires a pricing proposal to provide for tariffs designed to pass on to customers the designated pricing proposal charges to be incurred by the Distribution Network Service Provider.	Attachments 1 and 2
ecovery for ransmission charges, inter DB charges and avoided	6.18.7(b) of the NER determines that the amount to be passed on to customers for a particular <i>regulatory year</i> must not exceed the estimated amount of the <i>designated pricing proposal charges</i> adjusted for over or under recovery in accordance with paragraph (c).	Attachment 1
ransmission bayments)	 6.18.7(c) of the NER requires the over and under recovery amount to be calculated in a way that: (1) subject to subparagraphs (2) and (3) below, is consistent with the method determined by the AER in the relevant distribution determination for the Distribution Network Service Provider; (2) ensures a Distribution Network Service Provider is able to recover from customers no more and no less than the designated pricing proposal charges it incurs; and. (3) adjusts for an appropriate cost of capital that is consistent with the rate of return used in the relevant distribution determination for the relevant 	N/A - Attachment a demonstrates no unders or overs have been incorporated
urisdictional cheme	regulatory year 6.18.7A(a) of the NER requires a pricing proposal to provide for tariffs designed to pass on to customers a Distribution Network Service Provider's jurisdictional scheme amounts for approved jurisdictional schemes.	Attachments 1 and 2
	(b) The amount to be passed on to customers for a particular regulatory year (year t) must not exceed the estimated amount of jurisdictional scheme amounts for a Distribution Network Service Provider's approved jurisdictional schemes for year t adjusted for over or under recovery in accordance with paragraph 6.18.7(c).	Attachment 1

4

1.3.2 Submission values and terminology

This submission employs the following standards:

- All cost estimates and revenues are expressed in \$2021 unless otherwise stated.
- All prices are expressed in \$2021.
- The term 'customer' should be interpreted as an end user of electricity rather than an electricity retailer.

2. Tariff classes and tariffs

In this section, JEN sets out its tariff classes and tariffs for HY2021, which are those outlined in our 2016-20 TSS.

2.1 Distribution use of system services

JEN retains its existing tariff classes for distribution uses of system (**DUOS**) standard control services as set out in our 2016-20 TSS. JEN also proposed the same tariff classes for our proposed 2021-26 TSS. Table 2-1 sets out JEN's HY2021 DUOS tariff classes and the tariffs⁷ that are categorised within each of these.

Tariff class	Relevant tariffs ⁸	Class definition
Residential	 A100 / F100 / T100 General Purpose A10X / F10X / T10X Flexible A10I / F10I / T10I Time of Use Interval Meter A10D / F10D / T10D General purpose – demand (opt-in) A140 Time of Use A180 Off Peak Heating Only (dedicated circuit) 	Only available to residential customers
Small business ⁹	 A200 / F200 / T200 General Purpose A210 / F210 / T210 Time of Use Weekdays A20D / F20D / T20D General purpose – demand (opt-in) A230 / F230 / T230 Time of Use Weekdays – Demand A23N/F23N/T23N Time of Use Opt out A250 / F250 / T250 Time of Use Extended A270 / F270 / T270 Time of Use Extended – Demand A290 Unmetered Supply 	Available to network customers (embedded or non-embedded) with annual consumption < 0.4 GWh AND maximum demand < 120 kVA.
Large business - low voltage	A300 / F300 / T300 LV 0.4 - 0.8 GWh A30E LV _{EN} Annual Consumption 0.8 GWh A320 LV 0.8+ - 2.2 GWh A32E LVEN 0.8+ - 2.2 GWh A340 LV 2.2+ - 6.0 GWh A34E LVEN 2.2+ GWh A34M LVMS 2.2+ - 6.0 GWh A370 LV 6.0+ GWh A37M LVMS 6.0+ GWh	Only available to embedded network customers OR non-embedded network customers: with annual consumption >= 0.4 GWh <u>or</u> maximum demand >= 120 kVA
Large business - high voltage	A400 HV A40E HV _{EN} A40R HV _{RF} A480 HV - Annual Consumption >= 55 GWh	Only available to customers taking High Voltage supply (nominal voltage >= 1000 volts AND <= 22,000 volts)

Table 2-1: Tariff classes for	standard control DUOS services

⁷ Note that for our proposed 2021-26 TSS, there are some changes to the tariffs within each tariff class.

⁸ Some of these tariffs are closed to new entrants as shown in Appendix A..

⁹ Small business includes medium business.

Tariff class	Relevant tariffs ⁸	Class definition
Large business - sub-transmission	A500 Sub-transmission A50A Sub-transmission MA A50E Sub-transmission EG	Only available to customers taking supply form a nominal voltage > 22,000 volts

2.1.1 Setting efficient tariff classes

JEN's 2016-20 TSS sets out how we established the above tariff classes and demonstrated these were efficient.¹⁰ Our HY2021 prices apply to the tariff structures and tariff classes shown in Table 2-1.

2.2 User requested services

JEN retains its existing alternative control services tariff class as set out in our 2016-20 TSS. Table 2-2 sets out the fee based, quoted, metering and public lighting service groupings of alternative control services.

Service	Relevant services	Definition
Fee based	Manual energisation of new premises (fuse insert)	Services for which the AER
services	Manual re-energisation of existing premises (fuse insert)	has applied a cap on the
	Manual de-energisation of existing premises (fuse removal)	price per service.
	Remote meter re-configuration	
	Remote de-energisation	
	Remote re-energisation	
	Temporary disconnect – reconnect for non-payment	
	Manual special meter read	
	Connection – temporary supply (overhead supply with coincident abolishment)	
	Service vehicle visits	
	Wasted service vehicle visit (not DNSP fault)	
	Fault response (not DNSP fault)	
	Retest of types 5 and 6 metering installations for first tier customers < 160 MWh	
	Retest of types 5 and 6 metering installations for first tier customers > 160 MWh	
	Temporary supply single phase	
	Temporary supply three phase	
	Routine new connections where JEN is the responsible person for metering customers < 100 amps	
	Connection – single phase service connection to new premises	
	Connection – three phase service connection to new premises with direct connected metering	
	Routine new connections where JEN is not the responsible person for metering customers < 100 amps	
	Connection – single phase service connection to new premises	
	Connection – three phase service connection to new premises with direct connected metering	

Table 2-2: Alternative control services tariff classes

¹⁰ Chapter 6 of the TSS.

Service	Relevant services	Definition
Metering	Single phase single element meter Single phase single element meter with contactor Three phase direct connected meter Three phase Current transformer connected meter	Customers consuming <160MWh per year
Quoted services	Routine new connections for customers requiring greater than 100 amps including current transformers (CTs) Temporary covering of low voltage mains and service lines Elective undergrounding where an existing overhead service exists High load escorts—lifting of overhead lines Restoration of overhead service cables pulled down by transport vehicles transporting high loads Supply abolishment > 100 amps Rearrangement of network assets at customer request, excluding alteration and relocation of existing public lighting services Reserve feeder	Services for which the AER has placed a cap on the applicable labour rates (inclusive of margins and al overheads) ¹¹ .
Public lighting	Mercury Vapour 80 watt Sodium High Pressure 150 watt Sodium High Pressure 250 watt 55W Ind Fluorescent 20 watt Fluorescent 40 watt Fluorescent 80 watt Mercury Vapour 50 watt Mercury Vapour 125 watt Mercury Vapour 250 watt Mercury Vapour 250 watt Sodium High Pressure 50 watt Sodium Low Pressure 90 watt Sodium High Pressure 90 watt Sodium High Pressure 100 watt Sodium High Pressure 400 watt Metal Halide 70 watt Metal Halide 150 watt Incandescent 100 watt Incandescent 150 watt Sodium High Pressure 250 watt (24 hrs) Metal Halide 100 watt T5 2X14W T5 (2x24W) LED 18W Compact Fluoro 32W Compact Fluoro 42W	Services for public lighting for which the AER has applied a cap on the price per lighting type.

¹¹ Cap does not apply to materials and contracts. Figure 16.2 of the AER, *Final Decision, Jemena distribution determination 2016 to 2020, Attachment 14, Control mechanisms*, May 2016, Attachment 16.

3. Approach to setting tariffs

3.1 Stand alone and avoidable cost for each tariff class

Rule 6.18.5(e) requires that revenues from each tariff class for direct control distribution services must lie between the economically efficient bounds of stand alone and avoidable costs. The purpose of applying stand alone and avoidable cost bounds on expected tariff class revenues is to ensure that, for each tariff class, the Distribution Network Service Provider (**DNSP**) is not pricing outside the bounds defined by economic efficiency. These stand alone and avoidable cost bounds are the highest and lowest theoretical prices that a distributor could charge a customer class without imposing costs on other classes. That is, pricing outside these efficient bounds implies cross subsidisation between customer classes if the business is recovering its costs.

Our 2016-20 TSS outlines JEN's approach to estimating stand alone and avoidable costs for standard control services (**SCS**).

Table 3-1 presents the standalone cost estimates adjusted to be on a six-month basis and HY2021 expected revenue results for each tariff class. The stand-alone cost of serving a group of customers is the total cost required to serve those customers alone, i.e. if JEN were to build the network anew, removing all other customers from the network. Table 3-1 demonstrates that the estimate of standalone costs exceeds the expected revenue for each tariff class. As HY2021 is an extension to the 2016-20 period, we have used the estimates from our 2016-20 TSS divided by two to compare to the half year revenues.

Tariff class	Stand alone estimate	Expected revenue (\$,2021)
Residential	148,526,624	54,834,499
Small business	84,674,885	24,678,469
Large business - low voltage	39,273,952	28,931,821
Large business - high voltage	23,143,803	8,220,248
Large business - sub-transmission	1,756,651	981,216

Table 3-1: Standalone costs (SCS) compared to expected revenue (\$)¹²

Table 3-2 presents the avoidable costs and HY2021 expected revenue for each tariff class. The avoidable cost of serving a group of customers is the reduction in cost that could be achieved if those customers were no longer served, i.e. the reduction in cost associated with a decrease in output that was previously provided to that class of customer. Table 3-2 demonstrates that the expected revenue for each tariff class exceeds the estimate of avoidable costs. As HY2021 is an extension to the 2016-20 period, we have used the estimates from our 2016-20 TSS divided by two to compare to the half year revenues.

¹² Costs are annualised stand alone.

Table 3-2: Avoidable costs (SCS) compared to expected revenue (\$)¹³

Tariff class	Avoidable estimate	Expected revenue (\$,2021)
Residential	9,929,082	54,834,499
Small business	3,077,210	24,678,469
Large business - low voltage	1,593,288	28,931,821
Large business - high voltage	663,245	8,220,248
Large business – sub-transmission	20,900	981,216

Our (**SCS**) are priced at cost as these services are incremental to the distribution business. The costing approach was set out by the AER in its December 2019 and January 2020 communications.¹⁴

3.2 Long run marginal cost

Rule 6.18.5(f) requires that each tariff be based on the long run marginal cost (**LRMC**) of providing the service to which it relates to the retail customers assigned to that tariff.

Table 3–2 sets out the LRMC estimates JEN has developed, using the methodology in Appendix E of our 2016-20 TSS. We have escalated the LRMC values stated in the TSS to present them in \$2021.

Table 3–2: JEN long run marginal cost estimates

Tariff class	Unit	LRMC
Residential	\$/kW	59.822
Small business	\$/kW	57.980
Large business - low voltage	\$/kVA	57.548
Large business - high voltage	\$/kVA	29.468
Large business – sub-transmission	\$/kVA	32.628

3.2.1 Application of LRMC

Rule 6.18.5(f) requires our tariffs be based on LRMC. Our LRMC has been calculated based on our cost driver, which is capacity (kW or kVA). For the 2016-20 period, we included a demand tariff component to the extent allowed by the Rules and Legislation.¹⁵ This meant an opt-in tariff with a demand tariff component for small customers and a demand tariff component for all large business customers. The demand tariff component for small customers is based on the LRMC level we have calculated. We have continued to apply this approach for HY2021. This provides a direct link between the LRMC levels and our tariff levels (or prices).

For our non-demand flat tariffs, we have sought to maintain cost-reflectivity by ensuring that we set our HY2021 prices so that an average customer's network bill is equivalent whether they are on a demand tariff or flat tariff. The tariffs (and the prices for the usage and fixed components) will still, therefore, be set to best reflect the LRMC values and revenue we would obtain had a demand charge applied.

¹³ Costs are annualised avoidable costs.

¹⁴ Emails from the AER to <u>JemenaEDPR2021@jemena.com.au</u>, 2 December 2019, 5:16pm and from AER to Jemena staff on 19 December 2019, 11:45am and on 15 January 2020 at 5:06pm.

¹⁵ The Victorian Government updated its Advanced Metering Infrastructure Order in Council on 14 April 2016 to require that small customers (that is all residential customers and those small business customers under 40MWh per annum) must opt in to receive a demand tariff.

3.3 Remaining pricing principles in the Rules

As required by the Rules, JEN has had regard to a number of other relevant pricing principles when determining our HY2021 tariff levels.

3.3.1 Recovering efficient costs

Rule 6.18.5(g) requires that we only recover our efficient costs and that tariffs reflect the total efficient costs of serving retail customers assigned to each tariff. It also requires that allowed revenue is recovered in a way that seeks to minimise distortions to efficient price signals.

Attachment 1 demonstrates that our expected revenue falls within our allowance (total allowed revenue or TAR).

Calculating our expected revenue required that we forecast consumption and customer numbers. We have based our forecasts on those provided by ACIL Allen for our 2021-26 Plan, which incorporates a view on COVID-19 impacts into that forecast. Our forecasting methodology for each is:

- **Customer numbers**: We used the most recently available actual customer numbers for each tariff and applied forecasted customer number growth rates consistent with those provided for our 2021-26 Plan.¹⁶
- **Consumption quantities**: For usage consumption forecasts, we used the most recently available actual consumption for each tariff and applied forecasted growth rates consistent with those provided for our 2021-26 Plan. Consumption forecasts for demand capacity were carried out by calculating a consumption per customer for each market segment consistent with the forecast used for our 2021-26 Plan, and then multiplying by the forecasted customer numbers calculated above.

We have set our demand charge component of the residential demand tariffs equal to our LRMC estimate. As this would be insufficient to recover our allowed revenue, we need to recover residual revenue in a way that least distorts this LRMC signal. We consider the fixed charge less distortionary than the variable usage charge, so have applied a greater-than-average increase to fixed charges and below average increase to the variable charges.¹⁷ Recognising customer impacts, this is capped at a 15% nominal increase to any fixed charge when compared to 2020 levels. We have also been cognisant of the impact of fixed charges on smaller customers. We undertook analysis to ensure that the average small customer (consuming 1,249kWh per annum) would still receive a network bill decrease with our proposed movement in fixed charges.

3.3.2 Impact on retail customers

JEN has considered the impact on retail customers (Rule 6.18.5(h)) of changes in tariffs from the previous regulatory year. The impact of our HY2021 tariffs on any customer is driven by the AER allowance for HY2021, which provides an average DUoS price decrease of -8.54%.

JEN has also considered the impact on different market segments of how we recover our pass through amounts (jurisdictional and transmission use of system (**TUOS**) charges), which we began adjusting in 2020 tariffs. We consider that we can continue to improve how these pass throughs are allocated to the different market segments to mitigate the volatility associated with these costs. We discuss this in more detail in Section 5.4.

In addition we note that the final customer bill impacts are subject to the actions undertaken by the retailers. For example, retailers may or may not choose to pass through network price reductions in full.

¹⁶ JEN engaged Acil Allen for our demand forecasts that support our 2021-26 Plan.

¹⁷ In addition, JEN has calculated lower LRMC values within our 2021-26 proposed TSS, indicating higher residual revenues within that period. Our approach is therefore consistent with expected future movements of LRMC.

4. **Pricing proposal elements**

4.1 Price variation elements

Rule 6.18.2(b)(8) requires we describe the nature and extent of change from the previous regulatory year.

The single factor that influences the SCS prices for HY2021 is the approved revenue of \$117,654,758 as provided by the AER with the HY2021 pricing model templates. This compares to \$275,574,738 for the full 2020 year (which includes adjustments for pass throughs and unders and overs).

All other elements will be trued up in future pricing proposals and are considered as zero for HY2021. This includes:

- service target performance incentive scheme (S-Factor),
- annual adjustment f-factor scheme amount (I term),
- carryover amount from the application of the Demand Management Incentive Scheme (T term), and
- under or over recovery of actual revenue collected through DUoS charges in prior years + recovery of license fee charges (B term).

4.2 Comparison of proposed prices to indicative prices

6.18.2(b)(7A) requires we demonstrate how each proposed tariff is consistent with the corresponding indicative pricing levels for the relevant regulatory year as set out in the relevant indicative pricing schedule, or explain any material differences between them.

There were no indicative prices for HY2021.

4.3 Future indicative prices

Rule 6.18.2(e) requires an update to the indicative pricing schedule for each remaining year of the regulatory period. This does not apply to HY2021 as HY2021 is the final year in the relevant regulatory period and there are no remaining years to report against .

5. Designated pricing proposal, pass throughs and jurisdictional scheme recoveries

5.1 Tariff variation for pass throughs

5.1.1 Rule requirements

Rule 6.18.2(*b*)(5) *requires that a DNSP's pricing proposal must:*

set out the nature of any variation or adjustment to the tariff that could occur during the course of the regulatory year and the basis on which it could occur

There are no pass through events from previous periods included within HY2021.

5.1.2 Potential tariff variation for pass throughs

5.1.2.1 Possible pass through events

Chapter 10 of the Rules specifies that the following pass through events are applicable to all distribution determinations:

- regulatory change event
- a service standard event
- a tax change event
- a terrorism event.

In addition to the pass through events and provisions set out in the Rule, the following pass through events were applicable in the 2016-20 period and, through the extension, we consider are also applicable to JEN for HY2021:¹⁸

- an insurance cap event
- an insurer credit risk event
- a natural disaster event
- a terrorism event
- a retailer insolvency event.

5.2 Designated Pricing Proposal Costs

5.2.1 Rule requirements

Rule 6.18.2(b)(6) requires that a DNSP's pricing proposal must:

set out how designated pricing proposal charges are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those charges in the previous regulatory year

¹⁸ AER, *Final Decision, Jemena distribution determination 2016-2020, Attachment 15, Pass through events*, May 2016.

5.2.2 Designated Pricing Proposal Charges

JEN has set out a schedule of its proposed Designated Pricing Proposal Charges (incorporating TUOS tariffs) in Appendix A of this document. These tariffs are set to recover JEN's required transmission revenues. There is no adjustment for unders or overs in HY2021 and the estimated TUOS revenue is equivalent to the forecast of transmission use of system costs.

As shown in Table 5–1, the expected TUOS revenue increase from 2020 to HY2021 is 7.4% in six month equivalence terms.

Table 5–1: Estimated TUOS revenue increase (\$M, Nominal)

	Half of 2020	HY2021
Grid Fee Forecast	\$33.35	\$36.5
Under recovery from previous year	\$0.6	\$0.0
Actual/allowed revenue current year (grid fees plus under recovery)	\$34.0	\$36.5
Estimated revenue collected	\$34.0	\$36.5
		7.4%

5.3 Jurisdictional scheme recoveries

5.3.1 Rule requirements

Rules 6.18.2(b)(6A) and 6.18.2(b)(6B) require that a DNSP's pricing proposal must:

(6A) set out how jurisdictional scheme amounts for each approved jurisdictional scheme are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those amounts; and

(6B) describe how each approved jurisdictional scheme that has been amended since the last jurisdictional scheme approval date meets the jurisdictional scheme eligibility criteria

5.3.2 Relevant jurisdictional scheme

Both the Premium Solar Feed in Tariff (**PFIT**) and the Transitional Feed-in Tariff (**TFIT**) are now closed to new entrants, with TFIT customers no longer receiving payments.

PFIT tariffs have been closed to new entrants from 1 January 2012 as per the Minister for Energy and Resources announcement on 1 September 2011. Eligible properties with an effective PFIT contract will continue to receive this rate until November 2024.

5.3.3 Jurisdictional scheme tariffs

JEN has set out a schedule of its proposed tariffs to recover costs incurred through relevant jurisdiction schemes in Appendix A of this document. These tariffs are set to recover jurisdictional scheme costs.

5.4 Summary of HY2021 price movement by tariff class

Table 5–2 shows the weighted average percentage change of the DUOS, PUOS, and NUOS price for each tariff class from 2020 to HY2021. The final column sets out the weighted average percentage change of the NUOS price for each tariff class if we maintained the historical TUOS allocation.

Table 5–2: Weighted average price movement by tariff class¹⁹

Tariff Class	DUOS % price movement	PUOS % price movement	Proposed NUOS % price movement
Residential	-13.1%	48.3%	-8.5%
Small Business	-15.1%	23.3%	-9.2%
Large Business - low voltage	-13.4%	0.1%	-8.9%
Large Business - high voltage	-13.0%	0.1%	-7.3%
Large Business - sub-transmission	-12.7%	0.1%	-3.9%

Our proposed NUOS percentage price movement reflects our preference to adjust TUOS recovery allocations between tariff classes by weighting more towards residential and small business than we have historically. Our aim is to reduce the volatile impact TUOS has on customer's bills and improve cost-reflectivity of TUOS signals. This approach was initiated in our 2020 tariffs.

The HY2021 residential PUOS increase of 48.3 per cent shown in Table 5–2 is partly due to the TUOS increases and partly due to moving residential TUOS allocation from 13 per cent to 19 per cent of total TUOS. For a typical residential customer, this amounts to a \$7.50 increase for HY2021²⁰. This PUOS increase for residential customers is outweighed by the DUOS and AMI decreases, which in net result is a \$50 (annual-equivalent) network bill decrease for the HY2021 period for a typical residential customer.

¹⁹ NUOS % price movement cannot be calculated as a simple sum of % price movements in DUOS and PUOS. This is due to the difference in the proportion of the DUOS and PUOS components in the NUOS price.

²⁰ On an annualised basis this is a TUOS movement from \$25 to \$40 per annum.

Appendix A Proposed network tariffs from 1 Jan 2021



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A1. Proposed network tariffs from 1 Jan 21

Jemena Electricity Networks (VIC) Ltd - Network Tariffs Effective 1 January 2021 (Exclusive of GST) leme **Tariff Class Code Tariff Name** Units Rate Residential Only available to residential customers A100 / F100^a / T100^b **General Purpose** Single rate all times - Standing charge \$/customer pa* \$69.030 - Unit rate ¢/kWh 7.414 A10X / F10X^a / T10X^b Flexible Available to customers with a remotely read AMI meter Summer period: is the daylight savings period; Non-summer period: All other times Peak Summer/Non-summer: 3 PM to 9 PM local time week days Shoulder Summer/Non-summer: 7 AM to 3 PM and 9 PM to 10 PM local time weekdays and 7 AM to 10 PM local time weekends Off peak Summer/Non-summer: 10 PM to 7 AM local time all days - Standing charge \$/customer pa* \$69.030 Summer rates - Peak Unit rate 12.642 ¢/kWh - Shoulder Unit rate 8.587 ¢/kWh - Off Peak Unit rate ¢/kWh 3.836 Non-summer rates - Peak Unit rate ¢/kWh 12.642 - Shoulder Unit rate ¢/kWh 8.587 - Off Peak Unit rate ¢/kWh 3.836 A10D / F10D^a / T10D^b General Purpose - Demand Available to customers with a remotely read AMI meter Energy consumption - single rate all times Demand charging window 3pm - 9pm work days; reset monthly - Standing charge \$/customer pa* \$69.030 - Unit rate ¢/kWh 2.925 - Demand rate \$/kW pa* \$60.031 A10I / F10I^a / T10I^b Time of Use Interval Meter (closed to new entrants)^c Available to customers with an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$69.030 - Peak Unit rate ¢/kWh 12.708 - Off Peak Unit rate 2.463 ¢/kWh

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 January 2021 (Exclusive of GST)



Class Code	Tariff Name	Units	Rate
A140	Time of Use (closed to new en		
This tariff is no	ot available to existing customers that ins		
		1on - Fri" ; Off peak all other time	S
	- Standing charge	\$/customer pa*	\$99.643
	- Peak Unit rate - Off Peak Unit rate	¢/kWh	12.012 2.600
	- Off Peak Unit rate	¢/kWh	2.600
A180	Off Peak Heating Only (dedi		
	complementary tariff to the "Residential		
This tariff is no	at available to new or existing customers 11 PM to 7 AM AEST all days	that install embedded generation	d
	- Standing charge - Off Peak Unit rate	\$/customer pa* ¢/kWh	\$0.000 2.916
l Business	- On r cak onic tak	φητιστη	2.010
A200 / F200 ^a /	7200 ^b General Purpose		
	T200^b General Purpose to customers consuming < 40 MWh pa		
	to customers consuming < 40 MWh pa	\$/customer pa*	\$118.741
	to customers consuming < 40 MWh pa Single rate all times	\$/customer pa* ¢/kWh	\$118.741 9.326
Only available	to customers consuming < 40 MWh pa Single rate all times - Standing charge	•	
Only available A20D / F20D ^a	to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate	¢/kWh	
Only available A20D / F20D ^a Only available	to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D ^b General Purpose - Demand	¢/kWh	
Only available A20D / F20D ^a Only available	to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D^b General Purpose - Demand to customers with meter capable of mea	¢/kWh	
Only available A20D / F20D ^a Only available	to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D^b General Purpose - Demand to customers with meter capable of mean ng < 40 MWh pa	¢/kWh	
Only available A20D / F20D ^a Only available	to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D^b General Purpose - Demand to customers with meter capable of mea ng < 40 MWh pa <i>Single rate all times</i>	¢/kWh	
Only available A20D / F20D ^a Only available	to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D^b General Purpose - Demand to customers with meter capable of mea ng < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i>	¢/kWh Isuring demand - 8pm work days \$/customer pa*	9.326
Only available A20D / F20D ^a Only available	to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D^b General Purpose - Demand to customers with meter capable of mea ng < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge	¢/kWh asuring demand - 8pm work days	9.326 \$118.741
Only available A20D / F20D ^a Only available AND consumin	to customers consuming < 40 MWh pa Single rate all times - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of mea ng < 40 MWh pa Single rate all times Demand charging window 10am - Standing charge - Unit rate - Demand rate	¢/kWh suring demand - 8pm work days \$/customer pa* ¢/kWh	9.326 \$118.741 7.711
Only available A20D / F20D ^a Only available AND consumin A210 / F210 ^a /	to customers consuming < 40 MWh pa Single rate all times - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of mea ng < 40 MWh pa Single rate all times Demand charging window 10am - Standing charge - Unit rate	¢/kWh Isuring demand - <i>8pm work days</i> \$/customer pa* ¢/kWh \$/kW pa*	9.326 \$118.741 7.711
Only available A20D / F20D ^a Only available AND consumin A210 / F210 ^a / Only available	to customers consuming < 40 MWh pa Single rate all times - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of mea ng < 40 MWh pa Single rate all times Demand charging window 10am - Standing charge - Unit rate - Demand rate / T210 ^b Time of Use Weekdays	¢/kWh Isuring demand - <i>8pm work days</i> \$/customer pa* ¢/kWh \$/kW pa*	9.326 \$118.741 7.711
Only available A20D / F20D ^a Only available AND consumin A210 / F210 ^a / Only available	to customers consuming < 40 MWh pa Single rate all times - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of mea ng < 40 MWh pa Single rate all times Demand charging window 10am - Standing charge - Unit rate - Demand rate / T210 ^b Time of Use Weekdays to customers with two rate accumulation ng < 40 MWh pa	¢/kWh asuring demand - 8pm work days \$/customer pa* ¢/kWh \$/kW pa*	9.326 \$118.741 7.711 \$58.183
Only available A20D / F20D ^a Only available AND consumin A210 / F210 ^a / Only available	to customers consuming < 40 MWh pa Single rate all times - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of mea ng < 40 MWh pa Single rate all times Demand charging window 10am - Standing charge - Unit rate - Demand rate / T210 ^b Time of Use Weekdays to customers with two rate accumulation ng < 40 MWh pa	¢/kWh Isuring demand - <i>8pm work days</i> \$/customer pa* ¢/kWh \$/kW pa*	9.326 \$118.741 7.711 \$58.183
Only available A20D / F20D ^a Only available AND consumin A210 / F210 ^a / Only available	to customers consuming < 40 MWh pa Single rate all times - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of mea ng < 40 MWh pa Single rate all times Demand charging window 10am - Standing charge - Unit rate - Demand rate / T210 ^b Time of Use Weekdays to customers with two rate accumulation ng < 40 MWh pa Peak: 7 AM to 11 PM AEST "M	¢/kWh Isuring demand - <i>8pm work days</i> \$/customer pa* ¢/kWh \$/kW pa*	9.326 \$118.741 7.711 \$58.183 s

Tariff Class	Code	Tariff Name	Units	Rate
	Only available	T230^b Time of Use Weekdays - Demand to customers with a meter capable of measurir Ig > 40 MWh pa	ng demand	
		Peak: 7 AM to 11 PM AEST "Mon - Fi	ri" ; Off peak all other tim	ies
		- Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate	\$/customer pa* ¢/kWh ¢/kWh \$/kW pa*	\$516.933 7.083 2.448 \$58.934
	A23N / F23N ^a /	/ T23N ^b Time of Use - Opt-out		
		to customers with a meter capable of measurir Ig > 40 MWh pa & < 160 MWh pa	ng demand	
		Peak: 7 AM to 11 PM AEST "Mon - Fi	ri" ; Off peak all other tim	ies
		- Standing charge	\$/customer pa*	\$388.347
		- Peak Unit rate	¢/kWh	12.87
		- Off Peak Unit rate - Demand rate	¢/kWh \$/kW pa*	2.613 \$0.000
				φ 0.00
		T250 ^b Time of Use Extended (closed to new		
	-	to customers with a two rate accumulation met	ter (or interval meter) ANI	D
	consuming < 4	•		
		Peak: 7 AM to 11 PM AEST "Mon - So	•	
		- Standing charge - Peak Unit rate	\$/customer pa* ¢/kWh	\$208.68 ⁴ 11.44
		- Off Peak Unit rate	¢/kWh	2.789
	A270 / F270 ^a /	T270 ^b Time of Use Extended - Demand (c	losed to new entrants)	
		to customers with a meter capable of measurin		ing >40 MWh pa
		Peak: 7 AM to 11 PM AEST "Mon - S	un" ; Off peak all other ti	mes
		- Standing charge	\$/customer pa*	\$516.933
		- Peak Unit rate	¢/kWh	7.037
		- Off Peak Unit rate - Demand rate	¢/kWh \$/kW pa*	2.723 \$58.932
		Minimum Chargeable Demand	60 kW	<i>QUE</i>
	A290	Unmetered Supply		
		Peak: 7 AM to 11 PM AEST "Mon - Fi	ri" ; Off peak all other tim	ies
		- Peak Unit rate	¢/kWh	10.425
		- Off Peak Unit rate	¢/kWh	2.692

Jemena Electricity Networks (VIC) Ltd - Network Tariffs Effective 1 January 2021 (Exclusive of GST)



Tariff Class C	ode	Tariff Name	Units	Rate
Large Busin	iess - LV			
Low Volta	ge Tariffs (nom	inal voltage < 1000 Volts)		
		etwork customers OR non-embedded netw	ork customers	
with annual of	consumption ≥ 0.4	GWh OR maximum demand \geq 120 kVA		
Δ	300 / F300 ^a / T300	^b LV 0.4 - 0.8 GWh		
		embedded network customers consuming ≤	0.8 GWh pa	
0		Peak: 7 AM to 11 PM AEST "Mon - Fri	-	imes
		- Standing charge	\$/customer pa*	\$2,560.501
		- Peak Unit rate	¢/kWh	4.276
		- Off Peak Unit rate	¢/kWh	1.519
		- Demand rate	\$/kVA pa*	\$94.832
		Minimum Chargeable Demand	120 kVA	
А	30E	LV_{EN} Annual Consumption \leq 0.8 GW	'n	
0	nly available to emb	edded network customers consuming ≤ 0.8	GWh pa	
	-	Peak: 7 AM to 11 PM AEST "Mon - Fri	"; Off peak all other t	imes
		- Standing charge	\$/customer pa*	\$2,560.50 [°]
		- Peak Unit rate	¢/kWh	4.27
		- Off Peak Unit rate	¢/kWh	1.519
		- Demand rate	\$/kVA pa*	\$107.313
		Minimum Chargeable Demand	120 kVA	
A	320	LV 0.8 ⁺ - 2.2 GWh		
0	only available to no	n-embedded network customers consumin	ng > 0.8 GWh pa BUT	≤ 2.2 GWh pa
		Peak: 7 AM to 11 PM AEST "Mon - Fri	" ; Off peak all other t	imes
		- Standing charge	\$/customer pa*	\$4,516.792
		- Peak Unit rate	¢/kWh	3.973
		- Off Peak Unit rate	¢/kWh	1.519
		- Demand rate	\$/kVA pa*	\$88.800
		Minimum Chargeable Demand	250 kVA	
A	32E	LV _{EN} 0.8 ⁺ - 2.2 GWh		
0	only available to em	bedded network customers consuming >	0.8 GWh pa BUT \leq 2.2	2 GWh pa
		Peak: 7 AM to 11 PM AEST "Mon - Fri	" ; Off peak all other t	imes
		- Standing charge	\$/customer pa*	\$4,516.792
		- Peak Unit rate	¢/kWh	3.97
		- Off Peak Unit rate	¢/kWh	1.519
		- Demand rate	\$/kVA pa*	\$98.16 ⁻
		Minimum Chargeable Demand	250 kVA	

ariff Clas	s Code	Tariff Name	Units	Rate
				1410
	A340	LV 2.2 ⁺ - 6.0 GWh		
		to non-embedded network customers consu	ming > 2.2 GWh pa BUT	≤ 6.0 GWh pa
		Peak: 7 AM to 11 PM AEST "Mon -	Fri" ; Off peak all other ti	imes
		- Standing charge	\$/customer pa*	\$7,956.973
		- Peak Unit rate	¢/kWh	3.972
		- Off Peak Unit rate	¢/kWh	1.448
		- Demand rate	\$/kVA pa*	\$87.944
		Minimum Chargeable Deman	d 250 kVA	
	A34E	LV _{EN} 2.2 ⁺ GWh		
	Only available	to embedded network customers consuming	ι > 2.2 GWh pa	
		Peak: 7 AM to 11 PM AEST "Mon -	Fri" ; Off peak all other ti	imes
		- Standing charge	\$/customer pa*	\$7,956.973
		- Peak Unit rate	¢/kWh	3.972
		- Off Peak Unit rate	¢/kWh	1.448
		- Demand rate	\$/kVA pa*	\$94.575
		Minimum Chargeable Deman	d 250 kVA	
	-	LV _{MS} 2.2 ⁺ - 6.0 GWh (closed to ne to non-embedded network customer taking s aggregated annual consumption from those N	supply from multiple NMIs IMIs is > 2.2 GWh pa BU	$T \le 6.0 \text{ GWh pa}$
		- Standing charge	\$/customer pa*	\$5,688.548
		- Peak Unit rate	¢/kWh	4.193
		- Off Peak Unit rate	¢/kWh	1.441
		- Demand rate Minimum Chargeable Deman	\$/kVA pa* d 250 kVA	\$61.365
		i v a at avu		
	A370 Only available t	LV 6.0 ⁺ GWh to non-embedded network customers consu	ming > 6.0 GWh pa	
		Peak: 7 AM to 11 PM AEST "Mon -	· ·	imes
		- Standing charge	\$/customer pa*	\$12,519.688
		- Peak Unit rate	¢/kWh	3.562
		- Off Peak Unit rate	¢/kWh	1.407
		- Demand rate	\$/kVA pa*	\$84.793
		Minimum Chargeable Deman	•	• • • • • •
	A37M	LV _{MS} 6.0 ⁺ GWh (closed to new entr	ants) ^e	
	Only available	to non-embedded network customer taking s	supply from multiple NMIs	on a single
	site AND the a	ggregated annual consumption from those N	IMIs is > 6.0 Gwh	
		Peak: 7 AM to 11 PM AEST "Mon -		imes
		- Standing charge	\$/customer pa*	\$9,553.091
		- Peak Unit rate	¢/kWh	3.697
		- Off Peak Unit rate	¢/kWh	1.407
		- On Feak Onit Tate	pintern	11101
		- Demand rate	\$/kVA pa*	\$61.513

- Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$71 Minimum Chargeable Demand 1,000 kVA \$71 Minimum Chargeable Demand 1,000 kVA A40E HV EN Only available to embedded network customers Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA A40R HV RF (closed to new entrants)* Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate \$/kWh 3 - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 1 - Standing charge \$/customer pa* \$16,215	Tariff Class Code	Tariff Name	Units	Rate	
High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts) A400 HV Only available to non-embedded network customers consuming < 55 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge S/customer pa* - Standing charge S/customer pa* - Standing charge S/customer pa* - Standing charge S/kWh - Off Peak Unit rate G/KWh - Off Peak Unit rate S/customer pa* A40E HVen Only available to embedded network customers Peak Unit rate S/customer pa* Peak Unit rate S/customer pa* Peak Unit rate S/customer pa* S/customer pa* S/customer pa* S/customer pa* S/customer pa* S/customer pa* S/c					
A400 HV Only available to non-embedded network customers consuming < 55 GWh pa	_arge Business - HV				
Only available to non-embedded network customers consuming < 55 GWh pa	High Voltage Tariffs	(nominal voltage \geq 1000 Volts AND \leq 22	,000 Volts)		
Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$71 Minimum Chargeable Demand 1,000 kVA \$1000 kVA Adoe Adoe HV en Only available to embedded network customers Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA 1 Only available to embedded network customers - Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA 1 Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 Peak Unit rate ¢	A400	HV			
- Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$71 Minimum Chargeable Demand 1,000 kVA \$ A40E HV _{EN} Only available to embedded network customers Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - - Off Peak Unit rate ¢/kWh 1 - - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA A40R HV _{RF} (closed to new entrants)® Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - - Off Peak Unit rate ¢/kWh 3 - - Off Peak Unit rate ¢/kWh 1 - - Demand rate \$/kWh 3 - - Off Peak Un	Only available	Only available to non-embedded network customers consuming < 55 GWh pa			
- Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$71 Minimum Chargeable Demand 1,000 kVA A40E HVEN Only available to embedded network customers Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA A40R HV _{RF} (closed to new entrants)° Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA		Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times			
- Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$71 Minimum Chargeable Demand 1,000 kVA A40E HV _{EN} Only available to embedded network customers Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA A40R HV _{RF} (closed to new entrants) ^e Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA A480 HV - Annual Consumption ≥ 55 GWH pa Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$16,215 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 4 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA		- Standing charge	\$/customer pa	* \$15,656.21	
- Demand rate \$/kVA pa* \$71 Minimum Chargeable Demand 1,000 kVA \$71 A40E HV _{EN} Only available to embedded network customers Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA \$ A40R HV _{RF} (closed to new entrants)" \$ Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 4 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 55 GWh		- Peak Unit rate	¢/kWh	3.59	
Minimum Chargeable Demand 1,000 kVA A40E HV _{EN} Only available to embedded network customers Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA A40R HV _{RF} (closed to new entrants)" Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 4480 HV - Annual Consumption ≥ 55 GWh A480 HV - Annual Consumption ≥ 55 GWh 2 2 Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times 2 3		- Off Peak Unit rate	¢/kWh	1.02	
A40E HV _{EN} Only available to embedded network customers Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* - Standing charge \$/customer pa* - Peak Unit rate ¢/kWh - Off Peak Unit rate ¢/kWh - Off Peak Unit rate ¢/kWh - Demand rate \$/kVA pa* Minimum Chargeable Demand 1,000 kVA A40R HV _{RF} (closed to new entrants) ^e Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* Standing charge \$/customer pa* Peak Unit rate ¢/kWh - Peak Unit rate ¢/kWh - Off Peak Unit rate ¢/kWh - Demand rate \$/kVA pa* - Off Peak Unit rate ¢/kWh - Demand rate \$/kVA pa* Minimum Chargeable Demand 1,000 kVA A480 HV - Annual Consumption ≥ 55 GWh Only available to non-embedded customers consuming ≥ 55 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$16,215		- Demand rate	\$/kVA pa*	\$71.74	
Only available to embedded network customers Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA A40R HV _{RF} (closed to new entrants) ^e Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 1 - Demand rate \$/kWh 3 - Off Peak Unit rate \$/kWh		Minimum Chargeable Demand	1,000 kVA		
Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA A40R HV _{RF} (closed to new entrants)° Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 1 - Demand rate \$/kWh 1 - Demand rate \$/kWh 3 Only availa	A40E	HV _{EN}			
- Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA 1 Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 1 - Demand rate \$/kWh 3 - Demand rate \$/kWh 3 - Demand rate \$/kWh 3 - Dea	Only available	to embedded network customers			
- Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA A40R HV _{RF} (closed to new entrants) ^e Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA 1 - Demand rate \$/kWh 3 - Off Peak Unit rate \$/kWh 3 - Standing charge \$/customer pa* \$16,215 - Peak Unit rate \$/kWh 3 - Off Peak Unit rate <td></td> <td>Peak: 7 AM to 11 PM AEST "Mon - Fri</td> <td>" ; Off peak all otl</td> <td>her times</td>		Peak: 7 AM to 11 PM AEST "Mon - Fri	" ; Off peak all otl	her times	
- Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA A40R HV _{RF} (closed to new entrants) ^e Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* - Peak Unit rate ¢/kWh - Off Peak Unit rate ¢/kWh - Off Peak Unit rate ¢/kWh - Demand rate \$/kVA pa* - Off Peak Unit rate ¢/kWh - Demand rate \$/kVA pa* - Off Peak Unit rate ¢/kWh - Demand rate \$/kVA pa* - Minimum Chargeable Demand 1,000 kVA A480 HV - Annual Consumption ≥ 55 GWh Only available to non-embedded customers consuming ≥ 55 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$16,215 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 3		- Standing charge	\$/customer pa	* \$15,656.219	
- Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA \$73 A40R HV _{RF} (closed to new entrants) ^e \$73 Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times \$15,656 - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA \$70 Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times \$16,215 - Standing charge \$/customer pa* \$16,215 - Peak Unit rate \$/kWh <		- Peak Unit rate	¢/kWh	3.597	
- Demand rate \$/kVA pa* \$73 Minimum Chargeable Demand 1,000 kVA \$73 A40R HV _{RF} (closed to new entrants) ^e \$73 Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times \$15,656 - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA \$70 Standing charge \$/customer pa* \$16,215 - Peak Unit rate \$/kWh 3 - Off Peak Unit rate \$/kWh 3		- Off Peak Unit rate	¢/kWh	1.02	
Minimum Chargeable Demand 1,000 kVA A40R HV _{RF} (closed to new entrants) ^e Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA A480 HV - Annual Consumption ≥ 55 GWh Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$16,215 - Peak Unit rate ¢/kWh 3 Off Peak Unit rate ¢/kWh 3 Only available to non-embedded customers consuming ≥ 55 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$16,215 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 4		- Demand rate		\$73.74	
Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA A480 HV - Annual Consumption ≥ 55 GWh Only available to non-embedded customers consuming ≥ 55 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$16,215 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 3			-		
Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$15,656 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 1 - Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA A480 HV - Annual Consumption ≥ 55 GWh Only available to non-embedded customers consuming ≥ 55 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$16,215 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 3	A40R	HV_{RF} (closed to new entrants) ^e			
- Peak Unit rate ϕ/kWh 3- Off Peak Unit rate ϕ/kWh 1- Demand rate $s/kVA pa^*$ \$70Minimum Chargeable Demand $1,000 kVA$ A480 HV - Annual Consumption \geq 55 GWhOnly available to non-embedded customers consuming \geq 55 GWh paPeak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times- Standing charge $$/customer pa^*$ \$16,215- Peak Unit rate ϕ/kWh 3- Off Peak Unit rate ϕ/kWh 0			" ; Off peak all otl	her times	
- Peak Unit rate ϕ/kWh 3- Off Peak Unit rate ϕ/kWh 1- Demand rate $s/kVA pa^*$ \$70Minimum Chargeable Demand $1,000 kVA$ A480 HV - Annual Consumption \geq 55 GWhOnly available to non-embedded customers consuming \geq 55 GWh paPeak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times- Standing charge $$/customer pa^*$ \$16,215- Peak Unit rate ϕ/kWh 3- Off Peak Unit rate ϕ/kWh 0		- Standing charge	\$/customer pa	* \$15,656.219	
- Off Peak Unit rate ϕ/kWh 1- Demand rate $\$/kVA pa^*$ \$70Minimum Chargeable Demand $1,000 kVA$ A480HV - Annual Consumption \geq 55 GWhOnly available to non-embedded customers consuming \geq 55 GWh paPeak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times- Standing charge $\$/customer pa^*$ - Peak Unit rate ϕ/kWh 3- Off Peak Unit rate ϕ/kWh 0				3.584	
- Demand rate \$/kVA pa* \$70 Minimum Chargeable Demand 1,000 kVA \$70 A480 HV - Annual Consumption ≥ 55 GWh \$70 Only available to non-embedded customers consuming ≥ 55 GWh pa \$70 Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times \$16,215 - Standing charge \$/customer pa* \$16,215 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 0			•	1.02	
Minimum Chargeable Demand 1,000 kVA A480 HV - Annual Consumption ≥ 55 GWh Only available to non-embedded customers consuming ≥ 55 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$16,215 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 0				\$70.29	
Only available to non-embedded customers consuming ≥ 55 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa* \$16,215 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 0				\$70.25	
Only available to non-embedded customers consuming ≥ 55 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times - Standing charge \$/customer pa* \$16,215 - Peak Unit rate ¢/kWh 3 - Off Peak Unit rate ¢/kWh 0	A480	HV - Annual Consumption > 55 GWI	h		
- Standing charge\$/customer pa*\$16,215- Peak Unit rate¢/kWh3- Off Peak Unit rate¢/kWh0	Only available	•			
- Peak Unit rate¢/kWh3- Off Peak Unit rate¢/kWh0		Peak: 7 AM to 11 PM AEST "Mon - Fri	" ; Off peak all oth	her times	
- Off Peak Unit rate ¢/kWh 0		- Standing charge	\$/customer pa	* \$16,215.008	
		- Peak Unit rate	¢/kWh	3.33	
- Demand rate \$/kVA pa* \$67		- Off Peak Unit rate		0.96	
Minimum Chargeable Demand 10,000 kVA		- Demand rate	\$/kVA pa*	\$67.79	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs	
Effective 1 January 2021 (Exclusive of GST)	



Tariff Class				
	s Code	Tariff Name	Units	Rate
	siness - Subtra			
Subtrar		ffs (nominal voltage > 22,000 Volts)		
	A500	Subtransmission		
		Peak: 7 AM to 11 PM AEST "Mon - Fri"		
		- Standing charge	\$/customer pa*	
		- Peak Unit rate	¢/kWh	2.47
		- Off Peak Unit rate - Demand rate	¢/kWh \$/kVA pa*	0.63 \$22.83
		Minimum Chargeable Demand	5,000 kVA	φ22.03
			,	
	A50A	Subtransmission MA		
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	'; Off peak all othe	er times
		- Standing charge	\$/customer pa*	\$56,410.62
		- Peak Unit rate	¢/kWh	2.47
		- Off Peak Unit rate	¢/kWh	0.63
		- Demand rate	\$/kVA pa*	\$22.93
		Minimum Chargeable Demand	15,000 kVA	
	A50E	Subtransmission EG		
	Available to Em	bedded Generators connected to TTS-SSS-ST-	EPG-TTS Loop.	
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all othe	er times
		- Standing charge	\$/customer pa*	\$36,575.59
		- Peak Unit rate	¢/kWh	2.51
		- Off Peak Unit rate	¢/kWh	0.63
		- Demand rate Minimum Chargeable Demand	\$/kVA pa* 15,000 kVA	\$8.09
			13,000 KVA	
* All prices	s that are listed a	as per annum will be pro-rated for the 6 mo	onth period.	
^a A tariff code	e starting with the le	etter "F" indicates that the tariff attracts the Premiur	m Feed-InTariff reb	Date
	-	etter "F" indicates that the tariff attracts the Premiu to a tariff starting with the letter "F" can only be ma		
Tariff reass	signmnet requests	to a tariff starting with the letter "F" can only be ma	de by the customer	's retailer.
Tariff reass ^b A tariff code	signmnet requests e starting with the le		de by the customer	's retailer.
Tariff reass ^b A tariff code Transitiona	signmnet requests e starting with the la al Feed-In-Tariff reb	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti	de by the customer onal Feed-In-Tariffr	's retailer.
Tariff reass ^b A tariff code Transitiona Existing cu	signmnet requests e starting with the la al Feed-In-Tariff reb stomers will remai	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti pate is no longer applicable from 2017	de by the customer onal Feed-In-Tariffr	's retailer.
Tariff reass ^b A tariff code Transitiona Existing cus however, no	signmnet requests e starting with the la al Feed-In-Tariff reb stomers will remai o Transitional Fee	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti pate is no longer applicable from 2017 in on "T" tariffs untill they / retailers choose to move cd-In-Tariff rebate will be paid	de by the customer onal Feed-In-Tariff r e to another tariff;	's retailer. ebate.
Tariff reass ^b A tariff code Transitiona Existing cus however, no	signmnet requests e starting with the la al Feed-In-Tariff reb stomers will remai o Transitional Fee s closed to new en	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti pate is no longer applicable from 2017 in on "T" tariffs untill they / retailers choose to move	de by the customer onal Feed-In-Tariff r e to another tariff;	's retailer. ebate.
Tariff reass ⁶ A tariff code Transitiona Existing cus however, no ⁶ This tariff is controlled b	signmnet requests e starting with the la al Feed-In-Tariff reb stomers will remai o Transitional Fee s closed to new en by Jemena.	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti bate is no longer applicable from 2017 in on "T" tariffs untill they / retailers choose to move ed-In-Tariff rebate will be paid trants except for solar customers with a dedicated	de by the customer onal Feed-In-Tariff r e to another tariff, off peak heating cir	's retailer. rebate. cuit
Tariff reass ² A tariff code Transitiona Existing cus however, no ² This tariff is controlled b	signmnet requests e starting with the la al Feed-In-Tariff reb stomers will remain o Transitional Fee s closed to new en by Jemena. ation of an embedd	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti pate is no longer applicable from 2017 in on "T" tariffs untill they / retailers choose to move ed-In-Tariff rebate will be paid trants except for solar customers with a dedicated led generation by an existing customer is conside	de by the customer onal Feed-In-Tariff e to another tariff, off peak heating cir red a change in loa	's retailer. rebate. cuit d characteristic
Tariff reass ² A tariff code Transitiona Existing cus however, no ² This tariff is controlled b ³ The installa and as suc	signmnet requests e starting with the la al Feed-In-Tariff reb stomers will remain o Transitional Fee s closed to new en by Jemena. ation of an embedd ch the A180 tariff is	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti bate is no longer applicable from 2017 in on "T" tariffs untill they / retailers choose to move ed-In-Tariff rebate will be paid trants except for solar customers with a dedicated	de by the customer onal Feed-In-Tariff e to another tariff, off peak heating cir red a change in loa or a co-generation s	's retailer. rebate. cuit d characteristic ite has
A tariff reass ² A tariff code Transitiona Existing cus however, no ² This tariff is controlled b ³ The installa and as suc additional r	signmnet requests e starting with the la al Feed-In-Tariff reb stomers will remain o Transitional Fee s closed to new end by Jemena. ation of an embedd ch the A180 tariff is regulated requirem	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti bate is no longer applicable from 2017 in on "T" tariffs untill they / retailers choose to move ed-In-Tariff rebate will be paid trants except for solar customers with a dedicated led generation by an existing customer is conside not supported. The metering and data recording for	de by the customer onal Feed-In-Tariff e to another tariff, off peak heating cir red a change in loa or a co-generation s feasible to meet the	's retailer. rebate. cuit d characteristic ite has se
A tariff reass A tariff code Transitiona Existing cus however, no This tariff is controlled b The installa and as suc additional r requiremen	signmnet requests e starting with the la al Feed-In-Tariff reb stomers will remain o Transitional Fee s closed to new end by Jemena. ation of an embedd ch the A180 tariff is regulated requirem	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti pate is no longer applicable from 2017 in on "T" tariffs untill they / retailers choose to move ed-In-Tariff rebate will be paid trants except for solar customers with a dedicated led generation by an existing customer is conside not supported. The metering and data recording for the to that of a standard site. It is not technically for the time be able to separately measure, control and	de by the customer onal Feed-In-Tariff e to another tariff, off peak heating cir red a change in loa or a co-generation s feasible to meet the	's retailer. rebate. cuit d characteristic ite has se
Tariff reass ⁹ A tariff code Transitiona Existing cus however, no ⁶ This tariff is controlled b ⁴ The installa and as suc additional r requiremen	signmnet requests e starting with the le al Feed-In-Tariff reb stomers will remain o Transitional Fee s closed to new end by Jemena. ation of an embedd ch the A180 tariff is regulated requirements and at the same s and conditions approximation.	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti pate is no longer applicable from 2017 in on "T" tariffs untill they / retailers choose to move ed-In-Tariff rebate will be paid trants except for solar customers with a dedicated led generation by an existing customer is conside not supported. The metering and data recording for eents to that of a standard site. It is not technically for e time be able to separately measure, control and pply	de by the customer onal Feed-In-Tariff r e to another tariff, off peak heating cir red a change in loa or a co-generation s feasible to meet the bill a load controlle	's retailer. rebate. cuit d characteristic ite has se d heating.
Tariff reass ² A tariff code Transitiona Existing cus however, no ² This tariff is controlled b ³ The installa and as suc additional r requiremen ⁹ Other terms The <i>Deemed</i>	signmnet requests e starting with the la al Feed-In-Tariff reb stomers will remain o Transitional Fee s closed to new end by Jemena. ation of an embedd ch the A180 tariff is regulated requirem ints and at the same s and conditions ap d Distribution Cont	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti pate is no longer applicable from 2017 in on "T" tariffs untill they / retailers choose to move ed-In-Tariff rebate will be paid trants except for solar customers with a dedicated led generation by an existing customer is conside not supported. The metering and data recording for the to that of a standard site. It is not technically for the time be able to separately measure, control and	de by the customer onal Feed-In-Tariff r e to another tariff, off peak heating cir red a change in loar or a co-generation s feasible to meet the bill a load controlle	's retailer. rebate. cuit d characteristic ite has se d heating. <i>emand</i>
Tariff reass ⁶ A tariff code Transitiona Existing cus however, no ⁶ This tariff is controlled b ^d The installa and as suc additional r requiremen ^e Other terms The <i>Deemee</i> form part of t from the follo	signmnet requests e starting with the la al Feed-In-Tariff reb stomers will remain o Transitional Fee s closed to new end by Jemena. ation of an embedd ch the A180 tariff is regulated requirem ints and at the same s and conditions ap d Distribution Cont the terms and cont owing Website:	to a tariff starting with the letter "F" can only be ma etter "T" indicates that the tariff attracts the Transiti pate is no longer applicable from 2017 in on "T" tariffs untill they / retailers choose to move ed-In-Tariff rebate will be paid trants except for solar customers with a dedicated led generation by an existing customer is conside not supported. The metering and data recording for tents to that of a standard site. It is not technically for e time be able to separately measure, control and pply tract and Jemena Electricity Networks' <i>Policy for R</i>	de by the customer onal Feed-In-Tariff r e to another tariff, off peak heating cir red a change in loa or a co-generation s feasible to meet the bill a load controlle <i>Resetting Contract D</i> can be viewed or do	emand wwnloaded

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs Effective 1 January 2021 (Exclusive of GST)



ariff Class Code	Tariff Name	Units Ra	te
esidential			
nly available to residentia	I customers		
A100 / F100 ^a	/ T100 ^b General Purpose		
	Single rate all times		
	- Standing charge	\$/customer pa*	\$67.45
	- Unit rate	¢/kWh	6.31
A10X / F10X	/ T10X ^b Flexible		
Available to c	ustomers with a remotely read AMI meter		
Summer per	iod: is the daylight savings period;	lon-summer period: All other time	6
Peak Summe	er/Non-summer: 3 PM to 9 PM local ti	me weekdays	
Shoulder Sun	nmer/Non-summer: 7 AM to 3 PM and 9 F	PM to 10 PM local time weekdays	
	and 7 AM to 10 P	M local time weekends	
Off peak Sun	nmer/Non-summer: 10 PM to 7 AM local t	ime all days	
	- Standing charge	\$/customer pa*	\$67.45
	Summer rates		•
	- Peak Unit rate	¢/kWh	12.06
	- Shoulder Unit rate	¢/kWh	7.48
	- Off Peak Unit rate	¢/kWh	3.64
	Non-summer rates	<i></i>	
	- Peak Unit rate	¢/kWh	12.06
	- Shoulder Unit rate	¢/kWh	7.48
	- Off Peak Unit rate	¢/kWh	3.64
A10D / F10D	⁴ / T10D ^b General Purpose - Demand		
	ustomers with a remotely read AMI meter		
	Energy consumption - single rat	e all times	
	Demand charging window 3pm -	9pm work days; reset monthly	
	- Standing charge	\$/customer pa*	\$67.45
	- Unit rate	¢/kWh	1.82
	- Demand rate	\$/kW pa*	\$60.03
A10I / F10I ^a /	T10I ^b Time of Use Interval Meter (c	losed to new entrants) ^c	
Available to c	ustomers with an interval meter		
	Peak: 7 AM to 11 PM AEST "M	lon - Fri" ; Off peak all other times	
	- Standing charge	\$/customer pa*	\$67.45
	- Peak Unit rate	¢/kWh	12.12
		,	

riff Class	s Code	Tariff Name	Units Rate	9
	A140	Time of Use (closed to new en	trants)	
		vailable to existing customers that ins		
		-	on - Fri" ; Off peak all other times	
		- Standing charge	\$/customer pa*	\$99.122
		- Peak Unit rate	¢/kWh	8.739
		- Off Peak Unit rate	¢/kWh	1.475
	A180	Off Peak Heating Only (dedic	ated ciruit)	
	Available as a co	mplementary tariff to the "Residential -	General Purpose" A100 tariff only.	
	This tariff is not a	vailable to new or existing customers	that install embedded generation ^d	
		11 PM to 7 AM AEST all days		
		- Standing charge	\$/customer pa*	\$0.000
		 Off Peak Unit rate 	¢/kWh	1.627
Available	e to customers (em aximum demand <		al consumption < 0.4 GWh	
	e to customers (em aximum demand <	120 kVA	al consumption < 0.4 GWh	
Available	e to customers (em aximum demand < A200 / F200 ^a / T2	,	al consumption < 0.4 GWh	_
Available	e to customers (em aximum demand < A200 / F200 ^a / T2	120 kVA 200 ^b General Purpose	al consumption < 0.4 GWh	-
Available	e to customers (em aximum demand < A200 / F200 ^a / T2	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa	al consumption < 0.4 GWh \$/customer pa* ¢/kWh	\$116.705 7.639
Available	e to customers (em aximum demand < A200 / F200 ^a / T2 Only available to	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge	\$/customer pa*	
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate	\$/customer pa* ¢/kWh	
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of measures	\$/customer pa* ¢/kWh	
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T Only available to	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of measures	\$/customer pa* ¢/kWh	
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T Only available to	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of mean < 40 MWh pa	\$/customer pa* ¢/kWh suring demand	
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T Only available to	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of meas < 40 MWh pa <i>Single rate all times</i>	\$/customer pa* ¢/kWh suring demand	
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T Only available to	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of means < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i>	\$/customer pa* ¢/kWh suring demand - 8pm work days	7.639
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T Only available to	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of meas < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa*	\$116.705
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T Only available to AND consuming	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of means < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge - Unit rate	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa* ¢/kWh	7.639 \$116.705 6.024
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T Only available to AND consuming A210 / F210 ^a / T2	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of mean < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge - Unit rate - Demand rate	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa* ¢/kWh \$/kW pa*	7.639 \$116.705 6.024
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T Only available to AND consuming A210 / F210 ^a / T2	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of means < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge - Unit rate - Demand rate 210 ^b Time of Use Weekdays customers with two rate accumulation	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa* ¢/kWh \$/kW pa*	7.639 \$116.705 6.024
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T Only available to AND consuming A210 / F210 ^a / T2 Only available to	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of mean < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge - Unit rate - Demand rate 210 ^b Time of Use Weekdays customers with two rate accumulation < 40 MWh pa	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa* ¢/kWh \$/kW pa*	7.639 \$116.705 6.024
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T Only available to AND consuming A210 / F210 ^a / T2 Only available to	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of mean < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge - Unit rate - Demand rate 210 ^b Time of Use Weekdays customers with two rate accumulation < 40 MWh pa	\$/customer pa* ¢/kWh suring demand - <i>8pm work days</i> \$/customer pa* ¢/kWh \$/kW pa*	7.639 \$116.705 6.024
Available	e to customers (err aximum demand < A200 / F200 ^a / T2 Only available to A20D / F20D ^a / T Only available to AND consuming A210 / F210 ^a / T2 Only available to	120 kVA 200 ^b General Purpose customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate 20D ^b General Purpose - Demand customers with meter capable of mean < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge - Unit rate - Demand rate 210 ^b Time of Use Weekdays customers with two rate accumulation < 40 MWh pa <i>Peak: 7 AM to 11 PM AEST "Mean</i>	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa* ¢/kWh \$/kW pa* meter (or Interval meter)	7.639 \$116.705 6.024 \$58.183

Fariff Class	S Code	Tariff Name	Units	Rate
	V330 / E330a / E330p	Time of Use Weekdays - Demand		
		omers with a meter capable of measuring	demand	
		Peak: 7 AM to 11 PM AEST "Mon - Fri	' ; Off peak all othe	er times
		- Standing charge	\$/customer pa*	\$259.761
		- Peak Unit rate	¢/kWh	5.565
		- Off Peak Unit rate	¢/kWh	1.734
		- Demand rate	\$/kW pa*	\$58.183
		° Time of Use - Opt-out		
		omers with a meter capable of measuring MWh pa & < 160 MWh pa	demand	
		Peak: 7 AM to 11 PM AEST "Mon - Fri	; Off peak all othe	er times
		- Standing charge	\$/customer pa*	\$259.761
		- Peak Unit rate	¢/kWh	9.921
		- Off Peak Unit rate	¢/kWh	1.631
		- Demand rate	\$/kW pa*	\$0.000
		Time of Use Extended (closed to new		
	-	omers with a two rate accumulation mete	er (or interval meter)	AND
	consuming < 40 MWh	-	n": Off paak all ath	or times
		Peak: 7 AM to 11 PM AEST "Mon - Su - Standing charge	\$/customer pa*	\$179.431
		- Peak Unit rate	¢/kWh	\$179.431 8.787
		- Off Peak Unit rate	¢/kWh	1.768
	A270 / F270 ^a / T270 ^b	Time of Use Extended - Demand (clo	sed to new entrant	s)
		omers with a meter capable of measuring		
		Peak: 7 AM to 11 PM AEST "Mon - Su	n" ; Off peak all oth	ner times
		- Standing charge - Peak Unit rate	\$/customer pa* ¢/kWh	\$259.761 4.640
		- Off Peak Unit rate	¢/kWh	2.029
		- Demand rate	\$/kW pa*	\$58.183
		Minimum Chargeable Demand	60 kW	
	A290	Unmetered Supply		
		Peak: 7 AM to 11 PM AEST "Mon - Fri	; Off peak all othe	er times
		- Peak Unit rate	¢/kWh	8.570

Tariff Class Cod	e 1	Fariff Name	Units	Rate
arge Busines	s - LV			
Low Voltage	Tariffs (nomina	l voltage < 1000 Volts)		
•		rk customers OR non-embedded netw	ork customers	
with annual cor	sumption ≥ 0.4 GW	/h OR maximum demand \geq 120 kVA		
A 30	0 / F300 ^a / T300 ^b լ	VOA OS OWE		
		.v 0.4 - 0.8 Gwn nbedded network customers consumir	$n_{\rm c} < 0.8 {\rm GWh}$ na	
Only		Peak: 7 AM to 11 PM AEST "Mon - Fr	•	her times
	,	- Standing charge	\$/customer pa	
		- Peak Unit rate	¢/kWh	1.19
		- Off Peak Unit rate	¢/kWh	0.37
		- Demand rate	\$/kVA pa*	\$93.42
		Minimum Chargeable Demand	120 kVA	
A30	E l	V_{EN} Annual Consumption \leq 0.8 GV	Vh	
Only	available to embed	ded network customers consuming \leq	0.8 GWh pa	
	ŀ	Peak: 7 AM to 11 PM AEST "Mon - Fi	i" ; Off peak all of	her times
		- Standing charge	\$/customer pa	a* \$2,465.43
		- Peak Unit rate	¢/kWh	1.19
		- Off Peak Unit rate	¢/kWh	0.37
		- Demand rate	\$/kVA pa*	\$105.40
		Minimum Chargeable Demand	120 kVA	
A32	-	-V 0.8 ⁺ - 2.2 GWh		
Only		mbedded network customers consum		-
	ŀ	Peak: 7 AM to 11 PM AEST "Mon - Fr	-	
		- Standing charge	\$/customer pa	
		- Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	0.812 0.37 ⁻
		- Demand rate	\$/kVA pa*	\$86.35
		Minimum Chargeable Demand	250 kVA	
A32	E I	-V _{EN} 0.8 ⁺ - 2.2 GWh		
		ded network customers consuming >	0.8 GWh pa BUT	≤ 2.2 GWh pa
-	ŀ	Peak: 7 AM to 11 PM AEST "Mon - Fi	i" ; Off peak all of	her times
		- Standing charge	\$/customer pa	a* \$4,315.52
		- Peak Unit rate	¢/kWh	0.81
		- Off Peak Unit rate	¢/kWh	0.37
		- Demand rate	\$/kVA pa*	\$94.99
		Minimum Chargeable Demand	250 kVA	

Tariff Class Code	Tariff Name	Units	Rate
A340	LV 2.2 ⁺ - 6.0 GWh		
	o non-embedded network customers consur	ning > 2.2 GWh pa	BUT ≤ 6.0 GWh pa
-	Peak: 7 AM to 11 PM AEST "Mon -		-
	- Standing charge	\$/customer p	
	- Peak Unit rate	¢/kWh	0.743
	- Off Peak Unit rate	¢/kWh	0.301
	- Demand rate	\$/kVA pa*	\$85.419
	Minimum Chargeable Deman	-	•••••
A34E	LV _{EN} 2.2 ⁺ GWh		
Only available t	o embedded network customers consuming	> 2.2 GWh pa	
	Peak: 7 AM to 11 PM AEST "Mon -	•	
	- Standing charge	\$/customer p	-
	- Peak Unit rate	¢/kWh	0.743
	- Off Peak Unit rate - Demand rate	¢/kWh \$/kVA pa*	0.301 \$90.209
	Minimum Chargeable Deman		\$9U.2U9
A34M	LV _{MS} 2.2 ⁺ - 6.0 GWh (closed to ne	w entrants) ^e	
Only available t	o non-embedded network customer taking s	upply from multiple	NMIs on a single
site AND the ag	ggregated annual consumption from those N	Mls is > 2.2 GWh p	a BUT <u>≤</u> 6.0 GWh pa
	Peak: 7 AM to 11 PM AEST "Mon -	Fri"; Off peak all c	other times
	- Standing charge	\$/customer p	a* \$3,901.284
	- Peak Unit rate	¢/kWh	0.736
	- Off Peak Unit rate	¢/kWh	0.301
	- Demand rate Minimum Chargeable Deman	\$/kVA pa* d 250 kVA	\$57.990
A370	LV 6.0 ⁺ GWh		
	o non-embedded network customers consur	min <mark>g > 6.0</mark> GWh pa	
	Peak: 7 AM to 11 PM AEST "Mon -	Fri" ; Off peak all o	other times
	- Standing charge	\$/customer p	a* \$9,072.511
	- Peak Unit rate	¢/kWh	0.723
	- Off Peak Unit rate	¢/kWh	0.268
	- Demand rate Minimum Chargeable Deman	\$/kVA pa* d 450 kVA	\$82.036
A37M	LV _{MS} 6.0 ⁺ GWh (closed to new entra	ants) ^e	
	o non embedded network customer taking s	•	NMIs on a single
-	ggregated annual consumption from those N		-
	Peak: 7 AM to 11 PM AEST "Mon -	Fri" ; Off peak all o	other times
	- Standing charge	\$/customer p	a* \$5,268.972
	- Peak Unit rate	¢/kWh	0.723
	- Off Peak Unit rate	¢/kWh	0.268
	D	4/13/A +	#F0 000

\$58.088

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs

- Demand rate

Minimum Chargeable Demand

\$/kVA pa*

450 kVA

Tariff Class Code	Tariff Name	Units	Rate
arge Business			
High Voltage I	riffs (nominal voltage \ge 1000 Volts A	ND \leq 22,000 volts)	
A400	HV		
Only av	ilable to non-embedded network customers	consuming < 55 GWh pa	
	Peak: 7 AM to 11 PM AEST	"Mon - Fri" ; Off peak all ot	her times
	- Standing charge	\$/customer pa	ı* \$6,494.21
	- Peak Unit rate	¢/kWh	0.45
	- Off Peak Unit rate	¢/kWh	0.13
	- Demand rate	\$/kVA pa*	\$68.84
	Minimum Chargeable D		
	ç	,	
A40E	HV _{EN}		
Only av	ilable to embedded network customers		
	Peak: 7 AM to 11 PM AEST	"Mon - Fri" ; Off peak all ot	her times
	- Standing charge	\$/customer pa	ı* \$6,494.21
	- Peak Unit rate	¢/kWh	0.45
	- Off Peak Unit rate	¢/kWh	0.13
	- Demand rate	\$/kVA pa*	\$70.93
	Minimum Chargeable D	-	
A40R	HV _{RF} (closed to new entrants	s) ^e	
	Peak: 7 AM to 11 PM AEST		her times
	- Standing charge	\$/customer pa	1* \$6,494.21
	- Peak Unit rate	¢/kWh	0.45
	- Off Peak Unit rate	¢/kWh	0.13
	- Demand rate	\$/kVA pa* emand 1,000 kVA	\$63.26
	Minimum Chargeable D		
A480	HV - Annual Consumption	≥ 55 GWh	
Only av	ilable to non-embedded customers consumi	ng \ge 55 GWh pa	
	Peak: 7 AM to 11 PM AEST	"Mon - Fri" ; Off peak all ot	her times
	- Standing charge	\$/customer pa	* \$6,066.26
	- Peak Unit rate	¢/kWh	0.43
	- Off Peak Unit rate - Demand rate	¢/kWh \$/kVA pa*	0.10 \$61.08

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs Effective 1 January 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission		
	Peak: 7 AM to 11 PM AEST "Mon - Fri	"; Off peak all other times	
	- Standing charge	\$/customer pa*	\$40,563.080
	- Peak Unit rate	¢/kWh	0.076
	- Off Peak Unit rate	¢/kWh	0.022
	- Demand rate	\$/kVA pa*	\$18.593
	Minimum Chargeable Demand	15,000 kVA	
A50A	Subtransmission MA		
	Peak: 7 AM to 11 PM AEST "Mon - Fri	"; Off peak all other times	
	- Standing charge	\$/customer pa*	\$40,563.080
	- Peak Unit rate	¢/kWh	0.076
	- Off Peak Unit rate	¢/kWh	0.022
	- Demand rate	\$/kVA pa*	\$18.671
	Minimum Chargeable Demand	15,000 kVA	
A50E	Subtransmission EG		
Available to En	nbedded Generators connected to TTS-SSS-ST		
	Peak: 7 AM to 11 PM AEST "Mon - Fri	•	_
	- Standing charge	\$/customer pa*	\$31,516.884
	- Peak Unit rate	¢/kWh	0.073
	- Off Peak Unit rate	¢/kWh	0.011
	- Demand rate	\$/kVA pa*	\$3.202
	Minimum Chargeable Demand	15,000 kVA	

* All prices that are listed as per annum will be pro-rated for the 6 month period.

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In-Tariff rebate Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Atariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate. Transitional Feed-In-Tariff rebate is no longer applicable from 2017 Existing customers will remain on "T" tariffs untill they/ retailers choose to move to another tariff, however, no Transitional Feed-In-Tariff rebate will be paid

^c This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

^d The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^eOther terms and conditions apply

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:

http://jemena.com.au/getattachment/6602de3e-9780-4b16-b5fb-7114189e4956/Deerred-Standard-Distribution-Contract.aspx http://jerrena.com.au/getattachment/3ecb77af-15a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx

Jemena

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs Effective 1 January 2021 (Exclusive of GST)

		,	
Tariff Class Code	Tariff Name	Units Rate	
Residential			
Only available to reside	ential customers		
A100 / F1	00 ^a / T100 ^b General Purpose		
	Single rate all times		
	- Standing charge - Unit rate	\$/customer pa* ¢/kWh	\$1.57 0.94
A10X / F	0X ^a / T10X ^b Flexible		
Available	to customers with a remotely read AMI meter		
Summer	period: is the daylight savings period; No	on-summer period: All other times	
Peak Sur	nmer/Non-summer: 3 PM to 9 PM local tin	ne weekdays	
Shoulder	Summer/Non-summer: 7 AM to 3 PM and 9 PI	M to 10 PM local time week days	
	and 7 AM to 10 PM	1 local time weekends	
Off peak	Summer/Non-summer: 10 PM to 7 AM local tir	ne all days	
	- Standing charge	\$/customer pa*	\$1.57
	Summer rates		
	- Peak Unit rate	¢/kWh	0.42
	- Shoulder Unit rate	¢/kWh	0.94
	- Off Peak Unit rate	¢/kWh	0.05
	Non-summer rates		
	- Peak Unit rate	¢/kWh	0.42
	- Shoulder Unit rate	¢/kWh	0.94
	- Off Peak Unit rate	¢/kWh	0.05
A10D / F	0D ^a / T10D ^b General Purpose - Demand		
Available	to customers with a remotely read AMI meter		
	Energy consumption - single rate	e all times	
	Demand charging window 3pm - 9	9pm work days; reset monthly	
	- Standing charge	\$/customer pa*	\$1.57
	- Unit rate	¢/kWh	0.94
	- Demand rate	\$/kW pa	\$0.00
A101 / F1	01 ^a / T101 ^b Time of Use Interval Meter (clo	osed to new entrants) ^c	
Available	to customers with an interval meter		
	Peak: 7 AM to 11 PM AEST "Mo	n - Fri" ; Off peak all other times	
	- Standing charge	\$/customer pa*	\$1.57
	- Peak Unit rate	¢/kWh	0.42
	- Off Peak Unit rate		0.58
ss Code	Tariff Name	Units Rate	
--	---	--	--------------------------------------
A140	Time of Use (closed to new en		
This tariff is no	t available to existing customers that inst		
		on - Fri" ; Off peak all other times	
	- Standing charge - Peak Unit rate	\$/customer pa*	\$0.521 3.122
	- Off Peak Unit rate	¢/kWh ¢/kWh	3.122 1.013
A180	Off Peak Heating Only (dedic		
	complementary tariff to the "Residential -		
	t available to new or existing customers t 11 PM to 7 AM AEST all days	nat install embedded generation	
	- Standing charge	\$/customer pa*	\$0.000
	- Off Peak Unit rate	¢/kWh	1.177
A200 / F200 ^a /	T200 ^b General Purpose	Il consumption < 0.4 GWh	
A200 / F200 ^a /	< 120 kVA T200 ^b General Purpose	Il consumption < 0.4 GWh	_
A200 / F200 ^a /	< 120 kVA	Il consumption < 0.4 GWh	-
A200 / F200 ^a /	< 120 kVA T200^b General Purpose to customers consuming < 40 MWh pa	al consumption < 0.4 GWh \$/customer pa*	\$2.036
A200 / F200 ^a /	< 120 kVA T200^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i>		
naximum demand A200 / F200 ^a / Only available	< 120 kVA T200^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge	\$/customer pa*	
A200 / F200 ^a / Only available A20D / F20D ^a	< 120 kVA T200^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate	\$/customer pa* ¢/kWh	
A200 / F200 ^a / Only available A20D / F20D ^a Only available	< 120 kVA T200 ^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D ^b General Purpose - Demand	\$/customer pa* ¢/kWh	
A200 / F200 ^a / Only available A20D / F20D ^a Only available	< 120 kVA T200 ^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of measure	\$/customer pa* ¢/kWh	
A200 / F200 ^a / Only available A20D / F20D ^a Only available	< 120 kVA T200 ^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of measing y 40 MWh pa	\$/customer pa* ¢/kWh	
A200 / F200 ^a / Only available A20D / F20D ^a Only available	< 120 kVA T200 ^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of measing year of the standard standar	\$/customer pa* ¢/kWh	1.521
A200 / F200 ^a / Only available A20D / F20D ^a Only available	< 120 kVA T200 ^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of measing single rate all times Demand charging window 10am	\$/customer pa* ¢/kWh suring demand - 8pm work days	\$2.036 1.521 \$2.036 1.521
A200 / F200 ^a / Only available A20D / F20D ^a Only available	< 120 kVA T200 ^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of measure ng < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa*	1.521 \$2.036 1.521
A200 / F200 ^a / Only available A20D / F20D ^a Only available AND consumin	< 120 kVA T200 ^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of meas ng < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge - Unit rate	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa* ¢/kWh	1.521 \$2.036 1.521
A200 / F200 ^a / Only available A20D / F20D ^a Only available AND consumin	< 120 kVA T200 ^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of meas ng < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge - Unit rate - Demand rate	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa* ¢/kWh \$/kW pa*	1.521 \$2.036 1.521
A200 / F200 ^a / Only available A200 / F200 ^a / Only available AND consumin	< 120 kVA T200 ^b General Purpose to customers consuming < 40 MWh pa Single rate all times - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of meas ng < 40 MWh pa Single rate all times Demand charging window 10am - Standing charge - Unit rate - Demand rate T210 ^b Time of Use Weekdays	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa* ¢/kWh \$/kW pa*	1.521 \$2.036 1.521
A200 / F200 ^a / Only available A200 / F200 ^a / Only available AND consumin	< 120 kVA T200 ^b General Purpose to customers consuming < 40 MWh pa Single rate all times - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of meas ng < 40 MWh pa Single rate all times Demand charging window 10am - Standing charge - Unit rate - Demand rate T210 ^b Time of Use Weekdays to customers with two rate accumulation ng < 40 MWh pa Peak: 7 AM to 11 PM AEST "Me	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa* ¢/kWh \$/kW pa* meter (or Interval meter) on - Fri" ; Off peak all other times	1.521 \$2.036
A200 / F200 ^a / Only available A200 / F200 ^a / Only available AND consumin	< 120 kVA T200 ^b General Purpose to customers consuming < 40 MWh pa <i>Single rate all times</i> - Standing charge - Unit rate / T20D ^b General Purpose - Demand to customers with meter capable of mease ng < 40 MWh pa <i>Single rate all times</i> <i>Demand charging window 10am</i> - Standing charge - Unit rate - Demand rate T210 ^b Time of Use Weekdays to customers with two rate accumulation ng < 40 MWh pa	\$/customer pa* ¢/kWh suring demand - 8pm work days \$/customer pa* ¢/kWh \$/kW pa*	1.521 \$2.036 1.521

Tariff Class	Code	Tariff Name	Units	Rate
	A230 / F230 ^a / T230 ^b	Time of Use Weekdays - Demand		
	Only available to cust AND consuming > 40	omers with a meter capable of measuring MWh pa	demand	
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other time	s
		- Standing charge	\$/customer pa*	\$257.172
		- Peak Unit rate	¢/kWh	1.352
		- Off Peak Unit rate	¢/kWh	0.602
		- Demand rate	\$/kW pa*	\$0.751
	A23N / F23N ^a / T23N	^b Time of Use - Opt-out		
		omers with a meter capable of measuring MWh pa & < 160 MWh pa	demand	
	AND consuming - 40	Peak: 7 AM to 11 PM AEST "Mon - Fri"	· Off peak all other time	s
		- Standing charge	\$/customer pa*	\$128.586
		- Peak Unit rate	¢/kWh	2.784
		- Off Peak Unit rate	¢/kWh	0.870
		- Demand rate	\$/kW pa*	\$0.000
	A250 / F250 ^a / T250 ^b	Time of Use Extended (closed to new	entrants)	
	Only available to cust consuming < 40 MWh	omers with a two rate accumulation mete n pa	r (or interval meter) AND	
		Peak: 7 AM to 11 PM AEST "Mon - Sur	n" ; Off peak all other tim	es
		- Standing charge	\$/customer pa*	\$29.250
		- Peak Unit rate	¢/kWh	2.494
		- Off Peak Unit rate	¢/kWh	0.909
	A270 / F270 ^a / T270 ^b	Time of Use Extended - Demand (clo	sed to new entrants)	
	Only available to cust	omers with a meter capable of measuring		
		Peak: 7 AM to 11 PM AEST "Mon - Sur		
		- Standing charge	\$/customer pa*	\$257.172
		- Peak Unit rate	¢/kWh	2.231
		- Off Peak Unit rate	¢/kWh	0.586
		- Demand rate	\$/kW pa*	\$0.749
		Minimum Chargeable Demand	60 kW	
	A290	Unmetered Supply		
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other time	s
		- Peak Unit rate	¢/kWh	1.689



ariff Class Code	Tariff Name	Units	Rate
arge Business - LV	(nominal voltage < 1000 Volts)		
	ded network customers OR non-embedo	led network customers	
•	\geq 0.4 GWh OR maximum demand \geq 12		
	/ T300 ^b LV 0.4 - 0.8 GWh		
Only available	to non-embedded network customers c	•	
	Peak: 7 AM to 11 PM AEST "		
	- Standing charge	\$/customer pa*	\$95.06
	- Peak Unit rate	¢/kWh	2.93
	- Off Peak Unit rate - Demand rate	¢/kWh \$/kVA pa*	1.02 \$1.41
	Minimum Chargeable De		\$1.41
	Minimum Chargeable De		
A30E	LV _{EN} Annual Consumption ⊴	: 0.8 GWh	
Only available	to embedded network customers const	uming \leq 0.8 GWh pa	
	Peak: 7 AM to 11 PM AEST "	Mon - Fri" ; Off peak all other	times
	- Standing charge	\$/customer pa*	\$95.06
	- Peak Unit rate	¢/kWh	2.93
	- Off Peak Unit rate	¢/kWh	1.02
	- Demand rate	\$/kVA pa*	\$1.91
	Minimum Chargeable De	mand 120 kVA	
A320	LV 0.8 ⁺ - 2.2 GWh		
Only available	to non-embedded network customers	consuming > 0.8 GWh pa BU	T≤2.2 GWh pa
	Peak: 7 AM to 11 PM AEST ".	Non - Fri" ; Off peak all other	times
	- Standing charge	\$/customer pa*	\$201.26
	- Peak Unit rate	¢/kWh	3.01
	- Off Peak Unit rate	¢/kWh	1.02
	- Demand rate	\$/kVA pa*	\$2.44
	Minimum Chargeable De	mand 250 kVA	
A32E	LV _{EN} 0.8 ⁺ - 2.2 GWh		
Only available	to embedded network customers consu	uming > 0.8 GWh pa BUT \leq 2.	2 GWh pa
	Peak: 7 AM to 11 PM AEST "	Non - Fri" ; Off peak all other	times
	 Standing charge 	\$/customer pa*	\$201.26
	- Peak Unit rate	¢/kWh	3.01
	- Off Peak Unit rate	¢/kWh	1.02
	- Demand rate	\$/kVA pa*	\$3.16
	Minimum Chargeable De	mand 250 kVA	

Jemena

ass Code	Tariff Name	Units Ra	ite
A340	LV 2.2 ⁺ - 6.0 GWh		
Only available	to non-embedded network customers consum	ing > 2.2 GWh pa BUT \leq 6.0	GWh pa
	Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all other times	
	- Standing charge	\$/customer pa*	\$1,337.76
	- Peak Unit rate	¢/kWh	3.08
	- Off Peak Unit rate	¢/kWh	1.02
	- Demand rate	\$/kVA pa*	\$2.52
	Minimum Chargeable Demand	250 kVA	
A34E	LV _{EN} 2.2 ⁺ GWh		
Only available	to embedded network customers consuming >	• 2.2 GWh pa	
	Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all other times	
	- Standing charge	\$/customer pa*	\$1,337.76
	- Peak Unit rate	¢/kWh	3.08
	- Off Peak Unit rate	¢/kWh	1.02
	- Demand rate	\$/kVA pa*	\$4.36
	Minimum Chargeable Demand	250 kVA	
A34M	LV _{MS} 2.2 ⁺ - 6.0 GWh (closed to new		
	to non-embedded network customer taking su		
site AND the a	ggregated annual consumption from those NM	•	0 GWh pa
	Peak: 7 AM to 11 PM AEST "Mon - F	ri" ; Off peak all other times	
	- Standing charge	\$/customer pa*	\$1,787.26
	- Peak Unit rate	¢/kWh	3.30
	- Off Peak Unit rate	¢/kWh	1.01
	- Off Peak Unit rate - Demand rate	¢/kWh \$/kVA pa*	1.01 \$3.37
		\$/kVA pa*	
A370	- Demand rate Minimum Chargeable Demand LV 6.0⁺ GWh	\$/kVA pa* 250 kVA	
	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum	\$/kVA pa* 250 kVA ing > 6.0 GWh pa	
	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - F	\$/kVA pa* 250 kVA ing > 6.0 GWh pa fri" ; Off peak all other times	\$3.37
	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - F</i> - Standing charge	\$/kVA pa* 250 kVA ing > 6.0 GWh pa iri" ; Off peak all other times \$/customer pa*	\$3.37 \$3,447.17
	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - F</i> - Standing charge - Peak Unit rate	\$/kVA pa* 250 kVA ing > 6.0 GWh pa iri" ; Off peak all other times \$/customer pa* ¢/kWh	\$3.37 \$3,447.17 2.69
	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - F</i> - Standing charge - Peak Unit rate - Off Peak Unit rate	\$/kVA pa* 250 kVA ing > 6.0 GWh pa ini'' ; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh	\$3.37 \$3,447.17 2.69 1.01
	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - F</i> - Standing charge - Peak Unit rate	\$/kVA pa* 250 kVA ing > 6.0 GWh pa ini"; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa*	\$3.37 \$3,447.17 2.69 1.01
Only available t	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - F</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand	\$/kVA pa* 250 kVA ing > 6.0 GWh pa iri" ; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* 450 kVA	\$3.37 \$3,447.17 2.69 1.01
Only available a	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - F</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entrar	\$/kVA pa* 250 kVA ing > 6.0 GWh pa iri" ; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* 450 kVA	\$3.37 \$3,447.17 2.69 1.01 \$2.75
Only available and a second se	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - F</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entrar to non-embedded network customer taking su	\$/kVA pa* 250 kVA ing > 6.0 GWh pa ini"; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* 450 kVA	\$3.37 \$3,447.17 2.69 1.01 \$2.75
Only available and a second se	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - F</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entrar	\$/kVA pa* 250 kVA ing > 6.0 GWh pa ing > 0.0 GWh pa fri"; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* 450 kVA	\$3.37 \$3,447.17 2.69 1.01 \$2.75
Only available and a second se	 Demand rate Minimum Chargeable Demand LV 6.0⁺ GWh to non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - F Standing charge Peak Unit rate Off Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Demand LV_{MS} 6.0⁺ GWh (closed to new entrar to non-embedded network customer taking su ggregated annual consumption from those NM 	\$/kVA pa* 250 kVA ing > 6.0 GWh pa ing > 0.0 GWh pa fri"; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* 450 kVA	\$3.37 \$3,447.17 2.69 1.01 \$2.75
Only available and a second se	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entrar to non-embedded network customer taking su ggregated annual consumption from those NM Peak: 7 AM to 11 PM AEST "Mon - F	\$/kVA pa* 250 kVA ing > 6.0 GWh pa iri" ; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* 450 kVA hts)° pply from multiple NMIs on a lls is > 6.0 Gwh iri" ; Off peak all other times	\$3.37 \$3,447.17 2.69 1.01 \$2.75 single \$4,284.11
Only available and a second se	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum <i>Peak: 7 AM to 11 PM AEST "Mon - F</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entrar to non-embedded network customer taking su ggregated annual consumption from those NM <i>Peak: 7 AM to 11 PM AEST "Mon - F</i> - Standing charge	\$/kVA pa* 250 kVA ing > 6.0 GWh pa ini''; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* 450 kVA hts)° pply from multiple NMIs on a ils is > 6.0 Gwh iri''; Off peak all other times \$/customer pa*	\$3.37 \$3,447.17 2.69 1.01 \$2.75 single \$4,284.11 2.82
Only available and a second se	- Demand rate Minimum Chargeable Demand LV 6.0 ⁺ GWh to non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{MS} 6.0 ⁺ GWh (closed to new entrar to non-embedded network customer taking su ggregated annual consumption from those NM Peak: 7 AM to 11 PM AEST "Mon - F - Standing charge - Peak Unit rate	\$/kVA pa* 250 kVA ing > 6.0 GWh pa iri" ; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* 450 kVA hts)° pply from multiple NMIs on a lls is > 6.0 Gwh iri" ; Off peak all other times \$/customer pa* ¢/kWh	\$3.37 \$3,447.17 2.69 1.01 \$2.75 single



Tariff Class Code	Tariff Name	Units	Rate	

Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

HV		
o non-embedded network customers consuming	g < 55 GWh pa	
Peak: 7 AM to 11 PM AEST "Mon - Fri	; Off peak all other times	
- Standing charge	\$/customer pa*	\$9,162.004
- Peak Unit rate	¢/kWh	2.98
- Off Peak Unit rate	¢/kWh	0.75
- Demand rate	\$/kVA pa*	\$2.90
Minimum Chargeable Demand	1,000 kVA	
HV _{EN}		
embedded network customers		
Peak: 7 AM to 11 PM AEST "Mon - Fri	; Off peak all other times	
- Standing charge	\$/customer pa*	\$9,162.004
- Peak Unit rate	¢/kWh	2.982
- Off Peak Unit rate	¢/kWh	0.75
- Demand rate	\$/kVA pa*	\$2.81 ⁻
Minimum Chargeable Demand	1,000 kVA	
HV_{RF} (closed to new entrants) ^e		
Peak: 7 AM to 11 PM AEST "Mon - Fri		
- Standing charge		\$9,162.004
	1	2.974 0.757
	1	\$7.034
Minimum Chargeable Demand	1,000 kVA	¢1.00-
HV - Annual Consumption \ge 55 GW	ı	
•	•	
Peak: 7 AM to 11 PM AEST "Mon - Fri	; Off peak all other times	
- Standing charge	\$/customer pa*	\$10,148.747
- Peak Unit rate	¢/kWh	2.74
- Off Peak Unit rate - Demand rate	¢/kWh \$/kVA pa*	0.720 \$6.71
	Peak: 7 AM to 11 PM AEST "Mon - Fri - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand HV _{EN} o embedded network customers Peak: 7 AM to 11 PM AEST "Mon - Fri - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand HV _{RF} (closed to new entrants) ^e Peak: 7 AM to 11 PM AEST "Mon - Fri - Standing charge - Peak Unit rate - Demand rate Minimum Chargeable Demand HV _{RF} (closed to new entrants) ^e Peak: 7 AM to 11 PM AEST "Mon - Fri - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand HV - Annual Consumption ≥ 55 GWI o non-embedded customers consuming ≥ 55 G Peak: 7 AM to 11 PM AEST "Mon - Fri - Standing charge - Standing charge - Peak: 7 AM to 11 PM AEST "Mon - Fri - Standing charge - Non-embedded customers consuming ≥ 55 G Peak: 7 AM to 11 PM AEST "Mon - Fri - Standing charge	 Peak Unit rate Off Peak Unit rate Off Peak Unit rate Øff Peak Unit rate Standing charge Øff Peak Unit rate Øff Peak Unit rate

0.508

\$4.893

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs Effective 1 January 2021 (Exclusive of GST)



Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission		
	Peak: 7 AM to 11 PM AEST "Mon - Fri	"; Off peak all other times	
	- Standing charge	\$/customer pa*	\$15,847.543
	- Peak Unit rate	¢/kWh	2.268
	- Off Peak Unit rate	¢/kWh	0.499
	- Demand rate	\$/kVA pa*	\$4.238
	Minimum Chargeable Demand	15,000 kVA	
A50A	Subtransmission MA		
	Peak: 7 AM to 11 PM AEST "Mon - Fri	"; Off peak all other times	
	- Standing charge	\$/customer pa*	\$15,847.543
	- Peak Unit rate	¢/kWh	2.268
	- Off Peak Unit rate	¢/kWh	0.499
	- Demand rate	\$/kVA pa*	\$4.259
	Minimum Chargeable Demand	15,000 kVA	
A50E	Subtransmission EG		
Available to E	mbedded Generators connected to TTS-SSS-ST	-EPG-TTS Loop.	
	Peak: 7 AM to 11 PM AEST "Mon - Fri	"; Off peak all other times	
	- Standing charge	\$/customer pa*	\$5,058.715
	- Peak Unit rate	¢/kWh	2.304

¢/kWh

\$/kVA pa*

Minimum Chargeable Demand 15,000 kVA

- Demand rate

- Off Peak Unit rate

* All prices that are listed as per annum will be pro-rated for the 6 month period.

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In-Tariff rebate Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Atariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate. Transitional Feed-In-Tariff rebate is no longer applicable from 2017 Existing customers will remain on "T" tariffs untill they/ retailers choose to move to another tariff, however, no Transitional Feed-In-Tariff rebate will be paid

^c This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

^d The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^eOther terms and conditions apply

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:

http://jerrena.com.au/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deerred-Standard-Distribution-Contract.aspx http://jerrena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx



ariff Class Code	Tariff Name	Units	Rate
esidential			
nly available to reside	ntial customers		
A100 / F10	0 ^a / T100 ^b General Purpose		
	Single rate all times		
	- Standing charge - Unit rate	\$/customer pa* ¢/kWh	\$0.000 0.151
A10X / F1	DX ^a / T10X ^b Flexible		
Available to	o customers with a remotely read AMI mete	r	
Summer j	period: is the daylight savings period;	Non-summer period: All other time	S
Peak Sum	mer/Non-summer: 3 PM to 9 PM local t	ime weekdays	
Shoulder S	Cummer/Non-summer: 7 AM to 3 PM and 9 F	PM to 10 PM local time week days	
	and 7 AM to 10 F	M local time weekends	
Off peak S	Summer/Non-summer: 10 PM to 7 AM local i	time all days	
	- Standing charge	\$/customer pa*	\$0.000
	Summer rates		
	- Peak Unit rate	¢/kWh	0.151
	- Shoulder Unit rate	¢/kWh	0.151
	- Off Peak Unit rate	¢/kWh	0.145
	Non-summer rates		
	- Peak Unit rate	¢/kWh	0.151
	- Shoulder Unit rate	¢/kWh	0.151
	- Off Peak Unit rate	¢/kWh	0.145
A10D / F1	DD ^a / T10D ^b General Purpose - Demand		
Available to	o customers with a remotely read AMI mete	r	
	Energy consumption - single ra	te all times	
	Demand charging window 3pm	- 9pm work days; reset monthly	
	- Standing charge	\$/customer pa*	\$0.000
	- Unit rate	¢/kWh	0.151
	- Demand rate	\$/kW pa*	\$0.000
A10I / F10	l ^a / T10l ^b Time of Use Interval Meter (d	losed to new entrants) ^c	
Available to	o customers with an interval meter		
	Peak: 7 AM to 11 PM AEST "N	1on - Fri" ; Off peak all other times	
	- Standing charge	\$/customer pa*	\$0.000
	- Peak Unit rate	¢/kWh	0.151
	- Off Peak Unit rate	¢/kWh	0.112



Tariff Class Co	ode	Tariff Name	Units	Rate		
	140	Time of Use (closed to new entrants)				
Ir	This tariff is not available to existing customers that install an interval meter Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times					
				¢0.00		
		- Standing charge - Peak Unit rate	\$/customer pa* ¢/kWh	\$0.00 0.15		
		- Off Peak Unit rate	¢/kWh	0.13		
A	180	Off Peak Heating Only (dedicated circ	uit)			
Av	vailable as a comple	mentary tariff to the "Residential - General	Purpose" A100 tariff only.			
Th	nis tariff is not availat	ble to new or existing customers that insta 11 PM to 7 AM AEST all days	all embedded generation ^d			
		- Standing charge - Off Peak Unit rate	\$/customer pa* ¢/kWh	\$0.00 0.11		
	customers (embedo num demand < 120 k	led or non- embedded) with annual consur ‹VA	nption < 0.4 GWh			
A	200 / F200 ^a / T200 ^b	General Purpose				
0	nly available to custo	omers consuming < 40 MWh pa				
		Single rate all times				
		- Standing charge - Unit rate	\$/customer pa* ¢/kWh	\$0.00 0.16		
A	20D / F20D ^a / T20D ^b	General Purpose - Demand				
0	nly available to custo	omers with meter capable of measuring de	emand			
A	ND consuming < 40	MWh pa				
		Single rate all times				
		Demand charging window 10am - 8pm wo	ork days			
		- Standing charge	\$/customer pa*	\$0.00		
		- Unit rate	¢/kWh	0.16		
		- Demand rate	\$/kW pa*	\$0.000		
A	210 / F210 ^a / T210 ^b	Time of Use Weekdays				
0	nly available to custo	omers with two rate accumulation meter (o	or Interval meter)			
A	ND consuming < 40	•				
		Peak: 7 AM to 11 PM AEST "Mon - Fri"				
		- Standing charge	\$/customer pa*	\$0.00		
		- Peak Unit rate - Off Peak Unit rate	¢/kWh	0.16 0.11		
		- On Feak Onit rate	¢/kWh	0.1		



	Rate
ays - Demand	
bable of measuring demand	
AEST "Mon - Fri" ; Off peak all other times	S
\$/customer pa*	\$0.00
¢/kWh	0.16
¢/kWh	0.11
\$/kW pa*	\$0.00
ut	
bable of measuring demand h pa	
AEST "Mon - Fri" ; Off peak all other times	S
\$/customer pa*	\$0.00
¢/kWh	0.10
e ¢/kWh	0.1
\$/kW pa*	\$0.00
ed (closed to new entrants)	
accumulation meter (or interval meter) AND	
IAEST "Mon - Sun" ; Off peak all other time	es
\$/customer pa*	\$0.0
¢/kWh	0.1
e ¢/kWh	0.1
ed - Demand (closed to new entrants)	
bable of measuring demand AND consuming AEST "Mon - Sun" ; Off peak all other time	
\$/customer pa*	\$0.00
¢/kWh	0.10
e ¢/kWh	0.1
\$/kW pa*	\$0.0
eable Demand 60 kW	ψ0.0
AEST "Mon - Fri" ; Off peak all other time:	S
	0.1
<i>elle</i> Mb	0.1
A	// AEST "Mon - Fri" ; Off peak all other time. ¢/kWh te ¢/kWh

Tariff Class Code	Tariff Name	Units	Rate
arge Business - LV	(nominal voltage < 1000 Volts)		
<u> </u>	ded network customers OR non-embedded netwo	rk customers	
with annual consumption	\geq 0.4 GWh OR maximum demand \geq 120 kVA		
A300 / E300a	/ T300 ^b LV 0.4 - 0.8 GWh		
	to non-embedded network customers consuming	l < 0.8 G\Wh na	
	Peak: 7 AM to 11 PM AEST "Mon - Fri"		25
	- Standing charge	\$/customer pa*	\$0.00
	- Peak Unit rate	¢/kWh	0.14
	- Off Peak Unit rate	¢/kWh	0.12
	- Demand rate	\$/kVA pa*	\$0.00
	Minimum Chargeable Demand	120 kVA	
A30E	LV_{EN} Annual Consumption \leq 0.8 GWI	ı	
Only available	to embedded network customers consuming ≤ 0 .		
	Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other time	es
	- Standing charge	\$/customer pa*	\$0.00
	- Peak Unit rate	¢/kWh	0.14
	- Off Peak Unit rate	¢/kWh	0.12
	- Demand rate	\$/kVA pa*	\$0.00
	Minimum Chargeable Demand	120 kVA	
A320	LV 0.8 ⁺ - 2.2 GWh		
Only available	to non-embedded network customers consuming		
	Peak: 7 AM to 11 PM AEST "Mon - Fri"	-	es
	- Standing charge	\$/customer pa*	\$0.00
	- Peak Unit rate	¢/kWh	0.14
	- Off Peak Unit rate - Demand rate	¢/kWh \$/kVA pa*	0.12 \$0.00
	Minimum Chargeable Demand	250 kVA	\$0.00
A32E	LV _{EN} 0.8 ⁺ - 2.2 GWh		
	to embedded network customers consuming > 0	.8 GWh pa BUT < 2.2 G	Wh pa
Sing analiano	Peak: 7 AM to 11 PM AEST "Mon - Fri"	-	-
	- Standing charge	\$/customer pa*	\$0.00
	- Peak Unit rate	¢/kWh	0.14
	- Off Peak Unit rate	¢/kWh	0.12
	- Demand rate	\$/kVA pa*	\$0.00
			÷ 3100



	Tariff Name	Units F	Rate		
A340	LV 2.2 ⁺ - 6.0 GWh				
Only availa	ble to non-embedded network customers co	onsuming > 2.2 GWh pa BUT \leq 6.0 GW	/h pa		
Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times					
	- Standing charge	\$/customer pa*	\$0.00		
	- Peak Unit rate	¢/kWh	0.14		
	- Off Peak Unit rate	¢/kWh	0.12		
	- Demand rate	\$/kVA pa*	\$0.00		
	Minimum Chargeable Der	mand 250 kVA			
A34E	LV _{EN} 2.2 ⁺ GWh				
Only availa	ble to embedded network customers consur				
		lon - Fri" ; Off peak all other times			
	- Standing charge	\$/customer pa*	\$0.0		
	- Peak Unit rate	¢/kWh	0.1		
	- Off Peak Unit rate	¢/kWh	0.12		
	- Demand rate	\$/kVA pa*	\$0.00		
	Minimum Chargeable Der	nand 250 kVA			
A34M	LV _{MS} 2.2 ⁺ - 6.0 GWh (closed t				
-	ble to non-embedded network customer taki				
site AND th	he aggregated annual consumption from thos		Wh pa		
		lon - Fri" ; Off peak all other times			
	- Standing charge	\$/customer pa*	\$0.0		
	- Peak Unit rate	¢/kWh	0.14		
	- Off Peak Unit rate	¢/kWh	0.1		
	-	*****			
	- Demand rate	\$/kVA pa*	\$0.00		
	- Demand rate Minimum Chargeable Der	•	\$0.0		
A370	Minimum Chargeable Der LV 6.0 ⁺ GWh	nand 250 kVA	\$0.0		
	Minimum Chargeable Der LV 6.0 ⁺ GWh ble to non-embedded network customers co	mand 250 kVA	\$0.04		
	Minimum Chargeable Der LV 6.0 ⁺ GWh ble to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M	mand 250 kVA onsuming > 6.0 GWh pa fon - Fri" ; Off peak all other times	\$0.00		
	Minimum Chargeable Der LV 6.0 ⁺ GWh ble to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge	mand 250 kVA onsuming > 6.0 GWh pa fon - Fri" ; Off peak all other times \$/customer pa*	\$0.00		
	Minimum Chargeable Der LV 6.0 ⁺ GWh able to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate	mand 250 kVA onsuming > 6.0 GWh pa fon - Fri" ; Off peak all other times \$/customer pa* ¢/kWh	\$0.00 0.14		
	Minimum Chargeable Der LV 6.0 ⁺ GWh able to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate - Off Peak Unit rate	mand 250 kVA onsuming > 6.0 GWh pa fon - Fri" ; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh	\$0.00 0.14 0.12		
	Minimum Chargeable Der LV 6.0 ⁺ GWh able to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate	mand 250 kVA onsuming > 6.0 GWh pa <i>lon - Fri" ; Off peak all other times</i> \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa*	\$0.00 0.14		
	Minimum Chargeable Der LV 6.0 ⁺ GWh able to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate	mand 250 kVA onsuming > 6.0 GWh pa flon - Fri" ; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* mand 450 kVA	\$0.00 0.14 0.12		
Only availa	Minimum Chargeable Der LV 6.0 ⁺ GWh able to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Der	mand 250 kVA onsuming > 6.0 GWh pa <i>lon - Fri" ; Off peak all other times</i> \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* mand 450 kVA	\$0.00 0.14 0.12 \$0.00		
Only availa A37M Only availa	Minimum Chargeable Der LV 6.0 ⁺ GWh able to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Der LV _{MS} 6.0 ⁺ GWh (closed to new	mand 250 kVA onsuming > 6.0 GWh pa fon - Fri"; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* mand 450 kVA entrants) ^e ing supply from multiple NMIs on a sing	\$0.0 0.1 0.1 \$0.0		
Only availa A37M Only availa	Minimum Chargeable Der LV 6.0 ⁺ GWh able to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Der LV _{MS} 6.0 ⁺ GWh (closed to new able to non-embedded network customer taking the aggregated annual consumption from those	mand 250 kVA onsuming > 6.0 GWh pa fon - Fri"; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* mand 450 kVA entrants) ^e ing supply from multiple NMIs on a sing	\$0.0 0.1 0.1 \$0.0		
Only availa A37M Only availa	Minimum Chargeable Der LV 6.0 ⁺ GWh able to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Der LV _{MS} 6.0 ⁺ GWh (closed to new able to non-embedded network customer taking the aggregated annual consumption from those Peak: 7 AM to 11 PM AEST "M	mand 250 kVA onsuming > 6.0 GWh pa fon - Fri" ; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* mand 450 kVA entrants)° ing supply from multiple NMIs on a sing se NMIs is > 6.0 Gwh fon - Fri" ; Off peak all other times	\$0.0 0.1 0.1 \$0.0		
Only availa A37M Only availa	Minimum Chargeable Der LV 6.0 ⁺ GWh able to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Der LV _{MS} 6.0 ⁺ GWh (closed to new able to non-embedded network customer taking the aggregated annual consumption from those	mand 250 kVA pnsuming > 6.0 GWh pa fon - Fri"; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* mand 450 kVA entrants) ^e ing supply from multiple NMIs on a sing se NMIs is > 6.0 Gwh fon - Fri"; Off peak all other times \$/customer pa*	\$0.00 0.1/ 0.12 \$0.00		
Only availa A37M Only availa	Minimum Chargeable Der LV 6.0 ⁺ GWh able to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Der LV _{MS} 6.0 ⁺ GWh (closed to new able to non-embedded network customer taking the aggregated annual consumption from those Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate	mand 250 kVA prosuming > 6.0 GWh pa fon - Fri" ; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* mand 450 kVA entrants)° ing supply from multiple NMIs on a sing se NMIs is > 6.0 Gwh fon - Fri" ; Off peak all other times \$/customer pa* ¢/kWh	\$0.00 0.1/ 0.12 \$0.00 9le \$0.00 0.1/		
Only availa A37M Only availa	Minimum Chargeable Der LV 6.0 ⁺ GWh able to non-embedded network customers co Peak: 7 AM to 11 PM AEST "M - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Der LV _{MS} 6.0 ⁺ GWh (closed to new able to non-embedded network customer taking the aggregated annual consumption from those Peak: 7 AM to 11 PM AEST "M - Standing charge	mand 250 kVA pnsuming > 6.0 GWh pa fon - Fri"; Off peak all other times \$/customer pa* ¢/kWh ¢/kWh \$/kVA pa* mand 450 kVA entrants) ^e ing supply from multiple NMIs on a sing se NMIs is > 6.0 Gwh fon - Fri"; Off peak all other times \$/customer pa*	\$0.00 0.14 0.12 \$0.00		



Tariff Class	Code	Tariff Name	Units	Rate
arge Rus	iness - HV			
		(nominal voltage \geq 1000 Volts AND \leq 22,	000 Volts)	
ingii to	luge runns			
	A400	HV		
	Only available	to non-embedded network customers consuming	< 55 GWh pa	
	-	Peak: 7 AM to 11 PM AEST "Mon - Fri"	-	
		- Standing charge	\$/customer pa*	\$0.00
		- Peak Unit rate	¢/kWh	0.15
		- Off Peak Unit rate	¢/kWh	0.13
		- Demand rate	\$/kVA pa*	\$0.00
		Minimum Chargeable Demand	1,000 kVA	φ0.00
		Minimum Chargeable Demand	1,000 KVA	
	A40E	HV _{EN}		
		to embedded network customers		
	,	Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
		- Standing charge	\$/customer pa*	\$0.00
		- Peak Unit rate	¢/kWh	0.15
		- Off Peak Unit rate	¢/kWh	0.13
		- Demand rate	\$/kVA pa*	\$0.00
		Minimum Chargeable Demand	1,000 kVA	\$0.00
			.,	
	A40R	HV_{RF} (closed to new entrants) ^e		
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
		- Standing charge	\$/customer pa*	\$0.00
		- Peak Unit rate	¢/kWh	0.15
		- Off Peak Unit rate	¢/kWh	0.13
		- Demand rate	\$/kVA pa* 1,000 kVA	\$0.00
		Minimum Chargeable Demand	1,000 KVA	
	A480	HV - Annual Consumption \ge 55 GWh		
	Only available	to non-embedded customers consuming \ge 55 GV	Vh pa	
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
		- Standing charge	\$/customer pa*	\$0.00
		- Peak Unit rate	¢/kWh	0.15
		- Off Peak Unit rate	¢/kWh	0.13
		- Demand rate	\$/kVA pa*	\$0.00
		Minimum Chargeable Demand	10,000 kVA	



Tariff Class Code	Tariff Name	Units	Rate

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission					
	Peak: 7 AM to 11 PM AEST "Mon - Fri"	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times				
	- Standing charge	\$/customer pa*	\$0.000			
	- Peak Unit rate	¢/kWh	0.133			
	- Off Peak Unit rate	¢/kWh	0.112			
	- Demand rate	\$/kVA pa*	\$0.000			
	Minimum Chargeable Demand	15,000 kVA				
A50A	Subtransmission MA					
	Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times				
	- Standing charge	\$/customer pa*	\$0.000			
	- Peak Unit rate	¢/kWh	0.133			
	- Off Peak Unit rate	¢/kWh	0.112			
	- Demand rate	\$/kVA pa*	\$0.000			
	Minimum Chargeable Demand	15,000 kVA				
A50E	Subtransmission EG					
Available to Er	mbedded Generators connected to TTS-SSS-ST-I	EPG-TTS Loop.				
	Peak: 7 AM to 11 PM AEST "Mon - Fri"					
	- Standing charge	\$/customer pa*	\$0.000			
	- Peak Unit rate	¢/kWh	0.133			
	- Off Peak Unit rate	¢/kWh	0.112			
	- Demand rate	\$/kVA pa*	\$0.000			
	Minimum Chargeable Demand	15,000 kVA				

* All prices that are listed as per annum will be pro-rated for the 6 month period.

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b A tariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate. Transitional Feed-In-Tariff rebate is no longer applicable from 2017 Existing customers will remain on "T" tariffs untill they / retailers choose to move to another tariff; however, no Transitional Feed-In-Tariff rebate will be paid

[°] This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

^d The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^eOther terms and conditions apply

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:

http://jemena.com.au/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deemed-Standard-Distribution-Contract.aspx http://jemena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx

Appendix B Proposed alternative control services and public lighting charges



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B1. Proposed alternative control services and public lighting charges from 1 Jan 2021

Jemena Electricity Networks (Vic) Ltd (JEN) Commonly Requested Distribution Services					
Schedule of charges for HY2021 (effective from 1 January 2021)					
istribution services Business Hours			After Hours		
Routine new connections where JEN is the responsible for metering customers < 100 amps	Product code	Price excluding GST	Price including GST	Price excluding GST	Price including GST
Connection – single phase service	ND1PBH	\$629.56	\$692.52	\$629.56	\$692.52
Connection – three phase service with direct connected metering	ND3PBH	\$815.76	\$897.34	\$815.76	\$897.34
Connection – three phase service greater than 100 amps requiring current transformer (CT) metering		Quoted	Quoted	Quoted	Quoted
Routine new connections where JEN is not the responsible for metering customers < 100 amps					
Connection – single phase service	NDEXBH	\$629.56	\$692.52	\$629.56	\$692.52
Connection – three phase service with direct connected metering	NCEXBH	\$815.76	\$897.34	\$815.76	\$897.34
Connection – three phase service greater than 100 amps requiring current transformer (CT) metering.		Quoted	Quoted	Quoted	Quoted
Temporary Supply					
Single-Phase Temporary supply – overhead supply with coincident abolishment	BTSOBH	\$613.18	\$674.50	\$613.18	\$674.50
Three-Phase Temporary supply – overhead supply with coincident abolishment	BTSPBH	\$784.67	\$863.14	\$784.67	\$863.14
Field Officer Visits					
Manual energisation of new premises (fuse insert)	RENPBH	\$38.45	\$42.30	\$61.10	\$67.21
Manual re-energisation of existing premises (fuse insert)	REENBH	\$38.45	\$42.30	\$61.10	\$67.21
Manual de-energisation of existing premises (fuse removal)	DEENBH	\$59.32	\$65.25	\$77.90	\$85.69
Temporary disconnect – reconnect for non-payment	RCADBH	\$72.76	\$80.04	\$81.24	\$89.36
Manual special meter read	SPRDBH	\$34.34	\$37.77	NA	NA
Service vehicle visits	l	1	I	1	
Service vehicle visit	SVTKBH	\$477.85	\$525.64	\$628.10	\$690.91
Wasted service vehicle visit (not JEN's fault)	WSVRBH	\$443.17	\$487.49	\$628.09	\$690.90
Fault response (not JEN's fault)	FRNJBH	\$477.85	\$525.64	\$628.10	\$690.91
After hours service truck by appointment		NA	NA	Quoted	Quoted
Meter installation test		I	I	1	
Retest of types 5 and 6 metering installations for first tier customers	MTALBH	\$404.75	\$445.23	\$666.14	\$732.75

Distribution services	Bus	iness Hours		After	Hours
Miscellaneous distribution services	Product code				
Temporary covering of low voltage mains and service lines		Quoted	Quoted	Quoted	Quoted
Elective undergrounding where an existing overhead service exists		Quoted	Quoted	Quoted	Quoted
High load escorts—lifting of overhead lines		Quoted	Quoted	Quoted	Quoted
Restoration of overhead service cables pulled down by transport vehicles		Quoted	Quoted	Quoted	Quoted
transporting high loads Supply abolishment greater than 100 amps		Quoted	Quoted	Quoted	Quoted
Rearrangement of network assets at customer request, excluding alteration and relocation of existing public lighting services		Quoted	Quoted	Quoted	Quoted
Reserve feeder					
Reserve feeder - \$/kW per annum		\$16.45	\$18.09	NA	NA
Meter data services				[
Type 7 metering (meter data service)	MDCH	\$0.6577	\$0.7235	NA	NA
Metering Charges (p.a.) for customers consuming >160mwh					
per year		Business	s Hours		
3 phase direct connected meter provision	3DCG	\$190.89	\$209.98	NA	NA
3 phase CT meter provision	3CTG	\$331.95	\$365.14	NA	NA
Monthly read meter	MDMG	\$89.96	\$98.95	NA	NA
Quarterly read meter	MDQG	\$29.97	\$32.97	NA	NA
AMI Meter Charges(p.a. per meter) Customers consuming <160 MWh per annum		1			<u> </u>
Single Phase Non-Off Peak per meter/per year	1PNOP	\$66.28	\$72.91	NA	NA
Single Phase Off-Peak per meter/per year	1POP	\$66.28	\$72.91	NA	NA
Multi Phase Direct Connect per meter/per year	3DCL	\$81.14	\$89.25	NA	NA
Multi Phase CT per meter/peryear	3CTL	\$90.10	\$99.11	NA	NA
Remote AMI Metering Services			1		
Remote meter re-configuration	MECFRM	\$54.36	\$59.80	NA	NA
Remote de-energisation	DEENRM	\$10.40	\$11.44	NA	NA
Remote re-energisation	REENRM	\$10.40	\$11.44	NA	NA
Remote Special Meter Read	SPRDRM	\$0.00	\$0.00	NA	NA
AMI Metering Exit Fees		I	1	I	I
Single Phase		\$535.31	\$588.84	NA	NA
Single Phase, Two element		\$537.65	\$591.41	NA	NA
Three Phase Direct Connect		\$565.10	\$621.60	NA	NA
Three Phase CT		\$566.17	\$622.79	NA	NA

* All prices that are listed as per annum will be pro-rated for the 6 month period

Jemena Electricity Networks (Vic) Ltd (JEN)

Public Lighting OMR (operation, maintenance & replacement) charges per half year (effective from 1 January 2021)

Light Type	OMR charge (excluding GST)	OMR charge (including GST)	
Mercury Vapour 80 watt	\$27.70	\$30.47	
Sodium High Pressure 150 watt	\$51.03	\$56.14	
Sodium High Pressure 250 watt	\$51.65	\$56.82	
55W Ind	\$34.63	\$38.09	
Fluorescent 20 watt	\$34.63	\$38.09	
Fluorescent 40 watt	\$34.63	\$38.09	
Fluorescent 80 watt	\$34.63	\$38.09	
Mercury Vapour 50 watt	\$34.63	\$38.09	
Mercury Vapour 125 watt	\$40.72	\$44.79	
Mercury Vapour 250 watt	\$49.59	\$54.55	
Mercury Vapour 400 watt	\$55.79	\$61.37	
Sodium High Pressure 50 watt	\$63.79	\$70.17	
Sodium Low Pressure 90 watt	\$54.10	\$59.51	
Sodium High Pressure 100 watt	\$69.92	\$76.91	
Sodium High Pressure 400 watt	\$68.70	\$75.57	
Metal Halide 70 watt	\$71.19	\$78.31	
Metal Halide 150 watt	\$113.30	\$124.63	
Metal Halide 250 watt	\$111.06	\$122.16	
Incandescent 100 watt	\$43.22	\$47.54	
Incandescent 150 watt	\$54.02	\$59.42	
Sodium High Pressure 250 watt (24 hrs)	\$80.58	\$88.64	
Metal Halide 100 watt	\$113.30	\$124.63	

Energy Efficient Lights	OMR charge (excluding GST)	OMR charge (including GST)
T5 (2x14W)	\$19.18	\$21.10
T5 (2x24W)	\$21.60	\$23.76
18W LED (including other Cat. P LEDs)	\$12.57	\$13.82
Compact Fluoro 32W	\$16.54	\$18.20
Compact Fluoro 42W	\$18.65	\$20.52