



Jemena Electricity Networks (Vic) Ltd

2021-26 Electricity Distribution Price Review

Attachment 01-02

Compliance checklist



Overview

Under the National Electricity Rules (**NER**), Jemena Electricity Networks (Vic) Ltd (**JEN**) is required to submit a regulatory proposal and tariff structure statement in accordance with the requirements of clause 6.8.2. The NER sets out the information we are required to provide or matters that we must address in our regulatory proposal.

For the 2021-26 regulatory control period, JEN's regulatory proposal is comprised of:

- Customer-friendly documentation including JEN's 2021-26 Regulatory Proposal - Overview (**Overview**) and Short on Time documents
- a range of supporting information including detailed attachments, external reports and models.

The suite of documents that provide the information required by the NER is summarised in Attachment 01-03. The purpose of this document is to provide a quick reference guide which identifies:

- provisions of the NER that require JEN to provide information or address a matter in our regulatory proposal
- where we have provided information or addressed those matters as part of the documents that comprise our regulatory proposal (including where information is also addressed in our accompanying response to the AER's regulatory information notice (**RIN**)).

1. Compliance checklist

NER	Rule requirement	Cross reference
Building block determinations 6.3.1(c)(1)	The building block proposal must be prepared in accordance with the post-tax revenue model and other relevant requirements of Part C.	<ul style="list-style-type: none"> Att 07-01 Annual Revenue Requirement Att 07-15 SCS PTRM FY22-26 Att 07-23 SCS PTRM FY21 See separate references to requirements of Chapter 6, Part C in this table.
6.3.1(c)(2)	The building block proposal must comply with the requirements of and must contain or be accompanied by the information required by, any relevant regulatory information instrument.	<ul style="list-style-type: none"> Refer to RIN response and templates submitted
6.3.1(c)(3)	The building block proposal must be prepared in accordance with Schedule 6.1.	<ul style="list-style-type: none"> Refer to responses below to Schedule 6.1
Asset exemptions 6.4B.2	A Distribution Network Service Provider may request an asset exemption from the AER in respect of a specific asset or class of asset by submitting a written request in accordance with this Chapter.	<ul style="list-style-type: none"> JEN is not seeking any asset class exemption
Forecast operating expenditure 6.5.6(a)	A building block proposal must include the total forecast operating expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the operating expenditure objectives (set out in clause 6.5.6(a))	<ul style="list-style-type: none"> Att 06-01 Operating expenditure (Opex) Att 05-03 Demand, sections 5 and 6 which relates to customer numbers and demands forecasts Att 06-05 Opex step changes Atts 06-04 and 06-07 Opex models FY22-26 and FY21
6.5.6(b)(1)	The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must comply with the requirements of any relevant regulatory information instrument	<ul style="list-style-type: none"> Refer to RIN response and templates submitted
6.5.6(b)(2)	The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must be for expenditure that is properly allocated to standard control services in accordance with the principles and policies set out in the Cost Allocation Method for the Distribution Network Service Provider.	<ul style="list-style-type: none"> Att 06-01 Opex, section 1.2
6.5.6(b)(3)	The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must include both: <ol style="list-style-type: none"> the total of the forecast operating expenditure for the relevant regulatory control period; and the forecast operating expenditure for each regulatory year of the relevant regulatory control period 	<ul style="list-style-type: none"> Att 06-01 Opex, Tables OV-1 and 8-1 Atts 06-04 and 06-07 Opex models FY22-26 and FY21
Forecast capital expenditure 6.5.7(a)	A building block proposal must include the total forecast capital expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the capital expenditure objectives (set out in clause 6.5.7(a))	<ul style="list-style-type: none"> Att 05-01 Forecast capital expenditure (Capex), Overview and Appendix B Att 05-11 Capex model

NER	Rule requirement	Cross reference
6.5.7(b)(1)	The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must comply with the requirements of any relevant regulatory information instrument	<ul style="list-style-type: none"> Refer to RIN response and templates
6.5.7(b)(2)	The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must be for expenditure that is properly allocated to standard control services in accordance with the principles and policies set out in the Cost Allocation Method for the Distribution Network Service Provider	<ul style="list-style-type: none"> Att 05-01 Forecast capex, Appendix B, section B.4
6.5.7(b)(3)	<p>The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must include both:</p> <ol style="list-style-type: none"> the total of the forecast capital expenditure for the relevant regulatory period; and the forecast capital expenditure for each regulatory year of the relevant regulatory control period 	<ul style="list-style-type: none"> Att 05-01 Forecast capex, Figure OV-1 and Table OV-1 Att 05-11 Capex model
6.5.7(b)(4)	The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must identify any forecast capital expenditure for the relevant regulatory control period that is for an option that has satisfied the regulatory investment test for distribution	<ul style="list-style-type: none"> Att 05-01 Forecast capex, Appendix B, section B.5
6.5.7(b)(5)	<p>The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must not include expenditure for a restricted asset, unless:</p> <ol style="list-style-type: none"> to the extent that any such expenditure includes an amount of unspent capital expenditure for a contingent project in accordance with paragraph (g), an asset exemption has been granted by the AER under clause 6.4B.1(a)(2) in respect of that asset or that class of asset for that contingent project; to the extent that any such expenditure relates to a positive pass through amount, an asset exemption has been granted by the AER under clause 6.4B.1(a)(3) in respect of that asset or that class of asset for that positive pass through amount; or otherwise, the Distribution Network Service Provider has submitted an exemption application with the regulatory proposal requesting an asset exemption under clause 6.4B.1(a)(1) for the regulatory control period in respect of that asset or class of asset. 	<ul style="list-style-type: none"> JEN does not have any restricted assets
<p>Contingent projects</p> <p>6.5.7(g)</p>	<p>For a second regulatory control period (as defined in clause 6.5.7(f)), a regulatory proposal must in the forecast of required capital expenditure referred to in paragraph (a) an amount of any unspent capital expenditure for each contingent project, that equals the difference (if any) between:</p> <ol style="list-style-type: none"> the total capital expenditure for that contingent project, as determined by the AER in the first regulatory control period; and the total of the capital expenditure actually incurred (or estimated capital expenditure for any part of the first regulatory control period for which actual capital expenditure is not available) in the first regulatory control period for that contingent project. 	<ul style="list-style-type: none"> JEN is not proposing any contingent projects

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Pass through events 6.5.10(a)	A building block proposal may include a proposal as to the events that should be defined as pass through events under clause 6.6.1(a1)(5) having regard to the nominated pass through event considerations	<ul style="list-style-type: none"> Att 07-08 Managing risk and uncertainty
Contingent projects 6.6A.1(a)	A regulatory proposal may include proposed contingent capital expenditure, which the Distribution Network Service Provider considers is reasonably required for the purpose of undertaking a proposed contingent project	<ul style="list-style-type: none"> JEN is not proposing any contingent projects
Negotiating framework 6.7.5(a)	A Distribution Network Service Provider must prepare a document (the negotiating framework) setting out the procedure to be followed during negotiations between that provider and any person (the Service Applicant or applicant) who wishes to receive a negotiated distribution service from the provider, as to the terms and conditions of access for the provision of the service.	<ul style="list-style-type: none"> Att 07-10 Negotiating Framework
6.7.5(b)	<p>The negotiating framework for a Distribution Network Service Provider must comply with and be consistent with:</p> <p>(1) the applicable requirements of the relevant distribution determination; and</p> <p>Note: See clause 6.7.3.</p> <p>(2) paragraph 6.5.7(c), which sets out the minimum requirements for a negotiating framework.</p>	<ul style="list-style-type: none"> Att 07-10 Negotiating Framework
Connection policy 6.7A.1(a)	A Distribution Network Service Provider must prepare a document (its proposed connection policy) setting out the circumstances in which it may require a retail customer or real estate developer to pay a connection charge, for the provision of a connection service under Chapter 5A.	<ul style="list-style-type: none"> Att 05-09 Connection Policy
6.7A.1(b)	<p>The proposed connection policy:</p> <p>(1) must be consistent with:</p> <p>i) the connection charge principles; and</p> <p>i) the connection charge guidelines; and</p> <p>(2) must specify:</p> <p>i) the categories of persons that may be required to pay a connection charge and the circumstances in which such a requirement may be imposed; and</p> <p>ii) the aspects of a connection service for which a connection charge</p> <p>iii) may be made; and</p> <p>iv) the basis on which connection charges are determined; and</p> <p>v) the manner in which connection charges are to be paid (or equivalent consideration is to be given); and</p> <p>vi) a threshold (based on capacity or any other measure identified in the connection charge guidelines) below which a retail customer (not being a non-registered embedded generator or a real estate developer) will not be liable for a connection charge for an augmentation other than an extension.</p>	<ul style="list-style-type: none"> Att 05-09 Connection Policy
Submission of regulatory proposal 6.8.2(a), (b)	A Distribution Network Service Provider must, whenever required to do so under paragraph (b) (i.e. at least 17 months before the expiry of a distribution determination that applies to the Distribution Network Service Provider), submit a regulatory proposal to the AER for distribution services provided by means of, or in connection with, the Distribution Network Service Provider's distribution system	<ul style="list-style-type: none"> Please refer to letters from the AER dated 30 May and 6 Nov 19 regarding date for submission of 2021-26 regulatory proposal as a result of Vic Govt. decision to

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		change from CY to FY regulatory years
6.8.2(a1)	A Distribution network service provider must submit to the AER any exemption application for an asset exemption under clause 6.4B1 or 6.4B.1(a)(2) for the regulatory control period at the same time as submitting the relevant regulatory proposal under paragraph (a)	<ul style="list-style-type: none"> No asset exemptions are applicable.
6.8.2(c)(1)	A regulatory proposal must include a classification proposal: <ul style="list-style-type: none"> i) showing how the distribution services to be provided by the Distribution Network Service Provider should, in the Distribution Network Service Provider's opinion, be classified under this Chapter; and ii) if the proposed classification differs from the classification suggested in the relevant framework and approach paper – including the reasons for the difference. 	<ul style="list-style-type: none"> Att 07-06 Classification of services
6.8.2(c)(2)	A regulatory proposal must include, for direct control services classified under the proposal as standard control services – a building block proposal	<ul style="list-style-type: none"> Refer to Regulatory Proposal generally
6.8.2(c)(3)	A regulatory proposal must include, for direct control services classified under the proposal as alternative control services – a demonstration of the application of the control mechanism, as set out in the framework and approach paper, and the necessary supporting information	<ul style="list-style-type: none"> Att 07-07 Price control mechanism Att 07-09 Advanced metering infrastructure and Att 07-24 ACS Metering PTRM Att 07-11 Alternative control services, Att 07-30 ACS Quoted Services Model and Att 07-31 ACS Fee based model Att 07-12 Public lighting and Att 07-32 Public lighting model
6.8.2(c)(4)	[Deleted]	n/a
6.8.2(c)(5)	A regulatory proposal must include – for services classified under the proposal as negotiated distribution services – the proposed negotiating framework.	<ul style="list-style-type: none"> Att 07-10 Negotiating Framework
6.8.2(c)(5A)	A regulatory proposal must include the proposed connection policy.	<ul style="list-style-type: none"> Att 05-09 Connection Policy
6.8.2(c)(6)	A regulatory proposal must include an identification of any parts of the regulatory proposal the Distribution Network Service Provider claims to be confidential and wants suppressed from publication on that ground in accordance with the Distribution Confidentiality Guidelines	<ul style="list-style-type: none"> Att 01-01 Claims for confidentiality Refer also to claims for confidentiality submitted with RIN supporting information
6.8.2(c)(7)	A regulatory proposal must include a description (with supporting materials) of how the proposed tariff structure statement complies with the pricing principles for direct control services including: <ul style="list-style-type: none"> i) a description of where there has been any departure from the pricing principles as set out in paragraphs 6.18.5(e) to (g) of the NER; and ii) an explanation of how that departure complies with clause 6.18.5(c) of the NER. 	<ul style="list-style-type: none"> Att 08-02 Tariff structure statement (TSS) explanatory document, Tables 1-1; 3-5; 4-6; 5-1
6.8.2(c1)	The regulatory proposal must be accompanied by an overview paper which includes:	<ul style="list-style-type: none"> Short on time document Overview, Chapter 7 “We use regulatory methods to

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	(1) a summary of the regulatory proposal, the purpose of which is to explain the regulatory proposal in reasonably plain language to electricity consumers;	determine our revenue needs” and Chapter 8 “We seek to receiver revenues efficiency and fairly”
	(2) a description of how the Distribution Network Service Provider has engaged with electricity consumers in developing the regulatory proposal and has sought to address any relevant concerns identified as a result of that engagement;	<ul style="list-style-type: none"> Short on time document, “What our customers have said” and “What this proposal means for our customers” Overview, Chapter 2, “Our customers spoke and we listened”
	(3) a description of key risks and benefits of the regulatory proposal for electricity consumers; and	<ul style="list-style-type: none"> Short on time document, “Benefits and risks of our Proposal to customers”
	(4) a comparison of a Distribution Network Service Provider’s proposed total revenue requirements with its total revenue requirement for the current regulatory control period and an explanation for any material difference between the two amounts.	<ul style="list-style-type: none"> Short on time document, “How much will it cost” Overview, Chapter 8 “Price impacts”
6.8.2(c1a)	The overview paper must also include a description of how the Distribution Network Service Provider has engaged with retail customers and retailers in developing the proposed tariff structure statement and has sought to address any relevant concerns identified as a result of that engagement.	<ul style="list-style-type: none"> Short on time document, “What our customers have said” and “What this proposal means for our customers” Overview, Chapter 2, “Our customers spoke and we listened”
6.8.2(c2)	The regulatory proposal must be accompanied by information required by the Expenditure Forecast Assessment Guidelines as set out in the framework and approach paper.	<ul style="list-style-type: none"> Refer to RIN response and templates which provides the information required by the AER for expenditure assessment.
6.8.2(d)	The regulatory proposal must comply with the requirements of and must contain or be accompanied by the information required by any relevant regulatory information instrument.	<ul style="list-style-type: none"> See RIN response and templates.
6.8.2(d1)	The proposed tariff structure statement must be accompanied by an indicative pricing schedule.	<ul style="list-style-type: none"> Att 08-01 TSS, section 5 and Att 08-04
6.8.2(d2)	The proposed tariff structure statement must comply with the pricing principles for direct control services.	<ul style="list-style-type: none"> Att 08-02 TSS explanatory document; Tables 1-1; 3-5; 4-6; 5-1
Tariff structure statement 6.18.1A(a)(1)	A tariff structure statement of a Distribution Network Service Provider must include the tariff classes into which retail customers for direct control services will be divided during the relevant regulatory control period.	<ul style="list-style-type: none"> Att 08-01 TSS, section 2 Att 08-02 TSS explanatory document, section 2
6.18.1A(a)(2)	A tariff structure statement of a Distribution Network Service Provider must include the policies and procedures the Distribution Network Service Provider will apply for assigning retail customers to tariffs or reassigning retail customers from one tariff to another (including any applicable restrictions)	<ul style="list-style-type: none"> Att 08-01 TSS, section 3 and Attachment A Att 08-02 TSS explanatory document, sections 3, 4 and 5
6.18.1A(a)(3)	A tariff structure statement of a Distribution Network Service Provider must include the structures for each proposed tariff	<ul style="list-style-type: none"> Att 08-01 TSS, section 3

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6.18.1A(a)(4)	A tariff structure statement of a Distribution Network Service Provider must include the charging parameters for each proposed tariff	<ul style="list-style-type: none"> Att 08-01 TSS, section 3
6.18.1A(a)(5)	A tariff structure statement of a Distribution Network Service Provider must include a description of the approach that the Distribution Network Service Provider will take in setting each tariff in each pricing proposal of the Distribution Network Service Provider during the relevant regulatory control period in accordance with clause 6.18.5	<ul style="list-style-type: none"> Att 08-01 TSS, section 4
6.18.1A(b)	A tariff structure statement must comply with the pricing principles for direct control services	<ul style="list-style-type: none"> Att 08-02 TSS explanatory document; Tables 1-1; 3-5; 4-6; 5-1
6.18.1A(e)	A tariff structure statement must be accompanied by an indicative pricing schedule which sets out, for each tariff for each regulatory year of the regulatory control period, the indicative price levels determined in accordance with the tariff structure statement	<ul style="list-style-type: none"> Att 08-01 TSS, section 5 and Att 08-04
Information and matters relating to capex S6.1.1(1)	A building block proposal must contain a forecast of the required capital expenditure that complies with the requirements of clause 6.5.7 and identifies the forecast capital expenditure by reference to well accepted categories, such as: <ul style="list-style-type: none"> i) asset class ii) category driver and identifies, in respect of proposed material assets: <ul style="list-style-type: none"> iii) the location of the proposed asset; iv) the anticipation or known cost of the proposed asset; and v) the categories of distribution services which are to be provided by the proposed asset. 	<ul style="list-style-type: none"> Att 05-01 Forecast capex, Overview and Appendix B Description of material assets explained in sections 3 – 7 Att 05-11 Capex model
S6.1.1(2)	A building block proposal must contain the method used for developing the capital expenditure forecast.	<ul style="list-style-type: none"> Att 05-01 Forecast capex, (for a summary, see section 3.3)
S6.1.1(3)	A building block proposal must contain the forecasts of load growth relied upon to derive the capital expenditure forecasts and the method used for developing those forecasts of load growth.	<ul style="list-style-type: none"> Att 05-03 Electricity demand forecast report
S6.1.1(4)	A building block proposal must contain the key assumptions that underlie the capital expenditure forecast.	<ul style="list-style-type: none"> Att 05-01 Forecast capex, Appendix B, section B.6 RIN response, Schedule 1, 1.8 Material Assumptions
S6.1.1(5)	A building block proposal must contain a certification of the reasonableness of the key assumptions by the directors of the Distribution Network Service Provider.	<ul style="list-style-type: none"> Att 05-08 Directors' certification of the reasonableness of assumptions
S6.1.1(6)	A building block proposal must contain capital expenditure for each of the past regulatory years of the previous and current regulatory control period, and the expected capital expenditure for each of the last two regulatory years of the current regulatory control period, categorised in the same way as for the capital expenditure forecast and separately identifying for each such regulatory year: <ul style="list-style-type: none"> i) margins paid or expected to be paid by the Distribution Network Service Provider in circumstances where those margins are referable to arrangements that do not reflect arm's length terms; and ii) expenditure that should have been treated as operating expenditure in accordance with the policy submitted under paragraph (8) for that regulatory year; 	<ul style="list-style-type: none"> Att 05-01 Forecast capex, Figure OV-1 and Table OV-1

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S6.1.1(7)	A building block proposal must contain an explanation of any significant variations in the forecast capital expenditure from historical capital expenditure.	<ul style="list-style-type: none"> Att 05-01 Forecast capex, Appendix B, section B.7
S6.1.1(8)	A building block proposal must contain the policy that the Distribution Network Service Provider applies in capitalising operating expenditure.	<ul style="list-style-type: none"> Att 05-01 Forecast capex, section 3.3.3 Att 06-01 Opex, section 4.5 <p>See also:</p> <ul style="list-style-type: none"> JEN-RIN-Support-Guidance-Property, Plant and Equipment JEN-RIN-Support-Guidance-Intangible Assets
Information and matters relating to opex S6.1.2(1)	A building block proposal must contain a forecast of the required operating expenditure that complies with the requirements of clause 6.5.6 and identifies the forecast operating expenditure by reference to well accepted categories such as: <ol style="list-style-type: none"> i) particular programs; or ii) types of operating expenditure (e.g. maintenance, payroll, materials etc), and identifies in respect of each such category: <ol style="list-style-type: none"> iii) to what extent that forecast expenditure is on costs that are fixed and to what extent it is on costs that are variable; and iv) the categories of distribution services to which that forecast expenditure relates; 	<ul style="list-style-type: none"> Att 06-01 Opex, sections 1.1 and 8; Appendices A and C
S6.1.2(2)	A building block proposal must contain the method used for developing the operating expenditure forecast.	<ul style="list-style-type: none"> Att 06-01 Opex, sections 3
S6.1.2(3)	A building block proposal must contain the forecasts of key variables relied upon to derive the operating expenditure forecast and the method used for developing those forecasts of key variables.	<ul style="list-style-type: none"> Att 06-01 Opex, sections 3-7 Atts 06-04 and 06-07 Opex models FY22-26 and FY21
S6.1.2(4)	A building block proposal must contain the method used for determining the cost associated with planned maintenance programs designed to improve the performance of the relevant distribution system for the purposes of any service target performance incentive scheme that is to apply to the Distribution Network Service Provider in respect of the relevant regulatory control period.	<ul style="list-style-type: none"> Att 06-01 Opex, Appendix A, section A1.1
S6.1.2(5)	A building block proposal must contain the key assumptions that underlie the operating expenditure forecast.	<ul style="list-style-type: none"> Att 06-01 Opex, section 3.2 RIN response, Schedule 1, 1.8 Material Assumptions
S6.1.2(6)	A building block proposal must contain a certification of the reasonableness of the key assumptions by the directors of the Distribution Network Service Provider.	<ul style="list-style-type: none"> Att 05-08 Directors' certification of reasonableness of assumptions
S6.1.2(7)	A building block proposal must contain operating expenditure for each of the past regulatory years of the previous and current regulatory control period, and the expected operating expenditure for each of the last two regulatory years of the current regulatory control period, categorised in the same way as for the operating expenditure forecast.	<ul style="list-style-type: none"> Att 06-01 Opex, Figure 2-2, Table 2-1

NER	Rule requirement	Cross reference
S6.1.2(8)	A building block proposal must contain an explanation of any significant variations in the forecast operating expenditure from historical operating expenditure.	<ul style="list-style-type: none"> Att 06-01 Opex, sections 2, 4.5, 6 and 8 Att 06-05 Opex step changes
Additional information and matters S6.1.3(1)	A building block proposal must contain an identification and explanation of any significant interactions between the forecast capital expenditure and forecast operating expenditure programs.	<ul style="list-style-type: none"> Att 06-01 Opex, sections 4.5.1.2 (capitalisation of overheads), 6 (Step changes) Att 06-05 Opex step changes, sections 2 (Annual REFCL), 3 (Future Grid), 6 (Cybersecurity) Att 05-01 Capex forecast, sections 6.3.1.1 (REFCL program); 6.3.1.2 (Future grid), Table 7-4 (cyber security)
S6.1.3(2)	[Deleted]	n/a
S6.1.3(3)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any efficiency benefit sharing scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	<ul style="list-style-type: none"> Att 07-05 Incentive mechanisms, section 1
S6.1.3(3A)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any capital expenditure sharing scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	<ul style="list-style-type: none"> Att 07-05 Incentive mechanisms, section 2
S6.1.3(4)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any service target performance incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	<ul style="list-style-type: none"> Att 07-05 Incentive mechanisms, section 3
S6.1.3(5)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any demand management and demand management innovation allowance mechanism that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	<ul style="list-style-type: none"> Att 07-05 Incentive mechanisms, section 4
S6.1.3(5A)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any small-scale incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	<ul style="list-style-type: none"> Att 07-05 Incentive mechanisms, section 5
S6.1.3(6)	A building block proposal must contain the Distribution Network Service Provider's calculation of revenues or prices for the purposes of the control mechanism proposed by the Distribution Network Service Provider together with: <ol style="list-style-type: none"> details of all amounts, values and inputs (including X factors) relevant to the calculation; an explanation of the calculation and the amounts, values and inputs involved in the calculation; and 	<ul style="list-style-type: none"> Att 07-01 Annual Revenue Requirement Refer also to supporting attachments and models, including PTRM, RFM and pricing models for SCS and ACS

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	iii) a demonstration that the calculation and the amounts, values and inputs on which it is based comply with relevant requirements of the Law and the Rules.	
S6.1.3(7)	<p>A building block proposal must contain the Distribution Network Service Provider's calculation of the regulatory asset base for the relevant distribution system for each regulatory year of the relevant regulatory control period using the roll forward model referred to in clause 6.5.1, together with:</p> <p>i) details of all amounts, values and other inputs used by the Distribution Network Service Provider for that purpose;</p> <p>ii) a demonstration that any such amounts, values and other inputs comply with the relevant requirements of Part C of Chapter 6; and</p> <p>iii) an explanation of the calculation of the regulatory asset base for each regulatory year of the relevant regulatory control period and of the amounts, values and inputs referred to in subparagraph (i).</p>	<ul style="list-style-type: none"> • Att 07-04 Regulated asset base • Atts 07-17 and 07-21 SCS RFM CY16-FY21 and CY16-20 • Atts 07-18 and 07-22 SCS Depreciation models CY16-FY21 and CY16-20
S6.1.3(8)	[Deleted]	n/a
S6.1.3(9)	A building block proposal must contain the Distribution Network Service Provider's calculation of the allowed rate of return for each regulatory year of the relevant regulatory control period.	<ul style="list-style-type: none"> • Att 07-02 Rate of Return, section 2.2 • Att 07-16 Rate of return model • Atts 07-15 and 23 SCS PTRM FY22-26 and FY21
S6.1.3(9A)	A building block proposal must contain the Distribution Network Service Provider's calculation of allowed imputation credits for each regulatory year of the regulatory control period.	<ul style="list-style-type: none"> • Att 07-02, Rate of return section 2.2 • Att 07-16 Rate of return model • Atts 07-15 and 23 SCS PTRM FY22-26 and FY21
S6.1.3(10)	A building block proposal must contain the post-tax revenue model completed to show its application to the Distribution Network Service Provider and the completed roll-forward model.	<ul style="list-style-type: none"> • Atts 07-15 and 23 SCS PTRM FY22-26 and FY21 • Atts 07-17 and 07-21 SCS RFM CY16-FY21 and CY16-20
S6.1.3(11)	A building block proposal must contain the Distribution Network Service Provider's estimate of the cost of corporate income tax for each regulatory year of the regulatory control period.	<ul style="list-style-type: none"> • Att 07-01 Annual Revenue Requirement, Table 5-1 • Att 07-16 Rate of return model • Atts 07-15 and 07-23 SCS PTRMs FY22-26 and FY21
S6.1.3(12)	<p>A building block proposal must contain the depreciation schedules nominated by the Distribution Network Service Provider for the purposes of clause 6.5.5, which categorise the relevant assets for these purposes by reference to well accepted categories such as:</p> <p>i) asset class; or</p> <p>ii) category driver,</p> <p>together with:</p> <p>iii) details of all amounts, values and other inputs used by the Distribution Network Service Provider to compile those depreciation schedules;</p>	<ul style="list-style-type: none"> • Att 07-01 Revenue Requirement, section 4 • Att 07-04 Regulated asset base, section 2 • Atts 07-18 and 07-22 SCS Depreciation models CY16-FY21 and CY16-20

NER	Rule requirement	Cross reference
	iv) a demonstration that those depreciation schedules conform with the requirements set out in clause 6.5.5(b); and v) an explanation of the calculation of the amounts, values and inputs referred to in subparagraph (iii)	
S6.1.3(13)	A building block proposal must contain the commencement and length of the regulatory control period proposed by the Distribution Network Service Provider.	<ul style="list-style-type: none"> Att 07-01 Annual Revenue Requirement, Overview
S6.1.3(14)	A building block proposal must contain, if the Distribution Network Service Provider is seeking a determination by the AER that a proposed contingent project is a contingent project for the purposes of the relevant distribution determination, specified details in relation to the contingent project.	<ul style="list-style-type: none"> JEN is not proposing any contingent projects