

| ariff Class (| Code | Tariff Name | Units | Rate |
|----------------|--------------------------------------|---|---|---------------------------------|
| Residential | | | | |
| Only available | to residential cu | istomers | | |
| 1 | A100 / F100^a / T 1 | 100 ^b General Purpose | | |
| | | Single rate all times | | |
| | | - Standing charge - Unit rate | \$/customer pa ¢/kWh | \$26.992 9.281 |
| | A10X / F10X ^a / T | 10X ^b Flexible | | |
| ŀ | Available to custo | mers with a remotely read AMI mete | r | |
| 5 | Summer period: | is the daylight savings period; | Ion-summer period: All other times | |
| I | Peak Summer/No | n-summer: 3 PM to 9 PM local t | ime weekdays | |
| 5 | Shoulder Summer | r/Non-summer: 7 AM to 3 PM and 9 | PM to 10 PM local time weekdays | |
| | | and 7 AM to 10 PM | local time weekends | |
| (| Off peak Summer, | /Non-summer: 10 PM to 7 AM local | time all days | |
| | | - Standing charge | \$/customer pa | \$26.992 |
| | | Summer rates | · · · · | • |
| | | - Peak Unit rate | ¢/kWh | \$14.82 ⁻ |
| | | - Shoulder Unit rate | ¢/kWh | 9.28 |
| | | - Off Peak Unit rate | ¢/kWh | 4.358 |
| | | Non-summer rates | | |
| | | - Peak Unit rate | ¢/kWh | 14.821 |
| | | - Shoulder Unit rate | ¢/kWh | 9.281 |
| | | - Off Peak Unit rate | ¢/kWh | \$4.358 |
| / | A10I / F10I ^a / T10 | DI ^b Time of Use Interval Mete | r (closed to new entrants) ^c | |
| ŀ | Available to custo | mers with an interval meter | | |
| | | Peak: 7 AM to 11 PM AEST | "Mon - Fri" ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$26.992 |
| | | - Peak Unit rate | ¢/kWh | \$14.82 1 |
| | | - Off Peak Unit rate | ¢/kWh | \$2.809 |
| | \140 | Time of Use (closed to ne | · · | |
| 1 | This tariff is not av | vailable to existing customers that in | | |
| | | | "Mon - Fri" ; Off peak all other times | * • • • • • |
| | | Standing charge Peak Unit rate | \$/customer pa ¢/kWh | \$48.083 \$11.904 |
| | | - Off Peak Unit rate | ¢/KWh ¢/kWh | \$11.90 ² \$3.061 |
| | | On Four Onic face | ψ/ R TT | ψ0.00 |



| Tariff Class | s Code | Tariff Name | Units | Rate |
|--------------|--|--|----------------------------------|----------------------------------|
| | A180 | Off Peak Heating Only (dedicated c | iruit) | |
| | Available as a complem | entary tariff to the "Residential - General | Purpose" A100 tariff only. | |
| | This tariff is not available | e to new or existing customers that install 11 PM to 7 AM AEST all days | embedded generation ^d | |
| | | - Standing charge - Off Peak Unit rate | \$/customer pa ¢/kWh | \$0.000 \$2.772 |
| Small Bus | iness | | | |
| | ble to non-embedded ne | twork customers: | | |
| • | | 4 GWh AND maximum demand < 150 | kVA (120 kW); and | |
| | • | m an on-site OR dedicated substation | ,, | |
| | A200 / F200 ^a / T200 ^b | General Purpose | | |
| | | ners with a single rate accumulation mete | r OR to customers | |
| | consuming < 160 MWh | pa and having a maximum demand < 60 | kW | |
| | | Single rate all times | | |
| | | - Standing charge | \$/customer pa | \$71.378 |
| | | - Unit rate | ¢/kWh | \$10.999 |
| | A210 / F210 ^a / T210 ^b | Time of Use Weekdays | | |
| | Only available to custon | ners with a two rate accumulation meter C | OR to customers | |
| | consuming < 160 MWh | pa and having a maximum demand < 60 | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | | |
| | | - Standing charge - Peak Unit rate - Off Peak Unit rate | \$/customer pa ¢/kWh ¢/kWh | \$122.005 \$13.213 \$2.974 |
| | A230 / F230 ^a / T230 ^b | Time of Use Weekdays - Demand | | |
| | | ners with a meter capable of measuring d | emand | |
| | , | Peak: 7 AM to 11 PM AEST "Mon - Fri" | | |
| | | - Standing charge | \$/customer pa | \$285.080 |
| | | - Peak Unit rate | ¢/kWh | \$8.046 |
| | | - Off Peak Unit rate | ¢/kWh | \$3.033 |
| | | - Demand rate | \$/kW pa | \$68.015 |
| | | Minimum Chargeable Demand | 60 kW | |
| | | | | |
| | A250 / F250 ^a / T250 ^b | Time of Use Extended (closed to new | v entrants) | |
| | | Time of Use Extended (closed to new mers with a two rate accumulation meter | | |
| | Only available to custo | • | er OR to customers | |
| | Only available to custo | mers with a two rate accumulation meter | er OR to customers kW | |
| | Only available to custo | mers with a two rate accumulation mete pa and having a maximum demand < 60 | er OR to customers kW | \$122.005 \$11.731 |



| Tariff Class | s Code | Tariff Name | Units | Rate |
|---|---|---|---|---|
| | A270 / F270 ^a / T270 ^b | Time of Use Extended - Demand (cl | osed to new entrants) | |
| | Only available to custo | omers with a meter capable of measurin | g demand | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Su | n" ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$285.080 |
| | | - Peak Unit rate | ¢/kWh | \$6.767 |
| | | Off Peak Unit rate Demand rate | ¢/kWh ¢/kW po | \$3.163 \$68.015 |
| | | Minimum Chargeable Demand | \$/kW pa 60 kW | ΦΟΟ.ΟΤ |
| | 4000 | Linmatored Cumple | | |
| | A290 | Unmetered Supply | Off pools all other times | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | | M 11 700 |
| | | - Peak Unit rate - Off Peak Unit rate | ¢/kWh ¢/kWh | \$11.798 \$3.024 |
| | | - On Feak Onit Tate | ¢/RVVII | φ5.02- |
| | sinces - I V | | | |
| I ardo Rue | | | | |
| | | | | |
| Low Vo | Itage Tariffs (nomina | ll voltage < 1000 Volts) | | |
| Low Vo Only avai | Itage Tariffs (nomina | vork customers OR non-embedded netw | | |
| Low Vo Only avai a) with a | Itage Tariffs (nominal isotropy content of the second sec | vork customers OR non-embedded netw .4 GWh OR maximum demand \ge 150 k ¹ | | |
| Low Vo Only avai a) with a | Itage Tariffs (nominal isotropy content of the second sec | vork customers OR non-embedded netw | | |
| Low Vo Only avai a) with a | Itage Tariffs (nominal isotropy content of the second sec | vork customers OR non-embedded netw .4 GWh OR maximum demand \ge 150 k ¹ | | |
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netwe annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b | vork customers OR non-embedded netw .4 GWh OR maximum demand \ge 150 kV oR dedicated substation | /A (120 kW); or | |
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netwe annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 k oR dedicated substation LV 0.4 - 0.8 GWh | /A (120 kW); or ng ≤ 0.8 GWh pa | _ |
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netwe annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 k oR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin | /A (120 kW); or ng ≤ 0.8 GWh pa | \$2,247.37(|
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netwe annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 k e OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumir Peak: 7 AM to 11 PM AEST "Mon - Fri" | /A (120 kW); or ng ≤ 0.8 GWh pa : <i>Off peak all other times</i> | \$2,247.37(\$4.64(|
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netwe annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 kV e OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumir <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge | /A (120 kW); or ng ≤ 0.8 GWh pa : <i>Off peak all other times</i> \$/customer pa | |
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netwe annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 kV e OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumir <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate | /A (120 kW); or ng ≤ 0.8 GWh pa c Off peak all other times \$/customer pa ¢/kWh | \$4.640 |
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netwe annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 k e OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate | /A (120 kW); or ng ≤ 0.8 GWh pa c Off peak all other times \$/customer pa ¢/kWh ¢/kWh | \$4.640 \$1.954 |
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netw annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b Only available to non-e | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 kV e OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand | /A (120 kW); or ng ≤ 0.8 GWh pa c <i>Off peak all other times</i> \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW | \$4.640 \$1.954 |
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netw annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b Only available to non-e | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 kV e OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW | /A (120 kW); or ng ≤ 0.8 GWh pa c Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW | \$4.640 \$1.954 |
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netw annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b Only available to non-e | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 kV e OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW edded network customers consuming ≤ | /A (120 kW); or ng ≤ 0.8 GWh pa c Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW /h D.8 GWh pa | \$4.640 \$1.954 |
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netw annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b Only available to non-e | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 kV e OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW edded network customers consuming ≤ <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> | /A (120 kW); or ng ≤ 0.8 GWh pa c Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW /h D.8 GWh pa c Off peak all other times | \$4.640 \$1.954 \$113.182 |
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netw annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b Only available to non-e | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 kV e OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW edded network customers consuming ≤ | /A (120 kW); or ng ≤ 0.8 GWh pa c Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW /h D.8 GWh pa | \$4.640 \$1.954 |
| Low Vo Only avai a) with a | Itage Tariffs (nominal ilable to embedded netw annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b Only available to non-e | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 kV e OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW edded network customers consuming ≤ <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge | /A (120 kW); or ng ≤ 0.8 GWh pa c Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW /h 0.8 GWh pa c Off peak all other times \$/customer pa | \$4.640 \$1.954 \$113.182 \$2,247.370 |
| Only avai a) with a | Itage Tariffs (nominal ilable to embedded netw annual consumption ≥ 0 g supply from an on-site A300 / F300 ^a / T300 ^b Only available to non-e | vork customers OR non-embedded netw .4 GWh OR maximum demand ≥ 150 kV e OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW edded network customers consuming ≤ <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate | /A (120 kW); or ng ≤ 0.8 GWh pa c Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW /h 0.8 GWh pa c Off peak all other times \$/customer pa ¢/kWh | \$4.640 \$1.954 \$113.182 \$2,247.370 \$4.590 |



| Tariff Class Code | Tariff Name | Units | Rate |
|----------------------|---|--|--|
| A320 | LV 0.8⁺ - 2.2 GWh | | |
| Only available to | non-embedded network customers consum Peak: 7 AM to 11 PM AEST "Mon - Fri" | | ≤ 2.2 GWh pa |
| | - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate | ¢/kWh \$/kWh \$/kWh \$/kWh | \$3,983.582 \$4.113 \$1.939 \$105.628 |
| | Minimum Chargeable Demand | 250 kW | |
| A32E | LV _{EN} 0.8 ⁺ - 2.2 GWh | | |
| Only available to e | embedded network customers consuming > Peak: 7 AM to 11 PM AEST "Mon - Fri" | | GWh pa |
| | Standing charge Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Demand | \$/customer pa ¢/kWh ¢/kWh \$/kW pa 250 kW | \$3,983.582 \$3.891 \$1.939 \$107.362 |
| A340 | LV 2.2⁺ - 6.0 GWh | | |
| Only available to no | on-embedded network customers consuming : Peak: 7 AM to 11 PM AEST "Mon - Fri" | • | GWh pa |
| | Standing charge Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Demand | \$/customer pa ¢/kWh ¢/kWh \$/kW pa 250 kW | \$6,910.958 \$4.077 \$1.802 \$104.599 |
| A34E | LV _{EN} 2.2⁺ GWh | | |
| Only available to er | nbedded network customers consuming > 2.2 Peak: 7 AM to 11 PM AEST "Mon - Fri" | • | |
| | - Standing charge - Peak Unit rate - Off Peak Unit rate | \$/customer pa ¢/kWh ¢/kWh | \$6,910.958 \$3.629 \$1.798 |
| | Demand rate Minimum Chargeable Demand | \$/kW pa 250 kW | \$106.120 |



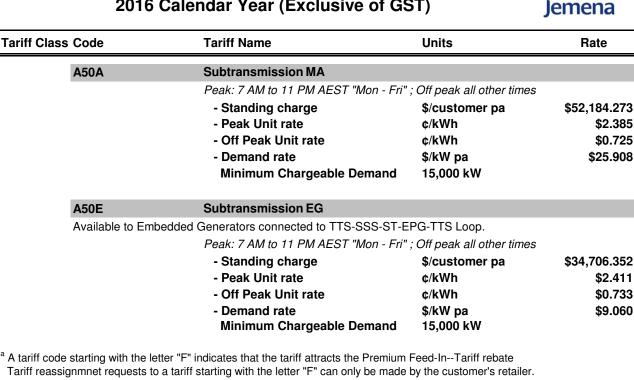
| Tariff Class | Code | Tariff Name | Units | Rate | | | |
|--------------|---------------------|---|--|------------------------------|--|--|--|
| | A34M | LV _{MS} 2.2 ⁺ - 6.0 GWh (closed to new | entrants) ^e | | | | |
| | Only available to r | non-embedded network customer taking supply | r from multiple NMIs on a | single | | | |
| | site AND the aggr | regated annual consumption from those NMIs is | $s > 2.2 \text{ GWh pa BUT} \le 6.1$ | .0 GWh pa | | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times | | | | |
| | | - Standing charge | \$/customer pa | \$4,756.404 | | | |
| | | - Peak Unit rate | ¢/kWh | \$4.276 | | | |
| | | - Off Peak Unit rate | ¢/kWh | \$1.795 | | | |
| | | - Demand rate | \$/kW pa | \$73.929 | | | |
| | | Minimum Chargeable Demand | 250 kW | | | | |
| | A370 | LV 6.0⁺ GWh | | | | | |
| | Only available to r | non-embedded network customers consuming : | > 6.0 GWh pa | | | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | ; | | | |
| | | - Standing charge | \$/customer pa | \$10,578.759 | | | |
| | | - Peak Unit rate | ¢/kWh | \$3.738 | | | |
| | | - Off Peak Unit rate | ¢/kWh | \$1.73 1 | | | |
| | | - Demand rate | \$/kW pa | \$100.723 | | | |
| | | Minimum Chargeable Demand | 450 kW | | | | |
| | | 5 | | | | | |
| | A37M | LV _{MS} 6.0 ⁺ GWh (closed to new entrar | nts) ^e | | | | |
| | | - | , | single | | | |
| | Only available to r | LV _{MS} 6.0 ⁺ GWh (closed to new entrar | from multiple NMIs on a | single | | | |
| | Only available to r | LV _{MS} 6.0 ⁺ GWh (closed to new entran non-embedded network customer taking supply | from multiple NMIs on a s > 6.0 Gwh | - | | | |
| | Only available to r | LV _{MS} 6.0 ⁺ GWh (closed to new entran non-embedded network customer taking supply regated annual consumption from those NMIs is | from multiple NMIs on a s > 6.0 Gwh | ; | | | |
| | Only available to r | LV _{MS} 6.0 ⁺ GWh (closed to new entran non-embedded network customer taking supply regated annual consumption from those NMIs is <i>Peak: 7 AM to 11 PM AEST "Mon - Fri</i> " | from multiple NMIs on a s > 6.0 Gwh ; Off peak all other times | \$7,822.953 | | | |
| | Only available to r | LV _{MS} 6.0 ⁺ GWh (closed to new entran non-embedded network customer taking supply regated annual consumption from those NMIs is <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge | from multiple NMIs on a s > 6.0 Gwh <i>; Off peak all other times</i> \$/customer pa | \$ \$7,822.953 \$3.852 | | | |
| | Only available to r | LV _{MS} 6.0 ⁺ GWh (closed to new entrar non-embedded network customer taking supply regated annual consumption from those NMIs is <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate | from multiple NMIs on a s > 6.0 Gwh ; Off peak all other times \$/customer pa ¢/kWh | - | | | |

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts)

| A400 | HV | | |
|------------------|--|----------------------------|--------------|
| Only available t | o non-embedded network customers consuming | < 55 GWh pa | |
| | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | 3 |
| | - Standing charge | \$/customer pa | \$13,716.699 |
| | - Peak Unit rate | ¢/kWh | \$3.594 |
| | - Off Peak Unit rate | ¢/kWh | \$1.242 |
| | - Demand rate | \$/kW pa | \$84.339 |
| | Minimum Chargeable Demand | 1,000 kW | |



| Tariff Class | Code | Tariff Name | Units | Rate | | |
|--------------|--|--|----------------------------|--------------|--|--|
| | A40E | HV _{EN} | | | | |
| | Only available t | o embedded network customers | | | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times - Standing charge \$/customer pa | | | | |
| | | - Standing charge | \$/customer pa | \$13,716.699 | | |
| | | - Peak Unit rate | ¢/kWh | \$3.331 | | |
| | | - Off Peak Unit rate | ¢/kWh | \$1.242 | | |
| | | - Demand rate | \$/kW pa | \$83.979 | | |
| | | Minimum Chargeable Demand | 1,000 kW | | | |
| | A40R | HV_{RF} (closed to new entrants) ^e | | | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | | | |
| | | - Standing charge | \$/customer pa | \$13,716.699 | | |
| | | - Peak Unit rate | ¢/kWh | \$3.594 | | |
| | | - Off Peak Unit rate | ¢/kWh | \$1.242 | | |
| | | - Demand rate | \$/kW pa | \$79.006 | | |
| | | Minimum Chargeable Demand | 1,000 kW | | | |
| | A480 | HV - Annual Consumption ≥ 55 GW | /h | | | |
| | Only available t | o non-embedded customers consuming \ge 55 GW | h pa | | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | | | |
| | | - Standing charge | \$/customer pa | \$14,108.144 | | |
| | | - Peak Unit rate | ¢/kWh | \$3.350 | | |
| | | - Off Peak Unit rate | ¢/kWh | \$1.155 | | |
| | | - Demand rate Minimum Chargeable Demand | \$/kW pa 10,000 kW | \$78.306 | | |
| | inaga Subtra | nomiocion | | | | |
| | <u>iness - Subtra</u> smission Tari | ffs (nominal voltage > 22,000 Volts) | | | | |
| Castian | A500 | Subtransmission | | | | |
| | A300 | Peak: 7 AM to 11 PM AEST "Mon - Fri" | : Off peak all other times | | | |
| | | - Standing charge | \$/customer pa | \$52,184.273 | | |
| | | - Peak Unit rate | ¢/kWh | \$2.385 | | |
| | | - Off Peak Unit rate | ¢/kWh | \$0.725 | | |
| | | - Demand rate | \$/kW pa | \$25.908 | | |
| | | Minimum Chargeable Demand | 15,000 kW | | | |



^b A tariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate. Tariff reassignment requests to a tariff starting with the letter "T" can only be made by the customer's retailer.

^c This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

^d The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^e Other terms and conditions apply

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:

http://jemena.com.au/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deemed-Standard-Distribution-Contract.aspx http://jemena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx



| Tariff Class | Code | Tariff Name | Units | Rate |
|--------------|------------------------------|---|-------------------------------------|-------------------------------|
| Residentia | <u>l</u> | | | |
| Only availab | le to residential c | customers | | |
| | A100 / F100 ^a / 7 | ۲۱00 ^b General Purpose | | |
| | | Single rate all times | | |
| | | - Standing charge - Unit rate | \$/customer pa ¢/kWh | \$25.49 ⁻ 8.334 |
| | A10X / F10X ^a / | T10X ^b Flexible | | |
| | Available to cust | omers with a remotely read AMI meter | | |
| | Summer period | : is the daylight savings period; Non- | summer period: All other times | |
| | Peak Summer/N | lon-summer: 3 PM to 9 PM local time v | veekdays | |
| | Shoulder Summ | er/Non-summer: 7 AM to 3 PM and 9 PM i | to 10 PM local time weekdays | |
| | | and 7 AM to 10 PM local | time weekends | |
| | Off peak Summe | er/Non-summer: 10 PM to 7 AM local time | all days | |
| | | - Standing charge | \$/customer pa | \$25.49 [°] |
| | | Summer rates | | |
| | | - Peak Unit rate | ¢/kWh | 14.11 |
| | | - Shoulder Unit rate | ¢/kWh | 8.94 |
| | | - Off Peak Unit rate | ¢/kWh | 4.23 |
| | | Non-summer rates | | |
| | | - Peak Unit rate | ¢/kWh | 14.11 |
| | | - Shoulder Unit rate | ¢/kWh | 8.94 |
| | | - Off Peak Unit rate | ¢/kWh | 4.23 |
| | A10I / F10I ^a / T | 1 | osed to new entrants) ^c | |
| | Available to cust | omers with an interval meter | | |
| | | Peak: 7 AM to 11 PM AEST "Mol | n - Fri" ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$25.49 ⁻ |
| | | - Peak Unit rate | ¢/kWh | 13.514 |
| | | - Off Peak Unit rate | ¢/kWh | 2.11 |
| | A140 | Time of Use (closed to new er | | |
| | This tariff is not a | available to existing customers that install | | |
| | | Peak: 7 AM to 11 PM AEST "Mol | · · | \$45.42 |
| | | Standing charge Peak Unit rate | \$/customer pa ¢/kWh | ə45.424 9.56 |
| | | - Off Peak Unit rate | ¢/kWh | 1.73 |



| Tariff Class | Code | Tariff Name | Units | Rate |
|--------------|--|--|----------------------------------|-----------------------------|
| | | Off Peak Heating Only (dedicated of the target target the target targ | Purpose" A100 tariff only. | |
| | | 11 PM to 7 AM AEST all days - Standing charge - Off Peak Unit rate | \$/customer pa ¢/kWh | \$0.000 1.743 |
| Small Busi | ness | | | |
| - | le to non-embedded net nnual consumption < 0. | twork customers: 4 GWh AND maximum demand < 150 | kVA (120 kW); and | |
| | • | m an on-site OR dedicated substation | | |
| | A200 / F200 ^a / T200 ^b | General Purpose | | |
| | - | ners with a single rate accumulation mete pa and having a maximum demand < 60 <i>Single rate all times</i> | | |
| | | - Standing charge - Unit rate | \$/customer pa ¢/kWh | \$64.614 9.516 |
| | A210 / F210 ^a / T210 ^b | Time of Use Weekdays | | |
| | • | ners with a two rate accumulation meter C | | |
| | consuming < 160 MWh | pa and having a maximum demand < 60 | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | | * 05 004 |
| | | - Standing charge - Peak Unit rate - Off Peak Unit rate | \$/customer pa ¢/kWh ¢/kWh | \$95.024 11.243 1.903 |
| | A230 / F230 ^a / T230 ^b | Time of Use Weekdays - Demand | | |
| | Only available to custon | ners with a meter capable of measuring d | emand | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$126.331 |
| | | - Peak Unit rate | ¢/kWh | 6.925 |
| | | Off Peak Unit rate Demand rate | ¢/kWh ¢/kW po | 2.223 \$67.426 |
| | | Minimum Chargeable Demand | \$/kW pa 60 kW | \$07.420 |
| | A250 / F250 ^a / T250 ^b | Time of Use Extended (closed to new | N Antrante) | |
| | | omers with a two rate accumulation met | | |
| | • | pa and having a maximum demand < 60 | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - St | | |
| | | - Standing charge - Peak Unit rate | \$/customer pa ¢/kWh | \$95.024 9.902 |
| | | - Off Peak Unit rate | ¢/kWh | 2.085 |



| Fariff Class | Code | Tariff Name | Units | Rate |
|--------------|---|--|--|--|
| | A270 / F270 ^a / T270 ^b | Time of Use Extended - Demand (cl | | |
| | | mers with a meter capable of measurin | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Su | - | |
| | | - Standing charge | \$/customer pa | \$126.33 |
| | | - Peak Unit rate | ¢/kWh | 5.18 |
| | | - Off Peak Unit rate | ¢/kWh | 2.39 |
| | | - Demand rate | \$/kW pa | \$67.42 |
| | | Minimum Chargeable Demand | 60 kW | |
| | A290 | Unmetered Supply | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Peak Unit rate | ¢/kWh | 10.58 |
| | | - Off Peak Unit rate | ¢/kWh | 1.88 |
| argo Buei | iness - LV | | | |
| | | | | |
| | - | l voltage < 1000 Volts) | | |
| Only avail | able to embedded netw | ork customers OR non-embedded netw | ork customers: | |
| | | | | |
| | • | 4 GWh OR maximum demand \geq 150 kV | /A (120 kW); or | |
| | • | 4 GWh OR maximum demand \ge 150 kN OR dedicated substation | /A (120 kW); or | |
| | • | | /A (120 kW); or | |
| • | supply from an on-site A300 / F300 ^a / T300 ^b | OR dedicated substation | | |
| | supply from an on-site A300 / F300 ^a / T300 ^b | OR dedicated substation LV 0.4 - 0.8 GWh | ng ≤ 0.8 GWh pa | |
| | supply from an on-site A300 / F300 ^a / T300 ^b | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin | ng ≤ 0.8 GWh pa | \$1,851.43 |
| | supply from an on-site A300 / F300 ^a / T300 ^b | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" | ng ≤ 0.8 GWh pa ; Off peak all other times | |
| | supply from an on-site A300 / F300 ^a / T300 ^b | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa | 1.99 0.64 |
| | supply from an on-site A300 / F300 ^a / T300 ^b | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh | 1.99 0.64 |
| | supply from an on-site A300 / F300 ^a / T300 ^b | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh | \$1,851.43 1.99 0.64 \$111.36 |
| • | supply from an on-site A300 / F300 ^a / T300 ^b | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW | 1.99 0.64 |
| | A300 / F300 ^a / T300 ^b Only available to non-e | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW | 1.99 0.64 |
| • | A300 / F300 ^a / T300 ^b Only available to non-e | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW /h 0.8 GWh pa | 1.99 0.64 |
| • | A300 / F300 ^a / T300 ^b Only available to non-e | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW edded network customers consuming ≤ <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW /h 0.8 GWh pa | 1.99 0.64 \$111.36 |
| • | A300 / F300 ^a / T300 ^b Only available to non-e | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW edded network customers consuming ≤ | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW /h 0.8 GWh pa ; Off peak all other times | 1.99 0.64 \$111.36 \$1,851.43 |
| • | A300 / F300 ^a / T300 ^b Only available to non-e | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW edded network customers consuming ≤ Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW /h 0.8 GWh pa ; Off peak all other times \$/customer pa | 1.99 0.64 \$111.36 \$1,851.43 2.01 |
| • | A300 / F300 ^a / T300 ^b Only available to non-e | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW edded network customers consuming ≤ Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW /h 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh | 1.99 0.64 |
| • | A300 / F300 ^a / T300 ^b Only available to non-e | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW edded network customers consuming ≤ Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW /h 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh | 1.99 0.64 \$111.36 \$1,851.43 2.01 0.64 |
| • | A300 / F300 ^a / T300 ^b Only available to non-e | OR dedicated substation LV 0.4 - 0.8 GWh embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW edded network customers consuming ≤ Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate | ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW //h 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa | 1.99 0.64 \$111.36 \$1,851.43 2.01 0.64 |



| ariff Class | Code | Tariff Name | Units | Rate |
|-------------|-------------------|---|----------------------------|------------|
| | A320 | LV 0.8 ⁺ - 2.2 GWh | | |
| | Only available to | o non-embedded network customers consum | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | - | |
| | | - Standing charge | \$/customer pa | \$3,145.33 |
| | | - Peak Unit rate | ¢/kWh | 1.32 |
| | | - Off Peak Unit rate | ¢/kWh | 0.62 |
| | | Demand rate Minimum Chargeable Demand | \$/kW pa 250 kW | \$102.94 |
| | | | 200 | |
| | A32E | LV _{EN} 0.8 ⁺ - 2.2 GWh | | |
| | Only available to | o embedded network customers consuming > | - | • |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | | |
| | | - Standing charge | \$/customer pa | \$3,145.33 |
| | | - Peak Unit rate | ¢/kWh | 1.32 |
| | | - Off Peak Unit rate | ¢/kWh | 0.62 |
| | | - Demand rate | \$/kW pa | \$104.22 |
| | | Minimum Chargeable Demand | 250 kW | |
| | A340 | LV 2.2 ⁺ - 6.0 GWh | | |
| | Only available to | non-embedded network customers consuming | • | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$4,884.00 |
| | | - Peak Unit rate | ¢/kWh | 1.21 |
| | | - Off Peak Unit rate | ¢/kWh | 0.46 |
| | | - Demand rate | \$/kW pa | \$101.82 |
| | | Minimum Chargeable Demand | 250 kW | |
| | A34E | LV _{EN} 2.2⁺ GWh | | |
| | Only available to | embedded network customers consuming > 2.2 | GWh pa | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$4,884.00 |
| | | - Peak Unit rate | ¢/kWh | 1.21 |
| | | - Off Peak Unit rate | ¢/kWh | 0.46 |
| | | - Demand rate | \$/kW pa | \$101.96 |
| | | Minimum Chargeable Demand | φ/κw pa 250 kW | φ101.9C |
| | | minimum Chargeable Demand | 200 K W | |



| Tariff Class | Code | Tariff Name | Units | Rate |
|--------------|---------------------|---|--------------------------------------|-------------------------|
| | A34M | LV _{MS} 2.2 ⁺ - 6.0 GWh (closed to new | entrants) ^e | |
| | Only available to r | non-embedded network customer taking supply | from multiple NMIs on a | single |
| | site AND the aggr | regated annual consumption from those NMIs is | $s > 2.2 \text{ GWh pa BUT} \le 6.9$ | 0 GWh pa |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$2,366.97 ⁻ |
| | | - Peak Unit rate | ¢/kWh | 1.20 |
| | | - Off Peak Unit rate | ¢/kWh | 0.46 |
| | | - Demand rate | \$/kW pa | \$70.54 |
| | | Minimum Chargeable Demand | 250 kW | |
| | A370 | LV 6.0⁺ GWh | | |
| | Only available to r | non-embedded network customers consuming : | > 6.0 GWh pa | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$6,400.28 |
| | | - Peak Unit rate | ¢/kWh | 1.17 |
| | | - Off Peak Unit rate | ¢/kWh | 0.404 |
| | | - Demand rate | \$/kW pa | \$97.96 ⁻ |
| | | Minimum Chargeable Demand | 450 kW | |
| | A37M | LV _{MS} 6.0 ⁺ GWh (closed to new entrar | its) ^e | |
| | Only available to r | non-embedded network customer taking supply | from multiple NMIs on a | single |
| | site AND the aggr | regated annual consumption from those NMIs is | s > 6.0 Gwh | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$3,125.11 |
| | | - Peak Unit rate | ¢/kWh | 1.179 |
| | | - Off Peak Unit rate | ¢/kWh | 0.404 |
| | | - Demand rate | \$/kW pa | \$69.68 |
| | | Minimum Chargeable Demand | 450 kW | |

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts)

| A400 | HV | | |
|----------------|---|----------------------------|-------------|
| Only available | to non-embedded network customers consuming | < 55 GWh pa | |
| | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | - Standing charge | \$/customer pa | \$3,440.095 |
| | - Peak Unit rate | ¢/kWh | 0.789 |
| | - Off Peak Unit rate | ¢/kWh | 0.184 |
| | - Demand rate | \$/kW pa | \$81.119 |
| | Minimum Chargeable Demand | 1,000 kW | |



| Tariff Class | Code | Tariff Name | Units | Rate |
|--------------|-------------------|---|----------------------------|----------------|
| | A40E | HV _{EN} | | |
| | Only available to | o embedded network customers | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$3,440.095 |
| | | - Peak Unit rate | ¢/kWh | 0.789 |
| | | - Off Peak Unit rate | ¢/kWh | 0.184 |
| | | - Demand rate | \$/kW pa | \$81.119 |
| | | Minimum Chargeable Demand | 1,000 kW | |
| | A40R | HV_{RF} (closed to new entrants) ^e | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$3,440.095 |
| | | - Peak Unit rate | ¢/kWh | 0.789 |
| | | - Off Peak Unit rate | ¢/kWh | 0.184 |
| | | - Demand rate | \$/kW pa | \$72.547 |
| | | Minimum Chargeable Demand | 1,000 kW | |
| | A480 | HV - Annual Consumption ≥ 55 GW | /h | |
| | Only available to | o non-embedded customers consuming \ge 55 GW | - | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | | |
| | | - Standing charge | \$/customer pa | \$3,419.217 |
| | | - Peak Unit rate - Off Peak Unit rate | ¢/kWh ¢/kWh | 0.753 0.131 |
| | | - Demand rate | \$/kW pa | \$71.971 |
| | | Minimum Chargeable Demand | 10,000 kW | <i></i> |
| Large Busi | iness - Subtra | nsmission | | |
| | | ifs (nominal voltage > 22,000 Volts) | | |
| | A500 | Subtransmission | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$27,584.325 |
| | | - Peak Unit rate | ¢/kWh | 0.153 |
| | | - Off Peak Unit rate | ¢/kWh | 0.026 |
| | | - Demand rate | \$/kW pa | \$21.758 |

Minimum Chargeable Demand 15,000 kW

| \$27,584.325 0.153 0.026 \$21.758 |
|--|
| 0.153 0.026 |
| 0.153 0.026 |
| 0.026 |
| |
| \$21.758 |
| |
| |
| |
| |
| |
| \$27,422.300 |
| 0.145 |
| 0.024 |
| \$3.691 |
| |
| |

Jemena

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate Tariff reassignmnet requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b A tariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate. Tariff reassignment requests to a tariff starting with the letter "T" can only be made by the customer's retailer.

^c This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

^d The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^e Other terms and conditions apply

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:

http://jemena.com.au/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deemed-Standard-Distribution-Contract.aspx http://jemena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx



| riff Class Code | Tariff Name | Units | Rate |
|-------------------------------|---|-------------------------------------|------------------------------|
| sidential | | | |
| ly available to residential c | ustomers | | |
| A100 / F100 ^a / T | | | |
| | Single rate all times | | |
| | Standing charge Unit rate | \$/customer pa ¢/kWh | \$1.50 ⁻ 0.947 |
| A10X / F10X ^a / T | 10X ^b Flexible | | |
| Available to custo | omers with a remotely read AMI meter | | |
| Summer period: | is the daylight savings period; Non-s | summer period: All other times | |
| Peak Summer/No | on-summer: 3 PM to 9 PM local time w | veekdays | |
| Shoulder Summe | r/Non-summer: 7 AM to 3 PM and 9 PM to | o 10 PM local time weekdays | |
| | and 7 AM to 10 PM local | time weekends | |
| Off peak Summer | r/Non-summer: 10 PM to 7 AM local time a | all days | |
| | - Standing charge | \$/customer pa | \$1.50 ⁻ |
| | Summer rates | | |
| | - Peak Unit rate | ¢/kWh | 0.710 |
| | - Shoulder Unit rate | ¢/kWh | 0.338 |
| | - Off Peak Unit rate | ¢/kWh | 0.122 |
| | Non-summer rates | | |
| | - Peak Unit rate | ¢/kWh | 0.710 |
| | - Shoulder Unit rate | ¢/kWh | 0.338 |
| | - Off Peak Unit rate | ¢/kWh | 0.122 |
| A10I / F10I ^a / T1 | · · · · · · · · · · · · · · · · · · · | osed to new entrants) ^c | |
| Available to custo | omers with an interval meter | | |
| | Peak: 7 AM to 11 PM AEST "Mor | n - Fri" ; Off peak all other times | |
| | - Standing charge | \$/customer pa | \$1.50 ⁻ |
| | - Peak Unit rate | ¢/kWh | 1.307 |
| | - Off Peak Unit rate | ¢/kWh | 0.690 |
| A140 | Time of Use (closed to new en | | |
| This tariff is not a | vailable to existing customers that install a | | |
| | Peak: 7 AM to 11 PM AEST "Mor | • | ¢0.65 |
| | Standing charge Peak Unit rate | \$/customer pa ¢/kWh | \$2.659 2.344 |
| | - Off Peak Unit rate | ¢/kWh | 1.32 |



| Tariff Class (| Code | Tariff Name | Units | Rate |
|----------------|---|--|----------------------------------|----------------------------|
| 1 | A180 | Off Peak Heating Only (dedicated c | iruit) | |
| F | Available as a complem | entary tariff to the "Residential - General I | Purpose" A100 tariff only. | |
| Г | This tariff is not available | e to new or existing customers that install 11 PM to 7 AM AEST all days | embedded generation ^d | |
| | | - Standing charge - Off Peak Unit rate | \$/customer pa ¢/kWh | \$0.000 1.029 |
| Small Busin | iess | | | |
| Only available | e to non-embedded net | work customers: | | |
| - | | 4 GWh AND maximum demand < 150 | kVA (120 kW): and | |
| , | • | m an on-site OR dedicated substation | | |
| L. | A200 / F200 ^a / T200 ^b | General Purpose | | |
| C | Only available to custom | ners with a single rate accumulation meter | r OR to customers | |
| C | consuming < 160 MWh | pa and having a maximum demand < 60 | kW | |
| | | Single rate all times | A / . | <u> </u> |
| | | Standing charge Unit rate | \$/customer pa ¢/kWh | \$6.764 1.483 |
| | | - Onit rate | Ψ/ΚVVII | 1.405 |
| 1 | A210 / F210 ^a / T210 ^b | Time of Use Weekdays | | |
| C | Only available to custom | ners with a two rate accumulation meter C | PR to customers | |
| c | consuming < 160 MWh | pa and having a maximum demand < 60 | kW | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge - Peak Unit rate - Off Peak Unit rate | \$/customer pa ¢/kWh ¢/kWh | \$26.981 1.970 1.071 |
| | 4230 / F230 ^a / T230 ^b | Time of Use Weekdays - Demand | | |
| | | ners with a meter capable of measuring de | emand | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | | |
| | | - Standing charge | \$/customer pa | \$158.749 |
| | | - Peak Unit rate | ¢/kWh | 1.121 |
| | | - Off Peak Unit rate | ¢/kWh | 0.810 |
| | | - Demand rate | \$/kW pa | \$0.589 |
| | | Minimum Chargeable Demand | 60 kW | |
| | A250 / F250 ^ª / T250 ^b | Time of Use Extended (closed to new | v entrants) | |
| | | mers with a two rate accumulation meter | | |
| c | consuming < 160 MWh | pa and having a maximum demand < 60 | kW | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Su | ın" ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$26.981 |
| | | - Peak Unit rate | ¢/kWh | 1.829 |
| | | - Off Peak Unit rate | ¢/kWh | 1.108 |



| Fariff Class | s Code | Tariff Name | Units | Rate |
|---|---|---|---|--|
| | A270 / F270 ^a / T270 ^l | b Time of Use Extended - Demand (cl | osed to new entrants) | |
| | Only available to cus | stomers with a meter capable of measurin | g demand | |
| | | Peak: 7 AM to 11 PM AEST "Mon - St | ın" ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$158.74 |
| | | - Peak Unit rate | ¢/kWh | 1.58 |
| | | - Off Peak Unit rate | ¢/kWh | 0.77 |
| | | - Demand rate Minimum Chargeable Demand | \$/kW pa 60 kW | \$0.58 |
| | A290 | Unmetered Supply | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | : Off peak all other times | |
| | | - Peak Unit rate | ¢/kWh | 1.21 |
| | | - Off Peak Unit rate | ¢/kWh | 1.14 |
| | | | | |
| Low Vol | • | nal voltage < 1000 Volts) | | |
| Low Vo l Only avai a) with a | Itage Tariffs (nomin lable to embedded ne annual consumption ≥ g supply from an on-si A300 / F300 ^ª / T300 ¹ | etwork customers OR non-embedded netw etwork customers OR non-embedded netw etwork GWh OR maximum demand ≥ 150 k ite OR dedicated substation b LV 0.4 - 0.8 GWh n-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge | VA (120 kW); or ng ≤ 0.8 GWh pa <i>; Off peak all other times</i> \$/customer pa | |
| Low Vo l Only avai a) with a | Itage Tariffs (nomin lable to embedded ne annual consumption ≥ g supply from an on-si A300 / F300 ^ª / T300 ¹ | etwork customers OR non-embedded netw 2 0.4 GWh OR maximum demand ≥ 150 k ite OR dedicated substation b LV 0.4 - 0.8 GWh n-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate | VA (120 kW); or ng ≤ 0.8 GWh pa <i>; Off peak all other times</i> \$/customer pa ¢/kWh | 2.64 |
| Low Vo l Only avai a) with a | Itage Tariffs (nomin lable to embedded ne annual consumption ≥ g supply from an on-si A300 / F300 ^ª / T300 ¹ | etwork customers OR non-embedded netw e 0.4 GWh OR maximum demand ≥ 150 k ite OR dedicated substation b LV 0.4 - 0.8 GWh n-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate | VA (120 kW); or ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh | 2.64 1.30 |
| Low Vol Only avai a) with a | Itage Tariffs (nomin lable to embedded ne annual consumption ≥ g supply from an on-si A300 / F300 ^ª / T300 ¹ | etwork customers OR non-embedded netw 2 0.4 GWh OR maximum demand ≥ 150 k ite OR dedicated substation b LV 0.4 - 0.8 GWh n-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate | VA (120 kW); or ng ≤ 0.8 GWh pa <i>; Off peak all other times</i> \$/customer pa ¢/kWh | 2.64 1.30 |
| Low Vo l Only avai a) with a | Itage Tariffs (nomin lable to embedded ne annual consumption ≥ g supply from an on-si A300 / F300 ^ª / T300 ¹ | etwork customers OR non-embedded netw etwork customers OR non-embedded netw etwork GWh OR maximum demand ≥ 150 k ite OR dedicated substation b LV 0.4 - 0.8 GWh n-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate | VA (120 kW); or ng ≤ 0.8 GWh pa <i>; Off peak all other times</i> \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW | 2.64 1.30 |
| Low Vo l Only avai a) with a | Itage Tariffs (nomin lable to embedded ne annual consumption ≥ g supply from an on-si A300 / F300 ^a / T300 ⁱ Only available to nor | etwork customers OR non-embedded netw etwork customers OR non-embedded netw etwork GWh OR maximum demand ≥ 150 k ite OR dedicated substation b LV 0.4 - 0.8 GWh n-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand | VA (120 kW); or ng ≤ 0.8 GWh pa <i>; Off peak all other times</i> \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW | 2.64 1.30 |
| Low Vo l Only avai a) with a | Itage Tariffs (nomin lable to embedded ne annual consumption ≥ g supply from an on-si A300 / F300 ^a / T300 ⁱ Only available to nor | etwork customers OR non-embedded netw 2 0.4 GWh OR maximum demand ≥ 150 k ite OR dedicated substation b LV 0.4 - 0.8 GWh n-embedded network customers consumi Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GV | VA (120 kW); or ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW Vh 0.8 GWh pa | 2.64 1.30 |
| Low Vo l Only avai a) with a | Itage Tariffs (nomin lable to embedded ne annual consumption ≥ g supply from an on-si A300 / F300 ^a / T300 ⁱ Only available to nor | etwork customers OR non-embedded netw etwork customers OR non-embedded netw etwork QP OR maximum demand ≥ 150 k ite OR dedicated substation b LV 0.4 - 0.8 GWh n-embedded network customers consumin <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW bedded network customers consuming ≤ | VA (120 kW); or ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW Vh 0.8 GWh pa | 2.64 1.30 \$1.81 |
| Low Vo l Only avai a) with a | Itage Tariffs (nomin lable to embedded ne annual consumption ≥ g supply from an on-si A300 / F300 ^a / T300 ⁱ Only available to nor | etwork customers OR non-embedded netw etwork customers OR non-embedded netw etwork QR dedicated substation b LV 0.4 - 0.8 GWh n-embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri" - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW bedded network customers consuming ≤ Peak: 7 AM to 11 PM AEST "Mon - Fri" | VA (120 kW); or ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW Vh 0.8 GWh pa ; Off peak all other times | 2.64 1.30 \$1.81 \$395.93 |
| Low Vo l Only avai a) with a | Itage Tariffs (nomin lable to embedded ne annual consumption ≥ g supply from an on-si A300 / F300 ^a / T300 ⁱ Only available to nor | etwork customers OR non-embedded netw c 0.4 GWh OR maximum demand ≥ 150 k ite OR dedicated substation b LV 0.4 - 0.8 GWh n-embedded network customers consumi <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GW bedded network customers consuming ≤ <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge | VA (120 kW); or ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW Vh 0.8 GWh pa ; Off peak all other times \$/customer pa | 2.64 1.30 \$1.81 \$395.93 2.57 |
| Low Vo l Only avai a) with a | Itage Tariffs (nomin lable to embedded ne annual consumption ≥ g supply from an on-si A300 / F300 ^a / T300 ⁱ Only available to nor | etwork customers OR non-embedded netw c 0.4 GWh OR maximum demand ≥ 150 k ite OR dedicated substation b LV 0.4 - 0.8 GWh n-embedded network customers consumi <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand LV _{EN} Annual Consumption ≤ 0.8 GV bedded network customers consuming ≤ <i>Peak: 7 AM to 11 PM AEST "Mon - Fri"</i> - Standing charge - Peak Unit rate | VA (120 kW); or ng ≤ 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh ¢/kWh \$/kW pa 120 kW Vh 0.8 GWh pa ; Off peak all other times \$/customer pa ¢/kWh | \$395.93 2.64 1.30 \$1.81 \$395.93 2.57 1.30 \$2.13 |



| riff Class C | ode | Tariff Name | Units | Rate |
|--------------|-------------------------|--|--------------------------|----------------|
| А | 320 | LV 0.8 ⁺ - 2.2 GWh | | |
| 0 | • | mbedded network customers consumin | • | GWh pa |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" ; | | **** |
| | | - Standing charge | \$/customer pa | \$838.24 |
| | | Peak Unit rate Off Peak Unit rate | ¢/kWh ¢/kWh | 2.78 1.31 |
| | | - Demand rate | \$/kW pa | \$2.68 |
| | | Minimum Chargeable Demand | 250 kW | |
| A | 32E | LV _{EN} 0.8 ⁺ - 2.2 GWh | | |
| 0 | • | Ided network customers consuming > 0 | | ра |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" ; | | |
| | | - Standing charge | \$/customer pa | \$838.24 |
| | | - Peak Unit rate | ¢/kWh | 2.56 |
| | | Off Peak Unit rate Demand rate | ¢/kWh \$/kW pa | 1.31 \$3.14 |
| | | Minimum Chargeable Demand | 250 kW | φ 3. 14 |
| | | - | | |
| A | 340 | LV 2.2⁺ - 6.0 GWh | | |
| 0 | - | bedded network customers consuming > | - | ра |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" ; | Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$2,026.95 |
| | | - Peak Unit rate | ¢/kWh | 2.86 |
| | | Off Peak Unit rate Demand rate | ¢/kWh ¢/kW po | 1.33 |
| | | Minimum Chargeable Demand | \$/kW pa 250 kW | \$2.77 |
| | | ······ | | |
| A | 34E | LV _{EN} 2.2⁺ GWh | | |
| 0 | nly available to embedo | led network customers consuming > 2.2 C | GWh pa | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" ; | Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$2,026.95 |
| | | - Peak Unit rate | ¢/kWh | 2.41 |
| | | - Off Peak Unit rate | ¢/kWh | 1.33 |
| | | - Demand rate | \$/kW pa | \$4.15 |
| | | Minimum Chargeable Demand | 250 kW | |



| Tariff Class | Code | Tariff Name | Units | Rate |
|--------------|-------------------|--|-------------------------------|---------------------|
| | A34M | LV _{MS} 2.2 ⁺ - 6.0 GWh (closed to new | entrants) ^e | |
| | Only available to | o non-embedded network customer taking supply | / from multiple NMIs on a | single |
| | site AND the ago | gregated annual consumption from those NMIs i | s > 2.2 GWh pa BUT \leq 6.1 | 0 GWh pa |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri' | • | • |
| | | - Standing charge | \$/customer pa | \$2,389.43 |
| | | - Peak Unit rate | ¢/kWh | 3.07 |
| | | - Off Peak Unit rate | ¢/kWh | 1.32 |
| | | - Demand rate | \$/kW pa | \$3.38 |
| | | Minimum Chargeable Demand | 250 kW | <i>QUICE</i> |
| | | ······································ | | |
| | A370 | LV 6.0 ⁺ GWh | | |
| | Only available to | o non-embedded network customers consuming | > 6.0 GWh pa | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri' | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$4,178.472 |
| | | - Peak Unit rate | ¢/kWh | 2.55 |
| | | - Off Peak Unit rate | ¢/kWh | 1.32 |
| | | - Demand rate | \$/kW pa | \$2.76 |
| | | Minimum Chargeable Demand | 450 kW | |
| | A37M | LV _{MS} 6.0 ⁺ GWh (closed to new entra | nts) ^e | |
| | Only available to | o non-embedded network customer taking supply | / from multiple NMIs on a | single |
| | site AND the age | gregated annual consumption from those NMIs i | s > 6.0 Gwh | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri' | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$4,697.830 |
| | | - Peak Unit rate | ¢/kWh | 2.67 |
| | | - Off Peak Unit rate | ¢/kWh | 1.32 |
| | | - Demand rate | \$/kW pa | \$3.45 |
| | | Minimum Chargeable Demand | 450 kW | |

Large Business - HV

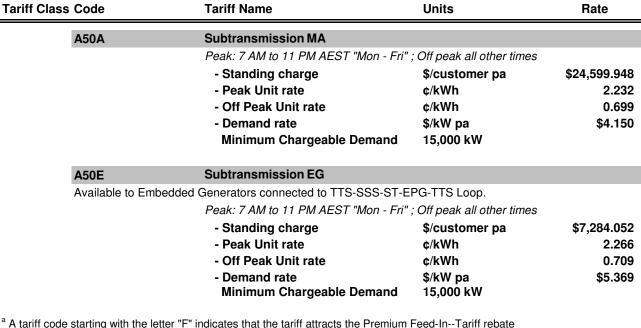
High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts)

| A400 | HV | | |
|------------------|--|----------------------------|--------------|
| Only available t | o non-embedded network customers consuming | < 55 GWh pa | |
| | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | - Standing charge | \$/customer pa | \$10,276.604 |
| | - Peak Unit rate | ¢/kWh | 2.805 |
| | - Off Peak Unit rate | ¢/kWh | 1.058 |
| | - Demand rate | \$/kW pa | \$3.220 |
| | Minimum Chargeable Demand | 1,000 kW | |



| Tariff Class | Code | Tariff Name | Units | Rate |
|--------------|------------------|---|----------------------------|------------------|
| | A40E | HV _{EN} | | |
| | Only available t | o embedded network customers | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$10,276.604 |
| | | - Peak Unit rate | ¢/kWh | 2.542 |
| | | - Off Peak Unit rate | ¢/kWh | 1.058 |
| | | - Demand rate | \$/kW pa | \$2.860 |
| | | Minimum Chargeable Demand | 1,000 kW | |
| | A40R | HV_{RF} (closed to new entrants) ^e | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$10,276.604 |
| | | - Peak Unit rate | ¢/kWh | 2.805 |
| | | - Off Peak Unit rate | ¢/kWh | 1.058 |
| | | - Demand rate | \$/kW pa | \$6.459 |
| | | Minimum Chargeable Demand | 1,000 kW | |
| | A480 | HV - Annual Consumption ≥ 55 GW | ′h | |
| | Only available t | to non-embedded customers consuming \ge 55 GW | h pa | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$10,688.927 |
| | | - Peak Unit rate | ¢/kWh | 2.597 |
| | | - Off Peak Unit rate - Demand rate | ¢/kWh \$/kW pa | 1.024 \$6.335 |
| | | Minimum Chargeable Demand | ълки ра 10,000 kW | 40.333 |
| Large Bus | iness - Subtra | ansmission | | |
| - | | iffs (nominal voltage > 22,000 Volts) | | |
| | A500 | Subtransmission | | |
| | | Peak: 7 AM to 11 PM AEST "Mon - Fri" | ; Off peak all other times | |
| | | - Standing charge | \$/customer pa | \$24,599.948 |
| | | - Peak Unit rate | ¢/kWh | 2.232 |
| | | - Off Peak Unit rate | ¢/kWh | 0.699 |
| | | - Demand rate | \$/kW pa | \$4.150 |
| | | | | |

Minimum Chargeable Demand 15,000 kW



lemena

Tariff reassignmet requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b A tariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate. Tariff reassignment requests to a tariff starting with the letter "T" can only be made by the customer's retailer.

^c This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

^d The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^e Other terms and conditions apply

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:

http://jemena.com.au/getattachment/6602de3e-9780-4bf6-b5fb-7114f89e4956/Deemed-Standard-Distribution-Contract.aspx http://jemena.com.au/getattachment/3ecb77af-f5a0-4830-a7e5-6be44861e0c6/Contract-demand-reset-policy.aspx