

	ss Code	Tariff Name	Units	Rat
esident	tial			
ıly availa	ble to residential cust	omers		
	A100 / F100 ^a	Residential Single Rate		
		Single rate all times		
		- Standing charge	\$/customer pa	\$82.19
		- Unit rate	¢/kWh	8.670
	A120 / F120	Residential Time of Use		
	Available to custom	ers with a remotely read AMI meter		
		Peak: 3 PM to 9 PM everyday (local time)	; Off peak all other times	
		- Standing charge	\$/customer pa	\$82.19
		- Peak Unit rate	¢/kWh	13.492
		- Off Peak Unit rate	¢/kWh	3.890
	A10D / F10D ^a	Residential Demand		
	Available to custom	ers with a remotely read AMI meter		
		Energy consumption - single rate all times		
		Demand charging window 3PM - 9PM week summer and non-summer months ^b	kdays (local time); reset monthly. Prices may va	ary for
		- Standing charge	\$/customer pa	\$82.19
		- Unit rate	¢/kWh	4.079
		- Demand rate	\$/kW pa	\$60.03 [,]
	A180	Off Peak Heating Only (dedicated ciruit	t)	
	Available as a comp	plementary tariff to the "Residential Single Rate"	A100 tariff only	
	This tariff is not avai	ilable to new or existing customers that install en 11 PM to 7 AM AEST all days	mbedded generation ^c	
		TTTWICT AWALOT all days		
		- Standing charge	\$/customer pa	\$0.00
		-	\$/customer pa ¢/kWh	
	<u>siness</u>	- Standing charge - Off Peak Unit rate	¢/kWh	
Availabl		- Standing charge - Off Peak Unit rate edded or non- embedded) with annual consumpti	¢/kWh	
Availabl	le to customers (embe	- Standing charge - Off Peak Unit rate edded or non- embedded) with annual consumpti	¢/kWh	\$0.000 3.599
Availabl	le to customers (embe aximum demand < 12 A200 / F200 ^a	- Standing charge - Off Peak Unit rate edded or non- embedded) with annual consumpti 0 kVA ^e	¢/kWh	
Availabl	le to customers (embe aximum demand < 12 A200 / F200 ^a	- Standing charge - Off Peak Unit rate edded or non- embedded) with annual consumpti 10 kVA ^e Small Business Single Rate	¢/kWh	
Availabl	le to customers (embe aximum demand < 12 A200 / F200 ^a	- Standing charge - Off Peak Unit rate edded or non- embedded) with annual consumpti to kVA ^e Small Business Single Rate istomers consuming < 40 MWh pa	¢/kWh	
Availabl	le to customers (embe aximum demand < 12 A200 / F200 ^a	- Standing charge - Off Peak Unit rate edded or non- embedded) with annual consumpti to kVA ^e Small Business Single Rate istomers consuming < 40 MWh pa <i>Single rate all times</i>	¢/kWh	3.59
Availabl	le to customers (embe aximum demand < 12 A200 / F200 ^a	 Standing charge Off Peak Unit rate edded or non- embedded) with annual consumpti to kVA^e Small Business Single Rate stomers consuming < 40 MWh pa Single rate all times Standing charge 	¢/kWh ion < 0.4 GWh \$/customer pa	3.59
Availabl	le to customers (embe aximum demand < 12 A200 / F200 ^a Only available to cu A20D / F20D ^a Only available to cu	Standing charge Off Peak Unit rate edded or non- embedded) with annual consumpting to kVA ^{e Small Business Single Rate stomers consuming < 40 MWh pa <i>Single rate all times</i> Standing charge Unit rate Small Business Demand stomers with meter capable of measuring dema}	¢/kWh ion < 0.4 GWh \$/customer pa ¢/kWh	3.59
Availabl	le to customers (embe aximum demand < 12 A200 / F200 ^a Only available to cu A20D / F20D ^a	Standing charge Off Peak Unit rate edded or non- embedded) with annual consumption kVA ^{e Small Business Single Rate stomers consuming < 40 MWh pa <i>Single rate all times</i> Standing charge Unit rate Small Business Demand stomers with meter capable of measuring demand 40 MWh pa}	¢/kWh ion < 0.4 GWh \$/customer pa ¢/kWh	3.59
Availabl	le to customers (embe aximum demand < 12 A200 / F200 ^a Only available to cu A20D / F20D ^a Only available to cu	Standing charge Off Peak Unit rate edded or non- embedded) with annual consumpting to kVA ^{e Small Business Single Rate stomers consuming < 40 MWh pa <i>Single rate all times</i> Standing charge Unit rate Small Business Demand stomers with meter capable of measuring dema}	¢/kWh ion < 0.4 GWh \$/customer pa ¢/kWh	3.59
Availabl	le to customers (embe aximum demand < 12 A200 / F200 ^a Only available to cu A20D / F20D ^a Only available to cu	 Standing charge Off Peak Unit rate edded or non- embedded) with annual consumption kVA^e Small Business Single Rate Standing < 40 MWh pa Standing charge Unit rate Small Business Demand Istomers with meter capable of measuring demarkation of the standard stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of measuring demarkation of the stomers with meter capable of the stomers with meters with meter capable of the stom	¢/kWh ion < 0.4 GWh \$/customer pa ¢/kWh	3.599 \$134.460 10.973
Availabl	le to customers (embe aximum demand < 12 A200 / F200 ^a Only available to cu A20D / F20D ^a Only available to cu	 Standing charge Off Peak Unit rate edded or non- embedded) with annual consumption kVA^e Small Business Single Rate Small Business Single Rate Istomers consuming < 40 MWh pa Standing charge Unit rate Small Business Demand Istomers with meter capable of measuring demarkation of the measu	¢/kWh ion < 0.4 GWh \$/customer pa ¢/kWh	3.599 \$134.460 10.973
Availabl	le to customers (embe aximum demand < 12 A200 / F200 ^a Only available to cu A20D / F20D ^a Only available to cu	 Standing charge Off Peak Unit rate edded or non- embedded) with annual consumption kVA^e Small Business Single Rate Istomers consuming < 40 MWh pa Single rate all times Standing charge Unit rate Small Business Demand stomers with meter capable of measuring demarkation of the single rate all times Single rate all times Demand charging window 10am-8pm work where data is available. 	¢/kWh ion < 0.4 GWh \$/customer pa ¢/kWh nd	3.59 \$134.46 10.97 e last 12 months



<u>.</u> .			-
s Code	Tariff Name	Units	Ra
A010 / E010 ²	Time of Use Weekdays		
A210 / F210 ^a	customers with two rate accumulation meter (or Interval r	meter)	
AND consuming <		neter)	
3	Peak: 9 AM to 9 PM week days (local time); Off	peak all other times	
	- Standing charge	\$/customer pa	\$242.12
	- Peak Unit rate	¢/kWh	14.33
	- Off Peak Unit rate	¢/kWh	3.05
A230 / F230 ^a	Time of Use Weekdays - Demand		
Only available to c AND consuming >	customers with a meter capable of measuring demand > 40 MWh pa		
	Peak: 7 AM to 11 PM week days (local time); Of	^f peak all other times	
	Demand charging window set at any time (local t data is available	ime) using the maximum level of the last	t 12 months where
	- Standing charge	\$/customer pa	\$642.90
	- Peak Unit rate	¢/kWh	8.40
	- Off Peak Unit rate	¢/kWh	2.9
	- Demand rate	\$/kW pa	\$68.34
	Time of Use - Opt-out omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa		asuring demand
Avaialable to custo	omers with any maximum demand BUT only available to	peak all other times	-
Avaialable to custo	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Ofi Demand charging window set at any time (local t	peak all other times	t 12 months where
Avaialable to custo	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Ofi Demand charging window set at any time (local t data is available - Standing charge - Peak Unit rate	peak all other times ime) using the maximum level of the last	t 12 months where \$467.8 15.8
Avaialable to custo	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Ofi Demand charging window set at any time (local t data is available - Standing charge - Peak Unit rate - Off Peak Unit rate	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh	t 12 months where \$467.8 15.8 3.2
Avaialable to custo	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Ofi Demand charging window set at any time (local t data is available - Standing charge - Peak Unit rate	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh	t 12 months where \$467.8 15.8 3.2
Avaialable to custo	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Ofi Demand charging window set at any time (local t data is available - Standing charge - Peak Unit rate - Off Peak Unit rate	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa	t 12 months where \$467.89 15.82 3.29
Avaialable to custo AND consuming > A270 / F270 ^a Only available to c	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Ofi Demand charging window set at any time (local t data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa	-
Avaialable to custo AND consuming > A270 / F270 ^a Only available to c	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Ofi Demand charging window set at any time (local t data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d	t 12 months where \$467.89 15.82 3.29
Avaialable to custo AND consuming > A270 / F270 ^a Only available to c	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Ofi Demand charging window set at any time (local tidata is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand > 40 MWh pa & < 160 MWh pa	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d	t 12 months where \$467.89 15.82 3.29 \$0.00
Avaialable to custo AND consuming > A270 / F270 ^a Only available to c	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Ofi Demand charging window set at any time (local t data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Of Demand charging window set at any time (local t	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d	t 12 months where \$467.85 15.82 3.25 \$0.00
Avaialable to custo AND consuming > A270 / F270 ^a Only available to c	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Offi Demand charging window set at any time (local ti- data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Official time); Official time); Official time (local time); Official time); Official time); Official time (local time); Official time); Official time (local time); Official time); Offic	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d If peak all other times ime) using the maximum level of the last	t 12 months where \$467.89 15.82 3.29 \$0.00 t 12 months where \$642.90
Avaialable to custo AND consuming > A270 / F270 ^a Only available to c	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Offi Demand charging window set at any time (local ti- data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Offi Demand charging window set at any time (local ti- data is available - Standing charge	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d If peak all other times ime) using the maximum level of the last \$/customer pa	t 12 months where \$467.8; 15.82 3.29 \$0.00 t 12 months where \$642.90 8.83
Avaialable to custo AND consuming > A270 / F270 ^a Only available to c	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Ofi Demand charging window set at any time (local t data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Ofi Demand charging window set at any time (local t data is available - Standing charge - Peak Unit rate	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d If peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh	t 12 months where \$467.89 15.82 3.29 \$0.00 t 12 months where \$642.90 8.83 3.36
Avaialable to custo AND consuming > A270 / F270 ^a Only available to c	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Ofi Demand charging window set at any time (local t data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Of Demand charging window set at any time (local t data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d If peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh	t 12 months where \$467.89 15.82 3.29 \$0.00 t 12 months where \$642.90 8.83 3.36
Avaialable to custo AND consuming > A270 / F270 ^a Only available to c	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Offi Demand charging window set at any time (local ti- data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Office Demand charging window set at any time (local ti- data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d if peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa	t 12 months where \$467.89 15.82 3.29 \$0.00 t 12 months where \$642.90 8.83 3.36
Avaialable to custa AND consuming > A270 / F270 ^a Only available to c AND consuming >	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Offi Demand charging window set at any time (local ti- data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Office Demand charging window set at any time (local ti- data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d If peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa 60 kW	t 12 months where \$467.89 15.82 3.29 \$0.00
Avaialable to custa AND consuming > A270 / F270 ^a Only available to c AND consuming >	omers with any maximum demand BUT only available to > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Offi Demand charging window set at any time (local ti- data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand > 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Office Demand charging window set at any time (local ti- data is available - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Demand rate Minimum Chargeable Demand Unmetered Supply	peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d If peak all other times ime) using the maximum level of the last \$/customer pa ¢/kWh ¢/kWh \$/kW pa 60 kW	t 12 months where \$467.85 15.82 3.25 \$0.00 t 12 months where \$642.90 8.83 3.36



		Unita	Jerrieria
ariff Class Code	Tariff Name	Units	Rat
arge Business - LV			
	s (nominal voltage < 1000 Volts)		
-	edded network customers OR non-embedded network c	istomers	
-	ion ≥ 0.4 GWh OR maximum demand ≥ 120 kVA		
A300 / F300	^a LV 0.4 - 0.8 GWh (Transitional)		
Only availab	le to non-embedded network customers consuming \leq 0	.8 GWh pa	
	Peak: 8 AM to 8 PM (local time) weekday	s; Off peak all other times	
	Annual demand charging window is 8AM -	8PM weekdays (local time), Rolling 12 mont	hs
	Summer Demand Incentive Charge charg December to March, reset monthly	ng window is 4PM - 7PM work days (local tim	e) each month in
	- Standing charge	\$/customer pa	\$2,908.991
	- Peak Unit rate	¢/kWh	4.928
	- Off Peak Unit rate	¢/kWh	1.411
	- Annual Demand charge	\$/kVA pa	\$124.742
	- Summer Demand Incentive Charge		0.00
	Minimum Chargeable Annual Dema		
A30E	LV _{EN} Annual Consumption ≤ 0.8 GWh	Transitional)	
	ble to embedded network customers consuming ≤ 0.8 G	•	
	Peak: 8 AM to 8 PM (local time) weekday		
		8PM week days (local time), Rolling 12 mont	hs
		ng window is 4PM - 7PM work days (local time	
	December to March, reset monthly		-,
	- Standing charge	\$/customer pa	\$2,908.991
	- Peak Unit rate	¢/kWh	4.928
	- Off Peak Unit rate	¢/kWh	1.411
	- Annual Demand charge	\$/kVA pa	\$141.146
	- Summer Demand Incentive Charge		0.00
	Minimum Chargeable Annual Dem		
A30C	LV _{CR} 0.4 - 0.8 GWh		
	non-embedded network or embedded customers const	ming \leq 0.8 GWh pa	
	Peak: 8 AM to 8 PM (local time) weekday	s; Off peak all other times	
	Annual demand charging window is 8AM -	8PM week days (local time), Rolling 12 mont	hs
	Summer Demand Incentive Charge charge December to March, reset monthly	ng window is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$2,908.991
	- Peak Unit rate	¢/kWh	4.928
	- Off Peak Unit rate	¢/kWh	1.411
	- Annual Demand charge	\$/kVA pa	\$72.059
	- Summer Demand Incentive Charge	· · ·	48.66
	Minimum Chargeable Annual Dema	-	



1833 00	ode	Tariff Name	Units	Rate
A3	320	LV 0.8 ⁺ - 2.2 GWh (Transitional)		
On	nly available to	non-embedded network customers consuming > 0.8 GWh pa	BUT \leq 2.2 GWh pa	
		Peak: 8 AM to 8 PM (local time) week days; Off peak	all other times	
		Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	S
		Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time,) each month in
		- Standing charge	\$/customer pa	\$5,139.281
		- Peak Unit rate	¢/kWh	4.537
		- Off Peak Unit rate	¢/kWh	1.409
		- Annual Demand charge	\$/kVA pa	\$116.759
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.00
		Minimum Chargeable Annual Demand	250 kVA	
A3	32E	LV _{EN} 0.8 ⁺ - 2.2 GWh (Transitional)		
On	nly available to	embedded network customers consuming > 0.8 GWh pa BU	$T \le 2.2 \text{ GWh pa}$	
		Peak: 8 AM to 8 PM (local time) week days; Off peak		
		Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	S
		Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time,) each month in
		- Standing charge	\$/customer pa	\$5,139.281
		- Peak Unit rate	¢/kWh	4.537
		- Off Peak Unit rate	¢/kWh	1.409
		- Annual Demand charge	\$/kVA pa	\$129.049
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.00
		Minimum Chargeable Annual Demand	250 kVA	
A3	32C	LV _{CR} 0.8+ - 2.2 GWh		
Ava	ailable to non-e	embedded and embedded network customers consuming > 0.	.8 GWh pa BUT \leq 2.2 GWh pa	
		Peak: 8 AM to 8 PM (local time) week days; Off peak		
		Annual demand charging window is 8AM - 8PM week		S
		Summer Demand Incentive Charge charging window December to March, reset monthly		
		· ·	A .	
		- Standing charge	\$/customer ba	\$5.139.281
		- Standing charge - Peak Unit rate	\$/customer pa ¢/kWh	· •
		5 5	¢/kWh	4.537
		- Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	4.537
		- Peak Unit rate - Off Peak Unit rate - Annual Demand charge	¢/kWh ¢/kWh \$/kVA pa	4.537 1.409 \$65.357
		- Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	4.537 1.409 \$65.357
A3	340	- Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day	\$5,139.281 4.537 1.409 \$65.357 43.90
-		 Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA	4.537 1.409 \$65.357
-		 Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV 2.2⁺ - 6.0 GWh (Transitional) 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA	4.537 1.409 \$65.357
-		 Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV 2.2 ⁺ - 6.0 GWh (Transitional) non-embedded network customers consuming > 2.2 GWh page	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA	4.537 1.409 \$65.357 43.90
-		 Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV 2.2⁺ - 6.0 GWh (Transitional) non-embedded network customers consuming > 2.2 GWh particular Peak: 8 AM to 8 PM (local time) weekdays; Off peak 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa a BUT ≤ 6.0 GWh pa a ll other times days (local time), Rolling 12 months	4.537 1.409 \$65.357 43.90
-		Peak Unit rate Off Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand LV 2.2 ⁺ - 6.0 GWh (Transitional) non-embedded network customers consuming > 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa a BUT ≤ 6.0 GWh pa a ll other times days (local time), Rolling 12 months	4.537 1.409 \$65.357 43.900
-		 Peak Unit rate Off Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV 2.2⁺ - 6.0 GWh (Transitional) non-embedded network customers consuming > 2.2 GWh pa Peak: 8 AM to 8 PM (local time) week days; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa all other times days (local time), Rolling 12 montha is 4PM - 7PM workdays (local time,	4.537 1.405 \$65.357 43.90 s each month in \$9,280.365
-		 Peak Unit rate Off Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV 2.2⁺ - 6.0 GWh (Transitional) non-embedded network customers consuming > 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time), \$/customer pa	4.537 1.409 \$65.357 43.90 s) each month in \$9,280.365 4.526
-		 Peak Unit rate Off Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV 2.2* - 6.0 GWh (Transitional) non-embedded network customers consuming > 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa c all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time, \$/customer pa ¢/kWh	4.537 1.409 \$65.357 43.90 9 each month in \$9,280.365 4.526 1.339
-		 Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV 2.2* - 6.0 GWh (Transitional) non-embedded network customers consuming > 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa all other times days (local time), Rolling 12 months is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh	4.537 1.409 \$65.357 43.90



ss Code	Tariff Name	Units	Rate
A34E	LV _{EN} 2.2 ⁺ GWh (Transitional)		
Only available to	embedded network customers consuming > 2.2 GWh pa		
	Peak: 8 AM to 8 PM (local time) weekdays; Off peal		
	Annual demand charging window is 8AM - 8PM week		
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$9,280.365
	- Peak Unit rate	¢/kWh	4.526
	- Off Peak Unit rate	¢/kWh	1.33
	- Annual Demand charge	\$/kVA pa	\$124.27
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.00
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV _{CR} 2.2+ - 6.0 GWh		
	o non-embedded network customers consuming > 2.2 GWh pa ork customers consuming > 2.2 GWh pa	a BUT \leq 6.0 GWh pa and	
	Peak: 8 AM to 8 PM (local time) week days; Off pea	k all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	s
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$9,280.36
	- Peak Unit rate	¢/kWh	4.52
	- Off Peak Unit rate	¢/kWh	1.33
	- Annual Demand charge	\$/kVA pa	\$63.77
	- Summer Demand Incentive Charge ^f	¢/kVA/day	43.07
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV _{MS} 2.2 ⁺ - 6.0 GWh (closed to new entrants) ^d (Tr	ansitional)	
Only available to	o non-embedded network customer taking supply from multiple	NMIs on a single	
site AND the ag	gregated annual consumption from those NMIs is > 2.2 GWh	pa BUT \leq 6.0 GWh pa	
	Peak: 8 AM to 8 PM (local time) weekdays; Off peal	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	S
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$6,826.310
	- Peak Unit rate	¢/kWh	4.766
	- Off Peak Unit rate	¢/kWh	1.33
	- Annual Demand charge	\$/kVA pa	\$80.61
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.00
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV _{MS CR} 2.2* - 6.0 GWh (only available to custome	ers currently on the A34M tariff) ^d	
	o non-embedded network customer taking supply from multiple		
	gregated annual consumption from those NMIs is > 2.2 GWh	5	
	Peak: 8 AM to 8 PM (local time) week days; Off peal		
	Annual demand charging window is 8AM - 8PM week		IS
	Summer Demand Incentive Charge charging window December to March, reset monthly		
	- Standing charge	\$/customer pa	\$6,826.310
	- Peak Unit rate	¢/kWh	4.76
	- Off Peak Unit rate	¢/kWh	1.33
	- Annual Demand charge	\$/kVA pa	\$45.07
	Cummer Demand Incentive Channel	+///////	20.42

- Summer Demand Incentive Charge^f

Minimum Chargeable Annual Demand

¢/kVA/day

250 kVA

30.438



iff Class	Code	Tariff Name	Units	Rate
	A370	LV 6.0 ⁺ GWh (Transitional)		
	Only available to	o non-embedded network customers consuming > 6.0 GWh pa		
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
		Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 monti	าร
		Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
		- Standing charge	\$/customer pa	\$14,911.562
		- Peak Unit rate	¢/kWh	4.072
		- Off Peak Unit rate	¢/kWh	1.299
		- Annual Demand charge	\$/kVA pa	\$111.473
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	450 kVA	
	A37C	LV _{CR} 6.0⁺ GWh		
	Only available to	o non-embedded network customers consuming > 6.0 GWh pa	l	
		Peak: 8 AM to 8 PM (local time) week days; Off peal	all other times	
		Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	าร
		Summer Demand Incentive Charge charging window	is 4PM - 7PM work days (local tim	e) each month in
		December to March, reset monthly		
		- Standing charge	\$/customer pa	\$14,911.562
		- Peak Unit rate	¢/kWh	4.072
		- Off Peak Unit rate	¢/kWh	1.299
		- Annual Demand charge	\$/kVA pa	\$60.324
		- Summer Demand Incentive Charge ^f	¢/kVA/day	40.738
		Minimum Chargeable Annual Demand	450 kVA	
	A37M	LV _{MS} 6.0 ⁺ GWh (closed to new entrants) ^d (Transition	onal)	
	Only available to	o non-embedded network customer taking supply from multiple	NMIs on a single	
	site AND the age	gregated annual consumption from those NMIs is > 6.0 Gwh		
		Peak: 8 AM to 8 PM (local time) weekdays; Off peal	all other times	
		Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 montl	าร
		Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
		- Standing charge	\$/customer pa	\$11,759.659
		- Peak Unit rate	¢/kWh	4.220
		- Off Peak Unit rate	¢/kWh	1.299
		- Annual Demand charge	\$/kVA pa	\$80.808
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	450 kVA	
	A37T	LV _{MS CR} 6.0 ⁺ GWh (only available to customers curr		
	-	o non-embedded network customer taking supply from multiple	Nivis on a single site	
		ated annual consumption from those NMIs is > 6.0 Gwh	c all other times	
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak		
		Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window		
		December to March, reset monthly		

- Standing charge	\$/customer pa	\$11,759.659
- Peak Unit rate	¢/kWh	4.220
- Off Peak Unit rate	¢/kWh	1.299
- Annual Demand charge	\$/kVA pa	\$45.186
- Summer Demand Incentive Charge ^f	¢/kVA/day	30.515
Minimum Chargeable Annual Demand	450 kVA	



Tariff Class Code Tariff Name Units Rate	Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400	HV (Transitional)		
Only available to	o non-embedded network customers consuming < 55 GWh pa		
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	าร
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	¢/kWh	\$4.082
	- Off Peak Unit rate	¢/kWh	\$0.95
	- Annual Demand charge	\$/kVA pa	\$94.366
	- Summer Demand Incentive Charge ^f	¢/kVA/day	\$0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40E	HV _{EN} (Transitional)		
Only available to	o embedded network customers consuming < 55 GWh pa		
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	าร
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	¢/kWh	4.082
	- Off Peak Unit rate	¢/kWh	0.956
	- Annual Demand charge	\$/kVA pa	\$96.998
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.00
	Minimum Chargeable Annual Demand	1,000 kVA	
A40C	HV _{CR}		
Available to nor	-embedded or embedded network customers consuming < 55	GWh pa	
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	าร
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	¢/kWh	4.082
	- Off Peak Unit rate	¢/kWh	0.956
	- Annual Demand charge	\$/kVA pa	\$52.054
	- Summer Demand Incentive Charge ^f	¢/kVA/day	35.49
	Minimum Channachla Annual Damand	-	

1,000 kVA

Minimum Chargeable Annual Demand



s Code	Tariff Name	Units	Rat	
A 40D				
A40R	HV_{RF} (closed to new entrants) ^d (Transitional)			
	Peak: 8 AM to 8 PM (local time) week days; Off peak			
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	าร	
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in	
	- Standing charge	\$/customer pa	\$19,766.31	
	- Peak Unit rate	¢/kWh	4.08	
	- Off Peak Unit rate	¢/kWh	0.95	
	- Annual Demand charge	\$/kVA pa	\$92.27	
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.0	
	Minimum Chargeable Annual Demand	1,000 kVA		
A40T	$HV_{RF\ CR}$ (only available to customers currently on the	ne A40R tariff) ^d		
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak			
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	าร	
	Summer Demand Incentive Charge charging window December to March, reset monthly			
	- Standing charge	\$/customer pa	\$19,766.31	
	- Peak Unit rate	¢/kWh	4.08	
	- Off Peak Unit rate	¢/kWh	0.95	
	- Annual Demand charge			
	- Summer Demand Incentive Charge	\$/kVA pa	\$51.85 35.0	
	6	¢/kVA/day	35.0	
	Minimum Chargeable Annual Demand	1,000 kVA		
A480	HV - Annual Consumption \geq 55 GWh (Transition	al)		
Only available to	o non-embedded customers consuming \ge 55 GWh pa			
	Peak: 8 AM to 8 PM (local time) week days; Off peak	k all other times		
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	าร	
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in	
	- Standing charge	\$/customer pa	\$20,623.97	
	- Peak Unit rate	¢/kWh	3.81	
	- Off Peak Unit rate	¢/kWh	0.89	
	- Annual Demand charge	\$/kVA pa	\$88.99	
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.0	
	Minimum Chargeable Annual Demand	10,000 kVA		
A48C	HV_{CR} - Annual Consumption \ge 55 GWh (Transitio	onal)		
Only available to	o non-embedded customers consuming \ge 55 GWh pa			
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week		าร	
	Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month December to March, reset monthly			
	December to March, reset monthly			
	- Standing charge	\$/customer pa	\$20,623.97	
	- Standing charge - Peak Unit rate	¢/kWh	3.81	
	- Standing charge - Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	3.81 0.89	
	- Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge	¢/kWh ¢/kWh \$/kVA pa	3.81 0.89 \$47.10	
	- Standing charge - Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	3.81	



Class Code	Tariff Name	Units	Rate	
<u>e Business - Subtra</u> btransmission Tari	ansmission ffs (nominal voltage > 22,000 Volts)			
A500	Subtransmission (Transitional)			
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak			
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 mont	hs	
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in	
	- Standing charge	\$/customer pa	\$67,260.57	
	- Peak Unit rate	¢/kWh	2.82	
	- Off Peak Unit rate	¢/kWh	0.59	
	- Annual Demand charge	\$/kVA pa	\$30.17	
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.0	
	Minimum Chargeable Annual Demand	15,000 kVA		
A50C	Subtransmission _{CR}			
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times		
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 mont	hs	
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in	
	- Standing charge	\$/customer pa	\$67,260.57	
	- Peak Unit rate	¢/kWh	2.82	
	- Off Peak Unit rate	¢/kWh	0.59	
	- Annual Demand charge	\$/kVA pa	\$21.01	
	- Summer Demand Incentive Charge ^f	¢/kVA/day	14.1	
	Minimum Chargeable Annual Demand	15,000 kVA		
A50M	Subtransmission - Multiple Connection _{CR}			
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times		
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 mont	hs	
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in	
	- Standing charge	\$/customer pa	\$67,031.89	
	- Peak Unit rate	¢/kWh	2.82	
	- Off Peak Unit rate	¢/kWh	0.59	
	- Annual Demand charge	\$/kVA pa	\$20.66	
	- Summer Demand Incentive Charge ^f	¢/kVA/day	13.9	
	Minimum Chargeable Annual Demand	15,000 kVA		
A50A	Subtransmission MA (Transitional)			
Available to Sub	transmission customers connected to KTS-TMA-MAT-AW-PV	Loop.		
	Peak: 8 AM to 8 PM (local time) week days; Off peak all other times			
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	hs	
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in	
	- Standing charge	\$/customer.pa	\$67,260.57	
	- Peak Unit rate	\$/customer pa	· · ·	
	- Off Peak Unit rate	¢/kWh	2.82	
		¢/kWh	0.59	
	- Annual Demand charge	\$/kVA pa	\$30.30	
		4/1////da		
	- Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand	¢/kVA/day 15,000 kVA	0.00	



Tariff Class	Code	Tariff Name	Units	Rate
	A50T	Subtransmission MA _{CR}		
	Available to Sub	transmission customers connected to KTS-TMA-MAT-AW-PV	•	
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak		
		Annual demand charging window is 8AM - 8PM week		
		Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
		- Standing charge	\$/customer pa	\$67,260.572
		- Peak Unit rate	¢/kWh	2.823
		- Off Peak Unit rate	¢/kWh	0.599
		- Annual Demand charge	\$/kVA pa	\$20.154
		- Summer Demand Incentive Charge ^f	¢/kVA/day	13.61
		Minimum Chargeable Annual Demand	15,000 kVA	
	A50E	Subtransmission EG (Transitional)		
	Available to Em	bedded Generators connected to SMTS-SPS-ST Loop.		
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
		Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	hs
		Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
		- Standing charge	\$/customer pa	\$42,407.251
		- Peak Unit rate	¢/kWh	2.856
		- Off Peak Unit rate	¢/kWh	0.591
		- Annual Demand charge	\$/kVA pa	\$10.500
		- Summer Demand Incentive Charge ⁷	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	15,000 kVA	
	A50X	Subtransmission EG _{CR}		
	Available to Em	bedded Generators connected to SMTS-SPS-ST Loop.		
		Peak: 8 AM to 8 PM (local time) weekdays; Off peak		
		Annual demand charging window is 8AM - 8PM week		
		Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
		- Standing charge	\$/customer pa	\$42,407.251
		- Peak Unit rate	¢/kWh	2.856
		- Off Peak Unit rate	¢/kWh	0.591
		- Annual Demand charge	\$/kVA pa	\$6.474
		- Summer Demand Incentive Charge ^f	¢/kVA/day	4.372
		Minimum Chargeable Annual Demand	15,000 kVA	
	•	etter "F" indicates that the tariff attracts the Premium Feed-InTariff to a tariff star ing with the letter "F" can only be made by the custon		

^c The installation of an embedded generation by an existing customer is considered a change in load characteris ic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at he same time be able to separately measure, control and bill a load controlled hea ing.

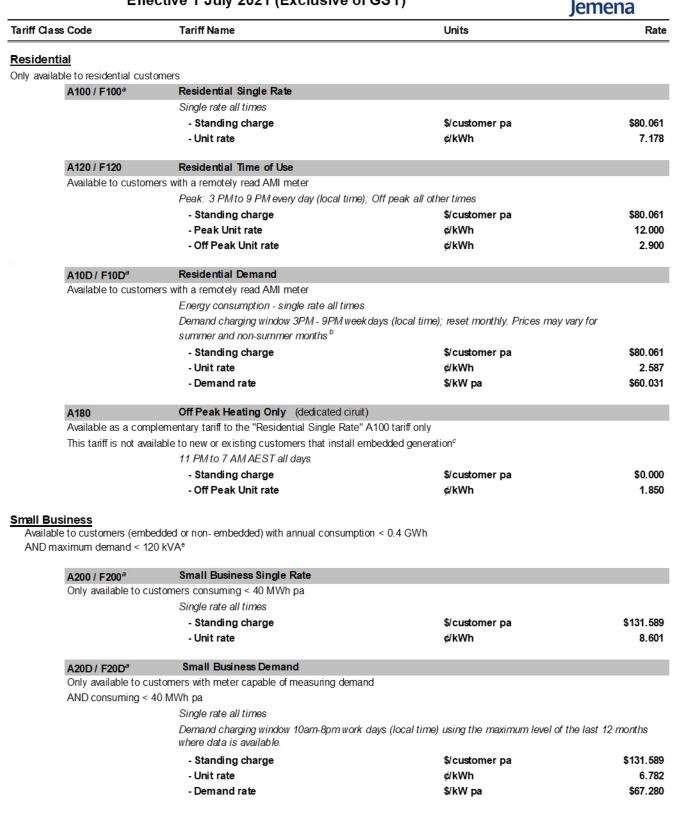
^dO her terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

f There is no minimum demand for he summer demand incentive charge

CR Indicates tariffs wih the fully cost reflective summer demand incen ive charge tariff component

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to hese prices. These documents can be viewed or downloaded from he Jemena website





s Code	Tariff Name	Units	Rat
	Time of Lice Weekdave		
A210 / F210 ^a	Time of Use Weekdays	motor	
AND consuming <	customers with two rate accumulation meter (or Interval	meter)	
AND consuming <	•	pook all other times	
	Peak: 9 AM to 9 PM week days (local time); Off		* ****
	- Standing charge	\$/customer pa	\$202.31
	- Peak Unit rate	¢/kWh	10.17
	- Off Peak Unit rate	¢/kWh	1.67
A230 / F230 ^a	Time of Use Weekdays - Demand		
Only available to c AND consuming >	customers with a meter capable of measuring demand • 40 MWh pa		
Ū	Peak: 7 AM to 11 PM week days (local time); Of	f peak all other times	
	Demand charging window set at any time (local data is available	time) using the maximum level of the las	t 12 months where
	- Standing charge	\$/customer pa	\$292.89
	- Peak Unit rate	¢/kWh	6.26
	- Off Peak Unit rate	¢/kWh	1.95
	- Demand rate	\$/kW pa	\$67.28
A23N / F23N ^a	Time of Use - Opt-out		
	omers with any maximum demand BUT only available to • 40 MWh pa & < 160 MWh pa	o customers with a meter capable of mea	suring demand
			suring demand
	→ 40 MWh pa & < 160 MWh pa	f peak all other times	-
	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local 	f peak all other times	t 12 months where
	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available 	f peak all other times time) using the maximum level of the las	t 12 months where \$292.89
	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available Standing charge 	f peak all other times time) using the maximum level of the las \$/customer pa	t 12 months where \$292.89 11.66
	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate 	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh	t 12 months where \$292.89 11.66 1.91
	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate 	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa	t 12 months where \$292.89 11.66 1.91
AND consuming > A270 / F270 ^a Only available to c	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate 	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa	t 12 months where \$292.89 11.66 1.91
AND consuming > A270 / F270 ^a Only available to c	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa	t 12 months where \$292.89 11.66 1.91
AND consuming > A270 / F270 ^a Only available to c	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand e 40 MWh pa & < 160 MWh pa	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa • new entrants) ^d	t 12 months where \$292.89 11.66 1.91 \$0.00
AND consuming > A270 / F270 ^a Only available to c	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM weekdays (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); O Demand charging window set at any time); O Demand charging window set at any time (local time); O Demand charging window set at any time (local time); O Demand charging window set at any time (local time); O Demand charging window set at any time (local time); O Demand charging window set at any time (local time); O Demand charging window set at any time (local time); O Demand charging window set at any time (local time); O Demand charging window set at any time (local time); O Demand charging window set at any time (local time); O Demand chargi	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa • new entrants) ^d	t 12 months where \$292.89 11.66 1.91 \$0.00
AND consuming > A270 / F270 ^a Only available to c	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate Time of Use Extended - Demand (closed to sustomers with a meter capable of measuring demand 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); C Demand charging window set at any time (local data is available Standing charge Standing charge 	ff peak all other times time) using the maximum level of the las \$/customer pa <i>¢/kWh</i> <i>¢/kWh</i> \$/kW pa new entrants) ^d Iff peak all other times time) using the maximum level of the las	t 12 months where \$292.89 11.66 1.91 \$0.00 t 12 months where \$292.89
AND consuming > A270 / F270 ^a Only available to c	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); O Demand charging window set at any time (local data is available	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d If peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh	t 12 months where \$292.89 11.66 1.91 \$0.00 t 12 months where \$292.89 5.45
AND consuming > A270 / F270 ^a Only available to c	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand et and WWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate 	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d Iff peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh	t 12 months where \$292.89 11.66 1.91 \$0.00 t 12 months where \$292.89 5.45 2.38
AND consuming > A270 / F270 ^a Only available to c	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); O Demand charging window set at any time (local data is available Standing charge Peak Unit rate 	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d If peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh	t 12 months where \$292.89 11.66 1.91 \$0.00 t 12 months where \$292.89 5.45 2.38
AND consuming > A270 / F270 ^a Only available to c	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM week days (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Other and the paint of the	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d If peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa	t 12 months where \$292.89 11.66 1.91 \$0.00 t 12 months where \$292.89 5.45 2.38
AND consuming > A270 / F270 ^a Only available to c AND consuming >	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM weekdays (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand et all MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Demand 	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d of peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa 60 kW	t 12 months where \$292.89 11.66 1.91 \$0.00 t 12 months where \$292.89 5.45 2.38
AND consuming > A270 / F270 ^a Only available to c AND consuming >	 40 MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM weekdays (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate Time of Use Extended - Demand (closed to customers with a meter capable of measuring demand et all MWh pa & < 160 MWh pa Peak: 7 AM to 11 PM "Mon-Sun" (local time); Of Demand charging window set at any time (local data is available Standing charge Peak: 7 AM to 11 PM "Mon-Sun" (local time); Of Demand charging window set at any time (local data is available Standing charge Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Demand 	f peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa new entrants) ^d of peak all other times time) using the maximum level of the las \$/customer pa ¢/kWh ¢/kWh \$/kW pa 60 kW	t 12 months where \$292.89 11.66 1.91 \$0.00

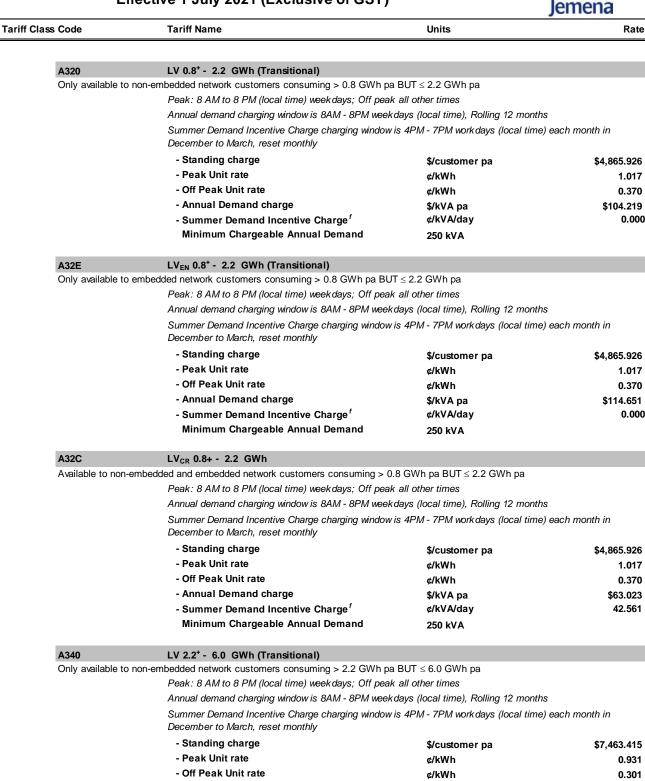


ariff Class Code	Tariff Name	Units	Rat
arge Business - LV			
Low Voltage Tariffs	s (nominal voltage < 1000 Volts)		
Only available to embed	dded network customers OR non-embedded network custo	omers	
with annual consumption	on \ge 0.4 GWh OR maximum demand \ge 120 kVA		
A300 / F300 ⁴	LV 0.4 - 0.8 GWh (Transitional)		
Only available	e to non-embedded network customers consuming \leq 0.8 (GWh pa	
	Peak: 8 AM to 8 PM (local time) week days; 0	Off peak all other times	
	Annual demand charging window is 8AM - 8P	M weekdays (local time), Rolling 12 month	hs
	Summer Demand Incentive Charge charging December to March, reset monthly	window is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$2,779.87
	- Peak Unit rate	¢/kWh	1.491
	- Off Peak Unit rate	¢/kWh	0.377
	- Annual Demand charge	\$/kVA pa	\$112.75
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.00
	Minimum Chargeable Annual Demand	-	
	-		
A30E	LV_{EN} Annual Consumption \leq 0.8 GWh (Tra	ansitional)	
Only available	e to embedded network customers consuming \leq 0.8 GWh	ра	
	Peak: 8 AM to 8 PM (local time) weekdays; 0	Off peak all other times	
	Annual demand charging window is 8AM - 8P	M weekdays (local time), Rolling 12 month	hs
	Summer Demand Incentive Charge charging December to March, reset monthly	window is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$2,779.87
	- Peak Unit rate	¢/kWh	1.49
	- Off Peak Unit rate	¢/kWh	0.37
	- Annual Demand charge	\$/kVA pa	\$127.21 ⁻
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.00
	Minimum Chargeable Annual Demand	120 kVA	
A30C	LV _{CR} 0.4 - 0.8 GWh		
Available to r	on-embedded network or embedded customers consumination	ng \leq 0.8 GWh pa	
	Peak: 8 AM to 8 PM (local time) week days; 0	Off peak all other times	
	Annual demand charging window is 8AM - 8P	M weekdays (local time), Rolling 12 month	hs
	Summer Demand Incentive Charge charging December to March, reset monthly	window is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$2,779.87
	- Peak Unit rate	¢/kWh	1.49
			0.37
	- Off Peak Unit rate	6/ 6 9 11	
	- Off Peak Unit rate - Annual Demand charge	¢/kWh \$/kVA pa	
		¢/kWA \$/kVA pa ¢/kVA/day	\$70.90 47.88

- Annual Demand charge

- Summer Demand Incentive Charge^f

Minimum Chargeable Annual Demand



\$/kVA pa

250 kVA

¢/kVA/day

\$103.094

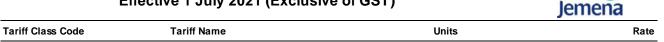
0.000



			Jemena
ss Code	Tariff Name	Units	Rate
A34E	LV _{EN} 2.2 ⁺ GWh (Transitional)		
Only availab	le to embedded network customers consuming > 2.2 GWh pa		
	Peak: 8 AM to 8 PM (local time) week days; Off pea	k all other times	
	Annual demand charging window is 8AM - 8PM week	kdays (local time), Rolling 12 month	S
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time) each month in
	- Standing charge	\$/customer pa	\$7,463.415
	- Peak Unit rate	¢/kWh	0.931
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$108.875
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.00
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV _{CR} 2.2+ - 6.0 GWh		
	le to non-embedded network customers consuming > 2.2 GWh pa	a BUT \leq 6.0 GWh pa and	
embedded n	etwork customers consuming > 2.2 GWh pa		
	Peak: 8 AM to 8 PM (local time) weekdays; Off pea		
	Annual demand charging window is 8AM - 8PM week	kdays (local time), Rolling 12 month	S
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time) each month in
	- Standing charge	\$/customer pa	\$7,463.415
	- Peak Unit rate	¢/kWh	0.931
	- Off Peak Unit rate	¢/kWh	0.30
	- Annual Demand charge	\$/kVA pa	\$61.71
	- Summer Demand Incentive Charge ^f	¢/kVA/day	41.68
	Minimum Chargeable Annual Demand	250 kVA	41.00
	-		
A34M	LV_{MS} 2.2 ⁺ - 6.0 GWh (closed to new entrants) ^{<i>a</i>} (Tr	•	
-	le to non-embedded network customer taking supply from multiple	-	
site AND the	aggregated annual consumption from those NMIs is > 2.2 GWh		
	Peak: 8 AM to 8 PM (local time) week days; Off pea		
	Annual demand charging window is 8AM - 8PM week	kdays (local time), Rolling 12 month	S
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time) each month in
	- Standing charge	\$/customer pa	\$4,398.848
	- Peak Unit rate	¢/kWh	0.921
	- Off Peak Unit rate	¢/kWh	0.301
		w/ / 11	
		\$/k\/ A no	¢c0 004
	- Annual Demand charge	\$/kVA pa	• • • • • •
	- Annual Demand charge - Summer Demand Incentive Charge ^f	¢/kVA/day	• • • • • •
	- Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand	¢/kVA/day 250 kVA	• • • • • •
A34T	- Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand LV _{MS CR} 2.2 ⁺ - 6.0 GWh (only available to custome	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d	• • • • • •
Only availab	 Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 2.2⁺ - 6.0 GWh (only available to custome le to non-embedded network customer taking supply from multiple 	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d e NMIs on a single	• • • • • •
Only availab	Annual Demand charge Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand LV _{MS CR} 2.2 ⁺ - 6.0 GWh (only available to custome le to non-embedded network customer taking supply from multiple aggregated annual consumption from those NMIs is > 2.2 GWh	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d e NMIs on a single pa BUT ≤ 6.0 GWh pa	• • • • • •
Only availab	 Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 2.2⁺ - 6.0 GWh (only available to custome le to non-embedded network customer taking supply from multiple e aggregated annual consumption from those NMIs is > 2.2 GWh Peak: 8 AM to 8 PM (local time) weekdays; Off pear 	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d e NMIs on a single pa BUT ≤ 6.0 GWh pa k all other times	0.00
Only availab	Annual Demand charge Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand LV _{MS CR} 2.2 ⁺ - 6.0 GWh (only available to custome le to non-embedded network customer taking supply from multiple aggregated annual consumption from those NMIs is > 2.2 GWh	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d e NMIs on a single pa BUT ≤ 6.0 GWh pa k all other times	\$69.990 0.00
Only availab	 Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 2.2⁺ - 6.0 GWh (only available to custome le to non-embedded network customer taking supply from multiple e aggregated annual consumption from those NMIs is > 2.2 GWh Peak: 8 AM to 8 PM (local time) weekdays; Off pear 	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d e NMIs on a single pa BUT ≤ 6.0 GWh pa k all other times k days (local time), Rolling 12 month	0.00 s
Only availab	 Annual Demand charge Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand LV_{MS CR} 2.2⁺ - 6.0 GWh (only available to custome le to non-embedded network customer taking supply from multiple aggregated annual consumption from those NMIs is > 2.2 GWh Peak: 8 AM to 8 PM (local time) weekdays; Off pea Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window 	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d e NMIs on a single pa BUT ≤ 6.0 GWh pa k all other times k days (local time), Rolling 12 month is 4PM - 7PM work days (local time)	0.00 s) each month in
Only availab	 Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 2.2⁺ - 6.0 GWh (only available to custome le to non-embedded network customer taking supply from multiple e aggregated annual consumption from those NMIs is > 2.2 GWh Peak: 8 AM to 8 PM (local time) weekdays; Off pea Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly 	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d e NMIs on a single pa BUT ≤ 6.0 GWh pa k all other times kdays (local time), Rolling 12 month vis 4PM - 7PM workdays (local time) \$/customer pa	0.00 s) each month in \$4,398.848
Only availab	 Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 2.2⁺ - 6.0 GWh (only available to custome le to non-embedded network customer taking supply from multiple e aggregated annual consumption from those NMIs is > 2.2 GWh Peak: 8 AM to 8 PM (local time) weekdays; Off pea Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate 	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d e NMIs on a single pa BUT ≤ 6.0 GWh pa k all other times kdays (local time), Rolling 12 month r is 4PM - 7PM work days (local time \$/customer pa ¢/kWh	0.00 s) each month in \$4,398.84{ 0.92*
Only availab	 Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 2.2⁺ - 6.0 GWh (only available to custome le to non-embedded network customer taking supply from multiple e aggregated annual consumption from those NMIs is > 2.2 GWh Peak: 8 AM to 8 PM (local time) weekdays; Off pea Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate 	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d e NMIs on a single pa BUT ≤ 6.0 GWh pa k all other times kdays (local time), Rolling 12 month r is 4PM - 7PM work days (local time \$/customer pa ¢/kWh ¢/kWh	0.00 s) each month in \$4,398.841 0.92 0.30
Only availab	 Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 2.2⁺ - 6.0 GWh (only available to custome le to non-embedded network customer taking supply from multiple e aggregated annual consumption from those NMIs is > 2.2 GWh Peak: 8 AM to 8 PM (local time) weekdays; Off pea Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge 	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d e NMIs on a single pa BUT ≤ 6.0 GWh pa k all other times kdays (local time), Rolling 12 month r is 4PM - 7PM work days (local time \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	0.00 s) each month in \$4,398.84{ 0.92 0.30 \$42.324
Only availab	 Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 2.2⁺ - 6.0 GWh (only available to custome le to non-embedded network customer taking supply from multiple e aggregated annual consumption from those NMIs is > 2.2 GWh Peak: 8 AM to 8 PM (local time) weekdays; Off pea Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate 	¢/kVA/day 250 kVA ers currently on the A34M tariff) ^d e NMIs on a single pa BUT ≤ 6.0 GWh pa k all other times kdays (local time), Rolling 12 month r is 4PM - 7PM work days (local time \$/customer pa ¢/kWh ¢/kWh	0.00 s



ss Code	Tariff Name	Units	Rate
A370	LV 6.0 ⁺ GWh (Transitional)		
Only available to n	non-embedded network customers consuming > 6.0 GWh pa		
	Peak: 8 AM to 8 PM (local time) week days; Off peak		
	Annual demand charging window is 8AM - 8PM week		
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$10,229.606
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$99.01 1
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.00
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV _{CR} 6.0⁺ GWh		
Only available to n	ion-embedded network customers consuming > 6.0 GWh pa		
	Peak: 8 AM to 8 PM (local time) week days; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	s
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$10,229.606
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.26
	- Annual Demand charge	\$/kVA pa	\$58.07
	- Summer Demand Incentive Charge ^f	¢/kVA/day	39.22
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV _{MS} 6.0 ⁺ GWh (closed to new entrants) ^d (Transitio	onal)	
Only available to n	on-embedded network customer taking supply from multiple	NMIs on a single	
site AND the aggr	egated annual consumption from those NMIs is > 6.0 Gwh		
	Peak: 8 AM to 8 PM (local time) week days; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	S
	Summer Demand Incentive Charge charging window		
	December to March, reset monthly		
	December to March, reset monthly - Standing charge	\$/customer pa	\$5 940 960
	- Standing charge	\$/customer pa	
	- Standing charge - Peak Unit rate	¢/kWh	0.90
	- Standing charge - Peak Unit rate - Off Peak Unit rate	¢/kWh ¢/kWh	0.90
	- Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge	¢/kWh ¢/kWh \$/kVA pa	0.905 0.268 \$70.108
	- Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day	0.90 0.26 \$70.10
	- Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge	¢/kWh ¢/kWh \$/kVA pa	\$5,940.965 0.905 0.268 \$70.108 0.00
А37Т	- Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 450 kVA	0.905 0.268 \$70.108
	 Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 450 kVA	0.905 0.268 \$70.108
Only available to n	 Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 6.0[*] GWh (only available to customers current) 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 450 kVA	0.90 0.26 \$70.10
Only available to n	 Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV _{MS CR} 6.0 ⁺ GWh (only available to customers current on-embedded network customer taking supply from multiple	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 450 kVA	0.905 0.268 \$70.108
Only available to n	 Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV _{MS CR} 6.0 ⁺ GWh (only available to customers current non-embedded network customer taking supply from multiple ed annual consumption from those NMIs is > 6.0 Gwh	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 450 kVA ently on the A37M tariff) ^d NMIs on a single site	0.905 0.268 \$70.108 0.00
Only available to n	 Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV _{MS CR} 6.0 ⁺ GWh (only available to customers current non-embedded network customer taking supply from multiple ed annual consumption from those NMIs is > 6.0 Gwh Peak: 8 AM to 8 PM (local time) week days; Off peak	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 450 kVA ently on the A37M tariff) ^d NMIs on a single site all other times days (local time), Rolling 12 month	0.90 0.26 \$70.10 0.00
Only available to n	 Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 6.0⁺ GWh (only available to customers current non-embedded network customer taking supply from multiple ed annual consumption from those NMIs is > 6.0 Gwh Peak: 8 AM to 8 PM (local time) week days; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window. 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 450 kVA ently on the A37M tariff) ^d NMIs on a single site all other times days (local time), Rolling 12 month is 4PM - 7PM work days (local time	0.909 0.264 \$70.104 0.00
Only available to n	 Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 6.0⁺ GWh (only available to customers current ion-embedded network customer taking supply from multiple ed annual consumption from those NMIs is > 6.0 Gwh Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 450 kVA ently on the A37M tariff) ^d NMIs on a single site all other times days (local time), Rolling 12 month is 4PM - 7PM work days (local time \$/customer pa	0.90 0.26 \$70.10 0.00 s each month in \$5,940.96
Only available to n	 Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 6.0⁺ GWh (only available to customers current ion-embedded network customer taking supply from multiple ed annual consumption from those NMIs is > 6.0 Gwh Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 450 kVA ently on the A37M tariff) ^d NMIs on a single site all other times days (local time), Rolling 12 month is 4PM - 7PM workdays (local time \$/customer pa ¢/kWh	0.909 0.264 \$70.104 0.00 9) each month in \$5,940.969 0.905
Only available to n	 Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 6.0⁺ GWh (only available to customers current intervention of the second secon	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 450 kVA ently on the A37M tariff) ^d NMIs on a single site all other times days (local time), Rolling 12 month is 4PM - 7PM work days (local time \$/customer pa ¢/kWh ¢/kWh	0.909 0.264 \$70.104 0.00 9) each month in \$5,940.964 0.909 0.264
Only available to n	 Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV_{MS CR} 6.0⁺ GWh (only available to customers current ion-embedded network customer taking supply from multiple ed annual consumption from those NMIs is > 6.0 Gwh Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate 	¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 450 kVA ently on the A37M tariff) ^d NMIs on a single site all other times days (local time), Rolling 12 month is 4PM - 7PM workdays (local time \$/customer pa ¢/kWh	0.909 0.264 \$70.104 0.00 9) each month in \$5,940.969 0.905



Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400	HV (Transitional)		
Only available to	o non-embedded network customers consuming < 55 GWh pa		
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	IS
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.658
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$78.853
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.00
	Minimum Chargeable Annual Demand	1,000 kVA	
A40E	HV _{EN} (Transitional)		
Only available to	o embedded network customers consuming < 55 GWh pa		
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	IS
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.658
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$81.242
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40C	HV _{CR}		
Available to non	-embedded or embedded network customers consuming < 55	GWh pa	
	Peak: 8 AM to 8 PM (local time) week days; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	IS
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.658
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$49.691
	e e e e e e		

¢/kVA/day

1,000 kVA

33.897

- Summer Demand Incentive Charge^f

Minimum Chargeable Annual Demand



ss Code	Tariff Name	Units	Rat
A40R HV _{RF} (closed to new entrants) ^d (Transitional)			
	Peak: 8 AM to 8 PM (local time) week days; Off peak	Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	S
	Summer Demand Incentive Charge charging window. December to March, reset monthly	is 4PM - 7PM work days (local time,) each month in
	- Standing charge	\$/customer pa	\$7,322.47
	- Peak Unit rate	¢/kWh	0.59
	- Off Peak Unit rate	¢/kWh	0.14
	- Annual Demand charge	\$/kVA pa	\$72.45
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.0
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	$HV_{RF\ CR}$ (only available to customers currently on the	e A40R tariff) ^d	
	Peak: 8 AM to 8 PM (local time) week days; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	s
	Summer Demand Incentive Charge charging window. December to March, reset monthly	is 4PM - 7PM work days (local time,) each month in
	- Standing charge	\$/customer pa	\$7,322.47
	- Peak Unit rate	¢/kWh	0.59
	- Off Peak Unit rate	¢/kWh	0.14
	- Annual Demand charge	\$/kVA pa	\$46.12
	- Summer Demand Incentive Charge ^f	¢/kVA/day	31.14
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transition	al)	
Only available to	o non-embedded customers consuming \geq 55 GWh pa		
	с I		
	Peak: 8 AM to 8 PM (local time) week days; Off peak	all other times	
	Peak: 8 AM to 8 PM (local time) week days; Off peak Annual demand charging window is 8AM - 8PM week		s
		days (local time), Rolling 12 month	
	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window	days (local time), Rolling 12 month) each month in
	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time,) each month in \$6,839.94
	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa) each month in \$6,839.94 0.57
	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh) each month in \$6,839.94 0.57 0.10
	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh) each month in \$6,839.94 0.57 0.1(\$69.96
	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh \$/kVA pa) each month in \$6,839.94 0.57 0.1(\$69.96
A48C	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ¹	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 10,000 kVA) each month in \$6,839.94 0.57 0.1(\$69.96
A48C	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ¹ Minimum Chargeable Annual Demand	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 10,000 kVA	
A48C	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand HV _{CR} - Annual Consumption ≥ 55 GWh (Transitio p non-embedded customers consuming ≥ 55 GWh pa	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 10,000 kVA nal)) each month in \$6,839.94 0.57 0.10 \$69.96 0.0
A48C	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand HV _{CR} - Annual Consumption ≥ 55 GWh (Transitio p non-embedded customers consuming ≥ 55 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 10,000 kVA nal) all other times days (local time), Rolling 12 month) each month in \$6,839.94 0.57 0.10 \$69.96 0.0
A48C	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand HV _{CR} - Annual Consumption ≥ 55 GWh (Transitio D non-embedded customers consuming ≥ 55 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 10,000 kVA nal) all other times days (local time), Rolling 12 month) each month in \$6,839.94 0.57 0.10 \$69.96 0.0
A48C	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand HV _{CR} - Annual Consumption ≥ 55 GWh (Transition to non-embedded customers consuming ≥ 55 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 10,000 kVA nal) * all other times days (local time), Rolling 12 month is 4PM - 7PM workdays (local time,) each month in \$6,839.94 0.57 0.10 \$69.99 0.0 s) each month in
A48C	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand HV _{CR} - Annual Consumption ≥ 55 GWh (Transition to non-embedded customers consuming ≥ 55 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 10,000 kVA nal) all other times days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh) each month in \$6,839.94 0.57 0.10 \$69.99 0.0 5 9 each month in \$6,839.94 0.57 0.10
A48C	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand HV _{CR} - Annual Consumption ≥ 55 GWh (Transition to non-embedded customers consuming ≥ 55 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 10,000 kVA nal) * all other times days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh \$/kVA pa) each month in \$6,839.94 0.57 0.10 \$69.99 0.0 5 9 each month in \$6,839.94 0.57 0.10 \$41.63
A48C	Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand HV _{CR} - Annual Consumption ≥ 55 GWh (Transition to non-embedded customers consuming ≥ 55 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate	days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 10,000 kVA nal) all other times days (local time), Rolling 12 month is 4PM - 7PM workdays (local time, \$/customer pa ¢/kWh ¢/kWh) each month in \$6,839.94 0.57 0.11 \$69.99 0.0 \$ \$ 9 each month in \$6,839.94 0.57 0.10



Class Code	Tariff Name	Units	Ra
e Business - Subtra btransmission Tari	insmission ffs (nominal voltage > 22,000 Volts)		
A500	Subtransmission (Transitional)		
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 montl	าร
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
	- Standing charge	\$/customer pa	\$45,736.43
	- Peak Unit rate	¢/kWh	0.14
	- Off Peak Unit rate	¢/kWh	0.03
	- Annual Demand charge	\$/kVA pa	\$23.90
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.0
	Minimum Chargeable Annual Demand	15,000 kVA	
A50C	Subtransmission _{CR}		
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	ıs
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
	- Standing charge	\$/customer pa	\$45,736.43
	- Peak Unit rate	¢/kWh	0.14
	- Off Peak Unit rate	¢/kWh	0.03
	- Annual Demand charge	\$/kVA pa	\$17.5
	- Summer Demand Incentive Charge [†]	¢/kVA/day	11.8
	Minimum Chargeable Annual Demand	15,000 kVA	
A50M	Subtransmission - Multiple Connection _{CR}		
	Peak: 8 AM to 8 PM (local time) week days; Off peak		
	Annual demand charging window is 8AM - 8PM week		
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
	- Standing charge	\$/customer pa	\$45,507.7
	- Peak Unit rate	¢/kWh	0.13
	- Off Peak Unit rate	¢/kWh	0.03
	- Annual Demand charge	\$/kVA pa	\$17.2 [,]
	- Summer Demand Incentive Charge ^f	¢/kVA/day	11.62
	Minimum Chargeable Annual Demand	15,000 kVA	
A50A	Subtransmission MA (Transitional)		
Available to Sub	transmission customers connected to KTS-TMA-MAT-AW-PV		
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak		
	Annual demand charging window is 8AM - 8PM week	, , ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,	
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$45,736.43
	- Peak Unit rate	¢/kWh	0.14
	- Off Peak Unit rate	¢/kWh	0.03
	- Annual Demand charge	\$/kVA pa	\$24.00
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.0
	Minimum Chargeable Annual Demand	15,000 kVA	

Tariff Class	Code	Tariff Name	Units	Rate
	A50T	Subtransmission MA _{CR}		
	Available to Sub	ptransmission customers connected to KTS-TMA-MAT-AW-PV	•	
		Peak: 8 AM to 8 PM (local time) week days; Off peal		
		Annual demand charging window is 8AM - 8PM week		
		Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	э) each month in
		- Standing charge	\$/customer pa	\$45,736.439
		- Peak Unit rate	¢/kWh	0.141
		- Off Peak Unit rate	¢/kWh	0.033
		- Annual Demand charge	\$/kVA pa	\$16.685
		- Summer Demand Incentive Charge ^f	¢/kVA/day	11.268
		Minimum Chargeable Annual Demand	15,000 kVA	
	A50E	Subtransmission EG (Transitional)		
	Available to Em	bedded Generators connected to SMTS-SPS-ST Loop.		
		Peak: 8 AM to 8 PM (local time) week days; Off pear	k all other times	
		Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	hs
		Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
		- Standing charge	\$/customer pa	\$35,536.504
		- Peak Unit rate	¢/kWh	0.135
		- Off Peak Unit rate	¢/kWh	0.017
		- Annual Demand charge	\$/kVA pa	\$4.117
		 Summer Demand Incentive Charge' Minimum Chargeable Annual Demand 	¢/kVA/day 15,000 kVA	0.000
	A50X	Subtransmission EG _{CR}		
	Available to Em	bedded Generators connected to SMTS-SPS-ST Loop.		
		Peak: 8 AM to 8 PM (local time) week days; Off pear	k all other times	
		Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	hs
		Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
		- Standing charge	\$/customer pa	\$35,536.504
		- Peak Unit rate	¢/kWh	0.135
		- Off Peak Unit rate	¢/kWh	0.017
		- Annual Demand charge	\$/kVA pa	\$2.489
		- Summer Demand Incentive Charge ^f	¢/kVA/day	1.681
		Minimum Chargeable Annual Demand	15,000 kVA	
Tariff reass	gnmnet requests	etter "F" indicates that the tariff attracts he Premium Feed-InTarif to a tariff star ing with the letter "F" can only be made by he custor summer (daylight savings) and non summer (all other times).		
^c The installa	tion of an embedo	ded generation by an existing customer is considered a change in	load characteris ic	

len

^c The installation of an embedded generation by an existing customer is considered a change in load characteris ic and as such the A180 tariff is not supported. The metering and data recording for a co-genera ion site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same ime be able to separately measure, control and bill a load controlled hea ing.

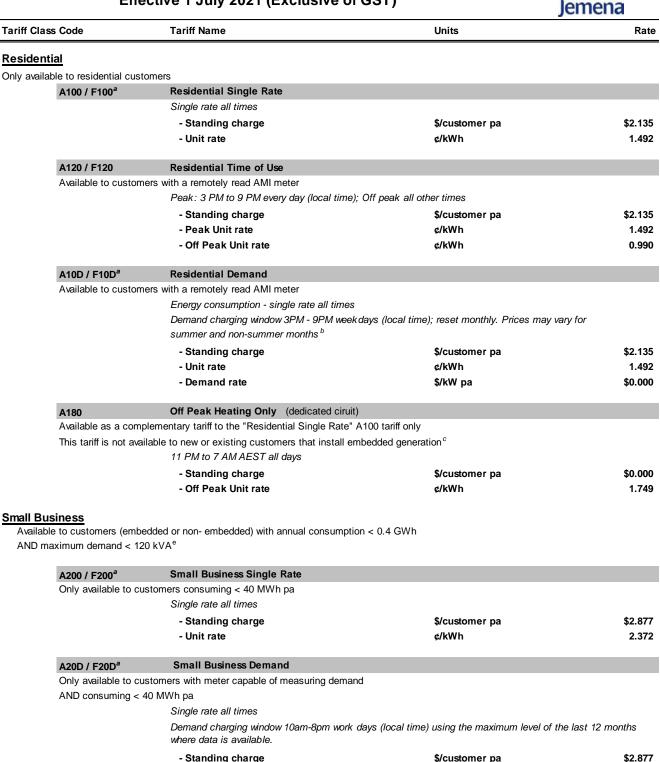
^dO her terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

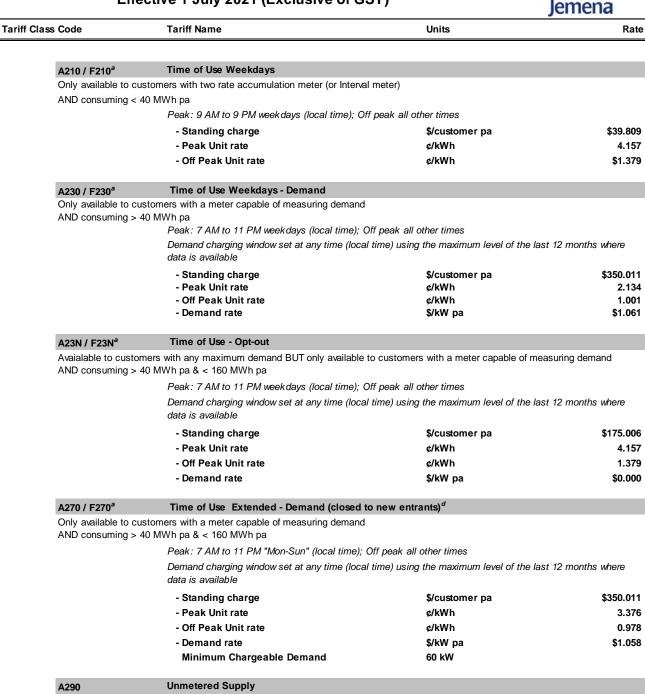
f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to hese prices. These documents can be viewed or downloaded from the Jemena website

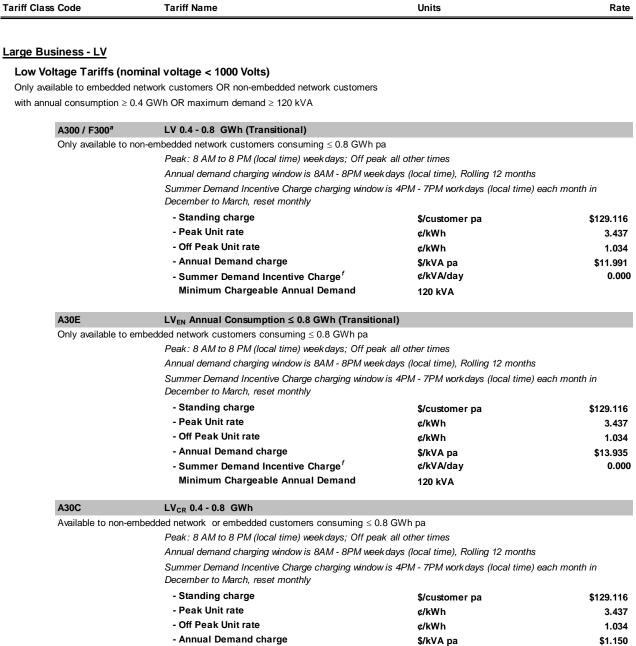


- Standing charge	\$/customer pa	\$2.877
- Unit rate	¢/kWh	2.372
- Demand rate	\$/kW pa	\$0.000



Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times

- Peak Unit rate	¢/kWh	2.608
- Off Peak Unit rate	¢/kWh	1.615



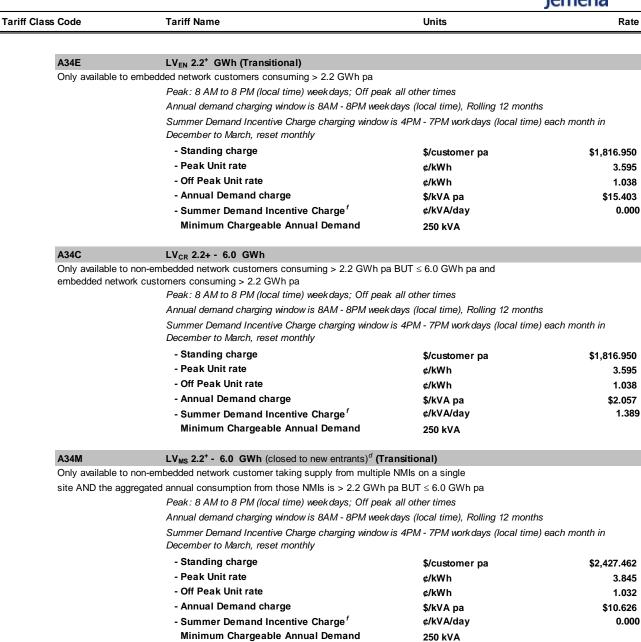
lem

0.777

- Summer Demand Incentive Charge¹ ¢/kVA/day Minimum Chargeable Annual Demand 120 kVA



	Tariff Name	Units	Ra
A320	LV 0.8 ⁺ - 2.2 GWh (Transitional)		
Only available to no	on-embedded network customers consuming > 0.8 GWh pa		
	Peak: 8 AM to 8 PM (local time) week days; Off peak		
	Annual demand charging window is 8AM - 8PM week		
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time)	each month in
	- Standing charge	\$/customer pa	\$273.3
	- Peak Unit rate	¢/kWh	3.5
	- Off Peak Unit rate	¢/kWh	1.0
	- Annual Demand charge	\$/kVA pa	\$12.5
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.0
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV _{EN} 0.8 ⁺ - 2.2 GWh (Transitional)		
Only available to en	nbedded network customers consuming > 0.8 GWh pa BU		
	Peak: 8 AM to 8 PM (local time) week days; Off peak		
	Annual demand charging window is 8AM - 8PM week		
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time)	each month in
	- Standing charge	\$/customer pa	\$273.3
	- Peak Unit rate	¢/kWh	3.5
	- Off Peak Unit rate	¢/kWh	1.0
	- Annual Demand charge	\$/kVA pa	\$14.3
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.0
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV _{CR} 0.8+ - 2.2 GWh		
	LV _{CR} 0.8+ - 2.2 GWh abedded and embedded network customers consuming > 0	.8 GWh pa BUT ≤ 2.2 GWh pa	
	bedded and embedded network customers consuming > 0	all other times	
	bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times days (local time), Rolling 12 months	
	bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window	all other times days (local time), Rolling 12 months	each month in
	bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) week days; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly	all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time)	each month in \$273.3
	bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) week days; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge	x all other times days (local time), Rolling 12 months is 4PM - 7PM workdays (local time) \$/customer pa	each month in \$273.3 3.5
	 bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate 	x all other times days (local time), Rolling 12 months is 4PM - 7PM workdays (local time) \$/customer pa ¢/kWh	each month in \$273.3 3.5 1.0
	 bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) week days; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate 	a all other times days (local time), Rolling 12 months is 4PM - 7PM workdays (local time) \$/customer pa ¢/kWh ¢/kWh	each month in \$273.3 3.5 1.0 \$2.3
	 bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) week days; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge 	all other times days (local time), Rolling 12 months is 4PM - 7PM workdays (local time) \$/customer pa ¢/kWh ¢/kWh \$/kVA pa	each month in \$273.3 3.5 1.0 \$2.3
	 bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) week days; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge 	a all other times days (local time), Rolling 12 months is 4PM - 7PM workdays (local time) \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day	each month in \$273.3 3.5 1.0 \$2.3
Available to non-em	 bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand 	a all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA	each month in \$273.3 3.5 1.0 \$2.3
Available to non-em	 bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV 2.2* - 6.0 GWh (Transitional) 	a all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA	each month in \$273.3 3.5 1.0 \$2.3
Available to non-em	bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand LV 2.2* - 6.0 GWh (Transitional) on-embedded network customers consuming > 2.2 GWh peak December 2000 A State Consuming > 2.2 GWh peak Annual Demand Charge State Charge	a all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA	each month in \$273.3 3.5 1.0 \$2.3 1.3
Available to non-em	bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand LV 2.2* - 6.0 GWh (Transitional) on-embedded network customers consuming > 2.2 GWh peak Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa all other times days (local time), Rolling 12 months	each month in \$273.3 3.5 1.0 \$2.3 1.3
Available to non-em	bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand LV 2.2* - 6.0 GWh (Transitional) on-embedded network customers consuming > 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window	all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa all other times days (local time), Rolling 12 months	each month in \$273.3 3.5 1.0 \$2.3 1.3
Available to non-em	bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly - Standing charge - Peak Unit rate - Off Peak Unit rate - Annual Demand charge - Summer Demand Incentive Charge ^f Minimum Chargeable Annual Demand LV 2.2 ⁺ - 6.0 GWh (Transitional) on-embedded network customers consuming > 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly	all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa c all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time)	each month in \$273.3 3.5 1.0 \$2.3 1.3 each month in
Available to non-em	 bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV 2.2* - 6.0 GWh (Transitional) December to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge 	all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa c all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa	each month in \$273.3 3.5 1.0 \$2.3 1.3 each month in \$1,816.9
Available to non-em	 bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV 2.2⁺ - 6.0 GWh (Transitional) December to March, reset monthly Standing charge view of the set of the set	all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa c all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa ¢/kWh	each month in \$273.3 3.5 1.0 \$2.3 1.3 each month in \$1,816.9 3.5
Available to non-em	 bedded and embedded network customers consuming > 0 Peak: 8 AM to 8 PM (local time) week days; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate Annual Demand charge Summer Demand Incentive Charge^f Minimum Chargeable Annual Demand LV 2.2* - 6.0 GWh (Transitional) on-embedded network customers consuming > 2.2 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off peak Annual demand charging window is 8AM - 8PM week Summer Demand Incentive Charge charging window December to March, reset monthly Standing charge Peak Unit rate Off Peak Unit rate 	a all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa ¢/kWh ¢/kWh \$/kVA pa ¢/kVA/day 250 kVA BUT ≤ 6.0 GWh pa a all other times days (local time), Rolling 12 months is 4PM - 7PM work days (local time) \$/customer pa ¢/kWh ¢/kWh	each month in \$273.3 3.5 1.0 \$2.3 1.3 each month in \$1,816.9 3.5 1.0



LV_{MS CR} 2.2⁺ - 6.0 GWh (only available to customers currently on the A34M tariff)^d

Only available to non-embedded network customer taking supply from multiple NMIs on a single

site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT \leq 6.0 GWh pa

Peak: 8 AM to 8 PM (local time) week days; Off peak all other times

Annual demand charging window is 8AM - 8PM week days (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in

December to March, reset monthly		
- Standing charge	\$/customer pa	\$2,427.462
- Peak Unit rate	¢/kWh	3.845
- Off Peak Unit rate	¢/kWh	1.032
- Annual Demand charge	\$/kVA pa	\$2.749
- Summer Demand Incentive Charge ^f	¢/kVA/day	1.856
Minimum Chargeable Annual Demand	250 kVA	

A34T Only

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ss Code	Tariff Name	Units	Rate
A370	LV 6.0 ⁺ GWh (Transitional)		
Only available to	on-embedded network customers consuming > 6.0 GWh pa		
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times		
	Annual demand charging window is 8AM - 8PM week		
	Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly		
	- Standing charge	\$/customer pa	\$4,681.956
	- Peak Unit rate	¢/kWh	3.167
	- Off Peak Unit rate	¢/kWh	1.031
	- Annual Demand charge	\$/kVA pa	\$12.462
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV _{CR} 6.0⁺ GWh		
Only available to	o non-embedded network customers consuming > 6.0 GWh pa	a	
	Peak: 8 AM to 8 PM (local time) week days; Off peal	k all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	IS
	Summer Demand Incentive Charge charging window	is 4PM - 7PM work days (local tim	e) each month in
	December to March, reset monthly		
	- Standing charge	\$/customer pa	\$4,681.956
	- Peak Unit rate	¢/kWh	3.167
	- Off Peak Unit rate	¢/kWh	1.031
	- Annual Demand charge	\$/kVA pa	\$2.246
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.517
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV _{MS} 6.0 ⁺ GWh (closed to new entrants) ^d (Transition	onal)	
Only available to	o non-embedded network customer taking supply from multiple	NMIs on a single	
site AND the ag	gregated annual consumption from those NMIs is > 6.0 Gwh		
	Peak: 8 AM to 8 PM (local time) week days; Off peal	k all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	IS
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$5,818.690
	- Peak Unit rate	¢/kWh	3.315
	- Off Peak Unit rate	¢/kWh	1.031
	- Annual Demand charge	\$/kVA pa	\$10.700
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV _{MS CR} 6.0 ⁺ GWh (only available to customers curr	ently on the A37M tariff) ^d	
Only available to	o non-embedded network customer taking supply from multiple	NMIs on a single site	
AND the aggreg	ated annual consumption from those NMIs is > 6.0 Gwh		
	Peak: 8 AM to 8 PM (local time) weekdays; Off peal	k all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	IS
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in

- Standing charge	\$/customer pa	\$5,818.690
- Peak Unit rate	¢/kWh	3.315
- Off Peak Unit rate	¢/kWh	1.031
- Annual Demand charge	\$/kVA pa	\$2.790
- Summer Demand Incentive Charge ^f	¢/kVA/day	1.884
Minimum Chargeable Annual Demand	450 kVA	



Units

Large Business - HV

Tariff Class Code

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

Tariff Name

A400	HV (Transitional)		
Only available to	o non-embedded network customers consuming < 55 GWh pa		
	Peak: 8 AM to 8 PM (local time) week days; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	าร
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$12,443.834
	- Peak Unit rate	¢/kWh	3.424
	- Off Peak Unit rate	¢/kWh	0.816
	- Annual Demand charge	\$/kVA pa	\$15.513
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40E	HV _{EN} (Transitional)		
Only available to	embedded network customers consuming < 55 GWh pa		
	Peak: 8 AM to 8 PM (local time) week days; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	าร
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$12,443.834
	- Peak Unit rate	¢/kWh	3.424
	- Off Peak Unit rate	¢/kWh	0.816
	- Annual Demand charge	\$/kVA pa	\$15.756
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40C	HV _{CR}		
Available to non-	-embedded or embedded network customers consuming < 55	GWh pa	
	Peak: 8 AM to 8 PM (local time) weekdays; Off peak	all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	าร
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in
	- Standing charge	\$/customer pa	\$12,443.834
	- Peak Unit rate	¢/kWh	3.424
	- Off Peak Unit rate	¢/kWh	0.816
	 Annual Demand charge 	\$/kVA pa	\$2.363

- Summer Demand Incentive Charge⁷ ¢/kVA/day Minimum Chargeable Annual Demand 1,000 kVA

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			Jemena
ss Code	Tariff Name	Units	Rate
A40R	HV _{RF} (closed to new entrants) ^d (Transitional)		
	Peak: 8 AM to 8 PM (local time) week days; Off pear	k all other times	
	Annual demand charging window is 8AM - 8PM week	kdays (local time), Rolling 12 mont	hs
	Summer Demand Incentive Charge charging window December to March, reset monthly	vis 4PM - 7PM workdays (local time	e) each month in
	- Standing charge	\$/customer pa	\$12,443.834
	- Peak Unit rate	¢/kWh	3.489
	- Off Peak Unit rate	¢/kWh	0.816
	- Annual Demand charge	\$/kVA pa	\$19.818
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	$HV_{RF\ CR}$ (only available to customers currently on t	he A40R tariff) ^d	
	Peak: 8 AM to 8 PM (local time) week days; Off pear	k all other times	
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 mont	hs
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in
	- Standing charge	\$/customer pa	\$12,443.834
	- Peak Unit rate	¢/kWh	3.489
	- Off Peak Unit rate	¢/kWh	0.816
	- Annual Demand charge	\$/kVA pa	\$5.729
	- Summer Demand Incentive Charge ^f	¢/kVA/day	3.869
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption \ge 55 GWh (Transition	nal)	
Only available to	o non-embedded customers consuming \ge 55 GWh pa		
	Peak: 8 AM to 8 PM (local time) weekdays; Off pea	k all other times	
	Annual demand charging window is 8AM - 8PM week	kdays (local time), Rolling 12 mont	hs
	Summer Demand Incentive Charge charging window December to March, reset monthly	r is 4PM - 7PM workdays (local time	e) each month in
	- Standing charge	\$/customer pa	\$13,784.028
	- Peak Unit rate	¢/kWh	3.238
	- Off Peak Unit rate	¢/kWh	0.789
	- Annual Demand charge	\$/kVA pa	\$19.039
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR} - Annual Consumption \geq 55 GWh (Transition	onal)	
Only available to	o non-embedded customers consuming ≥ 55 GWh pa Peak: 8 AM to 8 PM (local time) weekdays; Off pea	k all other times	
	Annual demand charging window is 8AM - 8PM week	kdays (local time), Rolling 12 monti	hs
	Summer Demand Incentive Charge charging window December to March, reset monthly	vis 4PM - 7PM workdays (local time	e) each month in
	- Standing charge	\$/customer pa	\$13,784.028
		(1.3A).	3.238
	- Peak Unit rate	¢/kWh	0.200
	- Peak Unit rate - Off Peak Unit rate	¢/kWh	0.789
	- Peak Unit rate - Off Peak Unit rate - Annual Demand charge	¢/kWh \$/kVA pa	0.789 \$5.470
	- Peak Unit rate - Off Peak Unit rate	¢/kWh	0.789

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Class Code	Tariff Name	Units	Rat	
Dusing of Cubic				
Business - Subtra otransmission Tari	ansmission iffs (nominal voltage > 22,000 Volts)			
A500	Subtransmission (Transitional)			
	Peak: 8 AM to 8 PM (local time) week days; Off peak	k all other times		
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 month	hs	
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM workdays (local time	e) each month in	
	- Standing charge	\$/customer pa	\$21,524.13	
	- Peak Unit rate	¢/kWh	2.68	
	- Off Peak Unit rate	¢/kWh	0.56	
	- Annual Demand charge	\$/kVA pa	\$6.27	
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.0	
	Minimum Chargeable Annual Demand	15,000 kVA		
A50C	Subtransmission _{CR}			
	Peak: 8 AM to 8 PM (local time) week days; Off peak	k all other times		
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 montl	hs	
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in	
	- Standing charge	\$/customer pa	\$21,524.13	
	- Peak Unit rate	¢/kWh	2.68	
	- Off Peak Unit rate	¢/kWh	0.56	
	- Annual Demand charge	\$/kVA pa	\$3.45	
	- Summer Demand Incentive Charge ⁷ Minimum Chargeable Annual Demand	¢/kVA/day 15,000 kVA	2.3	
45014	Culture resistion Multiple Composition			
A50M	Subtransmission - Multiple Connection _{CR}			
	Peak: 8 AM to 8 PM (local time) week days; Off peak all other times			
		Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly		
	- Standing charge	\$/customer pa	¢01 504 13	
	- Peak Unit rate	¢/kWh	\$21,524.13 2.68	
	- Off Peak Unit rate	¢/kWh	0.56	
	- Annual Demand charge	\$/kVA pa	\$3.45	
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.3	
	Minimum Chargeable Annual Demand	15,000 kVA		
A50A	Subtransmission MA (Transitional)			
Available to Sub	ptransmission customers connected to KTS-TMA-MAT-AW-PV	Loop.		
	Peak: 8 AM to 8 PM (local time) week days; Off peak	k all other times		
	Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 montl	hs	
	Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local time	e) each month in	
	- Standing charge	\$/customer pa	\$21,524.13	
	- Standing charge - Peak Unit rate	\$/customer pa ¢/kWh		
		¢/kWh	2.68	
	- Peak Unit rate	¢/kWh ¢/kWh	2.68 0.56	
	- Peak Unit rate - Off Peak Unit rate	¢/kWh	\$21,524.13 2.68 0.56 \$6.30 0.00	

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Tariff Class	Code	Tariff Name	Units	Rate	
	A50T Subtransmission MA _{CR}				
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.				
		Peak: 8 AM to 8 PM (local time) week days; Off peak all other times			
		Annual demand charging window is 8AM - 8PM week days (local time), Rolling 12 months			
	Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly			e) each month in	
	- Standing charge \$/customer pa				
		- Peak Unit rate	¢/kWh	2.682	
		- Off Peak Unit rate	¢/kWh	0.566	
		- Annual Demand charge	\$/kVA pa	\$3.469	
		- Summer Demand Incentive Charge ^f	¢/kVA/day	2.343	
		Minimum Chargeable Annual Demand	15,000 kVA		
	A50E	Subtransmission EG (Transitional)			
	Available to Em	bedded Generators connected to SMTS-SPS-ST Loop.			
		Peak: 8 AM to 8 PM (local time) week days; Off pea	k all other times		
		Annual demand charging window is 8AM - 8PM week	days (local time), Rolling 12 mont	hs	
		Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly			
		- Standing charge	\$/customer pa	\$6,870.747	
		- Peak Unit rate	¢/kWh	2.721	
		- Off Peak Unit rate	¢/kWh	0.574	
		- Annual Demand charge	\$/kVA pa	\$6.383	
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000	
		Minimum Chargeable Annual Demand	15,000 kVA		
	A50X	Subtransmission EG _{CR}			
	Available to Em	bedded Generators connected to SMTS-SPS-ST Loop.			
		Peak: 8 AM to 8 PM (local time) weekdays; Off peal		,	
		Annual demand charging window is 8AM - 8PM week			
		Summer Demand Incentive Charge charging window December to March, reset monthly	is 4PM - 7PM work days (local tim	e) each month in	
		- Standing charge	\$/customer pa	\$6,870.747	
		- Peak Unit rate	¢/kWh	2.721	
		- Off Peak Unit rate	¢/kWh	0.574	
		- Annual Demand charge	\$/kVA pa	\$3.985	
		- Summer Demand Incentive Charge ^f	¢/kVA/day	2.691	
		Minimum Chargeable Annual Demand	15,000 kVA		
	•	letter "F" indicates hat the tariff attracts he Premium Feed-InTarif to a tariff starting with the letter "F" can only be made by he custor			
^b Unit rates	can also vary in :	summer (daylight savings) and non summer (all other times).			
and as sucl additional re requiremen	h he A180 tariff is egulated requirem ts and at the sam	ded generation by an existing customer is considered a change in not supported. The metering and data recording for a co-generation nents to hat of a standard site. It is not technically feasible to meet the time be able to separately measure, control and bill a load control	on site has these		
° Other terms	and conditions a	ipply			

^e The A23N tariff is available to customers with maximum demand >120kVA

f There is no minimum demand for the summer demand incen ive charge

 ${\sf CR} \ \ {\sf Indicates \ tariffs \ with \ the \ fully \ cost \ reflec \ ive \ summer \ demand \ incentive \ charge \ tariff \ component$

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to hese prices. These documents can be viewed or downloaded from the Jemena website