

**Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100 / F100^a Residential Single Rate

Single rate all times

- Standing charge	\$/customer pa	\$82.196
- Unit rate	¢/kWh	8.670

A120 / F120 Residential Time of Use

Available to customers with a remotely read AMI meter

Peak: 3 PM to 9 PM everyday (local time); Off peak all other times

- Standing charge	\$/customer pa	\$82.196
- Peak Unit rate	¢/kWh	13.492
- Off Peak Unit rate	¢/kWh	3.890

A10D / F10D^a Residential Demand

Available to customers with a remotely read AMI meter

Energy consumption - single rate all times

Demand charging window 3PM - 9PM weekdays (local time); reset monthly. Prices may vary for summer and non-summer months^b

- Standing charge	\$/customer pa	\$82.196
- Unit rate	¢/kWh	4.079
- Demand rate	\$/kW pa	\$60.031

A180 Off Peak Heating Only (dedicated circuit)

Available as a complementary tariff to the "Residential Single Rate" A100 tariff only

This tariff is not available to new or existing customers that install embedded generation^c

11 PM to 7 AM AEST all days

- Standing charge	\$/customer pa	\$0.000
- Off Peak Unit rate	¢/kWh	3.599

Small Business

Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh

AND maximum demand < 120 kVA^e

A200 / F200^a Small Business Single Rate

Only available to customers consuming < 40 MWh pa

Single rate all times

- Standing charge	\$/customer pa	\$134.466
- Unit rate	¢/kWh	10.973

A20D / F20D^a Small Business Demand

Only available to customers with meter capable of measuring demand

AND consuming < 40 MWh pa

Single rate all times

Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.

- Standing charge	\$/customer pa	\$134.466
- Unit rate	¢/kWh	9.154
- Demand rate	\$/kW pa	\$67.280

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Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$242.124
	- Peak Unit rate	¢/kWh	14.331
	- Off Peak Unit rate	¢/kWh	3.052
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$642.902
	- Peak Unit rate	¢/kWh	8.400
	- Off Peak Unit rate	¢/kWh	2.953
	- Demand rate	\$/kW pa	\$68.341
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$467.897
	- Peak Unit rate	¢/kWh	15.823
	- Off Peak Unit rate	¢/kWh	3.297
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$642.902
	- Peak Unit rate	¢/kWh	8.832
	- Off Peak Unit rate	¢/kWh	3.364
	- Demand rate	\$/kW pa	\$68.338
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	12.834
	- Off Peak Unit rate	¢/kWh	3.456

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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers
with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A300 / F300^a LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,908.991
- Peak Unit rate	¢/kWh	4.928
- Off Peak Unit rate	¢/kWh	1.411
- Annual Demand charge	\$/kVA pa	\$124.742
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption ≤ 0.8 GWh (Transitional)

Only available to embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,908.991
- Peak Unit rate	¢/kWh	4.928
- Off Peak Unit rate	¢/kWh	1.411
- Annual Demand charge	\$/kVA pa	\$141.146
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,908.991
- Peak Unit rate	¢/kWh	4.928
- Off Peak Unit rate	¢/kWh	1.411
- Annual Demand charge	\$/kVA pa	\$72.059
- Summer Demand Incentive Charge ^f	¢/kVA/day	48.664
Minimum Chargeable Annual Demand	120 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,139.281
	- Peak Unit rate	¢/kWh	4.537
	- Off Peak Unit rate	¢/kWh	1.409
	- Annual Demand charge	\$/kVA pa	\$116.759
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,139.281
	- Peak Unit rate	¢/kWh	4.537
	- Off Peak Unit rate	¢/kWh	1.409
	- Annual Demand charge	\$/kVA pa	\$129.049
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8⁺ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,139.281
	- Peak Unit rate	¢/kWh	4.537
	- Off Peak Unit rate	¢/kWh	1.409
	- Annual Demand charge	\$/kVA pa	\$65.357
	- Summer Demand Incentive Charge ^f	¢/kVA/day	43.908
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2⁺ - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,280.365
	- Peak Unit rate	¢/kWh	4.526
	- Off Peak Unit rate	¢/kWh	1.339
	- Annual Demand charge	\$/kVA pa	\$115.630
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2* GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,280.365
	- Peak Unit rate	¢/kWh	4.526
	- Off Peak Unit rate	¢/kWh	1.339
	- Annual Demand charge	\$/kVA pa	\$124.278
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,280.365
	- Peak Unit rate	¢/kWh	4.526
	- Off Peak Unit rate	¢/kWh	1.339
	- Annual Demand charge	\$/kVA pa	\$63.776
	- Summer Demand Incentive Charge ^f	¢/kVA/day	43.070
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2* - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,826.310
	- Peak Unit rate	¢/kWh	4.766
	- Off Peak Unit rate	¢/kWh	1.333
	- Annual Demand charge	\$/kVA pa	\$80.616
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS CR} 2.2* - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,826.310
	- Peak Unit rate	¢/kWh	4.766
	- Off Peak Unit rate	¢/kWh	1.333
	- Annual Demand charge	\$/kVA pa	\$45.073
	- Summer Demand Incentive Charge ^f	¢/kVA/day	30.438
	Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0* GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$14,911.562
	- Peak Unit rate	¢/kWh	4.072
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$111.473
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0* GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$14,911.562
	- Peak Unit rate	¢/kWh	4.072
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$60.324
	- Summer Demand Incentive Charge ^f	¢/kVA/day	40.738
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0* GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMs on a single site AND the aggregated annual consumption from those NMs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$11,759.659
	- Peak Unit rate	¢/kWh	4.220
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$80.808
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS CR} 6.0* GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMs on a single site AND the aggregated annual consumption from those NMs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$11,759.659
	- Peak Unit rate	¢/kWh	4.220
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$45.186
	- Summer Demand Incentive Charge ^f	¢/kVA/day	30.515
	Minimum Chargeable Annual Demand	450 kVA	

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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400	HV (Transitional)		
Only available to non-embedded network customers consuming < 55 GWh pa			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	c/kWh	\$4.082
	- Off Peak Unit rate	c/kWh	\$0.956
	- Annual Demand charge	\$/kVA pa	\$94.366
	- Summer Demand Incentive Charge ^f	c/kVA/day	\$0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40E	HV_{EN} (Transitional)		
Only available to embedded network customers consuming < 55 GWh pa			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	c/kWh	4.082
	- Off Peak Unit rate	c/kWh	0.956
	- Annual Demand charge	\$/kVA pa	\$96.998
	- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40C	HV_{CR}		
Available to non-embedded or embedded network customers consuming < 55 GWh pa			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	c/kWh	4.082
	- Off Peak Unit rate	c/kWh	0.956
	- Annual Demand charge	\$/kVA pa	\$52.054
	- Summer Demand Incentive Charge ^f	c/kVA/day	35.493
	Minimum Chargeable Annual Demand	1,000 kVA	

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A40R	HV_{RF} (closed to new entrants) ^d (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	¢/kWh	4.088
	- Off Peak Unit rate	¢/kWh	0.956
	- Annual Demand charge	\$/kVA pa	\$92.273
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF CR} (only available to customers currently on the A40R tariff) ^d		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	¢/kWh	4.088
	- Off Peak Unit rate	¢/kWh	0.956
	- Annual Demand charge	\$/kVA pa	\$51.850
	- Summer Demand Incentive Charge ^f	¢/kVA/day	35.016
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$20,623.972
	- Peak Unit rate	¢/kWh	3.816
	- Off Peak Unit rate	¢/kWh	0.897
	- Annual Demand charge	\$/kVA pa	\$88.999
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$20,623.972
	- Peak Unit rate	¢/kWh	3.816
	- Off Peak Unit rate	¢/kWh	0.897
	- Annual Demand charge	\$/kVA pa	\$47.108
	- Summer Demand Incentive Charge ^f	¢/kVA/day	31.813
	Minimum Chargeable Annual Demand	1,000 kVA	

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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$30.179
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50C	Subtransmission_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$21.018
	- Summer Demand Incentive Charge ^f	¢/kVA/day	14.194
	Minimum Chargeable Annual Demand	15,000 kVA	
A50M	Subtransmission - Multiple Connection_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,031.890
	- Peak Unit rate	¢/kWh	2.820
	- Off Peak Unit rate	¢/kWh	0.598
	- Annual Demand charge	\$/kVA pa	\$20.667
	- Summer Demand Incentive Charge ^f	¢/kVA/day	13.957
	Minimum Chargeable Annual Demand	15,000 kVA	
A50A	Subtransmission MA (Transitional)		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$30.309
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$20.154
	- Summer Demand Incentive Charge ^f	¢/kVA/day	13.611
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$42,407.251
	- Peak Unit rate	¢/kWh	2.856
	- Off Peak Unit rate	¢/kWh	0.591
	- Annual Demand charge	\$/kVA pa	\$10.500
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$42,407.251
	- Peak Unit rate	¢/kWh	2.856
	- Off Peak Unit rate	¢/kWh	0.591
	- Annual Demand charge	\$/kVA pa	\$6.474
	- Summer Demand Incentive Charge ^f	¢/kVA/day	4.372
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate. Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the Jemena website

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100 / F100 ^a	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$80.061
	- Unit rate	¢/kWh	7.178

A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AML meter		
	<i>Peak: 3 PM to 9 PM every day (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$80.061
	- Peak Unit rate	¢/kWh	12.000
	- Off Peak Unit rate	¢/kWh	2.900

A10D / F10D ^a	Residential Demand		
	Available to customers with a remotely read AML meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM week days (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>		
	- Standing charge	\$/customer pa	\$80.061
	- Unit rate	¢/kWh	2.587
	- Demand rate	\$/kW pa	\$60.031

A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation ^c		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	1.850

Small Business

Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh
AND maximum demand < 120 kVA^e

A200 / F200 ^a	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$131.589
	- Unit rate	¢/kWh	8.601

A20D / F20D ^a	Small Business Demand		
	Only available to customers with meter capable of measuring demand AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm work days (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	\$131.589
	- Unit rate	¢/kWh	6.782
	- Demand rate	\$/kW pa	\$67.280

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$202.315
	- Peak Unit rate	¢/kWh	10.174
	- Off Peak Unit rate	¢/kWh	1.673
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$292.891
	- Peak Unit rate	¢/kWh	6.266
	- Off Peak Unit rate	¢/kWh	1.952
	- Demand rate	\$/kW pa	\$67.280
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$292.891
	- Peak Unit rate	¢/kWh	11.666
	- Off Peak Unit rate	¢/kWh	1.918
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$292.891
	- Peak Unit rate	¢/kWh	5.456
	- Off Peak Unit rate	¢/kWh	2.386
	- Demand rate	\$/kW pa	\$67.280
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	10.226
	- Off Peak Unit rate	¢/kWh	1.841

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers
 with annual consumption \geq 0.4 GWh OR maximum demand \geq 120 kVA

A300 / F300^a LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,779.875
- Peak Unit rate	¢/kWh	1.491
- Off Peak Unit rate	¢/kWh	0.377
- Annual Demand charge	\$/kVA pa	\$112.751
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption \leq 0.8 GWh (Transitional)

Only available to embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,779.875
- Peak Unit rate	¢/kWh	1.491
- Off Peak Unit rate	¢/kWh	0.377
- Annual Demand charge	\$/kVA pa	\$127.211
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,779.875
- Peak Unit rate	¢/kWh	1.491
- Off Peak Unit rate	¢/kWh	0.377
- Annual Demand charge	\$/kVA pa	\$70.909
- Summer Demand Incentive Charge ^f	¢/kVA/day	47.887
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,865.926
	- Peak Unit rate	¢/kWh	1.017
	- Off Peak Unit rate	¢/kWh	0.370
	- Annual Demand charge	\$/kVA pa	\$104.219
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,865.926
	- Peak Unit rate	¢/kWh	1.017
	- Off Peak Unit rate	¢/kWh	0.370
	- Annual Demand charge	\$/kVA pa	\$114.651
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8+ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,865.926
	- Peak Unit rate	¢/kWh	1.017
	- Off Peak Unit rate	¢/kWh	0.370
	- Annual Demand charge	\$/kVA pa	\$63.023
	- Summer Demand Incentive Charge ^f	¢/kVA/day	42.561
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2⁺ - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,463.415
	- Peak Unit rate	¢/kWh	0.931
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$103.094
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2* GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,463.415
	- Peak Unit rate	¢/kWh	0.931
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$108.875
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,463.415
	- Peak Unit rate	¢/kWh	0.931
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$61.719
	- Summer Demand Incentive Charge ^f	¢/kVA/day	41.681
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2* - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,398.848
	- Peak Unit rate	¢/kWh	0.921
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$69.990
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS CR} 2.2* - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,398.848
	- Peak Unit rate	¢/kWh	0.921
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$42.324
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.582
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0+ GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$10,229.606
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$99.011
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0+ GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$10,229.606
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$58.078
	- Summer Demand Incentive Charge ^f	¢/kVA/day	39.221
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0+ GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,940.969
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$70.108
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS CR} 6.0+ GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,940.969
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$42.396
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.631
	Minimum Chargeable Annual Demand	450 kVA	

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400	HV (Transitional)		
Only available to non-embedded network customers consuming < 55 GWh pa			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.658
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$78.853
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40E	HV_{EN} (Transitional)		
Only available to embedded network customers consuming < 55 GWh pa			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.658
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$81.242
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40C	HV_{CR}		
Available to non-embedded or embedded network customers consuming < 55 GWh pa			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.658
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$49.691
	- Summer Demand Incentive Charge ^f	¢/kVA/day	33.897
	Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.599
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$72.455
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF CR} (only available to customers currently on the A40R tariff) ^d		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.599
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$46.121
	- Summer Demand Incentive Charge ^f	¢/kVA/day	31.147
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,839.944
	- Peak Unit rate	¢/kWh	0.578
	- Off Peak Unit rate	¢/kWh	0.108
	- Annual Demand charge	\$/kVA pa	\$69.960
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,839.944
	- Peak Unit rate	¢/kWh	0.578
	- Off Peak Unit rate	¢/kWh	0.108
	- Annual Demand charge	\$/kVA pa	\$41.638
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.119
	Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500 Subtransmission (Transitional)

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$45,736.439
- Peak Unit rate	¢/kWh	0.141
- Off Peak Unit rate	¢/kWh	0.033
- Annual Demand charge	\$/kVA pa	\$23.906
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	15,000 kVA	

A50C Subtransmission_{CR}

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$45,736.439
- Peak Unit rate	¢/kWh	0.141
- Off Peak Unit rate	¢/kWh	0.033
- Annual Demand charge	\$/kVA pa	\$17.566
- Summer Demand Incentive Charge ^f	¢/kVA/day	11.863
Minimum Chargeable Annual Demand	15,000 kVA	

A50M Subtransmission - Multiple Connection_{CR}

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$45,507.757
- Peak Unit rate	¢/kWh	0.138
- Off Peak Unit rate	¢/kWh	0.032
- Annual Demand charge	\$/kVA pa	\$17.215
- Summer Demand Incentive Charge ^f	¢/kVA/day	11.626
Minimum Chargeable Annual Demand	15,000 kVA	

A50A Subtransmission MA (Transitional)

Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$45,736.439
- Peak Unit rate	¢/kWh	0.141
- Off Peak Unit rate	¢/kWh	0.033
- Annual Demand charge	\$/kVA pa	\$24.009
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	15,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$45,736.439
	- Peak Unit rate	c/kWh	0.141
	- Off Peak Unit rate	c/kWh	0.033
	- Annual Demand charge	\$/kVA pa	\$16.685
	- Summer Demand Incentive Charge ^f	c/kVA/day	11.268
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$35,536.504
	- Peak Unit rate	c/kWh	0.135
	- Off Peak Unit rate	c/kWh	0.017
	- Annual Demand charge	\$/kVA pa	\$4.117
	- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$35,536.504
	- Peak Unit rate	c/kWh	0.135
	- Off Peak Unit rate	c/kWh	0.017
	- Annual Demand charge	\$/kVA pa	\$2.489
	- Summer Demand Incentive Charge ^f	c/kVA/day	1.681
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate. Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristics and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the Jemena website

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100 / F100 ^a	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$2.135
	- Unit rate	¢/kWh	1.492

A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AMI meter		
	<i>Peak: 3 PM to 9 PM every day (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$2.135
	- Peak Unit rate	¢/kWh	1.492
	- Off Peak Unit rate	¢/kWh	0.990

A10D / F10D ^a	Residential Demand		
	Available to customers with a remotely read AMI meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM weekdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>		
	- Standing charge	\$/customer pa	\$2.135
	- Unit rate	¢/kWh	1.492
	- Demand rate	\$/kW pa	\$0.000

A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation ^c		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	1.749

Small Business

Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh
AND maximum demand < 120 kVA^e

A200 / F200 ^a	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$2.877
	- Unit rate	¢/kWh	2.372

A20D / F20D ^a	Small Business Demand		
	Only available to customers with meter capable of measuring demand AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm work days (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	\$2.877
	- Unit rate	¢/kWh	2.372
	- Demand rate	\$/kW pa	\$0.000

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$39.809
	- Peak Unit rate	¢/kWh	4.157
	- Off Peak Unit rate	¢/kWh	\$1.379
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$350.011
	- Peak Unit rate	¢/kWh	2.134
	- Off Peak Unit rate	¢/kWh	1.001
	- Demand rate	\$/kW pa	\$1.061
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$175.006
	- Peak Unit rate	¢/kWh	4.157
	- Off Peak Unit rate	¢/kWh	1.379
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$350.011
	- Peak Unit rate	¢/kWh	3.376
	- Off Peak Unit rate	¢/kWh	0.978
	- Demand rate	\$/kW pa	\$1.058
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	2.608
	- Off Peak Unit rate	¢/kWh	1.615

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers

with annual consumption \geq 0.4 GWh OR maximum demand \geq 120 kVA

A300 / F300^a	LV 0.4 - 0.8 GWh (Transitional)
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Only available to non-embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$129.116
- Peak Unit rate	c/kWh	3.437
- Off Peak Unit rate	c/kWh	1.034
- Annual Demand charge	\$/kVA pa	\$11.991
- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E	LV_{EN} Annual Consumption \leq 0.8 GWh (Transitional)
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Only available to embedded network customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$129.116
- Peak Unit rate	c/kWh	3.437
- Off Peak Unit rate	c/kWh	1.034
- Annual Demand charge	\$/kVA pa	\$13.935
- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C	LV_{CR} 0.4 - 0.8 GWh
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Available to non-embedded network or embedded customers consuming \leq 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$129.116
- Peak Unit rate	c/kWh	3.437
- Off Peak Unit rate	c/kWh	1.034
- Annual Demand charge	\$/kVA pa	\$1.150
- Summer Demand Incentive Charge ^f	c/kVA/day	0.777
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8+ - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$273.355
	- Peak Unit rate	¢/kWh	3.520
	- Off Peak Unit rate	¢/kWh	1.039
	- Annual Demand charge	\$/kVA pa	\$12.540
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8+ - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$273.355
	- Peak Unit rate	¢/kWh	3.520
	- Off Peak Unit rate	¢/kWh	1.039
	- Annual Demand charge	\$/kVA pa	\$14.398
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8+ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$273.355
	- Peak Unit rate	¢/kWh	3.520
	- Off Peak Unit rate	¢/kWh	1.039
	- Annual Demand charge	\$/kVA pa	\$2.334
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.347
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2+ - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,816.950
	- Peak Unit rate	¢/kWh	3.595
	- Off Peak Unit rate	¢/kWh	1.038
	- Annual Demand charge	\$/kVA pa	\$12.536
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2* GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,816.950
	- Peak Unit rate	c/kWh	3.595
	- Off Peak Unit rate	c/kWh	1.038
	- Annual Demand charge	\$/kVA pa	\$15.403
	- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,816.950
	- Peak Unit rate	c/kWh	3.595
	- Off Peak Unit rate	c/kWh	1.038
	- Annual Demand charge	\$/kVA pa	\$2.057
	- Summer Demand Incentive Charge ^f	c/kVA/day	1.389
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2* - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$2,427.462
	- Peak Unit rate	c/kWh	3.845
	- Off Peak Unit rate	c/kWh	1.032
	- Annual Demand charge	\$/kVA pa	\$10.626
	- Summer Demand Incentive Charge ^f	c/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS CR} 2.2* - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$2,427.462
	- Peak Unit rate	c/kWh	3.845
	- Off Peak Unit rate	c/kWh	1.032
	- Annual Demand charge	\$/kVA pa	\$2.749
	- Summer Demand Incentive Charge ^f	c/kVA/day	1.856
	Minimum Chargeable Annual Demand	250 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0* GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,681.956
	- Peak Unit rate	¢/kWh	3.167
	- Off Peak Unit rate	¢/kWh	1.031
	- Annual Demand charge	\$/kVA pa	\$12.462
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0* GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,681.956
	- Peak Unit rate	¢/kWh	3.167
	- Off Peak Unit rate	¢/kWh	1.031
	- Annual Demand charge	\$/kVA pa	\$2.246
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.517
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0* GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NIMs on a single site AND the aggregated annual consumption from those NIMs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,818.690
	- Peak Unit rate	¢/kWh	3.315
	- Off Peak Unit rate	¢/kWh	1.031
	- Annual Demand charge	\$/kVA pa	\$10.700
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS CR} 6.0* GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NIMs on a single site AND the aggregated annual consumption from those NIMs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,818.690
	- Peak Unit rate	¢/kWh	3.315
	- Off Peak Unit rate	¢/kWh	1.031
	- Annual Demand charge	\$/kVA pa	\$2.790
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.884
	Minimum Chargeable Annual Demand	450 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$12,443.834
- Peak Unit rate	¢/kWh	3.424
- Off Peak Unit rate	¢/kWh	0.816
- Annual Demand charge	\$/kVA pa	\$15.513
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$12,443.834
- Peak Unit rate	¢/kWh	3.424
- Off Peak Unit rate	¢/kWh	0.816
- Annual Demand charge	\$/kVA pa	\$15.756
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$12,443.834
- Peak Unit rate	¢/kWh	3.424
- Off Peak Unit rate	¢/kWh	0.816
- Annual Demand charge	\$/kVA pa	\$2.363
- Summer Demand Incentive Charge ^f	¢/kVA/day	1.596
Minimum Chargeable Annual Demand	1,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional) <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$12,443.834
	- Peak Unit rate	¢/kWh	3.489
	- Off Peak Unit rate	¢/kWh	0.816
	- Annual Demand charge	\$/kVA pa	\$19.818
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF CR} (only available to customers currently on the A40R tariff) ^d <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$12,443.834
	- Peak Unit rate	¢/kWh	3.489
	- Off Peak Unit rate	¢/kWh	0.816
	- Annual Demand charge	\$/kVA pa	\$5.729
	- Summer Demand Incentive Charge ^f	¢/kVA/day	3.869
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$13,784.028
	- Peak Unit rate	¢/kWh	3.238
	- Off Peak Unit rate	¢/kWh	0.789
	- Annual Demand charge	\$/kVA pa	\$19.039
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$13,784.028
	- Peak Unit rate	¢/kWh	3.238
	- Off Peak Unit rate	¢/kWh	0.789
	- Annual Demand charge	\$/kVA pa	\$5.470
	- Summer Demand Incentive Charge ^f	¢/kVA/day	3.694
	Minimum Chargeable Annual Demand	1,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.682
	- Off Peak Unit rate	¢/kWh	0.566
	- Annual Demand charge	\$/kVA pa	\$6.273
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50C	Subtransmission_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.682
	- Off Peak Unit rate	¢/kWh	0.566
	- Annual Demand charge	\$/kVA pa	\$3.452
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.331
	Minimum Chargeable Annual Demand	15,000 kVA	
A50M	Subtransmission - Multiple Connection_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.682
	- Off Peak Unit rate	¢/kWh	0.566
	- Annual Demand charge	\$/kVA pa	\$3.452
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.331
	Minimum Chargeable Annual Demand	15,000 kVA	
A50A	Subtransmission MA (Transitional)		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.682
	- Off Peak Unit rate	¢/kWh	0.566
	- Annual Demand charge	\$/kVA pa	\$6.300
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - TUOS and JS Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.682
	- Off Peak Unit rate	¢/kWh	0.566
	- Annual Demand charge	\$/kVA pa	\$3.469
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.343
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,870.747
	- Peak Unit rate	¢/kWh	2.721
	- Off Peak Unit rate	¢/kWh	0.574
	- Annual Demand charge	\$/kVA pa	\$6.383
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,870.747
	- Peak Unit rate	¢/kWh	2.721
	- Off Peak Unit rate	¢/kWh	0.574
	- Annual Demand charge	\$/kVA pa	\$3.985
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.691
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate. Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the Jemena website