



Jemena Electricity Networks (Vic) Ltd

2021-26 Electricity Distribution Price Review Regulatory Proposal

RIN Response - Claims for confidentiality



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1. RIN response confidentiality claims

Title page and paragraph number of the document	Description of the confidential information	Topic the confidential information	Confidentiality category	Why the confidential information falls into the selected category	How and why detriment would be caused from disclosing the confidentiality information	Why the identified detriment is not outweighed by the public benefit
JEN - RIN - Written response reference - 20200131 – Confidential Section 7.5(b)	TUOS payments to specific customers	Capital expenditure	Personal information	Reveals details about avoided TUOS payments to specific embedded generators	Disclosure of this information could harm the legitimate business interests of the identified customers	JEN is not aware of any material public benefit in disclosing this information that could outweigh the potential detriment
JEN - RIN - Support - JEN CIC Model 'Input Growth 2' sheet, cells I14:U17, I21:U24, I27:U29, F38:U59, F66:U87. 'Input Growth 2a' sheet, cells C9:F21, C27:F39, C45:F57, C63:F75, C81:F93, C100:F112, C118:F130, C136:F148, C154:F166, G7:R22, G25:R40, G43:R58, G61:R76, G79:R95, G98:R113, G116:R131, G134:R149, G152:R167.	Third party forecasts of construction activity in Victoria	Capital expenditure	Other	Reveals proprietary information of the Australian Construction Industry Forum, from which JEN purchased a subscription to receive the information.	Disclosure of this information would commercially disadvantage the value of the third party's proprietary information and would be inconsistent with JEN's obligations with respect to the terms of use governing that information	JEN is not aware of any material public benefit in disclosing this information that could outweigh the potential detriment
'Input CC(CY17)' sheet, cells R142:R146, R148:R155, R183:R187, R189:R203, R207:R218, R231:R235, R242:R250, R258, R260:R381. 'Input CC(CY16)' sheet, cells S256:S258, S456:T487, S496:T497, S499:T509, S528:T557, F814:G815, S814:T815, F846:G846, S846:T846, F850:G850,	Individual customer project information	Capital expenditure and contributions	Personal information	Reveals details about individual customers' projects, including customer addresses and contact details.	Publishing this information could harm the legitimate business interests of the identified customer. It may provide market insight to the competitors of these customers regarding their future projects / developments	There is no material public benefit to disclosing this customer information.

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S850:T850, S854:T855, S892:T892. 'Input CC(CY12-Jan to Mar)' sheet, cells C48, C92:C93, C137:C139.						
JEN - RIN - Support - JEN spatial level maximum demand forecasts model 2019 Various worksheets and cells as specified in Attachment A.	JEN's model which includes individual customer information	Demand	Personal information	The model contains customer specific information relating to load forecasts and growth estimates	Disclosure of the individual customer information could harm the legitimate business interests of the identified customers	JEN is not aware of any material public benefit in disclosing this information that could outweigh the potential detriment
JEN - RIN - Support - JEN Internal Demand Forecast Report 2019 Executive Summary, Table ES-2- page viii Section 3, pages 13-14 Section 4.1, pages 15, 120,129 Section 4.4, pages 22, 28, 29, 31, 32, 37, 38, 39, 42, 64, 67, 68, 75, 76, 83, 85, 86, 88, 96, 97, 114, 117, 118, 121, 133 135, 136	Individual customer information relating to load / generation requirements and estimates	Demand	Personal information	Reveals details about individual customer projects and network development plans responding to specific customer requirements	Disclosure of this information could harm the legitimate business interests of the identified customer. It may provide market insight to the competitors of these customers regarding their future projects and developments	JEN is not aware of any material public benefit in disclosing this information that could outweigh the potential detriment
JEN - RIN - Support - Customer Connections Forecast Methodology Page 7	Individual customer project descriptions and costs	Capital expenditure	Personal information	Reveals details about individual customers projects and network development plans responding to specific customer requirements	Disclosure of this information could harm the legitimate business interests of the identified customer. It may provide market insight to the competitors of these customers regarding their future projects and developments	JEN is not aware of any material public benefit in disclosing this information that could outweigh the potential detriment

Title page and paragraph number of the document	Description of the confidential information	Topic the confidential information	Confidentiality category	Why the confidential information falls into the selected category	How and why detriment would be caused from disclosing the confidentiality information	Why the identified detriment is not outweighed by the public benefit
JEN - RIN - Support - Primary Plant Asset Class Strategy Page 196	Equipment unit costs	Capital expenditure	Market sensitive cost inputs	Disclosure of unit costs may prejudice future tender and commercial negotiation processes between JEN and its potential service providers	Disclosure of this information may harm JEN's ability to procure competitively priced services in the future and impact the legitimate commercial interests of JEN	There is no material public benefit to identifying this market sensitive information. Customers benefit from JEN procuring cost efficient inputs to the delivery of network services
JEN - RIN - Support - Measurement Asset Class Strategy Pages 40-44	Meter asset unit costs	Capital expenditure	Market sensitive cost inputs	Disclosure of unit costs may prejudice future tender and commercial negotiation processes between JEN and its potential service providers	Disclosure of this information may harm JEN's ability to procure competitively priced services in the future and impact the legitimate commercial interests of JEN	There is no material public benefit to identifying this market sensitive information. Customers benefit from JEN procuring efficient inputs to the delivery of network services
JEN - RIN - Support - Preston Area Network Development Strategy Pages 24-25	Customer specific information relating to load estimates	Capital expenditure	Personal information	Reveals details about individual customers projects and network development plans responding to specific customer requirements	Publishing this information could harm the legitimate business interests of the identified customer. It may provide market insight to the competitors of these customers regarding their future projects / developments	There is no material public benefit to disclosing this customer information

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<p>JEN - RIN - Support - Customer Initiated Capital Summary Report</p> <p>Table of contents and page 19 and 20</p> <p>Appendix A: Attachments A, B, C, D and Fairfield/Alphington Network Development Strategy pages 5, 25, 32</p>	<p>Individual customer project descriptions; and</p>	<p>Capital expenditure</p>	<p>Personal information and Other</p>	<p>Reveals details about individual customers projects and network development plans responding to specific customer requirements</p>	<p>Disclosure of this information could harm the legitimate business interests of the identified customer. It may provide market insight to the competitors of these customers regarding their future projects / developments and disclose sensitive information regarding the customer's operations</p>	<p>JEN is not aware of any material public benefit in disclosing this information that could outweigh the potential detriment</p>
<p>Appendix B: ACIF Market Report</p>	<p>third party forecasts of construction activity in Victoria</p>	<p>Capital expenditure</p>	<p>Other</p>	<p>Reveals proprietary information of the third party who developed the forecasts</p>	<p>Disclosure of this information would commercially disadvantage the value of the third party's proprietary information and would be inconsistent with JEN's obligations with respect to the terms of use governing that information</p>	<p>JEN is not aware of any material public benefit in disclosing this information that could outweigh the potential detriment.</p>
<p>JEN - RIN - Support - BTS-NS Subtransmission Network Development Strategy</p> <p>Page vi</p>	<p>Customer specific information relating to load forecasts</p>	<p>Capital expenditure</p>	<p>Personal information</p>	<p>Reveals details about individual customers projects and network development plans responding to specific customer requirements and associated costs</p>	<p>Publishing this information could harm the legitimate business interests of the identified customer. It may provide market insight to the competitors of these customers regarding their future projects / developments and disclose sensitive information regarding the customer's operations</p>	<p>There is no material public benefit to disclosing this customer information</p>
<p>JEN - RIN - Support - Demand Management Options Analysis Report</p>	<p>Costs sourced from vendors</p>	<p>Capital expenditure</p>	<p>Market sensitive cost inputs</p>	<p>Revealing third-party quoted costs may prejudice future tender</p>	<p>Disclosure of this information may harm JEN's ability to procure competitively priced</p>	<p>JEN is not aware of any material public benefit in publicly disclosing</p>

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Page 8, Table 3-1				and commercial negotiation processes between JEN and its service providers	services in the future and impact the legitimate commercial interests of JEN	information. JEN's costs may instead increase and adversely affect prices
JEN - RIN - Support - IT Business Case - SAP Migration - 20200131 - Public Pages xiii, 5-7, 13, 15, 17-18, 22-23, 25, 27, 31, 33, 35-36	Cost information with respect to major ICT projects	Capital expenditure	Market sensitive cost inputs	Revealing cost breakdowns of major ICT project elements may prejudice future tender and commercial negotiation processes between JEN and its service providers	Disclosure of this information may harm JEN's ability to procure competitively priced services in the future and impact the legitimate commercial interests of JEN	JEN is not aware of any material public benefit in publicly disclosing information. JEN's costs may instead increase and adversely affect prices
Pages 3-5, 7, 15, 17-18, 20-21, 23-24, 28, 30, 35, 38-39,	Cybersecurity arrangements	Capital expenditure	Information affecting the security of the network	Reveals information about JEN's cybersecurity vulnerabilities and plans for improvement	Information could be used by external parties to gain an understanding of JEN's cybersecurity capabilities and vulnerabilities that could then be exploited. Disclosure of information may lead to cyber attacks	JEN is not aware of any public benefit in disclosing information relating to JEN's approach to maintaining the security of the network
Pages xii, 1-2, 4-6, 8, 18, 23, 28, 35, B 1-3	Information from other organisations relating to their experiences on the third party service provider	Capital expenditure	Market intelligence	Customers have disclosed, in confidence, their feedback on certain third party service provider performance	Other organisations could be reticent in the future to be transparent with JEN with respect to service provider feedback if the information provided in confidence is published In addition, disclosure of information may adversely impact the third third-party	JEN is not aware of any material public benefit to identifying third party provided feedback on supplier performance in the particular circumstances

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					service provider that is operating in competitive markets	
<p>JEN - RIN - Support - Reconciliation Model - 20200131</p> <p>'2.1' tab Cells X78:AB78 and X83:AB83</p> <p>'2.6' tab Cells V47:AB48</p> <p>'2.11' tab Cells V39:AB39 and V44:AB44</p> <p>'3.2' tab Cells V74:AB74 and V79:AB79</p> <p>'2.17' tab Cells X26:AB26 and X31:AB31</p> <p>'2.17 Step Changes' tab Cells G12:K12 and G17:K17</p>	Cost information with respect to major ICT projects and insurance premiums	Operating expenditure	Market sensitive cost inputs	Revealing estimates of major ICT projects and insurance premiums may prejudice future tender and commercial negotiation processes between JEN and its service providers. Reveals information about JEN's cybersecurity vulnerabilities and plans for improvement	Disclosure of this information may harm JEN's ability to procure competitively priced services in the future and impact the legitimate commercial interests of JEN. In addition, information could be used by external parties to gain an understanding of JEN's cybersecurity capabilities and vulnerabilities that could then be exploited.	JEN is not aware of any material public benefit in publicly disclosing information. JEN's costs may instead increase and adversely affect prices. Further, JEN is not aware of any public benefit in disclosing information relating to JEN's approach to maintaining the security of the network
<p>JEN - RIN - Workbook 1 - Regulatory determination – 20200131</p> <p>Worksheet 2.6 Table 2.6.2</p> <p>Cells E66:K66, E71:K71, E81:K81, E86:K86</p>	Number of vehicles purchased	Capital expenditure	Market sensitive cost inputs	Revealing volumes purchased would allow unit costs to be calculated and may prejudice future tender and commercial negotiation processes between JEN and its service providers	Disclosure of this information may harm JEN's ability to procure competitively priced services in the future and impact the legitimate commercial interests of JEN	JEN is not aware of any material public benefit in publicly disclosing information. JEN's costs may instead increase and adversely affect prices
<p>JEN - RIN - Workbook 1 - Regulatory determination – 20200131</p> <p>Worksheet 5.4 Table 5.4.1, zone substations ACI, MAT, MB and VCO</p>	Maximum demand	Maximum demand	Personal information	Reveals details about individual customers' electricity usage.	Where a zone substation is dedicated to a customer, disclosure of the information for that substation could reveal an individual customer's energy usage information. Disclosure of	JEN is not aware of any material public benefit in disclosing this information that could outweigh the potential detriment

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					this information could harm the legitimate business interests of the identified customers	
JEN – RIN – Workbook 8 – CA historical FY – 20200131 All worksheets except: <ul style="list-style-type: none"> • Worksheet 2.2 Table 2.2.1 • Worksheet 5.3 Table 5.3.1 • Worksheet 5.4 Table 5.4.1 	Contains information claimed as confidential previously in response to annual RINs	Operating expenditure and capital expenditure	Other	Reveals information the subject matter of which has previously been claimed confidential as part of annual RIN responses	Refer to justifications for confidentiality claims accompanying annual RIN responses	JEN is not aware of any public benefit in publicly disclosing previously claimed confidential information
JEN – RIN – Workbook 8 – CA historical FY – 20200131 Worksheet 5.4 Table 5.4.1, zone substations ACI, MAT, MB and VCO	Maximum demand for dedicated zone substation	Demand	Personal information	Reveals details about individual customers' electricity usage	Where a zone substation is dedicated to a customer, disclosure of the information for that substation could reveal an individual customer's energy usage information. Disclosure of this information could harm the legitimate business interests of the identified customers	JEN is not aware of any material public benefit in disclosing this information that could outweigh the potential detriment
JEN – RIN – Workbook 9 – AAR historical FY – 20200131 All worksheets except: <ul style="list-style-type: none"> • 3.6.8 Network-feeders 2011-12 • 3.6.8 Network-feeders 2012-13 • 3.6.8 Network-feeders 2013-14 	Contains information claimed as confidential previously in response to annual RINs	Revenue	Other	Reveals information the subject matter of which has previously been claimed confidential as part of annual RIN responses	Refer to justifications for confidentiality claims accompanying annual RIN responses	JEN is not aware of any public benefit in publicly disclosing previously claimed confidential information

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<ul style="list-style-type: none"> 3.6.8 Network-feeders 2014-15 3.6.8 Network-feeders 2015-16 3.6.8 Network-feeders 2016-17 						
<p>JEN – RIN – Workbook 9 – AAR historical FY – 20200131</p> <p>The following worksheets:</p> <ul style="list-style-type: none"> 3.6.8 Network-feeders 2011-12 3.6.8 Network-feeders 2012-13 3.6.8 Network-feeders 2013-14 3.6.8 Network-feeders 2014-15 3.6.8 Network-feeders 2015-16 3.6.8 Network-feeders 2016-17 	Maximum demand for individual customers	Network performance	Personal information	Reveals details about individual customers' electricity usage	Where the number of customers for a given feeder is 2 or less, disclosure of the maximum demand for that feeder could reveal an individual customer's maximum demand. Disclosure of this information could harm the legitimate business interests of the identified customers	JEN is not aware of any material public benefit in disclosing this information that could outweigh the potential detriment
<p>JEN - RIN - Support - Asset Management Agreement 2012 - 20200131</p> <p>Whole document</p>	Information relates to JEN's outsourcing arrangements (including structure and activity scope)	Related party arrangements	Strategic information and market sensitive cost inputs	The information relates to JEN's commercial outsourcing arrangements (including structure	Disclosure of this information may harm JEN's ability to procure competitively priced services in the future and impact the legitimate commercial interests of JEN	JEN is not aware of any public benefit in publicly disclosing information relating to its commercial-in-confidence arrangements

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<p>JEN - RIN - Support - Asset Management Agreement 2013 - 20200131 Whole document</p> <p>JEN - RIN - Support - Asset Management Agreement addendum letter -20200131 Whole document</p>				<p>and activity scope and pricing).</p> <p>Revealing contract details may prejudice future tender and commercial negotiation processes between JEN and its service providers</p>		
<p>JEN - RIN - Support - JESA contract - 20200131 Whole document</p>	<p>Information relates to JEN's outsourcing arrangements (including structure and activity scope)</p>	<p>Related party arrangements</p>	<p>Strategic information and market sensitive cost inputs</p>	<p>As above</p>	<p>As above</p>	<p>As above</p>
<p>JEN - RIN - Support - JEN Fleet Model - 20200131 Entire workbook</p>	<p>Equipment unit costs and volumes</p>	<p>Capital expenditure</p>	<p>Market sensitive cost inputs</p>	<p>Revealing unit costs and volumes may prejudice future tender and commercial negotiation processes between JEN and its service providers</p>	<p>Disclosure of this information may harm JEN's ability to procure competitively priced services in the future and impact the legitimate commercial interests of JEN</p>	<p>JEN is not aware of any material public benefit in publicly disclosing information. JEN's costs may instead increase and adversely affect prices</p>
<p>JEN - RIN - Support - JEN Public Lighting Model - 20200131 Entire workbook</p>	<p>Equipment unit costs</p>	<p>Capital expenditure</p>	<p>Market sensitive cost inputs</p>	<p>Revealing unit costs and volumes may prejudice future tender and commercial negotiation processes</p>	<p>Disclosure of this information may harm JEN's ability to procure competitively priced services in the future and impact the legitimate commercial interests of JEN</p>	<p>JEN is not aware of any material public benefit in publicly disclosing information. JEN's costs may instead increase and adversely affect prices</p>

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				between JEN and its service providers		

2. Proportion of confidential information

2.1 RIN Attachments

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
JEN - RIN - 2021-26 Price Reset RIN Response - cover letter - 20200131	0	3	3	0%	100%
JEN - RIN - Document Index - 20200131	0	4	4	0%	100%
JEN - RIN 3 - Written response reference (Schedule 1 1.7) - 20200131	0	1	1	0%	100%
JEN - RIN 4 - Basis of preparation - 20200131	0	67	67	0%	100%
JEN - RIN 5 - Workbook 1 - Regulatory determination - Consolidated - 20200131	2	33	35	6%	94%
JEN - RIN 6 - Workbook 2 - New CY Historical - Consolidated - 20200131	0	9	9	0%	100%
JEN - RIN 6 - Workbook 2 - New CY Historical - Actual - 20200131	0	9	9	0%	100%

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
JEN - RIN 6 - Workbook 2 - New CY Historical - Estimated - 20200131	0	9	9	0%	100%
JEN - RIN 7 - Workbook 5 - EBSS - 20200131	0	2	2	0%	100%
JEN - RIN 8 - Workbook 6 - CESS - 20200131	0	7	7	0%	100%
JEN - RIN 9 - Workbook 7 - Bill Impacts - 20200131	0	3	3	0%	100%
JEN - RIN 10 - Workbook 8 - CA historical FY - 20200131	14	7	21	67%	33%
JEN - RIN 11 - Workbook 9 - ARR historical FY - 20200131	7	17	24	29%	71%
JEN - RIN 12 - Workbook 10 - EB historical FY - 20200131	0	12	12	0%	100%
JEN - RIN 13 - Claims for confidentiality - 20200131	0	26	26	0%	100%
JEN - RIN 14 - Statutory declaration - signed - 20200131 - Public.pdf	0	2	2	0%	100%
Total	23	209	234	10%	90%

Note: This notice is an approximate indication of the proportion and comparative proportion of material in JEN's RIN response that is subject to a claim of confidentiality compared to that which is not.

2.2 RIN Supporting Documents

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
JEN - RIN - Support - IT Business Case - 5-Minute Settlement - 20200131	0	39	39	0%	100%
JEN - RIN - Support - IT Business Case - SAP Migration - 20200131	32	29	61	52%	48%
JEN - RIN - Support - IT Capex Forecast Model - 20200131	0	8	8	0%	100%
JEN - RIN - Support - IT Investment Brief - 5-Minute Settlement - 20200131	0	4	4	0%	100%
JEN - RIN - Support - IT Investment Brief - Asset Mgt and GIS - 20200131	0	10	10	0%	100%
JEN - RIN - Support - IT Investment Brief - Customer Data Right - 20200131	0	6	6	0%	100%
JEN - RIN - Support - IT Investment Brief - Customer Experience - 20200131	0	13	13	0%	100%
JEN - RIN - Support - IT Investment Brief - Cyber	0	9	9	0%	100%

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
security Enhancements - 20200131					
JEN - RIN - Support - IT Investment Brief - DW and BI Step change - 20200131	0	6	6	0%	100%
JEN - RIN - Support - IT Investment Brief - Future Grid Program - 20200131	0	5	5	0%	100%
JEN - RIN - Support - IT Investment Brief - Mobility Step change - 20200131	0	5	5	0%	100%
JEN - RIN - Support - IT Investment Brief - Operational Technology Enhancements - 20200131	0	6	6	0%	100%
JEN - RIN - Support - IT Investment Brief - Operational Technology Step change - 20200131	0	7	7	0%	100%
JEN - RIN - Support - IT Investment Brief - SAP Migration - 20200131	0	6	6	0%	100%
JEN - RIN - Support - IT Investment Brief - System Management - 20200131	0	6	6	0%	100%

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JEN - RIN - Support - IT Investment Brief - Wholesale Demand Response - 20200131	0	5	5	0%	100%
JEN - RIN - Support - IT Long Term Forecasting Guide - 20200131	0	24	24	0%	100%
JEN - RIN - Support - Technology Plan - 20200131	0	52	52	0%	100%
JEN - KPMG - RIN S1 33.1 Audit report - 20200131	0	2	2	0%	100%
JEN - KPMG - RIN S1 33.1 Financial Review conclusion - 20200131	0	2	2	0%	100%
JEN - KPMG - RIN S1 33.2 Letter to Shaun Reardon - 20200131	0	3	3	0%	100%
JEN - KPMG - RIN S1 33.1 Non financial Review conclusion - 20200131	0	3	3	0%	100%

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
JEN - KPMG - RIN S1 33.2 Transmittal letter - 20200131	0	2	2	0%	100%
JEN - RIN - S1 28.4 Asset management agreement 2012 - 20200131	0	118	118	0%	100%
JEN - RIN - S1 28.4 Asset management agreement 2013 - 20200131	0	98	98	0%	100%
JEN - RIN - S1 28.4 Asset management agreement addendum letter - 20200131	0	2	2	0%	100%
JEN - RIN - S1 28.4 JESA contract - 20200131	0	82	82	0%	100%
JEN - RIN - Support - JEN Internal Demand Forecast Report 2019 - 20200131	17	130	147	12%	88%

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
JEN - RIN - Support - Customer Initiated Capital Summary Report - 20200131	237	67	304	78%	22%
JEN - RIN - Support - 2019 Distribution Annual Planning Report - 20200131	0	240	240	0%	100%
JEN - RIN - Support - Demand Side Engagement Document - 20200131	0	17	17	0%	100%
JEN - RIN - Support - Jemena Asset Management Policy - 20200131	0	1	1	0%	100%
JEN - RIN - Support - Jemena Cost Estimation Methodology - 20200131	0	25	25	0%	100%
JEN - RIN - Support - JEN PR 0507 Internal Load Demand Forecast Procedure - 20200131	0	22	22	0%	100%
JEN - RIN - Support - Customer Connections Forecast Methodology - 20200131	1	17	18	6%	94%
JEN - RIN - Support - JEN - Network Augmentation	0	32	32	0%	100%

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
Planning criteria paper - 20200131					
JEN - RIN - Support - Secondary Plant Asset Class Strategy - 20200131	0	139	139	0%	100%
JEN - RIN - Support - Primary Plant Asset Class Strategy - 20200131	1	203	204	0%	100%
JEN - RIN - Support - Distribution Asset Class Strategy - 20200131	0	284	284	0%	100%
JEN - RIN - Support - Measurement Asset Class Strategy - 20200131	4	57	61	7%	93%
JEN - RIN - Support - JEN General Tools & Equipment Asset Class Strategy - 20200131	0	19	19	0%	100%
JEN - RIN - Support - JEN Fleet Asset Class Strategy - 20200131	0	35	35	0%	100%
JEN - RIN - Support - JEN Property Asset Class Strategy - 20200131	0	46	46	0%	100%

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JEN - RIN - Support - JEN SCADA&RTS Asset Class Strategy - 20200131	0	32	32	0%	100%
JEN - RIN - Support - Distribution Feeders Network Development Strategy - 20200131	0	48	48	0%	100%
JEN - RIN - Support - Preston Area Network Development Strategy - 20200131	2	57	59	3%	97%
JEN - RIN - Support - BTS-NS Subtransmission Network Development Strategy - 20200131	1	45	46	2%	98%
JEN - RIN - Support - FW Zone Substation Switchgear and Relay Condition Risk-Draft Project Assessment Report - 20200131	0	41	41	0%	100%
JEN - RIN - Support - Footscray East (FE) Switchgear Condition Risk Report - 20200131	0	26	26	0%	100%
JEN - RIN - Support - Heidelberg (HB) Transformer	0	26	26	0%	100%

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
Condition Risk Report - 20200131					
JEN - RIN - Support - Bushfire Mitigation Plan - 20200131	0	134	134	0%	100%
JEN - RIN - Support - Electric Line Clearance Plan - 20200131	0	96	96	0%	100%
JEN - RIN - Support - Network Performance Plan - 20200131	0	61	61	0%	100%
JEN - RIN - Support - CN Relay Replacement Business Case - 20200131	0	40	40	0%	100%
JEN - RIN - Support - CS Relay Replacement Business Case - 20200131	0	36	36	0%	100%
JEN - RIN - Support - ZSS Batteries & Chargers Replacements 2021-2025 Business Case - 20200131	0	29	29	0%	100%
JEN - RIN - Support - NH/NEI Relay Replacement Business Case - 20200131	0	30	30	0%	100%
JEN - RIN - Support - NS Relay Replacement Business Case - 20200131	0	33	33	0%	100%

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
JEN - RIN - Support - BY Relay Replacement Business Case - 20200131	0	33	33	0%	100%
JEN - RIN - Support - End of Feeder Power Quality Meter Replacement Business Case - 20200131	0	21	21	0%	100%
JEN - RIN - Support - CS Switchgear Replacement Business Case - 20200131	0	46	46	0%	100%
JEN - RIN - Support - CN Switchgear Replacement Business Case - 20200131	0	44	44	0%	100%
JEN - RIN - Support - BD Transformer Replacement Business Case - 20200131	0	49	49	0%	100%
JEN - RIN - Support - HB Transformer Replacement Business Case - 20200131	0	52	52	0%	100%
JEN - RIN - Support - FE Switchgear Replacement Business Case - 20200131	0	75	75	0%	100%
JEN - RIN - S1 29.1 2015 JEN BFM Systems Audit Report - 20200131	0	15	15	0%	100%

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
JEN - RIN - S1 29.1 2016 JEN BFM and ELC Systems and Field Audit Report - 20200131	0	37	37	0%	100%
JEN - RIN - S1 29.1 2017 JEN BFM and ELC Field Audit Report - 20200131	0	37	37	0%	100%
JEN - RIN - S1 29.1 2017 JEN BFM Systems Audit Report - 20200131	0	17	17	0%	100%
JEN - RIN - S1 29.1 2017 JEN ELC Systems Audit Report - 20200131	0	16	16	0%	100%
JEN - RIN - S1 29.1 2018 JEN BFM and ELC Systems and Field Audit report - 20200131	0	38	38	0%	100%
JEN - RIN - Support - JEN spatial level maximum demand forecasts model 2019 - 20200218	68	63	131	52%	48%
JEN - RIN - Support - JEN Fleet Model - 20200131	8	0	8	100%	0%
JEN - RIN - Support - JEN CIC Model - 20200131	5	23	28	18%	82%

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
JEN - RIN - Support - AM Public Lighting Model - 20200131	23	0	23	100%	0%
JEN - RIN - Support - Demand Management Options Analysis report - 20200131	1	16	17	6%	94%
JEN - RIN - S1 5 Replacement capital expenditure modelling - 20200131	0	11	11	0%	100%
JEN - RIN - S1 6 Connections expenditure - 20200131	0	4	4	0%	100%
JEN - RIN - S1 7 Non-network alternatives - 20200131	1	3	4	25%	75%
JEN - RIN - S1 16 Demand and connections forecast - 20200131	0	9	9	0%	100%
JEN - RIN - S1 18 Service target performance incentive scheme - 20200131	0	6	6	0%	100%
JEN - RIN - S1 31 Forecast Map of Distribution System - 20200131	0	5	5	0%	100%

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
JEN - RIN - S1 31.1 Proposed Augmentation Projects FY 2021-2026 - 20200131	0	1	1	0%	100%
JEN - RIN - S1 31.1 Proposed Replacement Projects FY 2021-2026 - 20200131	0	1	1	0%	100%
JEN - AECOM - RIN - Support - ZSS asset replacement programs benchmark report - 20200131	0	31	31	0%	100%
JEN - RIN - S1 1.7 Consultants reports and material used for preparing - 20200131	0	4	4	0%	100%
JEN - RIN - S1 1.8 Material assumptions - 20200131	0	4	4	0%	100%
JEN - RIN - S1 4 Capital expenditure - 20200131	0	9	9	0%	100%
JEN - RIN - S1 22 Proposed Tariff Structure Statement - 20200131	0	2	2	0%	100%
JEN - RIN - S1 28 Related party transactions - 20200131	0	9	9	0%	100%

Submission title	No of pages of submission that include information subject to a claim of confidentiality	No of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
JEN - RIN - S1 30 Corporate structure - 20200131	0	3	3	0%	100%
JEN - RIN - S1 32 Transitional issues - 20200131	0	2	2	0%	100%
JEN - RIN - S1 35 Compliance with section 71YA of the NEL - 20200131	0	3	3	0%	100%
JEN - RIN - Support - Guidance - Property, Plant and Equipment - 20200131	0	7	7	0%	100%
JEN - RIN - Support - Guidance - Intangible Assets - 20200131	0	4	4	0%	100%
JEN - RIN - Support - Reconciliation Model - 20200131	6	25	31	19%	81%
Total	407	3345	3752	11%	89%

Note: This notice is an approximate indication of the proportion and comparative proportion of material in JEN's RIN response that is subject to a claim of confidentiality compared to that which is not.

Attachment A
Identification of confidential information in
Spatial Level Maximum Demand Forecasts
model

A1. Identification of confidential information in Spatial Level Maximum Demand Forecasts model

JEN has claimed the following information within the file *JEN - RIN - Support - JEN spatial level maximum demand forecasts model 2019 - 20200218 - Confidential.zip* as confidential:

Workbook '1forecast inputs & constants':

- Worksheet 'Feeder list': cells M17, M19, M20, N26, N29, M51, N125, N128, N131, M166, M170, N180, N186, N232, N238, M249, M261, X19, X20, Y26, Y29, X53:Y53, Y180, Y186, Y238, X240, X249, X261, Y280, Y286, AM6, AM17, AM19, AM20, AN50, AM53, AM108, AM166, AM170, AM240, AM241, AM249, AM261, AX17, AX19, AX20, AX53, AX240, AX249, AX261, AY261.
- Worksheet 'HV feeder actuals': A4:K5.
- Worksheet 'zone substation actuals': A5:M12, A16:M23, A236:M243, A247:M254, A390:M397.
- Worksheet 'growth rates': A7:P10, A12:P13, A420:P421, A423:P424, A678:P679.
- Worksheet 'temperature adjustment': A7:D10, F7:F10, I7:L10, N7:N10, A12:D13, F12:F13, I12:L13, N12:N13, H48, H70, H148:H149, H152:H153, A420:D421, F420:F421, I420:I421, N420:N421, A423:D424, F423:F424, I423:I424, N423:N424, M560, H629:H630, H637:H638, H667:H668, A678:D679, F678:F679, I678:I679, N678:N679, H713:H714, H727:H730.
- Worksheet 'power factors': A8:Z9, A29:Z30, A45:Z45.
- Worksheet 'diversity': A7:J8, A20:J20, A27:J28, A43:J43.
- Worksheet 'Zone Sub Address': A2:E2, A4:E4, A23:E25, A38:E38.
- Worksheet 'Zone Sub Summary': A3:AZ4, A23:AZ24, A39:AZ39.
- Worksheet 'Feeder rating': A6:I7, A9:I10.
- Worksheet 'cyclic ratings & capacitors Old': A5:D6, A25:D26, A40:D40

Workbook '2HV feeder new load':

- Worksheet 'zone substation summary': cells A4:L4, A46:J50.
- Worksheet 'ACI': entire worksheet including worksheet name.
- Worksheet 'AW': cells B25:B52, K25:L52.
- Worksheet 'BD': B27:B78, K27:L78.
- Worksheet 'BMS': B25:B40, K25:L40.
- Worksheet 'BY': B22:B43, K22:L43.
- Worksheet 'CN': B25:B66, K25:L66.
- Worksheet 'CS': B20:B67, K20:L67.
- Worksheet 'COO': B21:B112, K21:L112.
- Worksheet 'EP': B39:B67, K37:L67.
- Worksheet 'EPN': B21:B40, K21:L40.

- Worksheet 'ES': B24:B49, K24:L49.
- Worksheet 'FE': B21:B81, K21:L81.
- Worksheet 'FF': B25:B55, M25:N55.
- Worksheet 'FT': B24:B53, K24:L53.
- Worksheet 'FW': B22:B38, K22:L38.
- Worksheet 'HB': B20:B62, K20:L62.
- Worksheet 'KLO': B25:B110, K25:L110, N25:N110.
- Worksheet 'NH': B25:B55, K25:L55.
- Worksheet 'NS': B27:B63, M27:N63, P27:P63.
- Worksheet 'NT': B25:B53, K25:L53, N25:N53.
- Worksheet 'PV': B22:B49, K22:L49.
- Worksheet 'SBY': B24:B68, K24:L68.
- Worksheet 'SHM': B21:B78, K21:L78.
- Worksheet 'ST': B25:B129, K25:L129, N107.
- Worksheet 'TH': B21:B39, C25, K21:L39.
- Worksheet 'TMA': B26:B51, K26:L51.
- Worksheet 'TT': B17:B50, K17:L50.
- Worksheet 'WT': B14:B20, K14:K20.
- Worksheet 'YVE': B29:B67, K29:L67, N29:N67.

Workbook '6HV feeder forecasts':

- Worksheet 'new load': cells A6:P11.
- Worksheet 'transfers to': A6:N11.
- Worksheet 'transfers from': A6:N11.
- Worksheet 'all feeders summary - 50PoE': A6:BL11.
- Worksheet 'all feeders summary - 10PoE': A6:BL11.
- Worksheet 'station summary': A6:A07.
- Worksheet 'load for database': A2:E2, A291:E291, A580:E580, A869:E869, A1158:E1158, A1447:E1447, A1736:E1736, A2025:E2025, A2315:E2314, A2603:E2603, A2892:E2892, A3181:E3181, A3470:E3470.
- Worksheet 'Sheet1': A2.

Workbook '7zone substation forecasts':

- Worksheet 'station MW forecasts & actuals': cells A5:AG25, A36:AG51, A658:AG670, A681:AG693, A1074:AG1086.
- Worksheet '50% station MVA forecasts': A6:T13, A15:T22, A204:T211, A213:220, A330:T337.
- Worksheet '10% station MVA forecasts': A6:T13, A15:T22, A204:T211, A213:220, A330:T337.

Workbook '9Historical System Coincident Demand':

- Worksheet 'ZS-to-Syst coincident demand': cells A6:T13, A15:T22, A204:T211, A213:220, A330:T337.
- Worksheet 'Fdrs-to-Syst coincident demand': A6:P7, A10:P11.

Workbook '10Actual and Forecast System Coincident Factor':

- Worksheet 'ZS-to-Syst coin factor 50PoE': cells A6:T13, A15:T22, A204:T211, A213:220, A330:T337.
- Worksheet 'ZS-to-Syst coin factor 10PoE': A6:T13, A15:T22, A204:T211, A213:220, A330:T337.
- Worksheet 'Fdrs-to-Syst coin factor 50PoE': A6:P11.
- Worksheet 'Fdrs-to-Syst coin factor 10PoE': A6:P11.

Workbook '11Forecast System Coincident Demand':

- Worksheet 'ZS-to-Syst coin dem fcast 50PoE': cells A6:T13, A15:T22, A204:T211, A213:220, A330:T337.
- Worksheet 'ZS-to-Syst coin dem fcast 10PoE': A6:T13, A15:T22, A204:T211, A213:220, A330:T337.
- Worksheet 'Fd-to-Syst coin dem fcast 50PoE': A6:BL7, A10:BL11.
- Worksheet 'Fd-to-Syst coin dem fcast 10PoE': A6:BL7, A10:BL11.

Workbook '13Reconciled Forecasts':

- Worksheet 'ZS Recon MD forecast - 50PoE': cells A6:T13, A15:T22, A203:T220, A329:T337.
- Worksheet 'ZS Recon MD forecast - 10PoE': A6:T13, A15:T22, A203:T220, A329:T337.
- Worksheet 'Fdrs Recon MD forecast - 50PoE': A6:BL7, A10:BL11.
- Worksheet 'Fdrs Recon MD forecast - 10PoE': A6:BL7, A10:BL11.
- Worksheet '50PoE load for database': A2:E2, A289:E289, A576:E576, A863:E863, A1437:E1437, A1150:E1150, A1724:E1724, A2012:E2012, A2299:E2299, A2586:E2586, A2873:E2873, A3160:E3160, A3447:E3447.

- Worksheet '10PoE load for database': A2:E2, A289:E289, A576:E576, A863:E863, A1437:E1437, A1150:E1150, A1724:E1724, A2012:E2012, A2299:E2299, A2586:E2586, A2873:E2873, A3160:E3160, A3447:E3447