

Attachment 15.3

**2018-2022 Access Arrangement Parts A,
B and C**

Final Plan 2023/24 – 2027/28

July 2022

**Incorporating revisions required by AER final decision
30 November 2017**

30 November 2017

**National Gas Law
Access Arrangement
Multinet Gas (DB No. 1) Pty Ltd
and
Multinet Gas (DB No. 2) Pty Ltd
Trading as
Multinet Gas Distribution Partnership for the
Distribution System ("Multinet")
Part A – Principal Arrangements
30 November 2017**

DELETED AND REPLACED IN ITS ENTIRETY WITH
MULTINET GAS ACCESS ARRANGEMENT 2023/24-2027/28 AND
GENERAL TERMS AND CONDITIONS SUBMITTED WITH FINAL PLAN

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Access Arrangement for Multinet Gas (DB No.1) Pty Ltd and Multinet Gas (DB No.2) Pty Ltd trading as Multinet Gas Distribution Partnership for the Distribution System

1 Introduction

1.1 Purpose of this Document

This revision, to the Access Arrangement ("Access Arrangement") approved by the Regulator on 2 December 2002, is for Multinet Gas (DB No.1) Pty Ltd and Multinet Gas (DB No.2) Pty Ltd trading as Multinet Gas Distribution Partnership ("Multinet" or "the Service Provider"). The Access Arrangement as revised describes the terms and conditions on which the Service Provider will provide access to its Distribution System.

1.2 Composition of Access Arrangement

The Access Arrangement as revised comprises this document together with the plans of the Distribution System lodged with the Regulator.

A description of the Distribution System can be inspected at www.multinetgas.com.au.

The document is in three Parts:

- (a) Part A - Principal Arrangements
- (b) Part B - Reference Tariffs and Reference Tariff Policy
- (c) Part C - Terms and Conditions

Access Arrangement Information for the revisions to this Access Arrangement has been submitted in accordance with Division 2 of Part 8 of the National Gas Rules (the "NGR").

1.3 Effective Date

The Access Arrangement first came into effect on 1 January 1999. Revisions to this Access Arrangement were effected for the Second, Third and Fourth Access Arrangement Periods. Further revisions to this Access Arrangement for the Fifth Access Arrangement period were submitted to the Regulator in accordance with rule 52 of the NGR on 23 December 2016. This Access Arrangement as revised is effective from 1 January 2018 in accordance with rule 62 of the NGR.

2 Definitions

In this Access Arrangement and supporting documents, where a word or phrase is capitalised:

- (a) it has the definition given to that word or phrase in the NGL or NGR (unless the word or phrase is also defined in the Glossary, in which case the word or phrase has the definition given to that word or phrase in the Glossary); or
- (b) if the word or phrase is not defined in the NGL or NGR, the definition given to that word or phrase in the Glossary,

unless the context otherwise requires.

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3 Contact Details

The contact officer for further details on this Access Arrangement is:

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4 Prior contractual rights

No provision in this Access Arrangement as revised deprives any person of a contractual right (other than an Exclusivity Right within the meaning of the Gas Code which arose on or after 30 March 1995) which was in existence prior to 3 November 1997 being the date on which this Access Arrangement was first submitted to the Regulator or deprives any person of a contractual right (other than an Exclusivity Right within the meaning of the Gas Code which arose on or after 30 March 1995) which was in existence prior to 30 March 2007 being the date on which proposed revisions to this Access Arrangement were last submitted to the Regulator under the Gas Code or deprives any person of a relevant protected contractual right (within the meaning of section 321 of the NGL) in force immediately before 23 December 2016 being the date on which proposed revisions to this Arrangement were last submitted to the Regulator.

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5 Requirements of the NGR

This section includes those matters required by the NGR.

5.1 Services Policy

- 5.1.1** The Service Provider will make Haulage Reference Services and Ancillary Reference Services available to Users or Prospective Users of the Distribution System at the Reference Tariffs and in accordance with the Reference Tariff Policy set out in section 5.2 below. The Reference Services are likely to be sought by a significant part of the market.

The Residential Haulage Reference Service is the Haulage Reference Service where the withdrawal of Gas is by or in respect of a Residential Customer.

The Non-Residential Haulage Reference Service is the Haulage Reference Service where the withdrawal of Gas is by or in respect of a Non-Residential Customer but, in relation to a Tariff D Customer or a Tariff L Customer, does not include Tariff D Connection or Tariff L Connection respectively.

Ancillary Reference Services are those Pipeline Services as described in Schedule 1 of Part A.

Where the User is acquiring Pipeline Services from the Service Provider as an End-User the relevant Haulage Reference Service is the Non-Residential Haulage Reference Service, except to the extent the End-User is a natural person acquiring the Haulage Reference Services solely for its own use for domestic purposes. Where the User is an End-User then the tariffs payable by the User are determined on the assumption that in respect of the Gas taken by the User as an "End-User" the User is a "Customer".

The User is to be taken as acquiring Pipeline Services from the Service Provider as an End-User where Pipeline Services are being provided to the User to distribute Gas to a Distribution Supply Point at which the Gas will be either:

- (a) consumed by the User; or
- (b) further transported through an embedded distribution network before being supplied to premises for consumption (being premises that are connected to that embedded distribution network and not directly connected to the Distribution System); or
- (c) provided by the User to other persons who consume the Gas after it has passed through the Distribution Supply Point and where the provision of that Gas by the User to those persons does not require the User to hold a Retail Licence (or, if that legislation has come into force in Victoria so as to apply to the Victorian natural gas sector, a Retailer Authorisation under the National Energy Retail Law).

- 5.1.2** The Service Provider will provide the Reference Services in accordance with the Regulatory Instruments.
- 5.1.3** The Service Provider will make Pipeline Services other than Reference Services available to Users or Prospective Users as agreed or as determined in accordance with Part 12A of the NGR (if Part 12A is in force in Victoria) and otherwise in accordance with the Regulatory instruments.

Pipeline Services other than Reference Services include Tariff D Connection, Tariff L Connection and Tariff V Complex Connection.

- 5.1.4** Upon Part 12A of the NGR coming into operation in Victoria, the procedures for the provision of Connection Services will be set out in that Part.

An application for a Connection Service may be made by a Customer but, except where rule 119O(2) of the NGR ("Payment of connection charges") applies and the Customer is paying the charges directly under one of the circumstances set out in Rule 119O(1), the Charges for that Pipeline Service are payable by the User.

The Charges for Connection Services will be determined in accordance with any applicable requirements of relevant Regulatory Instruments (including where provided for by those Regulatory Instruments by negotiation between the Customer and the Service Provider or between the User and the Service Provider in accordance with those Regulatory Instruments).

- 5.1.5** The Charges constitute distribution service charges for the purposes of rule 503 of Part 21 of the NGR ("Obligation to Pay").

5.2 Reference Tariffs and Reference Tariff Policy

Reference Tariffs and the Reference Tariff Policy applicable to this Access Arrangement are set out in Part B.

There are no queuing requirements.

5.2.1 Reference Tariffs

Section 1 of Part B describes the assignment of Haulage Reference Tariffs to Distribution Supply Points. The Haulage Reference Tariffs for Haulage Reference Services to apply from 1 January 2018 are the tariffs set out in Schedule 1 attached to Part B. The Ancillary Reference Tariffs for Ancillary Reference Services applicable from 1 January 2018 are set out in Schedule 2 attached to Part B.

5.2.2 Reference tariff variation mechanism - Haulage Reference Tariff Control Formula

Sections 2 and 3 of Part B describe the formulae to be applied in varying, withdrawing or introducing new Haulage Reference Tariffs and Ancillary Reference Tariffs.

5.2.3 Reference tariff variation mechanism - Processing changes to Reference Tariffs

Section 4 of Part B describes the processes for varying, withdrawing or introducing new Haulage Reference Tariffs.

5.2.4 Calculation of Charges for Haulage Reference Tariffs

Section 5 of Part B describes the calculation of Charges from the application of Haulage Reference Tariffs.

5.2.5 Reference Tariff Policy

Section 6 of Part B sets out various matters about access to Pipeline Services that the Service Provider has included in this Access Arrangement:

- (a) CPI-X Price Path
- (b) Non-Conforming Capital Expenditure
- (c) Speculative Capital Expenditure Account
- (d) Incentive Mechanism

5.2.6 Fixed Principles

Section 7 of Part B describes the Fixed Principles that are to apply to the Access Arrangement.

5.2.7 Reference tariff variation mechanism - Relevant Pass Through Event

Section 8 of Part B describes the procedures to apply as a result of a Relevant Pass Through Event.

5.3 Terms and Conditions

5.3.1 The Terms and Conditions on which the Service Provider will supply each Reference Service are set out in Part C.

5.3.2 The terms and conditions on which the Service Provider will supply each Pipeline Service other than a Reference Service are set out in Part C as terms and conditions about access to Pipeline Services to be provided, in keeping with the definition of Access Arrangement in section 2 of the NGL.

5.3.3 The Service Provider's South Gippsland System (being the system known as "Multinet Gas South Gippsland") does not connect to the Transmission System but connects to the "Bass Gas" transmission pipeline. Where the User or Prospective User wishes to use that system then additional terms will be required to be included in a contract for the provision of Pipeline Services to reflect the then current requirements of the owners of the "Bass Gas transmission pipeline" and to reflect the fact that system does not connect to the Transmission System.

5.4 Capacity trading requirements and Change of receipt or delivery points

5.4.1 The Service Provider is registered as a participant in the Victorian gas market declared by the Minister under an Order made pursuant to section 43 of the Access Act and the capacity in the Distribution System will be managed in accordance with the NGR and procedures governing that market.

5.4.2 A User may, with the Service Provider's consent, and on condition that the User has the prior approval, as may be required, of AEMO and the Transmission Pipeline owner or operator (as applicable), change a Transfer Point.

5.4.3 A User may, with the Service Provider's consent, and on condition of compliance with Part 12A of the NGR (if in force in Victoria), change a Distribution Supply Point.

5.4.4 The Service Provider will not withhold its consent under clause 5.4.2 or 5.4.3 unless it has reasonable grounds, based on technical or commercial considerations, for doing so.

5.4.5 There are no applicable capacity trading requirements for the purposes of Rules 48(1)(f) or Rule 105(1) of the NGR.

5.5 Extension and Expansion requirements

5.5.1 High Pressure Extensions

(a) If the Service Provider proposes a high pressure pipeline Extension of the covered pipeline, it must apply to the AER in writing to decide whether the proposed Extension will be taken to form part of the covered pipeline and will be covered by this Access Arrangement.

(b) A notification given by the Service Provider under clause 5.5.1(a) must:

(1) be in writing;

- (2) state whether the Service Provider intends for the proposed high pressure pipeline Extension to be covered by this Access Arrangement;
 - (3) describe the proposed high pressure Extension and describe why the proposed Extension is being undertaken; and
 - (4) be given to the AER before the proposed high pressure pipeline Extension comes into service.
- (c) The Service Provider is not required to give notice under clause 5.5.1(a) to the extent that the cost of the proposed high pressure Extension has already been included and approved by the AER in the calculation of the Reference Tariffs.
 - (d) After considering the Service Provider's application, and undertaking such consultation as the AER considers appropriate, the AER will inform the Service Provider of its decision on the Service Provider's proposed coverage approach for the high pressure pipeline Extension.
 - (e) The AER's decision referred to above may be made on such reasonable conditions as determined by the AER as will have the effect stated in the decision.
 - (f) Any Extensions to the Distribution System which are not high pressure pipeline Extensions will be covered by this Access Arrangement. Any Expansions in the Distribution System will be covered by this Access Arrangement.
 - (g) For the purposes of this clause 5.5.1, high pressure means any pipeline which has a maximum allowable operating pressure of greater than 1050 kPa gauge.

5.5.2 Effect of Extension/Expansion on Reference Tariffs

- (a) This section 5.5.2 describes how Incremental Users will be charged for an Incremental Reference Service to which this Access Arrangement applies pursuant to section 5.5.1. Where a Pipeline Service other than an Incremental Reference Service, is provided pursuant to an Extension or Expansion, the Service Provider will negotiate the Charge in good faith with the relevant Users (subject to the relevant provisions of the NGR).
- (b) Where Capital Expenditure constituted by an Extension or Expansion is Conforming Capital Expenditure Incremental Users will be charged at the prevailing Reference Tariffs and as permitted by rule 77(2) of the NGR the Service Provider will include the Capital Expenditure in the opening Capital Base for the next Access Arrangement Period. The Service Provider may, at its discretion, seek the Regulator's determination prior to the next Access Arrangement Period that Capital Expenditure is Conforming Capital Expenditure.
- (c) Where Capital Expenditure constituted by an Extension or Expansion is Non-Conforming Capital Expenditure:
 - (1) it may be (subject to the NGR):
 - (A) recovered from Incremental Users by way of capital contribution (in which case the Incremental Users would be charged according to the prevailing Reference Tariffs (as to that part of the Capital Expenditure constituted by an Extension or Expansion that is Conforming Capital Expenditure if any) plus the capital contribution);
 - (B) recovered from Incremental Users by way of a surcharge approved by the Regulator under rule 83 of the NGR (in which case the Incremental Users would be charged according to the prevailing Reference Tariffs (as

to that part of the Capital Expenditure constituted by an Extension or Expansion that is Conforming Capital Expenditure if any) plus the surcharge);

- (C) included in a Speculative Capital Expenditure Account under section 6.3 of Part B to the extent that it is not recovered through a capital contribution or a surcharge (in which case Incremental Users would be charged according to the prevailing Reference Tariffs as to that part of the Capital Expenditure constituted by an Extension or Expansion that is Conforming Capital Expenditure if any); or
 - (D) recovered by a combination of these approaches (in which case Incremental Users would be charged according to the prevailing Reference Tariffs (as to that part of the Capital Expenditure constituted by an Extension or Expansion that is Conforming Capital Expenditure if any) plus, as applicable, a capital contribution and an approved surcharge); and
- (2) the Service Provider will notify the relevant Incremental Users of its choice between these approaches prior to the Extension or Expansion entering into service.
- (d) Where the Service Provider recovers Non-Conforming Capital Expenditure by way of customer contribution, the Service Provider will include the whole of the Capital Expenditure in the opening Capital Base for the next Access Arrangement Period and will also include the capital contribution (as a negative amount, so that the Service Provider will not benefit by way of increased revenue).
 - (e) Where the Service Provider recovers Non-Conforming Capital Expenditure by way of a surcharge, the Service Provider will include that part of Capital Expenditure that is Conforming Capital Expenditure in the opening Capital Base for the next Access Arrangement Period and, as required by rule 83(3), will not include the Non-Conforming Capital Expenditure that is, or is to be, recovered by way of the surcharge.

5.5.3 Un-reticulated Townships

The Service Provider's policy for Extensions to un-reticulated townships where the Extension was not included in the calculation of the Reference Tariffs or the subject of a competitive tender is as follows:

- (a) Any proposal to reticulate a township, or request to the Service Provider to consider reticulation of a township, will undergo an initial feasibility assessment.
- (b) If the feasibility assessment indicates that the Extension may be economic, the Service Provider will conduct further investigation that may include proposals for the regulatory treatment of the Extension project.
- (c) The Service Provider may approach the Regulator with details of the proposed Extension with a view to agreeing on the regulatory treatment of the Extension project.
- (d) Where the agreed regulatory treatment is that the Extension is, if it proceeds, to be covered by this Access Arrangement:
 - (1) The Service Provider will be permitted to recover the Net Financing Costs incurred during the Access Arrangement Period in which the Extension is commenced in Reference Tariffs to take effect in subsequent Access Arrangement Periods;

- (2) The Capital Base for the Access Arrangement Period commencing immediately after the commencement of the Extension will be increased by the Capital Expenditure that is Conforming Capital Expenditure.
 - (3) The Capital Expenditure will not reduce the carry-over of cost-related efficiencies from the Access Arrangement Period in which the Extension is commenced to any subsequent Access Arrangement Period;
- provided the Extension:
- (1) passes the Economic Feasibility Test; and
 - (2) would otherwise be uneconomic for the Service Provider if commenced prior to being included in the calculation of Reference Tariffs in future Access Arrangement Periods.
- (e) Where the agreed regulatory treatment is that the Extension is, if it proceeds, to be covered by this Access Arrangement, then in addition to section 5.5.3(d):
- (1) the agreed regulatory treatment may include that Incremental Users pay a capital contribution in addition to prevailing Reference Tariffs, or a surcharge in addition to prevailing Reference Tariffs, or a new Reference Tariff;
 - (2) where the agreed regulatory treatment includes application of a new Reference Tariff, the agreed regulatory treatment shall also include a mechanism to integrate the new Reference Tariff into the Tariff Control Formulae (and the rebalancing control formulae in Appendix 2 of Part B), and the new Reference Tariff shall not be treated as a new Haulage Reference Tariff for the purposes of section 3 of Part B.
- (f) Once agreement has been reached concerning the regulatory arrangement, the Service Provider will undertake a detailed feasibility assessment. Should the outcome of this assessment establish or confirm that the Extension is economic (including the consideration of any capital contributions or surcharges) under the agreed regulatory arrangement, then the Extension will progress. Otherwise, further discussions will be held with the Regulator. If, in light of the detailed economic assessment and available regulatory arrangements, the Extension is not economic, the Extension will not proceed.
- (g) Where the Extension is deemed uneconomic, the Service Provider may review the Extension should material changes occur.
- (h) The Service Provider's funding of Extensions to un-reticulated townships is, in accordance with rule 104(3) of the NGR, conditional upon (among other things) the Service Provider having sufficient funds available on commercial terms acceptable to the Service Provider.

5.6 Review and expiry of Access Arrangement

- 5.6.1** The Service Provider will submit revisions to this Access Arrangement to the AER on or before 1 December 2021.
- 5.6.2** The Revisions Commencement Date will be 1 January 2023.

Schedule 1 – Ancillary Reference Services

In relation to Distribution Supply Points at which Gas is withdrawn by or in respect of a Tariff V Customer:

(a) Meter and Gas Installation Test being –

on-site testing to check the accuracy of a Meter and the compliance of a Gas Installation with relevant standards, in order to determine whether the Meter is accurately measuring the Quantity of Gas delivered.

(b) Disconnection by the carrying out of work being –

- (1) removal of the Meter at a Metering Installation, or
- (2) the use of locks or plugs at a Metering Installation; or
- (3) turn off at pit service valve, where available

in order to prevent the withdrawal of Gas at the Distribution Supply Point in response to:

- (4) the direction in writing of a User,
- (5) a request from a Customer, or
- (6) the Customer obtaining or having obtained Supply at a Distribution Supply Point otherwise than in accordance with the Distribution System Code or any regulatory requirement.

(c) Energisation and Reconnection being –

- (1) reinstallation of a Meter if it has been removed; or
- (2) the removal of any locks or plugs used to isolate Supply, or
- (3) turn on at pit service valve, where available

and the performance of a safety check and the lighting of appliances where necessary.

(d) Special Meter Reading being –

Meter readings in addition to scheduled Meter Readings that form part of the Haulage Reference Services.

(e) Installation of a second service valve in a pit and disconnect gas supply being -

Installation of a second service valve in a service pit with cover and disconnect gas supply. The service would involve disconnection by excavation in the street (paved/unpaved and with/without traffic management) at the skinner valve to allow the insertion of a new service valve in the service line to the property, install a new service valve (a second service valve in a public location) that is able to disconnect and reconnect gas supply without access to the premises/metering installation.

The Ancillary Reference Services will be provided on Business Days between the hours of 8.00am and 4.00pm.

Schedule 2 – Access Arrangements Glossary – Definitions and Interpretation

S2.1 Definitions

Access Act means the National Gas (Victoria) Act 2008;

Access Arrangement means this arrangement for access for third parties to the Distribution System lodged by the Service Provider with, and as approved by, the Regulator under the Access Act and National Gas Rules;

Actual Meter Reading has the same meaning as in the Retail Market Procedures (Victoria);

Additional Charge means any charge imposed on the Service Provider by an Authority which is referable to the User or a Customer, and where such charge is referable to a class of Retailers or Customers rather than an individual Retailer or Customer, that charge will be allocated between the Retailers or Customers (as the case may be) on a fair and reasonable basis by the Service Provider, provided that the Service Provider is not prohibited from passing through that charge to Retailers or Customers under the Regulatory Instruments;

AEMO means Australian Energy Market Operator Limited ABN 94 072 010 327;

AER means the Australian Energy Regulator established by section 44AE of the Competition and Consumer Act 2010 (Cth);

Agreement means an agreement executed or to be executed by the Service Provider and a User on the Terms and Conditions or an agreement in respect of the terms and conditions for the provision of Pipeline Services, as negotiated between the Service Provider and a User;

Ancillary Reference Service means a Reference Service as set out in Schedule 1 of Part A;

Ancillary Reference Tariff means the tariff that applies to an Ancillary Reference Service;

Annual MHQ means the greatest Quantity of Gas (in GJ) withdrawn at a Distribution Supply Point in any hour in a Calendar Year;

Authority means any:

- (a) government, government or regulatory department, statutory corporation (including the Regulator), corporation (including AEMO), body, instrumentality, minister, agency or other authority; or
- (b) body which is the successor to the administrative responsibilities of that department, statutory corporation, corporation, body, instrumentality, minister, agency or authority;

B2B Hub means the electronic messaging system operated by AEMO for the Gas industry in Victoria or any electronic messaging system which replaces that system;

Bank Bill Rate means, for a day, the bank bill standard rate defined to be equal to:

- (a) the “bid rate” (rounded up to four decimal places) quoted on the page entitled “BBSY of the Reuters Monitor System at or about 10:00 am on that day (or where the day is not a Business Day then on the most recent prior Business Day) for bank accepted bills of exchange which have a tenor of 30 days; or

- (b) if the Bank Bill Rate cannot be determined in accordance with paragraph (a) of this definition, the rate percent per annum agreed by the parties in good faith to be the appropriate rate having regard to comparable indices then available in the current bill market, and in default of agreement within 14 days, the rate nominated by the Service Provider and approved by the Regulator as an appropriate rate;

Bank Guarantee means an irrevocable bank guarantee from a trading bank conducting business in Australia in favour of the Service Provider substantially in the form set out in Schedule 1 of the Terms and Conditions, for the Required Bank Guarantee Amount;

Business Day means a day other than a Saturday, Sunday or a day which has been proclaimed to be a public holiday in the Melbourne metropolitan area;

Calendar Year means a twelve month period commencing on 1 January;

Certificate of Compliance means a notice of installation, or completion of Gas Installation work, from a Gas Installer;

Change in Taxes Event means an event where:

- (a) any of the following occurs during the course of the Access Arrangement period:
- (1) a change in a Relevant Tax, in the application or official interpretation of a Relevant Tax, in the rate of a Relevant Tax, or in the way a Relevant Tax is calculated;
 - (2) the removal of a Relevant Tax;
 - (3) the imposition of a Relevant Tax; and
- (b) in consequence:
- (1) the costs to the Service Provider of providing Reference Services are Materially increased or decreased; or

Charges means the charges payable by the User to the Service Provider under clause 7 of the Terms and Conditions and includes:

- (a) the amount determined from the application of the Reference Tariffs in respect of the Reference Services provided to the User in respect of its Customers (or provided to the User where acquiring Reference Services as an End-User) or such other amount as agreed in writing;
- (b) a capital contribution;
- (c) a surcharge;
- (d) where Pipeline Services other than Reference Services are provided by the Service Provider as set out in Schedule 2 of the Terms and Conditions, the Non-Reference Service Charge; and
- (e) Additional Charges;

Claim means any claim, action, dispute, proceeding, loss, liability, demand, cost or expense whether arising in contract, tort (including negligence), equity or otherwise in respect of an event occurring after the Commencement Date;

Class A Inquiry means an inquiry identified as an "A" inquiry in the Gas Interface Protocol and includes an inquiry relating to a Gas leak or Emergency;

Class B Inquiry means an inquiry identified as a "B" inquiry in the Gas Interface Protocol and includes an inquiry relating to a Gas leak or Emergency;

Class C Inquiry means an inquiry identified as a "C" inquiry in the Gas Interface Protocol and includes an unplanned Interruption;

Commencement Date means in respect of an Agreement, the date of execution of the Agreement;

Confidential Information means:

- (a) in respect of a party to an Agreement the know-how, trade secrets, ideas, concepts, technical and operational information owned by that party or which that party has rights to use;
- (b) in respect of a party to an Agreement, information concerning the affairs or property of or any business, property or transaction in which that party may be or may have been concerned or interested;
- (c) in respect of the User, details of any Customers of the User; and
- (d) any other information which is to be treated in a confidential manner under a Regulatory Instrument with which a party to an Agreement is required to comply;

Connection means a physical link between the Distribution System and a Customer's premises (or premises at which the User takes Gas as an End-User) to allow the flow of Gas (or such other meaning as may be given to the term "Connection" by the National Gas Rules);

Connection Alteration means an alteration to an existing Connection including an addition, upgrade, extension, expansion, augmentation or any other kind of alteration;

Connection Request means a request in a form required by relevant Regulatory Instruments and otherwise, to the extent permitted by those Regulatory Instruments, in a form reasonably required by the Service Provider given by the User to the Service Provider requesting a Connection Service or Energisation;

Connection Service means either or both of the following:

- (a) a service relating to a new Connection;
- (b) a service relating to a Connection Alteration;

Controller has the same meaning as defined in the Corporations Act;

Corporations Act means the Corporations Act 2001;

CPI for a particular Calendar Year is:

- (a) the consumer price index: all groups index for the eight state capitals as published by the Australian Bureau of Statistics for the June quarter immediately preceding the start of the relevant Calendar Year

divided by

- (b) the consumer price index: all groups index for the eight state capitals as published by the Australian Bureau of Statistics for the June quarter immediately preceding the June quarter referred to in paragraph (a)

minus one;

Curtail means to temporarily reduce the injection or withdrawal of Gas to or from the Distribution System;

Customer means, as the context suggests:

- (a) a customer of the User at a Distribution Supply Point;
- (b) a prospective customer of the User at a Distribution Supply Point (or a point which will become a Distribution Supply Point upon the making of a Connection);

Customer MHQ means the maximum hourly Quantity of Gas, expressed in gigajoules per hour (GJ/hour), for delivery to a Tariff D Distribution Supply Point or Tariff L Distribution Supply Point initially nominated by the User to the Service Provider and agreed to by the Service Provider in writing and then as agreed from time to time between parties to an Agreement;

Default Rate means, on a day, the default interest rate applying under the National Gas Rules in respect of that day or, if there is no such rate, then the rate percent per annum which is the aggregate of 2% per annum and the Bank Bill Rate applicable for that day;

Deemed Contract means one of:

- (a) a contract between the Service Provider and a Customer under section 48 of the GIA; or
- (b) a deemed standard connection contract between the Service Provider and a Customer (as referred to in section 67(a) of the National Energy Retail Law ("Kinds of customer connection contracts")); or
- (c) a deemed AER approved standard connection contract between the Service Provider and a Customer (as referred to in section 67(b) of the National Energy Retail Law ("Kinds of customer connection contracts"));

Disconnection means the carrying out of work to prevent the withdrawal of Gas at a Distribution Supply Point (also referred to as de-energisation in the National Energy Retail Rules);

Disconnection Request means a request in a form required by relevant Regulatory Instruments and otherwise, to the extent permitted by those Regulatory Instruments, in a form reasonably required by the Service Provider given by the User to the Service Provider requesting the Disconnection and which must include the reason for requesting the Disconnection;

Distribution Area has the same meaning as defined in Schedule 2 of the Distribution Licence;

Distribution Demand Tariff Component means a Haulage Reference Tariff Component as described in clause 5.3 of Part B;

Distribution Fixed Tariff Component means a Haulage Reference Tariff Component of Haulage Reference Tariff as described in clause 5.1 of Part B and is expressed in \$/day;

Distribution Licence means the licence of that name to provide services by means of a distribution pipeline granted to the Service Provider by the Regulator under the GIA;

Distribution Pipeline has the same meaning as in the GIA;

Distribution Services means:

- (a) Reference Services; and

- (b) such Pipeline Services other than Reference Services that the Service Provider has agreed to provide to the User as set out in Schedule 2 of the Terms and Conditions (including a Tariff D Connection, a Tariff L Connection and a Tariff V Complex Connection);

Distribution Supply Point means a point on the Distribution System at which Gas is capable of being withdrawn from the Distribution System for delivery to a Customer (or the User as an End-User), which is normally located at the outlet of a Meter and includes a "supply point" and an "ancillary supply point" as defined in the Gas Industry (Residual Provisions) Act 1994 (Victoria) in relation to a Distribution System;

Distribution System means that system of Distribution Pipelines which is more particularly described in the plan of the Distribution System lodged with the Regulator as constituting the Distribution Pipelines to which this Access Arrangement applies and any Extension or Expansion of the Distribution System that is covered by the Access Arrangement;

Distribution System Code means the Victorian Gas Distribution System Code issued by the Regulator, compliance with which is a condition of the Distribution Licence;

Distribution Volume Tariff Component means a Reference Tariff Component described in clause 5.2 of Part B and expressed in \$/GJ for GJs of Gas withdrawn in the Peak Period, in the Shoulder Periods or in the Off-Peak Period;

Economic Feasibility Test means the test to determine whether capital expenditure is Conforming Capital Expenditure as constituted by section 79(1)(a) and section 79(2)(a) or 79(2)(b) of the National Gas Rules;

Emergency means an event or circumstance:

- (a) which the Governor in Council declares by proclamation to be an emergency under Part 9 of the GIA;
- (b) which it would be reasonable to believe constitutes a situation which may:
 - (1) threaten the personal safety of any person;
 - (2) cause material damage to the Transmission System or some other Transmission Pipeline which connects to the Distribution System;
 - (3) cause material damage to the Distribution System; or
 - (4) cause material damage to any property, plant or equipment;
- (c) which constitutes a level two to level five emergency (as set out in the emergency command organisation arrangements adopted by the Service Provider);
- (d) which constitutes an emergency pursuant to rule 333 of the National Gas Rules ("Emergency"); or
- (e) which otherwise constitutes an "emergency" pursuant to relevant Regulatory Instruments;

Energisation means the act of turning on Supply including the removal of any locks or plugs used to isolate Supply or reinstallation of a Meter if it has been removed, performance of a safety check and the lighting of appliances where necessary;

ESC means the Essential Services Commission as constituted pursuant to the Essential Services Commission Act 2001 (Vic);

Estimated Meter Reading has the same meaning as in the Retail Market Procedures (Victoria);

Expansion means the process of upgrading the capacity or service potential of the Distribution System by replacing or enhancing existing plant or equipment or adding new plant or equipment;

Extension means extending a Pipeline to enlarge the area to which Gas may be, or is, supplied, including (for the avoidance of doubt) extensions which connect together pre-existing pipeline systems;

Fifth Access Arrangement Period means a period commencing on 1 January 2018 and ending on 31 December 2022;

Financial Year means a period from 1 July to 30 June;

First Access Arrangement Period means the period commencing on 1 January 1998 and ending on 31 December 2002;

Force Majeure Event means an event beyond the reasonable control of a person which causes a delay in performance, or non-performance, by that person of an obligation and includes:

- (a) an Emergency;
- (b) an event consisting of, or analogous to, the issue of a direction under section 106 or section 107 of the *Gas Safety Act 1997* (Vic);
- (c) an event consisting of, or analogous to, an act of nature, governmental intervention or act of war, neither anticipated nor controllable by the Service Provider;
- (d) acts of God, including earthquake, flood, fires, storms, storm warnings, and navigational and maritime perils;
- (e) labour disputes;
- (f) acts of public enemies, wars, terrorism, civil disturbances, blockades, insurrections, riots, epidemics;
- (g) any law, order, rule, regulation, act, restraint, omission or failure to act of any government authority, civil or military (whether or not in fact legally valid);
- (h) failure of the Transmission System;
- (i) accident, premature, partial or entire failure, breakage, freezing, fire, explosion or other damage or malfunction resulting in the partial or complete shutdown of any part of facilities,

but excluding

- (j) financial hardship or the inability to make a profit or achieve a satisfactory rate of return;
- (k) loss of customers, loss of market share, or reduction in demand for gas; or
- (l) failure or inability to perform attributable to market price.

Fourth Access Arrangement Period means a period commencing on 1 January 2013 and ending on 31 December 2017;

FRO (Financially Responsible Organisation) has the meaning given to the FRO in the Retail Market Procedures (Victoria);

Gas means any substance which is "gas" for the purposes of the GIA;

Gas Day has the same meaning as "gas day" in Part 19 of the NGR;

Gas Distribution Company has the same meaning as in the GIA; **Gas Installation** means any Gas equipment located at a premises which utilises Gas, that is not part of the Distribution System;

Gas Installer means a person authorised by Regulatory Instruments to install, repair, alter or make any addition to a Gas Installation or to any part of a Gas Installation;

Gas Interface Protocol has the same meaning as in the Retail Market Procedures (Victoria);

Gas Leaks and Emergencies Number means the Service Provider's contact telephone number as stated in clause 9.1(e) of the Agreement;

GIA means the Gas Industry Act 2001 (Victoria);

GJ means Gigajoule. 1 GJ is equal to one thousand million Joules (1,000,000,000J);

Glossary means this glossary;

GST means goods and services tax or similar value added tax levied or imposed in the Commonwealth of Australia pursuant to the GST law;

GST law has the same meaning as in A New Tax System (Goods and Services Tax) Act 1999(Cth);

Guaranteed Service Levels or GSLs means the standard of service that must be provided by the Service Provider in respect of certain Distribution Services as set out in a Regulatory Instrument;

Guarantor has the meaning given in clause 7.8(a)(1)(B) of the Terms and Conditions;

Haulage Reference Services means:

- (a) allowing injection of Gas at Transfer Points;
- (b) conveyance of Gas from Transfer Points to Distribution Supply Points; and
- (c) allowing withdrawal of Gas at Distribution Supply Points;

except to the extent that:

- (d) before the start of the Fifth Access Arrangement Period the Service Provider and the User have agreed in writing that specific pricing applies to that Pipeline Service;
- (e) after the start of the Fifth Access Arrangement Period, the Service Provider and the User agree in writing or in such other form as approved by the Regulator that the Pipeline Service is not to be a Haulage Reference Service; or
- (f) the Pipeline Services are provided to a Transfer Point between a Distribution Pipeline by means of which the Service Provider provides Pipeline Services and a Distribution Pipeline by means of which another Gas Distribution Company (which is not exempt from the requirement to hold a licence because of an Order under section 24 of the GIA or similar exempting instrument) provides Pipeline Services;

Haulage Reference Tariff means the tariff that applies to Haulage Reference Services;

Haulage Reference Tariff Component means an individual price element comprising part of a Haulage Reference Tariff;

Haulage Reference Tariff – Non-residential D means the tariff specified in Schedule 1 of Part B under the heading "Haulage Reference Tariff – Non-residential D";

Haulage Reference Tariff – Non-residential D Gippsland Towns means the tariff specified in Schedule 1 of Part B under the heading "Haulage Reference Tariff – Non-residential D Gippsland Towns";

Haulage Reference Tariff – Non-residential L means the tariff specified in Schedule 1 of Part B under the heading "Haulage Reference Tariff – Non-residential L";

Haulage Reference Tariff – Non-residential V means the tariff specified in Schedule 1 of Part B under the heading "Haulage Reference Tariff – Non-residential V";

Haulage Reference Tariff – Non-residential V Gippsland Towns means the tariff specified in Schedule 1 of Part B under the heading "Haulage Reference Tariff – Non-residential V Gippsland Towns";

Haulage Reference Tariff – Non-residential V Yarra Valley Towns means the tariff specified in Schedule 1 of Part B under the heading "Haulage Reference Tariff – Non-residential V Yarra Valley Towns";

Haulage Reference Tariff – Residential V means the tariff specified in Schedule 1 of Part B under the heading "Haulage Reference Tariff – Residential V";

Haulage Reference Tariff – Residential V Gippsland Towns means the tariff specified in Schedule 1 of Part B under the heading "Haulage Reference Tariff – Residential V Gippsland Towns";

Haulage Reference Tariff – Residential V Yarra Valley Towns means the tariff specified in Schedule 1 of Part B under the heading "Haulage Reference Tariff – Residential V Yarra Valley Towns";

Heating Value means the heating value of Gas in the Distribution System as calculated and published by AEMO in accordance with the Retail Market Procedures (Victoria);

Incremental Reference Service means a Reference Service that could not have been provided at a Distribution Supply Point without an Extension or Expansion;

Incremental User means a User that could not have been serviced at a Distribution Supply Point without an Extension or Expansion;

Insolvency Event means the happening of any of the following events in relation to a party to an Agreement:

- (a) an order is made that it be wound up or that a Controller be appointed to it or any of its assets;
- (b) a resolution that it be wound up is passed;
- (c) a resolution that an administrator be appointed to it is passed;
- (d) it enters into, or resolves to enter into, an arrangement, compromise or composition with any of, or any class of, its creditors or shareholders, or an assignment for the benefit of any of, or any class of, its creditors in relation to a potential Insolvency

Event in subparagraphs (a) to (d) or (f) to (g) occurring or in relation to the appointment of a liquidator, provisional liquidator, Controller or any similar official;

- (e) any action is taken by the Australian Securities and Investment Commission to cancel its registration or to dissolve it;
- (f) it is insolvent within the meaning of Section 95A of the Corporations Act, as disclosed in its accounts or otherwise, states that it is unable to pay its debts or it is presumed to be insolvent under any applicable law;
- (g) it stops or suspends:
 - (1) the payment of all or a class of its debts; or
 - (2) the conduct of all or a substantial part of its business; or
- (h) if the User is constituted in another jurisdiction, any event having a substantially similar effect to any of the events specified in the preceding paragraphs happens to it under the law of that other jurisdiction;

Insolvency Official means a receiver, receiver and manager, administrator, provisional liquidator, liquidator, trustee in bankruptcy or person having a similar or analogous function.

Insurance Cap Event means an event whereby:

- (a) the Service Provider makes a claim or claims and receives the benefit of a payment or payments under a relevant insurance policy;
- (b) the Service Provider incurs costs beyond the relevant policy limit of that insurance policy; and
- (c) the costs beyond the relevant insurance policy limit increase the costs to the Service Provider of providing Reference Services;

For the purposes of this Insurance Cap Event;

- (d) A relevant insurance policy is an insurance policy held during the Access Arrangement Period or a previous period in which access to the pipeline services was regulated;
- (e) The Service Provider will be deemed to have made a claim on a relevant insurance policy if the claim is made by a related party of the Service Provider in relation to any aspect of the Distribution System or the Service Provider's business.

Note in making a determination on an Insurance Cap Event, the Regulator will have regard to, amongst other things:

- 1) The insurance policy for the event;
- 2) The level of insurance that an efficient and prudent Service Provider would obtain in respect of the event; and
- 3) Any assessment by the Regulator of the Service Provider's insurance in making its access arrangement decision for the relevant period.

Insurer Credit Risk Event means an event where the insolvency of an insurer of the Service Provider occurs, as a result of which the Service Provider:

- a) in respect of a claim for a risk that was insured by the Service Provider's insolvent insurers, is under a new policy subject to a higher or lower claim limit or a higher or

lower deductible than would have applied under the policy with the insolvent insurer;
or

- b) incurs additional costs associated with self funding an insurance claim which would have otherwise been covered by the insolvent insurer;

Note: In making its decision to approve or reject a proposed reference tariff variation arising from an Insurer Credit Risk Event, the Regulator will have regard to amongst other things:

- c) the Service Provider's attempts to mitigate and prevent the event from occupying by reviewing and considering the insurer's track record, size, credit rating and reputation.
- d) in the event that a claim would have been made after the insurer became insolvent, whether the Service Provider had reasonable opportunity to insure the risk with a different insurer

Interruption means the planned or unplanned temporary stoppage of Supply to one or more Distribution Supply Points;

J means Joule; a unit of energy as defined in AS1000-1979 "The International System of Units (SI) and its Application";

Licence Fee means the licence fee and other fees and charges in respect of the Distribution Licence paid or payable by the Service Provider under its Distribution Licence;

Material as that concept is used in the definition of a Relevant Pass Through Event is defined in clause 8 of Part B.

Meter means a device that measures and records quantities of Gas by reference to volume, mass or energy content;

Metering Installation means the Meter and associated equipment and installations which may include correctors, regulators, filters, data loggers and telemetry relating to a Distribution Supply Point;

Metering Data means data pertaining to the measure of the quantity of Gas flow obtained from a Metering Installation;

Meter Reading has the same meaning as in the Retail Market Procedures (Victoria);

MHQ means the maximum Quantity of Gas (in GJ) withdrawn at a Distribution Supply Point in any hour;

MIRN means in relation to a Distribution Supply Point at any time, the metering installation registration number for that Distribution Supply Point including the checksum for that MIRN;

Natural Disaster Event means any natural disaster including but not limited to fire, flood or earthquake that occurs during the access arrangement period and increases the costs to the Service Provider in providing the Reference Service, provided the fire, flood or other event was not a consequence of the acts or omissions of Multinet Gas.

Note for the avoidance of doubt, in making a determination on a Natural Disaster Event, the AER will have regard to, amongst other things:

- (a) whether the Service Provider has insurance against the event, and
- (b) the level of insurance that an efficient and prudent service provider would obtain in respect of the event;

National Energy Retail Law means the National Energy Retail Law as set out in the *National Energy Retail Law (South Australia) Act 2011*;

National Energy Retail Rules has the meaning given to that term in the National Energy Retail Law;

National Gas Law (or NGL) means the National Gas (Victoria) Law as defined in the Access Act;

National Gas Rules (or NGR) means the National Gas Rules made pursuant to the National Gas Law;

Negative Pass Through Amount means, in relation to the occurrence of a Relevant Pass Through Event, an amount that the Service Provider is required to pay the User or a factor by which amounts the User is required to pay the Service Provider are reduced;

Net Financing Cost means in respect of an Extension or Expansion, the surplus of the estimated Conforming Capital Expenditure in relation to, and the operating expenditure (complying with section 91 of the NGR) in respect of, the Extension or Expansion within the Access Arrangement Period in which the Extension or Expansion is commenced over the present value of the estimated incremental revenue that would be derived directly from the Extension or Expansion within that period;

Non-Reference Service Charge means the amount payable by the User for the provision of Pipeline Services other than Reference Services, being the amount as set out in Schedule 2 of the Terms and Conditions or as agreed between the parties to an Agreement or determined pursuant to the National Gas Rules or other relevant Regulatory Instruments;

Non-Residential Customer means any Customer other than a Residential Customer;

Non-Residential Haulage Reference Service means a Haulage Reference Service described as such in clause 5.1.1 of Part A;

Off-Peak Period means the period of a Calendar Year other than the Peak Period and the Shoulder Periods;

Ombudsman means the Energy and Water Ombudsman (Victoria) or such replacement entity as performs the function of Ombudsman for the purposes of relevant Regulatory Instruments;

Pass Through Amount means a Positive Pass Through Amount or a Negative Pass Through Amount;

Peak Period means the period of 1 June to 30 September of a Calendar Year;

Positive Pass Through Amount means, in relation to the occurrence of a Relevant Pass Through Event, an amount that a User is required to pay to the Service Provider or a factor by which amounts the User is required to pay the Service Provider are increased;

Quantity means, in relation to Gas, the energy content of that Gas calculated by multiplying its volume in cubic metres at a temperature of 15 degrees Celsius and an absolute pressure of 101.325 kPa by its Heating Value;

Reconnect means the Energisation for or in respect of a Customer following the Disconnection of the Distribution Supply Point at which Gas was, prior to Disconnection, withdrawn by or in respect of that Customer (also referred to as re-energisation in the National Energy Retail Rules);

Reference Service means the Haulage Reference Services and Ancillary Reference Services as defined in clause 5.1 of Part A;

Reference Tariff means the Haulage Reference Tariffs and Ancillary Reference Tariffs and as varied pursuant to Part B;

Reference Tariff Class refers to Distribution Supply Points which are assigned to the same Haulage Reference Tariffs;

Reference Tariff Policy means the various matters about access to Pipeline Services that the Service Provider has included in this Access Arrangement set out in clause 6 of Part B;

Regulator means, as applicable:

- (a) the ESC or any successor agency that becomes responsible for the functions conferred on the ESC under a Regulatory Instrument;
- (b) the AER or any successor agency that becomes responsible for the functions conferred on the AER under a Regulatory Instrument;

Regulatory Change Event means the introduction of, or a change in, a regulatory obligation or requirement that:

- (a) falls within no other category of Relevant Pass Through Event; and
- (b) occurs during the course of an Access Arrangement Period; and
- (c) substantially affects the manner in which the Service Provider provides Reference Services; and
- (d) Materially increases or Materially decreases the costs of providing those Reference Services.

Regulatory Instrument means the Access Act, National Gas Law, National Gas Rules, GIA, Gas Safety Act 1997 (Victoria), the National Energy Retail Law, the National Energy Retail Rules and any other legislation, any subordinate legislation, licence, code, rules, sub-code, guideline, safety case, order or regulation regulating the gas industry in Victoria, or elsewhere if applicable, whether made under the GIA or other applicable legislation having jurisdiction over the relevant party, including the Retail Market Procedures (Victoria);

Relevant Pass Through Event means each of the following:

- (a) Change in Taxes Event;
- (b) Insurance Cap Event;
- (c) Insurer Credit Risk Event;
- (d) Natural Disaster Event;
- (e) Regulatory Change Event;
- (f) Retailer Insolvency Event;
- (g) Service Standard Event;
- (h) Terrorism Event;

Relevant Tax means any Tax payable by the Service Provider, other than:

- (a) income tax and capital gains tax;

- (b) stamp duty, financial institutions duty and bank account debits tax;
- (c) penalties, charges, fees and interest on late payments, or deficiencies in payments, relating to any Tax; or
- (d) any Tax that replaces or is the equivalent of or similar to any of the taxes referred to in paragraphs (a) to (b) (including any State equivalent tax).

Required Bank Guarantee Amount means the amount of the Bank Guarantee calculated by the Service Provider under clauses 7.8(c) or 7.8(d) of the Terms and Conditions;

Residential Customer means a Customer who uses Gas primarily for domestic purposes;

Residential Haulage Reference Service means a Haulage Reference Service described as such in clause 5.1.1 of Part A;

Retailer means a gas retailer for the purposes of the GIA or a retailer for the purposes of the National Energy Retail Law;

Retail Contract means a contract for the sale of Gas by the User to a Customer;

Retail Market Procedures (Victoria) means the Retail Market Procedures for Victoria as made pursuant to the National Gas Rules;

Retail Licence means a licence to sell Gas granted to a Retailer by the Regulator under Part 3 of the GIA;

Retail Services means the following services that are provided by a User to the Service Provider at the Service Provider's request:

- (a) processing of GSL payments under clause 7.6 of the Terms and Conditions;
- (b) notification of Reference Tariffs under clause 9.10(c) of the Terms and Conditions;
- (c) provision of information and documentation to Customers under clause 9.12(b) of the Terms and Conditions;
- (d) delivering to a Customer any notification, information or documentation as requested by the Service Provider under clause 9.12(e) of the Terms and Conditions; and
- (e) delivering to a Customer information as requested by the Service Provider under clause 13.2(b)(4)(B) of the Terms and Conditions,

but does not include any such services to the extent that the User is obliged to perform those services under the Regulatory Instruments;

Retailer Insolvency Event means that until such time as the National Energy Retail Law set out in the Schedule to the National Energy Retail Law (South Australia) Act 2011 of South Australia is applied as a law of Victoria, retailer insolvency event has the meaning set out in the National Gas Rules as in force from time to time, except that:

- (a) where used in the definition of 'retailer insolvency event' in the National Gas Rules, the term 'retailer' means the holder of a licence to sell gas under the Gas Industry Act (Vic) 2001; and
- (b) other terms used in the definition of retailer insolvency event in the Rules as a consequence of amendments made to that definition from time to time, which would otherwise take their meaning by reference to provisions of the National Gas Law, National Gas Rules or National Energy Retail Law not in force in Victoria, take their

ordinary meaning and natural meaning, or their technical meaning (as the case may be).

Note: This retailer insolvency event will cease to apply as a Relevant Pass Through Event on commencement of the National Energy Retail Law in Victoria.

RoLR Event has the meaning given to the term RoLR event in the National Energy Retail Law;

Second Access Arrangement Period means a period commencing on 1 January 2003 and ending on 31 December 2007;

Service Pipe means a pipe ending at a Metering Installation or, for an unmetered site a Gas Installation, which connects a Main or a Transmission Pipeline to a premises at which Gas is used (as determined by the Service Provider);

Services Policy means the policy contained in clause 5.1 of Part A;

Service Provider means Multinet Gas (DB No.1) Pty Ltd and Multinet Gas (DB No.2) Pty Ltd Trading as Multinet Gas Distribution Partnership;

Service Standard Event means a legislative or administrative act or decision that falls within no other category of Relevant Pass Through Event that:

- (a) has the effect of:
 - (1) substantially varying, during the course of an access arrangement period, the manner in which the Service Provider is required to provide a Reference Service;
 - (2) imposing, removing or varying, during the course of an access arrangement period, minimum service standards applicable to Reference Services; or
 - (3) altering, during the course of an access arrangement period, the nature or scope of the Reference Services, provided by the Service Provider; and
- (b) Materially increases or Materially decreases the costs to the Service Provider of providing Haulage Reference Services;

Shoulder Periods means the periods 1 May to 31 May and 1 October to 31 October of a Calendar Year;

Sixth Access Arrangement Period means a period commencing on 1 January 2023 and ending on 31 December 2027;

Specifications means the quality specifications prescribed by the Gas Safety (Gas Quality) Regulations 2007 (Victoria);

Substituted Meter Reading has the same meaning as in the Retail Market Procedures (Victoria);

Supply means the delivery of gas;

Tariff Control Formula means the formulae described in clause 3.1 of Part B that applies to Haulage Reference Tariffs;

Tariff D Customer means a Customer in respect of whom the User is charged Haulage Reference Tariff – Non-residential D;

Tariff D Distribution Supply Point means a Distribution Supply Point to which is assigned Haulage Reference Tariff – Non-residential D as determined by the application of clause 1 of Part B;

Tariff D Connection means the Connection and maintenance of the Connection at a Tariff D Distribution Supply Point;

Tariff L Customer means a Customer in respect of whom the User is charged Haulage Reference Tariff – Non-residential L;

Tariff L Distribution Supply Point means a Distribution Supply Point to which is assigned Haulage Reference Tariff – Non-residential L as determined by the application of clause 1 of Part B;

Tariff L Connection means the Connection and maintenance of the Connection of a Tariff L Distribution Supply Point;

Tariff V Customer means a Customer in respect of whom the User is charged Haulage Reference Tariff – Residential V, Haulage Reference Tariff – Residential V Gippsland Towns, Haulage Reference Tariff – Residential V Yarra Valley Towns or Haulage Reference Tariff Non-residential V;

Tariff V Complex Connection means the Connection and maintenance of the Connection at a Tariff V Distribution Supply Point that is not a Basic Connection Service;

Tariff V Distribution Supply Point means a Distribution Supply Point to which is assigned Haulage Reference Tariff – Residential V, Haulage Reference Tariff – Residential V Gippsland Towns, Haulage Reference Tariff – Residential V Yarra Valley Towns or Haulage Reference Tariff Non-residential V as determined by the application of clause 1 of Part B;

Tax means any royalty (whether based on value, profit or otherwise), tax, duty, excise, impost, levy, fee, rate or charge imposed by any Authority and which affects costs or revenues relating to

- (a) the Distribution System (or any of its components);
- (b) the repair, maintenance, administration or management of the Distribution System (or any part of it) or
- (c) the provision of Reference Services.

Terms and Conditions means the terms and conditions referred to in clause 5.3 of Part A and as set out in Part C;

Terrorism Event means an act (including, but not limited to, the use of force or violence or the threat of force or violence) of any person or group of persons (whether acting alone or on behalf of or in connection with any organisation or government), occurring during the Access Arrangement period, which from its nature or context is done for, or in connection with, political, religious, ideological, ethnic or similar purposes or reasons (including the intention to influence or intimidate any government or put the public, or any section of the public, in fear) and which increases the costs to the Service Provider of providing a Reference Service.

Note for the avoidance of doubt in making a determination on a Terrorism Event, the Regulator will have regard to amongst other things:

- a) Whether the Service Provider has insurance against the event;

- b) The level of insurance that an efficient and prudent service provider would obtain in respect of the event; and
- c) Whether a declaration has been made by a relevant government authority that an act of terrorism has occurred.

Third Access Arrangement Period means a period commencing on 1 January 2008 and ending on 31 December 2012;

Transfer Point means a point at which Gas is transferred from:

- (a) a Transmission Pipeline to a Distribution Pipeline; or
- (b) a Distribution Pipeline to a Distribution Pipeline;

Transmission System means a pipeline or a system of pipelines, for the high pressure transmission of Gas operated by AEMO principally in Victoria, and all related facilities, together with:

- (a) all structures for protecting or supporting the pipeline or system of pipelines;
- (b) facilities for the compression of Gas, the maintenance of the pipeline or system of pipelines and the injection or withdrawal of Gas;
- (c) all fittings, appurtenances, appliances, compressor stations, odourisation plants, scraper stations, valves, telemetry systems (including communications towers) and works and buildings used in connection with the pipeline or system of pipelines,

but excluding storage facilities (being facilities for storing large quantities of Gas) and the Distribution System;

Transmission Pipeline has the same meaning as in the GIA;

Unaccounted for Gas means;

- (a) the difference between the amount of Gas injected into the Distribution System at Transfer Points servicing the Gippsland Towns area (as described in Schedule 3 of Part B of this Access Arrangement) and the amount of Gas withdrawn from the Distribution System at Distribution Supply Points servicing that area; and
- (b) the difference between the amount of Gas injected into the Distribution System at all other Transfer Points and the amount of Gas withdrawn from the Distribution System at all other Distribution Supply Points,

including but not limited to leakage or other actual losses, discrepancies due to metering inaccuracies and variations of temperature, pressure and other parameters.

S2.2 Interpretation

- (a) In this Access Arrangement, unless the context requires another meaning a reference:
 - (1) to the singular includes the plural and vice versa;
 - (2) to a gender includes all genders;
 - (3) to a document (including this Access Arrangement and a Regulatory Instrument) is a reference to that document (including any Appendices, Schedules and Annexures) as amended, consolidated, supplemented, novated or replaced;

- (4) to an agreement includes any undertaking, representation, deed, agreement or legally enforceable arrangement or understanding whether written or not;
- (5) to a notice means a notice, approval, demand, request, nomination or other communication given by one party to another under or in connection with this Access Arrangement;
- (6) to a person (including a party) includes:
 - (A) an individual, company, other body corporate, association, partnership, firm, joint venture, trust or government agency; and
 - (B) the person's agents, successors, permitted assigns, substitutes, executors and administrators; and
 - (C) where that person ceases to exist, is reconstituted, renamed or replaced, or where its powers or functions are transferred to another body, a reference to the body which replaces it or which serves substantially the same purpose or has the same powers or functions;
- (7) to a law:
 - (A) includes a reference to any legislation, treaty, judgment, rule of common law or equity or rule of any applicable stock exchange; and
 - (B) is a reference to that law as amended, consolidated, supplemented or replaced; and
 - (C) includes a reference to any regulation, rule, statutory instrument, by-law or other subordinate legislation made under that law;
- (8) to time is to Melbourne time;
- (9) to Haulage Reference Tariff D, Haulage Reference Tariff L or Haulage Reference Tariff V includes a reference to a new Haulage Reference Tariff introduced pursuant to Part B which supplements or replaces Haulage Reference Tariff D, Haulage Reference Tariff L or Haulage Reference Tariff V respectively and related terms shall be construed accordingly; and
- (10) to the word including or includes means including, but not limited to, or includes, without limitation;
- (11) to Part A, Part B or Part C is a reference to Part A, Part B or Part C of this Access Arrangement;
- (12) to provisions of:
 - (A) the National Energy Retail Rules are to the National Energy Retail Rules set out on the website www.aemc.gov.au subject to any modification to those Rules (as they apply in Victoria) by Victorian legislation;
 - (B) Part 12A of the National Gas Rules are to Part 12A of the National Gas Rules subject to any modification to that Part (as it applies in Victoria) by Victorian legislation;
 - (C) Part 21 of the National Gas Rules are to Part 21 of the National Gas Rules subject to any modification to that Part (as it applies in Victoria) by Victorian legislation;

and as those provisions are amended, consolidated, supplemented or replaced from time to time.

- (b) Where a word or phrase is defined, its other grammatical forms have a corresponding meaning.
- (c) Headings are for convenience only and do not affect interpretation.
- (d) If a payment or other act must (but for this clause S2.2) be made or done on a day that is not a Business Day, then, unless a contrary intention appears, it must be made or done on the next Business Day.
- (e) If a period occurs from, after or before a day or the day of an act or event, then, unless a contrary intention appears, it excludes that day.
- (f) A reference to a thing (including, but not limited to, a right) includes any part of that thing.
- (g) A reference to a right includes a remedy, power, authority, discretion or benefit.
- (h) A reference to the National Energy Retail Law or National Energy Retail Rules applying in Victoria is to the National Energy Retail Law or Rules (as applicable) applying to the Victorian gas industry such that the Service Provider becomes bound by the National Energy Retail Law or Rules.

A reference to Part 12A or Part 21 of the National Gas Rules applying in Victoria is to the relevant part applying to the Victorian gas industry such that the Service Provider becomes bound by the relevant Part.

DELETED AND REPLACED IN ITS ENTIRETY WITH
MULTINET GAS ACCESS ARRANGEMENT 2023/24-2027/28 AND
GENERAL TERMS AND CONDITIONS SUBMITTED WITH FINAL PLAN

**Incorporating revisions required by AER final decision
30 November 2017**

30 November 2017

**National Gas Law
Access Arrangement
Multinet Gas (DB No. 1) Pty Ltd
and
Multinet Gas (DB No. 2) Pty Ltd
Trading as
Multinet Gas Distribution Partnership for the
Distribution System ("Multinet")
Part B – Reference Tariffs and Reference Tariff Policy
30 November 2017**

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GENERAL TERMS AND CONDITIONS SUBMITTED WITH FINAL PLAN

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PART B

Reference Tariffs and Reference Tariff Policy

1 Haulage Reference Tariffs

1.1 Haulage Reference Tariffs

a) Haulage Reference Tariffs for 2018

For Calendar Year 2018, the haulage Reference Tariffs to apply from 1 January 2018 are the tariffs set out in Schedule 1 adjusted to comply with the Tariff Control formula and rebalancing control formula in clause 3 and verified by the Regulator as if clause 4 applied (but not for the timing requirements of clause 4.1).

b) Introduction of new Haulage Reference Tariffs

The Service Provider may develop one or more new Haulage Reference Tariffs for application to Users in certain circumstances, providing that any new Haulage Reference Tariff is consistent with the Service Provider's Reference Tariff Policy, as set out in clause 6.

c) No Meter

A Distribution Supply Point which does not have a Meter is assigned to Haulage Reference Tariff - Residential V, unless otherwise agreed between the Service Provider and the relevant User to whom Reference Services are provided at that Distribution Supply Point.

d) Distribution Area

The Haulage Reference Tariffs apply to the Distribution System within the Service Provider's Distribution Area, in accordance with this clause 1, Schedule 1 and Schedule 3.

1.2 Application of Haulage Reference Tariffs

a) Assigned Haulage Reference Tariffs

Where the Service Provider is Charging a particular Haulage Reference Tariff in respect of Supply at a particular Distribution Supply Point, then the User at that Distribution Supply Point is to be regarded as being "assigned" to that Haulage Reference Tariff.

b) Haulage Reference Tariffs for existing Distribution Supply Points

Unless a new Haulage Reference Tariff has been reassigned to a Distribution Supply Point, the Haulage Reference Tariff to apply to a Distribution Supply Point from 1 January 2018 is deemed to be the Haulage Reference Tariff assigned to that Distribution Supply Point as at 31 December 2017.

c) Haulage Reference Service provided at a Distribution Supply Point

The Residential Haulage Reference Service is provided at a Distribution Supply Point where Gas is withdrawn by or in respect of a Residential Customer. The Non-Residential Haulage Reference Service is provided at a Distribution Supply Point where Gas is withdrawn by or in respect of a Non-Residential Customer.

1.3 Assignment of new Haulage Reference Tariffs and new Haulage Reference Tariff Components

a) Change in volume of Gas consumed

If, after the initial assignment of a Haulage Reference Tariff to a Distribution Supply Point, the Service Provider becomes aware that:

- (1) the Quantity of Gas withdrawn at that Distribution Supply Point has changed; or
- (2) the User's Customer at that Distribution Supply Point has changed or will change; or
- (3) the User's Customer at that Distribution Supply Point has changed or will change from being a Residential Customer to a Non-Residential Customer; or
- (4) the User's Customer at that Distribution Supply Point has changed or will change from being a Non-Residential Customer to a Residential Customer;

so that the Haulage Reference Tariff should no longer be assigned to the Distribution Supply Point to which it is currently assigned, the Service Provider may reassign an alternative Haulage Reference Tariff to that Distribution Supply Point.

b) Change in demand or Connection characteristics

If the Service Provider believes that a User's demand characteristics or Connection characteristics (or both) have changed such that it is no longer appropriate for that User's Distribution Supply Point to be assigned to the Haulage Reference Tariff to which the User's Distribution Supply Point is currently assigned, then the Service Provider may reassign an alternative Haulage Reference Tariff to that Distribution Supply Point.

c) Factors to be considered by the Service Provider

In determining the initial assignment or reassignment of a Haulage Reference Tariff to a Distribution Supply Point the Service Provider will take into account:

- (a) the User's demand and Connection characteristics; and
- (b) Haulage Reference Tariffs assigned to Distribution Supply Points with the same or materially similar demand and Connection characteristics; and
- (c) the characteristics and location of the Distribution Supply Point described in Schedule 1.

d) Notification of proposed reassignment of Haulage Reference Tariff

If, after 1 January 2018, the Service Provider becomes aware that a Haulage Reference Tariff assigned to a Distribution Supply Point should be a different Haulage Reference Tariff, the Service Provider will advise the relevant User accordingly prior to the reassignment occurring, unless otherwise agreed.

e) Terms and Conditions for new and changed Distribution Supply Points

If a new Haulage Reference Tariff is assigned to a Distribution Supply Point or there is a change of User at a Distribution Supply Point, the Service Provider will supply to the relevant User, as soon as practicable after a request from that User, the terms and conditions which will apply to the relevant User at that Distribution Supply Point, and the Haulage Reference Tariff that is assigned to that Distribution Supply Point.

f) Notification by User regarding a different Haulage Reference Tariff

Where a User receives notice under clause 1.3(d) that a Haulage Reference Tariff assigned to a Distribution Supply Point should be a different Haulage Reference Tariff, the different Haulage Reference Tariff will be assigned to that Distribution Supply Point unless the User submits a

written and reasonable request to the Service Provider to remain on the original Haulage Reference Tariff and the Service Provider approves the request.

g) Time period for reassignment

When introducing a new Haulage Reference Tariff and/or Haulage Reference Tariff Component, the Service Provider will assign the new Haulage Reference Tariff and/or Haulage Reference Tariff Component to the relevant Distribution Supply Point within 30 Business Days of the earlier of:

- (1) the receipt of a written notice that the Regulator has verified the Service Provider's proposed introduction of a new Haulage Reference Tariff and/or Haulage Reference Tariff Component; and
- (2) 20 Business Days from the date on which the Regulator received the Service Provider's notification under clause 4.1(c).

h) Assignment to Haulage Reference Tariff – Non-residential D or Haulage Reference Tariff – Non-residential L

Where Haulage Reference Tariff – Non-residential D or Haulage Reference Tariff – Non-residential L is assigned to a Distribution Supply Point that Haulage Reference Tariff shall apply to that Distribution Supply Point for a minimum period of one year.

i) Additional information required for new Haulage Reference Tariffs and new Haulage Reference Tariff Components

Where the Service Provider is proposing to introduce a new Haulage Reference Tariff or a new Haulage Reference Tariff Component, the Service Provider will submit the following information to the Regulator, at the same time that it submits its Haulage Reference Tariff proposals, and in addition to the information required under clause 4.3:

- (1) a parent Haulage Reference Tariff(s), which is the Haulage Reference Tariff(s) currently assigned to those Distribution Supply Points to which the new Haulage Reference Tariff is proposed to apply;
- (2) reasonable estimates of the Quantities that would have been distributed in relevant units if the new Haulage Reference Tariff Components had existed in the Calendar Year immediately prior to the current Calendar Year for each new Haulage Reference Tariff Component; and
- (3) reasonable estimates of the Quantities that would have been distributed in relevant units if the new Haulage Reference Tariff Components had existed in the Calendar Year immediately prior to the current Calendar Year for each Haulage Reference Tariff Component of the parent Haulage Reference Tariff(s).

j) Switching rates

Where the Service Provider submits information to the Regulator that the switching rate of Users moving from a given parent Haulage Reference Tariff to a new Haulage Reference Tariff will continue to be above zero from Calendar Year to Calendar Year, the Service Provider will also submit the following information:

- (1) the Quantities distributed in relevant units at the relevant Distribution Supply Point where the new Haulage Reference Tariffs already assigned to that Distribution Supply Point;
- (2) reasonable estimates of the Quantities distributed in relevant units at those Distribution Supply Points at which the same new Haulage Reference Tariff is expected to apply during the course of the next Calendar Year; and
- (3) the Quantities distributed in relevant units at those Distribution Supply Points at which the parent Haulage Reference Tariff continues to apply.

k) Details of estimates

The Service Provider will provide details of and the basis for all estimates provided under clauses 1.3(i) and (j) to the Regulator, including (but not limited to) the information in clause 1.3(e).

l) Resubmission of estimates

The Regulator can request that the Service Provider resubmit quantity estimates provided under clauses 1.3(i) and (j) where the Regulator considers the estimates to be incomplete, inconsistent or unsubstantiated. The Regulator must provide reasons for requesting such a resubmission.

m) Timing of information

The elapsed time between the Regulator requesting that the Service Provider provide additional information under clause 1.3(l), and the Service Provider providing that information to the Regulator does not count towards the 20 Business Days under clause 1.3(g).

1.4 Withdrawal of Haulage Reference Tariffs

a) Withdrawal of Haulage Reference Tariff

When proposing the withdrawal of an existing Haulage Reference Tariff and/or Haulage Reference Tariff Component, the Service Provider will reassign alternative Haulage Reference Tariffs to all relevant Distribution Supply Points within 30 Business Days of the earlier of:

- (1) the receipt of a written notice that the Regulator has verified the Service Provider's proposed withdrawal of the existing Haulage Reference Tariff and/or Haulage Reference Tariff Component; and
- (2) 20 Business Days from the date on which the Regulator received the Service Provider's notification under clause 4.1(c).

b) Notification of withdrawal of Haulage Reference Tariff

Prior to the withdrawal of the existing Haulage Reference Tariff and/or Haulage Reference Tariff Component, the Service Provider will as soon as practicable notify all affected Users in writing.

c) Additional information to be provided to Regulator

When the Service Provider proposes to withdraw a Haulage Reference Tariff, in addition to the information required under clause 4.3, the Service Provider will:

- (1) notify the Regulator in writing of the Haulage Reference Tariffs that will replace the withdrawn Haulage Reference Tariffs;
- (2) where Haulage Reference Tariffs will be reassigned to more than one Distribution Supply Point in Calendar Year t , provide a breakdown of the actual Quantities, in relevant units, that were distributed under each existing Haulage Reference Tariff Component to these Users under the existing parent Haulage Reference Tariffs in Calendar Year $t-2$; and
- (3) where more than one Haulage Reference Tariffs have been reassigned to more than one existing Distribution Supply Point in Calendar Year $t-1$, provide a breakdown of the actual Quantities, in relevant units, that were distributed to these Users under each Haulage Reference Tariff Component which existed immediately prior to the reassignment under the parent Haulage Reference Tariffs that previously existed in Calendar Year $t-1$.

2 Ancillary Reference Tariffs

2.1 Existing Ancillary Reference Tariffs

The Ancillary Reference Tariffs for Ancillary Reference Services that will apply from 1 January 2018 are set out in Schedule 2.

2.2 Adjustments to Ancillary Reference Tariffs

The Service Provider will make annual adjustments to the Ancillary Reference Tariffs in accordance with the formula below. For the avoidance of doubt, Ancillary Reference Tariffs are not adjusted in accordance with the Tariff Control Formula or rebalancing control formula in clause 3.

$$ART_t^i = ART_{t-1}^i \times (1 + \Delta CPI_t)$$

where:

t is the year for which tariffs are being set

ART_t^i is the Reference Tariff that will apply to Ancillary Reference Service i in year t

ART_{t-1}^i is the Reference Tariff that will apply to Ancillary Reference Service i in year $t-1$

ΔCPI_t is the annual percentage change in the ABS CPI All Groups, Weighted Average of Eight Capital Cities¹ from the June quarter in regulatory year $t-2$ to the June quarter in regulatory year $t-1$, calculated using the following method:

$$\frac{\text{The ABS CPI All Groups, Weighted Average of Eight Capital Cities for the June quarter in regulatory year } t-1}{\text{The ABS CPI All Groups, Weighted Average of Eight Capital Cities for the June quarter in regulatory year } t-2} - 1$$

For example, for the 2019 regulatory year, $t-2$ is the June quarter 2017 and $t-1$ is the June quarter 2018; and for the 2020 regulatory year, $t-2$ is June quarter 2018 and $t-1$ is June quarter 2019 and so on.

If the ABS does not, or ceases to, publish the index, then the CPI will mean an index which the AER considers is the best available alternative index.

¹ If the ABS does not or ceases to publish the index, then CPI will mean an index which the AER considers is the best available alternative index.

3 Haulage Reference Tariff Control Formula

The Tariff Control Formula in the Fifth Access Arrangement period is a price cap formula, Formula 1 of Appendix 1.

The Tariff Control Formula comprises the principles, procedures and formula which apply during the Fifth Access Arrangement Period for:

- (a) varying;
- (b) withdrawing; and
- (c) introducing new,

Haulage Reference Tariffs. For the avoidance of doubt, the Tariff Control Formula and the rebalancing control formula do not apply to Ancillary Reference Tariffs.

Whenever the Service Provider proposes to vary, withdraw or introduce any new Haulage Reference Tariff, it will ensure that the proposed charge will be compliant with the Tariff Control Formulae set out in Appendix 1, Formula 1 and with the rebalancing control formula set out in Appendix 1, Formula 2 to the reasonable satisfaction of the Regulator, and it will comply with the procedures set out in clause 4.

3.2 The Tariff Control Formula

The Tariff Control Formula adopted are consistent with the tariff basket form of price control. The Tariff Control Formulae are set out in Appendix 1.

3.3 New Haulage Reference Tariffs

- a) Where the Service Provider is proposing to introduce new Haulage Reference Tariffs and/or new Haulage Reference Tariff Components the p_{t-2}^{ij} term in Formula 1 and Formula 2 of Appendix 1 will be interpreted in relation to:
 - (1) the reasonable estimates of the Quantities that would have been distributed, in relevant units, if the Haulage Reference Tariff Components had existed in Calendar Year t-2 as provided by the Service Provider, in accordance with clause 1.3(j); and
 - (2) the Haulage Reference Tariff Components of the parent Haulage Reference Tariff in Calendar Year t-2 as provided by the Service Provider in accordance with clause 1.3(j).
- b) Where the Service Provider has introduced new Haulage Reference Tariffs and/or new Haulage Reference Tariff Components in Calendar Year t-1, the p_{t-1}^{ij} term in Formula 1 of Appendix 1 will be interpreted in relation to the reasonable estimates of the Quantities that would have been distributed, in relevant units, if the Haulage Reference Tariff Components had existed in Calendar Year t-2, as provided by the Service Provider in accordance with clause 1.3(j).

3.4 Withdrawal of Haulage Reference Tariffs

- a) Where the Service Provider is proposing to withdraw a Haulage Reference Tariff and to reassign only one other Haulage Reference Tariff to the Distribution Supply Point to which the Haulage Reference Tariff to be withdrawn applied, the p_t^{ij} term in Formula 1 of Appendix 1 for the Haulage Reference Tariff that is proposed to be withdrawn will be interpreted in relation to the Haulage Reference Tariff Components of the Haulage Reference Tariff which will be reassigned to that Distribution Supply Point in Calendar Year t, in accordance with information submitted under clause 1.4.
- b) Where the Service Provider is proposing to withdraw a Haulage Reference Tariff and to reassign more than one other Haulage Reference Tariff to the Distribution Supply Point to which the Haulage Reference Tariff to be withdrawn applied:

- (1) the p_t^{ij} term in Formula 1 of Appendix 1 for the Haulage Reference Tariff that is proposed to be withdrawn will be interpreted separately in relation to the Haulage Reference Tariff Components of each of the Haulage Reference Tariffs which will be reassigned to those Distribution Supply Points in Calendar Year t , in accordance with information submitted under clause 1.4;
- (2) the p_{t-2}^{ij} term in Formula 1 of Appendix 1 for the Haulage Reference Tariff that is proposed to be withdrawn in Calendar Year t will be the actual Quantities, in relevant units, of each Haulage Reference Tariff Component that were distributed under the parent Haulage Reference Tariff at those Distribution Supply Points to which the same Haulage Reference Tariff has been assigned in Calendar Year t , in accordance with information submitted under clause 1.4; and
- (3) the q_{t-2}^{ij} term in Formula 1 of Appendix 1 for the Haulage Reference Tariff that has been withdrawn in Calendar Year $t-1$, will be the actual Quantities, in relevant units, of each Haulage Reference Tariff Component that were distributed under the parent Haulage Reference Tariff at those Distribution Supply Points to which the same Haulage Reference Tariff has been assigned in Calendar Year $t-1$, in accordance with information submitted under clause 1.4.

3.5 Haulage Reference Tariff information

Where the Service Provider submits information in accordance with clause 1.3(j) that switching rates of Users moving from a given parent Haulage Reference Tariff to a proposed new Haulage Reference Tariff will continue to be above zero from Calendar Year t to Calendar Year $t+1$, application of the Tariff Control Formula in Formula 1 of Appendix 1 will distinguish between:

- a) Distribution Supply Points to which the new Haulage Reference Tariff has already been assigned, in which case q_{t-2}^{ij} will be based on the actual Quantities distributed, in relevant units, at those Distribution Supply Points to which the new Haulage Reference Tariff has already been assigned and p_t^{ij} is the new Haulage Reference Tariff; and
- b) Distribution Supply Points to which the new Haulage Reference Tariff is expected to be assigned during Calendar Year t , in which case q_{t-2}^{ij} will be based on the reasonable estimates of the Quantities which would have been distributed at those Distribution Supply Points, as submitted by the Service Provider in accordance with clause 1.3(j), and p_t^{ij} is the new Haulage Reference Tariff.

3.6 Rebalancing controls on Haulage Reference Tariffs

The Service Provider will maintain Haulage Reference Tariffs between:

- a) an upper limit of the cost to bypass the network; and
- b) a lower limit of the marginal cost of supply.

In undertaking any rebalancing, the Service Provider must have consideration for the maintenance of cost-reflective levels and that cost-reflective charging is maintained over time. The Service Provider should also use rebalancing as the means by which cross-subsidisation between Haulage Reference Tariffs or between Haulage Reference Tariff Components is removed.

The rebalancing control formulae is Formula 2 of Appendix 1

3.7 Rebalancing Controls for new and withdrawn Haulage Reference Tariffs

For the purposes of the application of the rebalancing control formulae (Formula 2 of Appendix 1):

- a) where the Service Provider proposes to introduce a new Haulage Reference Tariff and/or new Haulage Reference Tariff Components:

- (1) the term q^i_t in the rebalancing control will be interpreted in relation to the reasonable estimates of the Quantities that would have been sold, in relevant units, if the Haulage Reference Tariff Components existed in Calendar Year t-2; and
 - (2) the p^i_t term in the rebalancing control will be interpreted in relation to the Haulage Reference Tariff Components of the parent Haulage Reference Tariff in Calendar Year t-2.
- b) where the Service Provider has introduced new Haulage Reference Tariffs and/or new Haulage Reference Tariff Components in Calendar Year t-1, the q^{ij}_{t-2} term of the rebalancing control will be interpreted in relation to the reasonable estimates of the Quantities that would have been sold, in relevant units, if the Haulage Reference Tariff Components had existed in Calendar Year t-2.
- c) where the Service Provider proposes to withdraw a Haulage Reference Tariff and reassign those Distribution Supply Points to another Haulage Reference Tariff:
- (1) the p^i_t term in the rebalancing control for the Haulage Reference Tariff that is proposed to be withdrawn will be interpreted in relation to the Haulage Reference Tariff Components of the Haulage Reference Tariff that those existing Distribution Supply Points will be reassigned to in Calendar Year t;
 - (2) the rebalancing control on Haulage Reference Tariffs will be applied separately in relation to each of the Haulage Reference Tariffs Distribution Supply Points are reassigned to, and:
 - (A) the p^i_t term in the rebalancing control for the Haulage Reference Tariff that is proposed is to be withdrawn will be interpreted in relation to the Haulage Reference Tariff Components of each of the Haulage Reference Tariffs that those existing Distribution Supply Points will be reassigned to in Calendar Year t; and
 - (B) the q^{ij}_{t-2} term in the rebalancing control for the Haulage Reference Tariff that is proposed to be withdrawn will be the breakdown of the actual Quantities, in relevant units, that were sold under each Haulage Reference Tariff Component of the parent Haulage Reference Tariffs to each Distribution Supply Point reassigned to the same Haulage Reference Tariff.

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4 Approval of annual and within year variations to Haulage Reference Tariffs and new Haulage Reference Tariffs

4.1 Submission to the Regulator

- a) The Service Provider will, at least 60 Business Days prior to the commencement of the next Calendar Year, submit proposed Haulage Reference Tariffs to apply from the start of the next Calendar Year for verification of compliance by the Regulator, in accordance with clauses 4.2(a), (b), (c) and (d).
- b) Where the Service Provider proposes to change a Haulage Reference Tariff within a Calendar Year it will submit the proposed Haulage Reference Tariff change for verification of compliance by the Regulator, in accordance with clauses 4.2(a), (b) and (c).
- c) Where the Service Provider proposes to introduce a new Haulage Reference Tariff or new Haulage Reference Tariff Component or withdraw an existing Haulage Reference Tariff or existing Haulage Reference Tariff Component within a Calendar Year it will submit the proposal for verification of compliance by the Regulator, in accordance with clauses 4.2(a), (b), (c) and (d).
- d) The Service Provider will notify the Regulator in writing of its intent to introduce a new Haulage Reference Tariff or a new Haulage Reference Tariff Component at least 90 Business Days prior to the proposed date of commencement of the new Haulage Reference Tariff or Haulage Reference Tariff component.
- e) The Service Provider will ensure its proposed Haulage Reference Tariffs or proposed changes to Haulage Reference Tariffs submitted under clauses 4.1(a), (b) or (c) comply with the Tariff Control Formula and rebalancing control formulae in clause 3.

4.2 Assessment by the Regulator

- a) The Regulator will provide the Service Provider with written notice of whether or not it has verified the Haulage Reference Tariffs proposed by the Service Provider and submitted under clauses 4.1(a), (b) or (c) as compliant with the Tariff Control Formula and rebalancing control formulae. If the Regulator declines to verify the proposed Haulage Reference Tariffs as compliant, the Regulator must provide a written statement of reasons for that decision.
- b) The proposed Haulage Reference Tariffs will be deemed to have been verified as compliant in writing by the Regulator by the end of 30 Business Days from the date on which the Regulator received the Service Provider's notification under clauses 4.1(a), (b) or (c) unless the Regulator has notified the Service Provider in writing that it has declined to verify the proposed Haulage Reference Tariffs as compliant.
- c) If the Regulator issues a written notice to the Service Provider that it has declined to verify proposed Haulage Reference Tariffs and/or Haulage Reference Tariff Components (including but not limited to any new Haulage Reference Tariff and/or any new Haulage Reference Tariff Component) as compliant for a new Calendar Year t , then clause 4.4 shall apply to determine the Haulage Reference Tariffs and/or Haulage Reference Tariff Components for Calendar Year t until such time as the Regulator has, or been deemed to have, subsequent to its initial decision to decline to verify, verified Haulage Reference Tariffs and/or Haulage Reference Tariff Components for Calendar Year t as compliant.
- d) If the Regulator has notified the Service Provider in writing that it has declined to verify as compliant the withdrawal of any existing Haulage Reference Tariffs and/or the withdrawal of any existing Haulage Reference Tariff Components proposed for new Calendar Year t , then clause 4.4 shall apply to determine the Haulage Reference Tariffs and/or Haulage Reference Tariff Components for Calendar Year t until such time as the Regulator has, or been deemed to have, subsequent to its initial decision to decline to verify, verified the withdrawal of any existing Haulage Reference Tariffs and/or the withdrawal of any existing Haulage Reference Tariff Components for Calendar Year t as compliant.

- e) The Service Provider may provide additional information and resubmit or revise its proposed Haulage Reference Tariffs in accordance with clauses 4.1(a), (b) or (c) if the Regulator declines to verify as compliant proposed Haulage Reference Tariffs under clause 4.2(a) provided that if, in a Calendar Year, changes to Haulage Reference Tariffs have been verified as compliant by the Regulator, the Service Provider will notify in writing all Users affected by the changes as soon as practicable.

4.3 Information Required from the Service Provider

At the same time as submitting proposed Haulage Reference Tariffs to the Regulator, the Service Provider will also provide to the Regulator information demonstrating that the proposed Haulage Reference Tariffs are, to the extent relevant, consistent with the Tariff Control Formula and rebalancing control formula in clause 3.

In respect of the annual variations of Haulage Reference Tariffs, the Service Provider will include a statement to support the gas quantity inputs in the tariff variation formula. The statement will be independently verified and the gas quantity input will reflect the most recent actual annual quantities available at the time of tariff variation assessment.

4.4 Default Haulage Reference Tariffs for new Calendar Year t

If the Service Provider does not, at least 60 Business Days prior to the commencement of the next Calendar Year t submit proposed Haulage Reference Tariffs to apply from the start of the next Calendar Year t in accordance with clause 4.1(a) then the Haulage Reference Tariffs and Haulage Reference Tariff Components and Ancillary Reference Tariffs will be those applicable for Calendar Year t-1 as escalated by the percentage change in CPI (as measured by determining the change between the Calendar Year t-1 June CPI and the Calendar Year t-2 June CPI). These tariffs will apply in Calendar Year t such time as the Regulator has, or been deemed to have, verified Haulage Reference Tariffs and/or Haulage Reference Tariff Components and Ancillary Reference Tariffs for Calendar Year t as compliant in response to a submission by the Service Provider.

4.5 Annual Tariff Report

The Service Provider will prepare and submit to the Regulator a Tariff Report containing the information set out in Schedule 4. The Tariff Report must be submitted to the Regulator:

- a) at least 90 Business Days prior to the commencement of a Calendar Year, where the Service Provider proposes to introduce new Haulage Reference Tariffs and/or new Haulage Reference Tariff Components in that Calendar Year; and
- b) at least 60 Business Days prior to the commencement of a Calendar Year, where the Service Provider does not propose to introduce new Haulage Reference Tariffs and/or new Haulage Reference Tariff Components in that Calendar Year.

5 Calculation of Charges for Haulage Reference Tariffs

Haulage Reference Tariffs are Charged in accordance with the calculations described below:

5.1 Distribution Fixed Tariff Components

The Distribution Fixed Tariff Components and consumption ranges shown in Schedule 1, as applicable, are daily amounts. The Distribution Fixed Tariff Component or consumption range applied to calculate a Charge for a billing period in Calendar Year t shall be the Distribution Fixed Tariff Component applying in Calendar Year t or consumption range shown in Schedule 1, as applicable, multiplied by the number of days in the billing period.

5.2 Distribution Volume Tariff Components

- a) Distribution Volume Tariff Components are Charged according to the actual GJs of Gas withdrawn in the billing period, or an estimate of the GJs of Gas withdrawn in the billing period which is acceptable to the Service Provider.
- b) Where the billing period includes days in two or more of the Peak Period, Shoulder Periods and Off-Peak Period the total GJs of Gas withdrawn shall be allocated between those periods proportionately according to the number of days falling in each period.

5.3 Distribution Demand Tariff Components

Distribution Demand Tariff Components are Charged according to the following formulae:

- a) 12 month rolling maximum demand:

$$MDC = RMD \times DAYS \times UR$$

where:

MDC is the 12 month rolling maximum demand component of the Charge for the billing period;

RMD is the MHQ in the 12 months to the end of the billing period;

DAYS is the number of days in the billing period;

UR is the relevant Distribution Demand Tariff Component with units of $\$/(\text{day} \times \text{GJ})$;

- b) Peak maximum demand:

$$MPC = PD \times PDAYS \times VR$$

where:

MPC is the peak maximum demand component of the Charge for the billing period;

PD is the MHQ during the period 6 am to 10 am on any weekday within a Peak Period that falls within the billing period;

PDAYS is the number of Peak Period days in the billing period;

VR is the relevant Distribution Demand Tariff Component with units of $\$/(\text{day} \times \text{GJ})$;

5.4 Unmetered Haulage Reference Tariff Components

Where Haulage Reference Tariff - Residential V has been assigned to a Distribution Supply Point under clause 1.1(c) because it is an unmetered Distribution Supply Point, there is deemed to be no withdrawal of Gas at that Distribution Supply Point for charging purposes. For the avoidance of doubt, in such circumstances Haulage Reference Tariff - Non-residential V is deemed to apply and any applicable fixed Haulage Reference Tariff Component may be charged as a fixed charge.

6 Reference Tariff Policy

This clause 6 sets out the Service Provider's Reference Tariff Policy in various matters the Service Provider has included in this Access Arrangement.

6.1 CPI-X Price Path

The CPI-X price path approach is consistent with rule 97 of the NGR.

6.2 Non-conforming Capital Expenditure

The Service Provider may at its discretion undertake Non-conforming Capital Expenditure that does not comply with the new Capital Expenditure Criteria. The Extensions and Expansions in clause 5.5 of Part A of this Access Arrangement explain how Non-conforming Capital Expenditure will affect Reference Tariffs.

Clause 6.3 below sets out the principles of a Speculative Capital Expenditure Account which the Service Provider may operate in relation to Non-conforming Capital Expenditure.

6.3 Speculative Capital Expenditure Account

In accordance with rule 84 of the NGR, the amount of the Speculative Capital Expenditure Account for the Service Provider at any time is equal to:

- a) Non-conforming Expenditure, less any amount the Service Provider notifies the Regulator (at the time the expenditure is incurred) that it has elected to recover through a surcharge under Rule 83 of the NGR or by a capital contribution under rule 82 of the NGR plus;
- b) an annual increase in that amount calculated on a compounded basis at a risk adjusted rate of return approved by the Regulator; less
- c) any part of the Speculative Capital Expenditure Account rolled into the Capital Base under rule 84(3) of the NGR due to the type and volume of services changing.

6.4 Incentive mechanism

An efficiency carryover mechanism will apply to operating expenditure.

The incentive mechanism will operate in the following way:

- i. The mechanism carries forward Multinet's incremental efficiency gains (or losses) for five years from the year those gains (or losses) occur;
- ii. Annual carryover amounts accrue in each year of the subsequent access arrangement period as the summation of the incremental efficiency gains (or losses) in the immediately prior access arrangement period that are carried forward for five years or less into the year; and
- iii. The annual carryover amounts are added to Multinet's total revenue in each year of the subsequent access arrangement period. If necessary, the annual efficiency gain (or loss) is carried forward into the access arrangement period commencing 1 January 2023 until it has been retained by the Service Provider for a period of five years.

- a) The incremental efficiency gain (loss) for 2018 will be calculated using:

$$I_{2018} = (F_{2018} - A_{2018}) - [(F_{2017} - A_{2017}) - (F_{2016} - A_{2016})]$$

where:

I_{2018} is the incremental efficiency gain (loss) for 2018.

F_{2018} is the approved forecast opex for 2018.

A_{2018} is the actual opex for 2018.

F_{2017} is the approved forecast opex for 2017.

A_{2017} is the actual opex for 2017.

F_{2016} is the approved forecast opex for 2016.

A_{2016} is the actual opex for 2016.

- b) The incremental efficiency gain (or loss) for 2019 to 2022 (inclusive) will be calculated using:

$$I_i = (F_i - A_i) - (F_{i-1} - A_{i-1})$$

where:

I_i is the incremental efficiency gain in year i of the access arrangement period.

F_i is the approved forecast opex in year i of the access arrangement period.

A_i is the actual opex in year i of the access arrangement period.

F_{i-1} is the approved forecast opex in year $i-1$ of the access arrangement period.

A_{i-1} is the actual opex in year $i-1$ of the access arrangement period.

- c) Actual opex in the final year, 2022, of the access arrangement period is to be estimated using:

$$A_{2022}^* = F_{2022} - (F_b - A_b) + \text{non-recurrent efficiency gain}_b$$

where:

A_{2022}^* is the estimate of opex for 2022.

F_{2022} is the approved forecast opex for 2022.

F_b is the approved forecast opex for the base year used to forecast opex in the access arrangement period following this access arrangement.

A_b is the actual opex for the base year used to forecast opex in the access arrangement period following this access arrangement.

non-recurrent efficiency gain_b is the adjustment made to base year opex used to forecast opex for the access arrangement period expected to commence 1 January 2023 to account for opex associated with one-off factors.

- d) To ensure efficiency gains or losses made in 2022 are retained for five years, opex for the access arrangement period following this Access Arrangement Period (intended to commence 1 January 2023) should be forecast in a manner consistent with the estimate for opex in 2022, A_{2022}^* , in (e) above. This provides the Service Provider the same reward had the expenditure level in 2022 been known.
- e) For the avoidance of doubt, the incremental efficiency gains (or losses) are carried over from year to year in real dollars to ensure that these gains (or losses) are not eroded by inflation. The price indices used in this calculation are to be consistent with those used to forecast opex for the access arrangement period following this Access Arrangement Period (intended to commence 1 January 2023).
- f) Increments or decrements from the summation of incremental efficiency gains or losses calculated in accordance with the approved incentive mechanism in the Access Arrangement Period will give rise to an additional 'building block' in the calculation of the Total Revenue amounts for each Year of the access arrangement period following this Access Arrangement Period (intended to commence 1 January 2023).

- g) The following costs will be excluded from the operation of the efficiency carryover mechanism:
- (1) movements in provisions;
 - (2) any cost category that is not forecast using a single year revealed cost approach in the access arrangement period following this Access Arrangement Period (intended to commence 1 January 2023). These costs may include, debt raising costs and unaccounted for gas expenses; and
 - (3) any other activity that the Service Provider and the Regulator agree to exclude from the operation of the efficiency carryover mechanism.
- h) The forecast opex amount for each year of the Applicable Access Arrangement Period will be adjusted to include any Determined Pass Through Amounts or other AER approved expenditure arising from Cost Pass Through Events which apply in respect of that year.
- i) For the avoidance of doubt, the forecast expenditure amounts that are used as the basis for measuring efficiencies are equal to the forecast operating cost for that year as shown in the table below, which exclude the costs listed in clause 6.4(g)(1)–(3).

	2016	2017	2018	2019	2020	2021	2022
Forecast operating expenditure for incentive mechanism purposes (\$million, 2017)	72.6	73.5	74.4	75.3	76.3	77.4	78.6

Note: Excludes debt raising costs.

6.5 Capital Expenditure Sharing Scheme

The Capital Expenditure Sharing Scheme (CESS) will operate in the following way:

- (1) The annual efficiency gain or loss under the scheme will be calculated by subtracting Multinet's actual capex from the approved capex allowance (both net of contributions) in each year of this Access Arrangement. For the final year (and in some instances the penultimate year) an estimate of actual capex will be used.
 - (2) For the purpose of calculating the annual efficiency gain or loss the approved capex allowance is to be adjusted to take into account a change in the scope of activities in accordance with the approach outlined below or an approved cost pass-through event.
- a) The efficiency gain for year one is calculated as:

$$\text{Year 1 efficiency gain} = \text{capex allowance for year 1} - \text{actual capex in year 1}$$

- b) The efficiency gain for each year will be discounted into its Net Present Value (NPV) at the end of the Access Arrangement period. In doing so it is assumed that capex occurred in the middle of the year. To calculate the total efficiency gain the annual efficiency gains in NPV terms are added.

$$\text{Total efficiency gain} = \text{NPV year 1 efficiency gain} + \text{NPV year 2 efficiency gain} + \text{NPV year 3 efficiency gain} + \text{NPV year 4 efficiency gain} + \text{NPV year 5 efficiency gain}$$

- c) The above calculations are represented by the following equation:

$$\text{Total efficiency gain} = \sum_{n=1}^p \frac{1}{(1 + WACC)^{n-0.5}} \times (F_n - A_n)$$

where:

n is the Access Arrangement year

WACC is the average of the nominal weighted average cost of capital that are applied during each year of the Access Arrangement period

p is the length of the Access Arrangement period

F_n is the capex allowance for year n

A_n is the actual capex for year n .

- d) A sharing factor of 30 per cent will apply to the total efficiency gain/loss. This means that Multinet will bear 30 per cent of any loss and will retain 30 per cent of any gain. The remaining 70 per cent will go to gas pipeline users.

$$\text{Multinet sharing factor} = 30\%$$

$$\text{Multinet share} = \text{total efficiency gain} \times 30\%$$

- e) The CESS takes into account benefits or costs that have already accrued to Multinet during the Access Arrangement Period in order to ensure that the power of the incentive is the same in each year. This is the financing benefit of any underspend and the financing cost of any overspend.
- f) Capex is assumed to be incurred in the middle of each year and would be adjusted to end of year terms. In the case of an underspend, Multinet will recover a financing benefit (in the year following an underspend) equal to the underspend, in the preceding year, multiplied by WACC.
- g) The financing benefit from preceding years will be compounded, namely the financing benefit for each year will be discounted to its NPV at the end of the Access Arrangement Period. In doing so it is assumed that the financing benefits accrue at the end of the year. To calculate the net financing benefit, the annual financing benefits in NPV terms are summed. This is calculated using the following equation:

$$\text{Net financing benefit} = \sum_{n=1}^p \frac{1}{1 + WACC^{n-p}} \times \text{year } n \text{ financing benefit}$$

- h) The CESS reward or penalty payable to Multinet is calculated by subtracting the net financing benefit from Multinet's share of the cumulative efficiency gain:

$$\text{CESS reward} = (\text{NSP share} - \text{net financing benefit}) \times \text{CPF}$$

where:

CPF is the Contingent Payment Factor calculated as:

If NSP share > net financing benefit, and

if the asset performance index (API) > 100, = 1

if $80 < \text{API} < 100$, $\text{CPF} = (\text{API} - 80) / (100 - 80)$, and

if $\text{API} < 80$, $\text{CPF} = 0$, or

If NSP share is \leq net financing benefit, $\text{CPF} = 1$.

API is the Asset Performance Index calculated in accordance with Appendix 2.

- i) The CESS reward or penalty will be applied as an additional building block adjustment to Multinet's revenue over the upcoming Access Arrangement.

- j) Actual capex for the final year of the Access Arrangement will not be available when the rewards or penalties for the CESS are calculated for the upcoming Access Arrangement. Instead, an estimate of capex will be used to calculate the efficiency gains or losses for the final regulatory year.
- k) At the next Access Arrangement decision actual capex data will be available for that year. Where Multinet's actual capex differs from the capex estimate used to calculate the CESS, an adjustment will be made to account for the difference. The adjustment for the final year of the Access Arrangement period will be:

$$\text{Final year adjustment} = (A_p^* - A_p) \times \left[\frac{\text{NSP sharing factor} - 1}{(1 + WACC)^{-0.5}} \right] + 1$$

where:

A_p^* is the estimate of actual capex in the final year of the Access Arrangement Period that has been used to initially calculate the CESS rewards or penalties

A_p is actual capex in the final year of the Access Arrangement Period

- l) CESS payments will be adjusted where Multinet defers capex in the 2018–22 Access Arrangement Period and:
 - (1) the amount of the deferred capex in the 2018–22 Access Arrangement Period is material, and
 - (2) the amount of the estimated underspend in capex in the 2018–22 Access Arrangement Period is material, and
 - (3) total approved forecast capex in the next Access Arrangement Period is materially higher than it is likely to have been if a material amount of capex was not deferred in the 2018–22 Access Arrangement Period.

If the AER determines that an adjustment will be made, the adjustment is the present value of the estimated marginal increase in forecast capex in the next Access Arrangement Period attributable to capex deferred in the 2018–22 Access Arrangement Period.
- m) Actual capex will be adjusted to remove any expenditure that is not rolled in to Multinet's regulatory asset base used to determine revenue over the 2018–22 Access Arrangement Period.
- n) A discount rate will be applied to account for the time value of money. This adjustment will also be required for the penultimate year of the Access Arrangement where finalised actual capex figures are not available before finalising the regulatory determination.

7 Fixed Principles

7.1 General

- a) Rule 99 of the NGR provides that an Access Arrangement may include certain Fixed Principles.
- b) No Fixed Principle can be varied or revoked by the Regulator without the consent of the Service Provider.
- c) Each Fixed Principle will apply for different periods as described in this clause 7.
- d) The period during which each Fixed Principle may not be changed is the Fixed Period (Fixed Period).

7.2 Adoption of Fixed Principles

In approving revisions to this Access Arrangement for the Sixth Access Arrangement Period, the Regulator is to adopt the Fixed Principles as set out below.

- a) The Regulator will use incentive based regulation adopting a CPIX approach and not rate of return regulation. This Fixed Principle will apply until the end of the Fifth Access Arrangement Period.
- b) The opening Capital Base for the Sixth Access Arrangement Period will be determined in accordance with rule 77(2) of the NGR and the opening capital base at the start of the Fifth Access Arrangement Period will be adjusted to take account of:
 - (1) changes to CPI over the Fifth Access Arrangement Period;
 - (2) the value of disposals in the ordinary course of business during the Fifth Access Arrangement Period, other than a disposal of:
 - (A) all of the assets of the Service Provider;
 - (B) assets pursuant to which the assets of the Service Provider are sold and leased back to the Service Provider
 - (3) disposals in the ordinary course of business during Calendar Year 2017, other than a disposal of:
 - (A) all of the assets and liabilities of the Service Provider;
 - (B) assets pursuant to which the assets of the Service Provider were sold and leased back to the Service Provider.

This Fixed Principle will apply until the end of the Sixth Access Arrangement Period.

- c) For the Access Arrangement that applied from commencement of the First Access Arrangement Period, the Regulator approved the Fixed Principle here set out. Pursuant to clause 7.1 above and rule 99(3) of the NGR, this Fixed Principle applies in accordance with its terms. Accordingly, this Fixed Principle, if applicable applies until 31 December 2032.

"To the extent that the Rate of Return is relevant to the determination of Reference Tariffs, the Rate of Return on the Capital Base shall be calculated on a real, post-tax basis.

If applicable, this Fixed Principle applies for 30 years."

- d) To the extent that the Rate of Return is relevant to the determination of Reference Tariffs, the Rate of Return on the Capital Base shall be calculated using the Capital Asset Pricing Model.

This Fixed Principle will apply until the end of the Sixth Access Arrangement Period.

- e) Where a Relevant Pass Through Event occurs during an Access Arrangement Period but the impact of that Relevant Pass Through Event has not been fully recovered or reflected in adjusted Haulage Reference Tariffs and Haulage Reference Tariff Components prior to the end of that Access Arrangement Period then the amount of the impact not fully recovered or reflected will be reflected or recovered in the next Access Arrangement Period by an adjustment to the Haulage Reference Tariffs and Haulage Reference Tariff Components for that next Access Arrangement Period.

This Fixed Principle will apply until the end of the Fifth Access Arrangement Period.

DELETED AND REPLACED IN ITS ENTIRETY WITH
MULTINET GAS ACCESS ARRANGEMENT 2023/24-2027/28 AND
GENERAL TERMS AND CONDITIONS SUBMITTED WITH FINAL PLAN

8 Relevant Pass Through Event

The Service Provider may notify the AER of a Relevant Pass Through Event within 90 Business Days of the Relevant Pass Through Event occurring, where the impact of the event would lead to a Positive Pass Through Amount and must notify the AER of a Relevant Pass Through Event within 90 Business Days of the Relevant Pass Through Event occurring, whether the impact of the event would lead to a Negative Pass Through Amount.

If the Service Provider gives such a notice then, when the costs of the Relevant Pass Through Event incurred are known (or able to be estimated to a reasonable extent), then those costs shall be notified to the AER. When making a notification to the AER, the Service Provider will provide the AER with a statement, signed by an authorised officer of the Service Provider, verifying that the costs of the Relevant Pass Through Event are net of any payments made by an insurer or third party which partially or wholly offsets the financial impact of that event (including self insurance).

The AER must notify the Service Provider of its decision to approve or reject the proposed variations to its Reference Tariffs within 90 Business Days of receiving the notification. The AER may, by written notice to the Service Provider, extend the time limit if the AER is satisfied that the difficulty of assessing or quantifying the effect of the Relevant Pass Through Event justifies the extension. The notice must set out the length of the extension and the reason the extension is required.

In the case of the following Relevant Pass Through Events:

- a) Change in Taxes Event;
- b) Insurer Credit Risk Event;
- c) Insurance Cap Event;
- d) Natural Disaster Event;
- e) Regulatory Change Event;
- f) Service Standard Event; and
- g) Terrorism Event;

a Material increase or decrease in costs is a pre-condition to there being a Relevant Pass-Through Event.

For the purpose of these definitions **Material** means an increase or decrease in the costs of provision of Reference Services by an amount equal to or more than one per cent of the smoothed forecast revenue specified in the AER's final decision (in respect of the relevant Access Arrangement period) for the years in that Access Arrangement period in which those costs are incurred.

Subject to the approval of the AER under the NGR, Reference Tariffs may be varied after a Relevant Pass Through Event occurs.

Any such variation will take effect from the first 1 January following the AER's decision.

In making its decision on whether to approve the proposed Relevant Pass Through Event variation, the AER must take into account the following:

- a) whether the costs to be passed through are for the delivery of Pipeline Services;
- b) whether the costs are incremental to costs already allowed for in Reference Tariffs;
- c) whether the costs to be passed through meet the relevant National Gas Rules criteria for determining the building block for total revenue in determining Reference Tariffs;
- d) the efficiency of the Service Provider's decisions and actions in relation to the risk of the Relevant Pass Through Event occurring, including whether the Service Provider has failed to take any

action that could reasonably be taken to reduce the magnitude of the costs incurred as a result of the Relevant Pass Through Event and whether the Service Provider has taken or omitted to take any action where such action or omission has increased the magnitude of the costs; and

- e) any other factors the AER considers relevant and consistent with the NGR and NGL.

DELETED AND REPLACED IN ITS ENTIRETY WITH
MULTINET GAS ACCESS ARRANGEMENT 2023/24-2027/28 AND
GENERAL TERMS AND CONDITIONS SUBMITTED WITH FINAL PLAN

9 Depreciation for establishing the capital base as at 1 January 2023

The depreciation schedule (straight-line) for establishing the opening capital base as at 1 January 2023 will be based on forecast capital expenditure at the asset class level approved for the 2018-22 access arrangement period.

DELETED AND REPLACED IN ITS ENTIRETY WITH
MULTINET GAS ACCESS ARRANGEMENT 2023/24-2027/28 AND
GENERAL TERMS AND CONDITIONS SUBMITTED WITH FINAL PLAN

Schedule 1 – Initial Haulage Reference Tariffs V, Haulage Reference Tariff L and Haulage Reference Tariff D as at 1 January 2018 and Applicability Guidelines

Haulage Reference Tariff - Residential V

Applicability

A Distribution Supply Point will be assigned to Haulage Reference Tariff - Residential V if it has the following characteristics:

- the User's Customer at the Distribution Supply Point is a Residential Customer; and
- the Distribution Supply Point is not located within the Gippsland Towns area or Yarra Valley Town area described in Schedule 3.

Tariff Structure

Distribution Fixed Tariff Component \$0.1764 per day (exclusive of GST) as at 1 January 2018.

Consumption Range (GJ/day)	Distribution Volume tariff component - peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - off peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - May Shoulder period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - Oct Shoulder period (\$/GJ) (exclusive of GST)
0 - 0.05	7.8359	6.6917	7.4788	7.4788
> 0.05 - 0.1	5.6298	4.7855	5.3483	5.3483
> 0.1 - 0.15	2.9107	2.4750	2.7661	2.7661
> 0.15 - 0.25	1.4730	1.2521	1.3994	1.3994
> 0.25	1.0924	0.9417	1.0523	1.0523

Haulage Reference Tariff - Non-residential V

Applicability

A Distribution Supply Point will be assigned to Haulage Reference Tariff - Non-residential V if it has the following characteristics:

- the User's Customer at the Distribution Supply Point is a Non-residential Customer; and
- the Distribution Supply Point is not to be assigned to Haulage Reference Tariff – Non-residential D or Haulage Reference Tariff – Non-residential L in accordance with clause 1 and this Schedule 1; and
- the Distribution Supply Point is not located within the Gippsland Towns area or Yarra Valley Town area described in Schedule 3.

Tariff Structure

Distribution Fixed Tariff Component \$0.2911 per day (exclusive of GST) as at 1 January 2018.

Consumption Range (GJ/day)	Distribution Volume tariff component - peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - off peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - May Shoulder period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - Oct Shoulder period (\$/GJ) (exclusive of GST)
0 - 0.25	3.5785	2.9784	3.2841	3.2841
> 0.25 - 1	2.2647	1.9682	2.0384	2.0384
> 1 - 1.5	1.3589	1.1781	1.2909	1.2909
> 1.5 - 5	0.7562	0.7140	0.7368	0.7368
> 5	0.2524	0.2016	0.2269	0.2269

Haulage Reference Tariff –Non-residential L

Applicability

A Distribution Supply Point will be assigned to Haulage Reference Tariff - Non-residential L if it meets the following characteristics:

- the User's Customer at the Distribution Supply Point is a Non-residential Customer; and
- the Distribution Supply Point does not have the characteristics that would otherwise enable it to be assigned to Haulage Reference Tariff – Non-residential D; and
- the Quantity withdrawn at that Distribution Supply Point exceeds, or is likely to exceed, 5,000 GJ of Gas in any 6 month period. If less than 6 months' data is available, the consumption is prorated to 183 days.

Tariff Structure

The Charge comprises a Distribution Volume Tariff Component and a Distribution Demand tariff Component as follows:-

Consumption Range (GJ/day)	Distribution Volume tariff component - peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - off peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - May Shoulder period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - Oct Shoulder period (\$/GJ) (exclusive of GST)
< 5	0.5972	0.4199	0.5295	0.5295
> 5	0.1281	0.0955	0.1202	0.1202

Rolling 12 month Maximum MHQ Distribution Demand tariff component (\$/MHQ per day) (exclusive of GST)	Peak MHQ Distribution Demand tariff component (\$/MHQ per day) (exclusive of GST)
0.5552	1.6612

Haulage Reference Tariff – Non-residential D

Applicability

A Distribution Supply Point will be assigned to Haulage Reference Tariff – Non-residential D if it has the following characteristics:

- the User's Customer at the Distribution Supply Point is a Non-residential Customer; and
- the Quantity withdrawn at that Distribution Supply Point:
 - exceeds 10,000 GJ in the immediately preceding 12 month period. If less than 12 months' data is available, the consumption is prorated to 365 days, or
 - in any hour in the immediately preceding 12 month period exceeds 10 GJ; and
- the Distribution Supply Point is not located within the Gippsland Towns area described in Schedule 3.

Tariff Structure

Annual MHQ (GJ/hr)	Distribution Demand tariff component (\$/MHQ) (exclusive of GST)
0 - 50	557.5039
> 50	94.8546

Haulage Reference Tariff – Residential V Yarra Valley Towns

Applicability

A Distribution Supply Point will be assigned to Haulage Reference Tariff - Residential V Yarra Valley Towns if it has the following characteristics:

- the User's Customer at the Distribution Supply Point is a Residential Customer; and
- the Distribution Supply Point is located within the Yarra Valley Towns area described in Schedule 3.

Tariff Structure

Distribution Fixed Tariff Component \$0.1764 per day (exclusive of GST) as at 1 January 2018

Consumption Range (GJ/day)	Distribution Volume tariff component - peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - off peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - May Shoulder period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - Oct Shoulder period (\$/GJ) (exclusive of GST)
0 - 0.05	9.3381	8.4014	9.0258	9.0258
> 0.05 - 0.1	7.5594	6.8896	7.3361	7.3361
> 0.1 - 0.15	5.4035	5.0570	5.2880	5.2880
> 0.15 - 0.25	4.2625	4.0871	4.2040	4.2040
> 0.25	3.9727	3.8408	3.9287	3.9287

Haulage Reference Tariff – Non-residential V Yarra Valley Towns

Applicability

A Distribution Supply Point will be assigned to Haulage Reference Tariff - Non-residential V Yarra Valley Towns if it has the following characteristics:

- the User's Customer at the Distribution Supply Point is a Non-residential Customer; and
- the Distribution Supply Point is not to be assigned to Haulage Reference Tariff – Non-residential D or Haulage Reference Tariff – Non-residential L in accordance with clause 1 and this Schedule 1; and
- the Distribution Supply Point is located within the Yarra Valley Towns Distribution area described in Schedule 3.

Tariff Structure

Distribution Fixed Tariff Component \$0.2897 per day (exclusive of GST) as at 1 January 2018.

Consumption Range (GJ/day)	Distribution Volume tariff component - peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - off peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - May Shoulder period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - Oct Shoulder period (\$/GJ) (exclusive of GST)
0 - 0.25	6.0063	5.5177	5.7666	5.7666
> 0.25 - 1	4.9370	4.6958	4.7528	4.7528
> 1 - 1.5	4.1999	4.0527	4.1445	4.1445
> 1.5 - 5	3.7094	3.6750	3.6936	3.6936
> 5	3.2993	3.2580	3.2787	3.2787

Haulage Reference Tariff – Residential V Gippsland Towns

Applicability

A Distribution Supply Point will be assigned to Haulage Reference Tariff – Residential V Gippsland Towns if it has the following characteristics:

- the User's Customer at the Distribution Supply Point is a Residential Customer; and
- the Distribution Supply Point is located within the Gippsland Towns area described in Schedule 3.

Tariff Structure

Distribution Fixed Tariff Component \$0.1764 per day (exclusive of GST) as at 1 January 2018.

Consumption Range (GJ/day)	Distribution Volume tariff component - peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - off peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - May Shoulder period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - Oct Shoulder period (\$/GJ) (exclusive of GST)
0 - 0.05	10.1628	9.1682	9.8311	9.8311
> 0.05 - 0.1	8.2740	7.5627	8.0369	8.0369
> 0.1 - 0.15	5.9846	5.6167	5.8619	5.8619
> 0.15 - 0.25	4.7729	4.5866	4.7108	4.7108
> 0.25	4.4652	4.3250	4.4184	4.4184

Haulage Reference Tariff – Non-residential V Gippsland Towns

Applicability

A Distribution Supply Point will be assigned to Haulage Reference Tariff - Non-residential V Gippsland Towns if it has the following characteristics:

- the User's Customer at the Distribution Supply Point is a Non-residential Customer; and
- the Distribution Supply Point is not to be assigned to Haulage Reference Tariff – Non-residential D or Haulage Reference Tariff – Non-residential L in accordance with clause 1 and this Schedule 1; and
- the Distribution Supply Point is located within the Gippsland Towns area described in Schedule 3.

Tariff Structure

Distribution Fixed Tariff Component \$0.2911 per day (exclusive of GST)

Consumption Range (GJ/day)	Distribution Volume tariff component - peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - off peak period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - May Shoulder period (\$/GJ) (exclusive of GST)	Distribution Volume tariff component - Oct Shoulder period (\$/GJ) (exclusive of GST)
0 - 0.25	6.6248	6.1059	6.3702	6.3702
> 0.25 - 1	5.4893	5.2331	5.2935	5.2935
> 1 - 1.5	4.7064	4.5501	4.6477	4.6477
> 1.5 - 5	4.1857	4.1491	4.1688	4.1688
> 5	3.7501	3.7063	3.7281	3.7281

Haulage Reference Tariff – Non-residential D Gippsland Towns

Applicability

A Distribution Supply Point will be assigned to Haulage Reference Tariff – Non-residential D Gippsland Towns if it has the following characteristics:

- a) the User's Customer at the Distribution Supply Point is a Non-residential Customer; and
- b) the Quantity withdrawn at that Distribution Supply Point:
 - 1) exceeds 10,000 GJ in the immediately preceding 12 month period. If less than 12 months' data is available, the consumption is prorated to 365 days, or
 - 2) in any hour in the immediately preceding 12 month period exceeds 10 GJ; and
- c) the Distribution Supply Point is located within the Gippsland Towns area described in Schedule 3.

Tariff Structure

Annual MHQ (GJ/hr)	Distribution Demand tariff component (\$/MHQ) (exclusive of GST)
0 - 50	602.3337
> 50	102.4758

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Schedule 2 – Initial Ancillary Reference Tariffs (\$2018)

Reference Service Description	Tariff \$ GST Exc
Meter Investigation – High Account Investigation Between the hours of 8am and 4pm on a Business Day	\$145.69
Meter Disconnection – Use of locks & plugs Between the hours of 8am and 4pm on a Business Day	\$51.03
Meter Removal – Various Between the hours of 8am and 4pm on a Business Day	\$60.97
Reconnect Between the hours of 8am and 4pm on a Business Day	\$43.03
Special Meter Reads Between the hours of 8am and 4pm on a Business Day	\$6.54
Installation of a second service valve in a pit and disconnect gas supply – paved (without traffic Mgt)	\$3,252.46
Installation of a second service valve in a pit and disconnect gas supply – paved (with traffic Mgt)	\$4,030.42
Installation of a second service valve in a pit and disconnect gas supply – unpaved (without traffic Mgt)	\$1,543.72
Installation of a second service valve in a pit and disconnect gas supply – unpaved (with traffic Mgt)	\$2,127.19

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Schedule 3 – Yarra Valley and Gippsland Towns areas

Yarra Valley Towns area

Town	Postcode
Yarra Glen	3775
Wandin	3139
Seville	3139
Seville East	3139
Woori Yallock	3139
Launching Place	3139
Yarra Junction	3797
Wesburn	3799
Millgrove	3799
Warburton	3799

Gippsland Towns area

Town	Postcode
Lang Lang	3984
Korumburra	3950
Leongatha	3953
Inverloch	3996
Wonthaggi	3995

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Schedule 4 – Content of annual tariff report

1 Introduction

- Describe the licensing basis upon which the distributor supplies gas to customers
- Describe the period that the tariff report applies to
- Include the postcodes applicable to the distributor's Reference and Ancillary Reference tariffs
- Include a map highlighting location of each gas distribution business's pricing Zones

2 Reference and Ancillary Reference Tariffs

- Describe the costs that are recovered by Reference Tariffs
 - Describe each Reference Tariff and how it is charged
- Describe the costs that are recovered by Ancillary Reference tariffs
 - Describe each Ancillary Reference tariff and how it is charged
- Describe the principles used to set tariffs

3 Methodology to set Reference Tariffs

- Discuss the derivation of each tariff V and tariff D Reference Tariff
 - Describe the allocation of costs to each tariff (i.e. the tariffs listed in item 4(a))
- Discuss the derivation of the tariff V and tariff D Reference Tariff Structures
 - Describe the allocation of costs to each tariff component for the tariffs listed in item 4(a)
- Discuss the cost differences underlying different zonal tariffs

4 Current Reference and Ancillary Reference Tariffs

- Reference Tariffs
 - Discuss all approved tariffs for the year under consideration
 - Discuss tariff component time period

Tariff Component Time Periods

Rate	Time
Peak	Date/time a to date/time b
Off-peak	Date/time c to date/time d
Other	Date/time e to date/time f

- Describe Price Control regime and how this was applied to vary tariffs for the year under consideration
 - Include table of price control parameters for current year
- Future Tariffs and future tariff issue – discuss the movement in Reference Tariffs in the remaining years of regulatory period

b) Ancillary Reference Tariffs

- 1) Define all approved tariffs and how they were varied for the year under consideration. Also discuss the basis of future year movements.

5 New tariffs/new tariff structures

- a) Identification of new tariffs/new tariff structures – identify any new tariffs or new tariff structures which are proposed to be introduced in the next calendar year
- b) Derivation of new tariff/new tariff structure
 - 1) Describe and provide reasons for introducing the new tariffs or changing a tariff structure from that approved during the GAAR
 - 2) Identify and reconcile the costs, consumption and customer numbers of the original tariff with the new tariff(s)/new tariff structure(s)

6 Previous year tariffs and current year (year of report) tariffs

- a) List all approved Reference Tariffs (including Ancillary Reference Tariffs)

7 Impact of Reference Tariff variations

- a) Provide tabulated calculations and a discussion to show the impact of proposed variations in each Reference Tariff – using average usage for that tariff
 - 1) The tables will also include the customer impact for the introduction of a new tariff or a new tariff structure

Change in tariff components

Component	Year t-1 Rate	Year t Rate	% Change
Fixed Charge			
Peak components			
Off-peak components			
Other components			

Change in customer charge

Component	Year t-1 Rate	Year t Rate	Days/Energy	Cost Change (\$)
Fixed Charge				
Peak components				
Off-peak components				
Other components				
Total Cost Change				

Change in customer charge

Reference Tariff	Year t-1 (\$/customer)	Year t (\$/customer)	% Change
Reference Tariff 1			
Reference Tariff n			

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Part B: Appendix 1 – Tariff Control Formula

Formula 1 - Annual haulage reference tariff variation formula

Annual haulage reference tariff variation formula

$$(1 + \Delta CPI_t)(1 - X_t)(1 + PT_t) \geq \frac{\sum_{i=1}^n \sum_{j=1}^m p_t^{ij} q_{t-2}^{ij}}{\sum_{i=1}^n \sum_{j=1}^m p_{t-1}^{ij} q_{t-2}^{ij}}$$

where:

ΔCPI_t is the annual percentage change in the ABS CPI All Groups, Weighted Average of Eight Capital Cities from the June quarter in year t-2 to the June quarter in year t-1, calculated using the following method:

$$\frac{\text{The ABS CPI All Groups, Weighted Average of Eight Capital Cities for the June quarter in regulatory year } t - 1}{\text{The ABS CPI All Groups, Weighted Average of Eight Capital Cities for the June quarter in regulatory year } t - 2} - 1$$

If the ABS does not, or ceases to, publish the index, then CPI will mean an index which the AER considers is the best available alternative index.

t is the year for which tariffs are being set

X_t is the X factor for each year of the 2018–22 access arrangement period as determined in the PTRM as approved in the AER's final decision, and annually revised for the return on debt update calculated for the relevant year during the access arrangement period in accordance with that approved in the AER's final decision

PT_t is the cost pass through factor for year t calculated as outlined in formula 3

n is the number of different reference tariffs

m is the different components, elements or variables ("components") comprised within a reference tariff

p_t^{ij} is the proposed component j of reference tariff i in year t

p_{t-1}^{ij} is the prevailing component j of reference tariff i in year t-1

q_{t-2}^{ij} is the audited quantity of component j of reference tariff i that was sold in year t-2 (expressed in the units in which that component is expressed (e.g. GJ)).

Formula 2 - Rebalancing Control Formula

$$(1 + \Delta CPI_t)(1 - X_t)(1 + PT_t)(1 + 0.02) \geq \frac{\sum_{i=1}^n \sum_{j=1}^m p_t^{ij} q_{t-2}^{ij}}{\sum_{i=1}^n \sum_{j=1}^m p_{t-1}^{ij} q_{t-2}^{ij}}$$

where:

ΔCPI_t is the annual percentage change in the ABS CPI All Groups, Weighted Average of Eight Capital Cities from the June quarter in year t-2 to the June quarter in year t-1, calculated using the following method:

$$\frac{\text{The ABS CPI All Groups, Weighted Average of Eight Capital Cities for the June quarter in regulatory year } t-1}{\text{The ABS CPI All Groups, Weighted Average of Eight Capital Cities for the June quarter in regulatory year } t-2} - 1$$

If the ABS does not, or ceases to, publish the index, then CPI will mean an index which the AER considers is the best available alternative index.

t is the year for which tariffs are being set.

X_t is the X factor for each year of the 2018–22 access arrangement period as determined in the PTRM as approved in the AER's final decision, and annually revised for the return on debt update calculated for the relevant year during the access arrangement period in accordance with that approved in the AER's final decision.

PT_t is the cost pass through factor for year t calculated as outlined in formula 3

n is the number of different reference tariffs

m is the different components, elements or variables ("components") comprised within a reference tariff

p_t^{ij} is the proposed component j of reference tariff i in year t

p_{t-1}^{ij} is the prevailing component j of reference tariff i in year t-1

q_{t-2}^{ij} is the audited quantity of component j of reference tariff i that was sold in year t-2 (expressed in the units in which that component is expressed (e.g. GJ)).

Formula 3 – Pass Through Adjustment Factor Formula

$$PT_t = \frac{(1 + PT'_t)}{(1 + PT'_{t-1})} - 1$$

where:

t is the year for which tariffs are being set

PT'_{t-1} is:

(a) zero when financial year $t-1$ refers to year 2018

(b) the value of PT'_t determined in the year $t-1$ for all other years in the access arrangement period

and

$$PT'_t = \frac{AP_t}{(1 + \Delta CPI_t)(1 - X_t) \sum_{i=1}^n \sum_{j=1}^m p_{t-1}^{ij} q_{t-2}^{ij}}$$

where:

AP_t is

(a) any determined pass through amount that the AER approves in whole or part in year t ; and/or

(b) any pass through amounts arising from pass through events (as that term is defined in the access arrangement applying to Multinet in the immediately prior access arrangement period) occurring in the immediately prior access arrangement period that Multinet proposes to pass through in whole or in part in year t .

that includes an amount to reflect the time value of money between incurring the costs and recovering the costs, and excludes any amounts already passed through in reference tariffs.

ΔCPI_t is the annual percentage change in the ABS CPI All Groups, Weighted Average of Eight Capital Cities from the June quarter in year $t-2$ to the June quarter in year $t-1$, calculated using the following method:

$$\frac{\text{The ABS CPI All Groups, Weighted Average of Eight Capital Cities for the June quarter in regulatory year } t-1}{\text{The ABS CPI All Groups, Weighted Average of Eight Capital Cities for the June quarter in regulatory year } t-2} - 1$$

If the ABS does not, or ceases to, publish the index, then CPI will mean an index which the AER considers is the best available alternative index.

X_t means the X factor for each year of the 2018–22 access arrangement period as determined in the PTRM as approved in the AER's final decision, and annually revised for the return on debt update calculated for the relevant year during the access arrangement period in accordance with that approved in the AER's final decision.

p_{t-1}^{ij} is the prevailing component j of reference tariff i in year $t-1$

q_{t-2}^{ij}

is the audited quantity of component j of reference tariff i that was sold in year $t-2$ (expressed in the units in which that component is expressed (e.g. GJ)).

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Part B: Appendix 2 – Asset Performance Index

The Asset Performance Index is calculated for the 2018–22 Access Arrangement Period as follows:

- (1) Calculate the arithmetic average of the annual unplanned SAIDI for all customers for each of the four Calendar Years from 1 January 2018 to December 2021, measured for each year t as follows:

$$\text{Unplanned SAIDI}_t = \frac{\sum_{i=1}^{12} \text{OUD}_i^t}{\sum_{j=1}^{12} C_j^t / 12}$$

where:

$\sum_{i=1}^{12} \text{OUD}_i^t$ is the summation of the total number of unplanned minutes off supply for all customers on the Service Provider's network sourced from quarterly reports submitted to Energy Safe Victoria for the 12 months in Calendar Year t

$\sum_{j=1}^{12} C_j^t / 12$ is the arithmetic average of total customers of the Service Provider sourced from annual reports submitted to Energy Safe Victoria over the 12 months in Calendar Year t

- (2) Calculate the arithmetic average of the annual unplanned SAIFI for all customers for each of the four Calendar Years from 1 January 2018 to 31 December 2021, measured for each year t as follows:

$$\text{Unplanned SAIFI}_t = \frac{\sum_{i=1}^{12} \text{OUI}_i^t}{\sum_{j=1}^{12} C_j^t / 12}$$

where:

$\sum_{i=1}^{12} \text{OUI}_i^t$ is the summation of the total number of unplanned outages for all customers on the Service Provider's network sourced from quarterly reports submitted to Energy Safe Victoria for the 12 months in Calendar year t

$\sum_{j=1}^{12} C_j^t / 12$ is the arithmetic average of total customers of the Service Provider sourced from annual reports submitted to Energy Safe Victoria over the 12 months in Calendar Year t

- (3) Calculate the arithmetic average of the annual publicly reported gas leaks for mains of the Service Provider for each of the four Calendar Years from 1 January 2018 to 31 December 2021, as reported to Energy Safe Victoria, adjusted to remove leaks identified as a result of leak surveys.
- (4) Calculate the arithmetic average of the annual publicly reported gas leaks for services of the Service Provider for each of the four Calendar Years from 1 January 2018 to 31 December 2021, as reported to Energy Safe Victoria.
- (5) Calculate the arithmetic average of the annual publicly reported gas leaks for meters of the Service Provider for each of the four Calendar Years from 1 January 2018 to 31 December 2021, as reported to Energy Safe Victoria.
- (6) Convert each of the averages from the measures in paragraphs (1), (2), (3), (4) and (5) above into index scores using the following formula:

$$\text{Index}_n = 200 - \left(\frac{\text{Actual}_n}{\text{Target}_n} \right) \times 100$$

where:

Index_n is the index score for each measure $n = 1, 2, 3, 4, 5$ corresponding to the measures in paragraphs (1), (2), (3), (4) and (5) above respectively

Actual_n is the arithmetic average of the actual performance for each measure $n = 1, 2, 3, 4, 5$ calculated as per paragraphs (1), (2), (3), (4) and (5) above

$Target_n$ is the target performance for each measure $n = 1,2,3,4,5$ as follows:

Unplanned SAIDI	$n = 1$ $Target_1 = 2,791.754$
Unplanned SAIFI	$n = 2$ $Target_2 = 6.730$
Mains leaks	$n = 3$ $Target_3 = 0.061$
Services leaks	$n = 4$ $Target_4 = 4.717$
Meter leaks	$n = 5$ $Target_5 = 8.912$

- (7) Calculate the weighted average of the index scores calculated in paragraph (6) above for each of the measures $n = 1,2,3,4,5$ according the following weights:

Unplanned SAIDI = 25.0%

Unplanned SAIFI = 25.0%

Mains leaks = 31.2%

Services leaks = 15.6%

Meter leaks = 3.2%

The resulting average is the Asset Performance Index.

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**Incorporating revisions required by AER final decision
30 November 2017**

30 November 2017

**National Gas Law Access Arrangement
Multinet Gas (DB No. 1) Pty Ltd
and
Multinet Gas (DB No. 2) Pty Ltd
Trading as
Multinet Gas Distribution Partnership for the
Distribution System ("Multinet")
Part C – Terms and Conditions
30 November 2017**

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1 Definitions and Interpretations

1.1 Definitions

Where these Terms and Conditions form an Agreement or are incorporated by reference into an Agreement, and where a word or phrase is capitalised in that Agreement it has:

- a. *the definition given to that word or phrase in the Access Arrangement; or*
- b. *if the word or phrase is not defined in the Access Arrangement, the definition given to that word or phrase below.*

When 1.1(a) applies, and where the definition given to a word or phrase in the Access Arrangement refers to the Terms and Conditions, those references to the Terms and Conditions are to be read as references to the Agreement.

1.2 Interpretation

This clause 1.2 would be included in any Agreement between the Service Provider and the User as an aid to the interpretation of that Agreement.

- (a) In this Agreement, unless the context requires another meaning a reference:
 - (1) to the singular includes the plural and vice versa;
 - (2) to a gender includes all genders;
 - (3) to a document (including this Agreement and a Regulatory Instrument) is a reference to that document (including any Appendices, Schedules and Annexures) as amended, consolidated, supplemented, novated or replaced;
 - (4) to an agreement includes any undertaking, representation, deed, agreement or legally enforceable arrangement or understanding whether written or not;
 - (5) to a party means a party to this Agreement;
 - (6) to a notice means a notice, approval, demand, request, nomination or other communication given by one party to another under or in connection with this Agreement;
 - (7) to a person (including a party) includes:
 - (A) an individual, company, other body corporate, association, partnership, firm, joint venture, trust or government agency; and
 - (B) the person's agents, successors, permitted assigns, substitutes, executors and administrators; and
 - (C) where that person ceases to exist, is reconstituted, renamed or replaced, or where its powers or functions are transferred to another body, a reference to the body which replaces it or which serves substantially the same purpose or has the same powers or functions;
 - (8) to a law:

- (A) includes a reference to any legislation, treaty, judgment, rule of common law or equity or rule of any applicable stock exchange; and
- (B) is a reference to that law as amended, consolidated, supplemented or replaced; and
- (C) includes a reference to any regulation, rule, statutory instrument, by-law or other subordinate legislation made under that law;
- (9) to proceedings includes litigation, arbitration and investigation;
- (10) to a judgment includes an order, injunction, decree, determination or award of any court or tribunal;
- (11) to time is to Melbourne time;
- (12) to a Haulage Reference Tariff includes a reference to a new Haulage Reference Tariff introduced pursuant to Part B of the Access Arrangement which supplements or replaces that Haulage Reference Tariff and related terms shall be construed accordingly; and
- (13) the word including or includes means including, but not limited to, or includes, without limitation;
- (14) to provisions of:
 - (A) the National Energy Retail Rules are to the National Energy Retail Rules set out on the website www.mce.gov.au subject to any modification to those Rules (as they apply in Victoria) by Victorian legislation;
 - (B) Part 12A of the National Gas Rules are to Part 12A of the National Gas Rules subject to any modification to that Part (as it applies in Victoria) by Victorian legislation ;
 - (C) Part 21 of the National Gas Rules are to Part 21 of the National Gas Rules subject to any modification to that Part (as it applies in Victoria) by Victorian legislation ,
 and such references extend to those provisions are amended, consolidated, supplemented or replaced from time to time.
- (b) Where a word or phrase is defined, its other grammatical forms have a corresponding meaning.
- (c) Headings are for convenience only and do not affect interpretation.
- (d) If a payment or other act must (but for this clause 1) be made or done on a day that is not a Business Day, then, unless a contrary intention appears, it must be made or done on the next Business Day.
- (e) If a period occurs from, after or before a day or the day of an act or event, then, unless a contrary intention appears, it excludes that day.
- (f) This Agreement may not be construed adversely to a party only because that party was responsible for preparing it.
- (g) A promise or agreement by 2 or more persons binds them jointly and individually.

- (h) A promise or agreement in favour of 2 or more persons is for the benefit of them jointly and individually.
- (i) A reference to a thing (including, but not limited to, a right) includes any part of that thing.
- (j) A reference to a right includes a remedy, power, authority, discretion or benefit.
- (k) A reference to the National Energy Retail Law or National Energy Retail Rules applying in Victoria is to the National Energy Retail Law or Rules (as applicable) applying to the Victorian gas industry such that the User and the Service Provider become bound by the National Energy Retail Law or Rules.
- (l) A reference to Part 12A or Part 21 of the National Gas Rules applying in Victoria is to the relevant part applying to the Victorian gas industry such that the User and the Service Provider become bound by the relevant Part.

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2 Compliance with Regulatory Instruments

2.1 Regulatory Instruments to take precedence

- (a) In the event of any inconsistency between:
 - (1) a party's obligations or rights under a Regulatory Instrument; and
 - (2) its obligations or rights under this Agreement,its obligations and rights under the Regulatory Instrument shall take precedence to the extent of the inconsistency.
- (b) Where this Agreement contains provisions which regulate a matter in greater detail than the provisions of a Regulatory Instrument then the provisions of this Agreement will not be taken to be inconsistent merely by reason of the inclusion of that additional detail and the provisions of this Agreement will continue to apply to that matter to the extent permitted by the terms of the Regulatory Instrument.

2.2 Parties must comply with Regulatory Instruments

Notwithstanding any other provision of this Agreement, each party will comply with the obligations imposed on that party by the Regulatory Instruments.

2.3 Parties must co-operate

Each party will:

- (a) give to the other party all reasonable assistance; and
- (b) co-operate with the other party,

so as to allow that other party to comply with any obligations imposed upon that other party under this Agreement or by a Regulatory Instrument.

2.4 Preservation of rights

Nothing in this Agreement will limit any right either party may have under a Regulatory Instrument unless the Regulatory Instrument permits that right to be limited by agreement, and this Agreement directly or indirectly limits that right.

2.5 Waiver of Compliance

- (a) Notwithstanding clauses 2.1 (Regulatory Instruments to take precedence) to 2.4 (Preservation of rights) (inclusive), if:
 - (1) a party has been excused from strict compliance with any aspect of a Regulatory Instrument; or
 - (2) the application of a Regulatory Instrument to a party has been varied,by express written consent from the Authority responsible for enforcing that aspect of the Regulatory Instrument, the relevant party will not be obliged under this Agreement to comply with that aspect of the Regulatory Instrument to the extent of the consent.
- (b) A party who has received a written consent described in clause 2.5(a) must provide to the other party a copy of any such consent if that consent is in the

reasonable opinion of the party receiving the consent likely to affect the performance of either party's obligations under this Agreement.

2.6 Regulatory Relief

For the purposes of this Agreement, a party shall not have breached the terms of a Regulatory Instrument if it has acted:

- (a) under the direction of a relevant Authority; or
- (b) in accordance with the terms of any relief from compliance granted in writing by a relevant Authority.

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3 Customer Relationship

- (a) Notwithstanding the existence of the Deemed Contract, the parties agree that the Service Provider will provide the Distribution Services to the User in respect of each Customer except in respect of a Distribution Service which meets the criteria in both paragraphs (1) and (2) below:
 - (1) the Customer has contracted with the Service Provider to obtain that Distribution Service directly from the Service Provider; and
 - (2) the Customer has agreed with the Service Provider to directly pay the Service Provider for that Distribution Service (and the terms of relevant Regulatory Instruments permit the Customer to pay the Service Provider directly for that Distribution Service).
- (b) Where clauses 3(a)(1) and 3(a)(2) cease to apply in respect of a Distribution Service and a Customer then from that time the Service Provider will, under this Agreement, provide that Distribution Service to the User in respect of that Customer.

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3A How this Agreement applies where the User is an End-User

- (a) To the extent that the User is acquiring Distribution Services from the Service Provider as an "End-User" then all references in this Agreement to the "Customer" will be read as a reference to the User taking delivery of Gas at the Distribution Supply Points at which it is an End-User (and to the extent required to give meaning to the relevant provisions the User will be regarded as operating in two separate capacities: a "User" of the Distribution Services provided by the Service Provider and a "Customer" taking delivery of the Gas distributed by those Distribution Services to the relevant Distribution Supply Points).
- (b) The User is to be taken as acquiring Distribution Services from the Service Provider as an End-User where Distribution Services are being provided to the User to distribute Gas to a Distribution Supply Point at which the Gas will be either:
- (1) consumed by the User; or
 - (2) further transported through an embedded distribution network before being supplied to premises for consumption (being premises that are connected to that embedded distribution network and not directly connected to the Distribution System); or
 - (3) provided by the User to other persons who consume the Gas after it has passed through the Distribution Supply Point and where the provision of that Gas by the User to those persons does not require the User to hold a Retail Licence (or, if that legislation has come into force in Victoria, a Retailer Authorisation under the National Energy Retail Law).
- (c) Without limiting the application of clause 3A(a) that clause means (where the User is acquiring Distribution Services as an End-User):
- (1) where a clause of this Agreement refers to the User ensuring the Customer does something, the clause must be interpreted so as to require the User to do that thing; and
 - (2) where a clause of this Agreement refers to the User providing details in respect of a Customer, the clause must be interpreted so as to require the User to provide those details in respect of its own consumption at the relevant Distribution Supply Point.
- (d) Provisions in specific clauses of this Agreement providing how this Agreement applies to the User in its capacity as an End-User do not limit the application of this clause 3A to other provisions of this Agreement.
- (e) To avoid doubt, persons to whom the User on-supplies Gas which is taken by the User as an "End-User" at a Distribution Supply Point are not Customers for the purposes of this Agreement.
- (f) Where the User is acquiring Distribution Services as an End-User then the User warrants to the Service Provider that:
- (1) where the User is providing Gas to other persons, the User holds all relevant licences and exemptions to entitle it to lawfully do so;
 - (2) where the User is the owner or operator of an embedded distribution network, the User holds all relevant licences and exemptions to entitle it to lawfully (as

applicable) own or operate that embedded distribution network and will ensure that such embedded distribution network is operated safely and in accordance with all applicable laws and good industry practice;

- (3) the User will ensure that all pipework, Gas Installations and other equipment, downstream of the Distribution Supply Point, through which Gas will be transported before it is used or which utilise Gas will be operated safely and in accordance with all applicable laws and good industry practice.

Nothing in this Agreement entitles the User to connect an embedded network to the Distribution System. If the User wishes to connect such an embedded network to the Distribution System it must make an application to the Service Provider, in accordance with all applicable Regulatory Instruments, and enter into a connection agreement with the Service Provider.

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4 Distribution Services

4.1 Provision of Distribution Services

- (a) Subject to the User providing or substituting credit support as required under clause 7.8 or as may be required by Regulatory Instruments (including Division 4 of Part 21 of the National Gas Rules ("Credit Support Regime")), the Service Provider will, subject to clause 3, provide to the User in relation to each Customer the Distribution Services in accordance with:
 - (1) good gas industry practice; and
 - (2) the terms and conditions of this Agreement.
- (b) In respect of each Customer, this Agreement applies:
 - (1) from and including the date that the User requests (or is deemed under clause 4.2 to have requested) the provision of the Distribution Services in respect of the Customer (or any later date nominated by the User in any such request); and
 - (2) subject to clause 12 (term and termination), until and including the earlier of the dates described in clause 4.3.
- (c) The parties acknowledge that the amounts payable by the User under this Agreement for the provision of the Distribution Services are distribution service charges for the purposes of Part 21 of the National Gas Rules ("Retail support obligations between distributors and retailers").
- (d) Clause 4.1(c) does not apply to the extent the User is not acquiring Distribution Services as a "retailer", as that term is used in Part 21 of the National Gas Rules.

4.2 Deemed request for Distribution Services

The User shall be deemed to have requested the Service Provider to provide Distribution Services in respect of a Customer while the User is the FRO for the Customer's MIRN.

4.3 Cessation of provision of Distribution Services

The Service Provider shall cease to provide the Distribution Services to the User in respect of a Customer upon the first to occur of:

- (a) the time at which AEMO transfers financial responsibility for the Customer's MIRN from the User to another Gas Retailer or (unless the User is (by virtue of it taking Gas as an End-User) the Customer) to the Customer directly;
- (b) the date, agreed between the User and the Service Provider for the purposes of this clause 4.3, on which the Customer ceases to, or ceases to be entitled to, receive Supply in respect of that Distribution Supply Point, which may or may not include Disconnection; or
- (c) the date on which the Service Provider, following request by the Customer, removes its Metering Installation relating to the Customer's Distribution Supply Point.

4.4 Entitlement to refuse Service

- (a) Nothing in this Agreement requires the Service Provider to provide Distribution Services or to Supply in respect of a Customer in circumstances where a Regulatory

Instrument requires or permits the Service Provider to refuse to provide Distribution Services or Supply.

- (b) Without limiting clause 4.4(a) the Service Provider is not liable for any failure (whether in whole or in part) to provide Distribution Services in respect of a Customer where that Customer has not complied with the terms of any contract it has with the Service Provider or requirements of Regulatory Instruments and as a result of that non-compliance the Service Provider is entitled, by virtue of that contract or those Regulatory Instruments, to suspend, curtail or not provide services to that Customer.
- (c) The Service Provider is not obliged to provide Distribution Services if the Gas which the User seeks to inject into or withdraw from the Distribution System:
 - (1) does not meet the Specifications; or
 - (2) contains any material or has properties that the Service Provider reasonably believes may be deleterious to the Distribution System or to the operation of the Distribution System,

and if Gas is delivered into the Distribution System whether by the User or another person which is Gas to which paragraphs (1) or (2) above applies then the Service Provider may curtail or interrupt the provision of Distribution Services, flare or release Gas or take whatever other steps the Service Provider considers necessary or desirable to ensure that Gas within the Distribution System meets the Specifications, does not contain deleterious material or properties and does not present a threat to any person or property.

- (d) The Service Provider will notify the User as soon as reasonably practicable if the Service Provider becomes aware that Gas of the type referred to in clause 4.4(c) is being injected into the Distribution System.
- (e) The Service Provider is not obliged to provide the Distribution Services if the User has not made payment of monies due under this Agreement:
 - (1) within 7 days of receipt of a notice of default issued by the Service Provider under clause 12.2(a); and
 - (2) has not issued a notice of dispute under clause 14.2 in relation to that payment or disputed its liability to make that payment in accordance with relevant Regulatory Instruments.

4.5 Suspension for supplier of last resort

- (a) If a person commences to act as "supplier of last resort" (as that concept is used in the GIA) or a "RoLR" (as that concept is used in the National Energy Retail Law) in respect of one or more Customers of the User then the Service Provider may suspend the provision of Distribution Services to the User in respect of those Customers under this Agreement and may take such action as the Service Provider considers is required to effect such suspension.
- (b) Where pursuant to clause 4.5(a) the Service Provider suspends the provision of Distribution Services to the User in respect of all existing Customers of the User, the Service Provider has no further obligation to provide Distribution Services to the User, and the User must not take any steps to seek to obtain or utilise such Distribution Services, until the User has:
 - (1) paid to the Service Provider all amounts accrued due to the Service Provider but unpaid; and

- (2) provided to the Service Provider any credit support required by clause 7.8 or as may be required by Regulatory Instruments; and
- (3) otherwise satisfied the Service Provider (acting reasonably) the User is solvent and will be able to comply with its obligations under this Agreement.
- (c) If the User commences to act as "supplier of last resort" (as that concept is used in the GIA) or a "RoLR" (as that concept is used in the National Energy Retail Law) in respect of a person who is an end-user of Gas then, subject to any provisions to the contrary in Regulatory Instruments, for the period in which the User so acts as supplier of last resort or RoLR that end-user will be treated as a Customer of the User for the purposes of this Agreement.
- (d) The references in this clause 4.5 to a person or the User commencing to act are to the person or User commencing to act in respect of a specific RoLR event (as that term is used in the National Energy Retail Law) or trigger event (as that term is used in the GIA) (as compared to a person or the User being appointed to act as RoLR or supplier of last resort should future RoLR or trigger events (as applicable) occur).

4.6 Conditions of supply

- (a) The User does not (and must not represent to any other person that the User or any other person can) acquire any right or title to, or interest in, the Distribution System or any part of the Distribution System under this Agreement.
- (b) The Service Provider does not dedicate any particular portion of the Distribution System to the Distribution Services provided to the User.
- (c) The Service Provider is not responsible for purchasing or arranging the transportation of Gas to a Transfer Point on behalf of the User.
- (d) If the relevant portion of the Distribution System is capable of delivering a Quantity of Gas to a Distribution Supply Point that exceeds Customer MHQ for that Distribution Supply Point, the Service Provider may agree with the User to allow withdrawal of that Quantity of Gas at a Distribution Supply Point and the Service Provider shall not unreasonably withhold such approval.
- (e) The Service Provider may co-mingle Gas injected into the Distribution System by the User with Gas injected into the Distribution System by any other person.
- (f) The User acknowledges and accepts that the quality of Gas delivered to a Customer at a Distribution Supply Point may not match the quality of the Gas injected into the Distribution System by the User.

4.7 The User's obligations/Capacity Management

Unless otherwise agreed in advance with the Service Provider, the User must:

- (a) to the extent that such matters are within the User's reasonable control, take all reasonable actions to ensure that the volume or pressure of Gas delivered to a Transfer Point does not exceed the physical design capabilities of the Metering Installation at that Transfer Point, as advised to the User by the Service Provider;
- (b) pay for any damage caused to the Distribution System, where, and to the extent that, the Distribution System has been damaged as a result of the failure of the User to comply with clause 4.7(a). To the extent that any damage caused to the Distribution System is attributable to two or more causes, one of which is the failure by the User to comply with clause 4.7(a), payment for such damage will be apportioned accordingly;

- (c) ensure that Gas injected into the Distribution System on its behalf complies with the Specifications and the User indemnifies the Service Provider and holds it harmless against any loss, liability, damage, claim, action, proceeding, cost and expense suffered or incurred by or made or brought against the Service Provider in consequence of any breach by the User of this condition; and
- (d) except where the Service Provider has entered into an agreement with the User under clause 4.6(d), ensure that each of its Customers does not withdraw a Quantity of Gas at a Distribution Supply Point in any hour which exceeds its Customer MHQ at that Distribution Supply Point (and where a Distribution Supply Point is being used by the User as an "End-User" ensure that there is not withdrawn a Quantity of Gas at that Distribution Supply Point in any hour which exceeds the Customer MHQ at that Distribution Supply Point).

Where Gas which does not comply with the Specifications is injected into the Distribution System at a Transfer Point used by the User then it will be assumed that such Gas was injected into the Distribution System on behalf of the User unless the User substantiates otherwise (on the balance of probabilities).

4.8 Title to Gas

At all times, the User must ensure it has good title to Gas it causes to be injected into the Distribution System free and clear of all liens, encumbrances and claims of a nature inconsistent with the Service Provider's operation of the Distribution System and the User indemnifies the Service Provider and holds it harmless against any loss, liability, damage, claim, action, proceeding, cost and expense suffered or incurred by or made or brought against the Service Provider in consequence of any breach by the User of this condition.

4.9 Custody and control of Gas

- (a) Custody and control of Gas injected into the Distribution System at a Transfer Point by the User passes to the Service Provider at that Transfer Point.
- (b) The Service Provider ceases to have custody and control of Gas when it is withdrawn from the Distribution System at a Distribution Supply Point.

4.10 Unaccounted for Gas

- (a) The User accepts risk of loss of all Gas injected by it into the Distribution System and the Service Provider is not liable to the User for Unaccounted for Gas other than as provided for in this clause 4.10.
- (b) The parties acknowledge that, in accordance with Rule 317 of the National Gas Rules and the Distribution UAFG procedures made pursuant to that rule (and in accordance with any other relevant Regulatory Instruments from time to time) AEMO will from time to time calculate the amounts (if any) payable by the User to the Service Provider or by the Service Provider to the User on account of Unaccounted for Gas (Reconciliation Amounts).
- (c) Subject to any provisions to the contrary in Regulatory Instruments, the party liable to pay a Reconciliation Amount must pay that Reconciliation Amount to the other party within 30 days of being notified by AEMO that such amount is payable.
- (d) If a Reconciliation Amount is not paid in full in accordance with clause 4.10(c) or, where the time by which the amount is payable is set by a Regulatory Instrument, not paid in full by the time required by that Regulatory Instrument, the party who has failed to make the payment must pay interest on the outstanding amount from the day that the Reconciliation Amount was due for payment until payment in full of the

Reconciliation Amount plus all accrued interest. Interest will be calculated at the Default Rate applicable on the first day of the month in which the invoice was issued and will be capitalised on the first day of each following month and calculated on actual days elapsed and a 365 day year.

5 Connection

- (a) In this clause 5 "Connection" includes "Energisation" but not Reconnection.
- (b) If the User receives a request for Connection from a prospective Customer, the User must submit to the Service Provider a Connection Request in respect of the prospective Customer without delay, and, except to the extent relevant Regulatory Instruments allow a later time for submission of the Connection Request, no later than the next Business Day following receipt of the prospective Customer's request for Connection.
- (c) The User will provide to the Service Provider any information reasonably required by the Service Provider for the purposes of effecting the Connection. Without limiting the information required from a User under this clause 5(c), such information will include the information described in clause 9.4(a) (Customer details) and clause 9.5 (New Distribution Supply Point information).

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6 Disconnection and Interruption of Customer

6.1 Disconnection and Curtailment

- (a) The User acknowledges that in addition to the Service Provider's rights under clauses 6.2 and 6.3 the Service Provider may:
- (1) Disconnect; or
 - (2) Curtail or Interrupt,
- a Distribution Supply Point in:
- (1) an Emergency; or
 - (2) in accordance with the Distribution System Code, the National Energy Retail Law and National Energy Retail Rules and any other applicable Regulatory Instruments;
 - (3) circumstances where a direction or order to do so is issued to the Service Provider by an Authority and the Service Provider reasonably believes it is required to comply with that direction or order; or
 - (4) in respect of a Customer, in accordance with the terms of any contract between the Service Provider and that Customer.
- (b) If the Service Provider can choose which Distribution Supply Points it will Curtail, Interrupt or Disconnect, or the order in which it can Curtail, Interrupt or Disconnect Distribution Supply Points, then the Service Provider will, acting reasonably, determine the Distribution Supply Points to be Curtailed, Interrupted or Disconnected and that order in such manner as it considers appropriate having regard to the relevant circumstances known to the Service Provider.
- (c) Where practicable, the Service Provider will notify the User which Distribution Supply Points it will Curtail, Interrupt or Disconnect and the order in which it proposes to Curtail, Interrupt or Disconnect those Distribution Supply Points prior to the Curtailment, Interruption or Disconnection.

6.2 Disconnection at the request of the User

- (a) The User may, but only where permitted by applicable Regulatory Instruments to make such a request, request, in a Disconnection Request, the Service Provider to Disconnect a Customer's Distribution Supply Point.
- (b) Subject to this clause 6.2, if the User provides a Disconnection Request to the Service Provider, the Service Provider will Disconnect the Distribution Supply Points specified in the Disconnection Request within the time prescribed by relevant Regulatory Instruments or where no time is so prescribed on the later of:
- (1) the time specified in the Disconnection Request; and
 - (2) the soonest practicable time, which must be no more than 2 Business Days from the date of receipt by the Service Provider of the Disconnection Request.

If the Service Provider receives a Disconnection Request after 3 p.m. on any day, it will be deemed to have been received on the next Business Day.

- (c) Subject to clause 6.2(d), if the Service Provider does not Disconnect the Customer or has not made a reasonable attempt to Disconnect the Customer in the time specified

in clause 6.2(b), the Service Provider will from that time waive the Charges in respect of the provision of the Distribution Services in respect of the Customer, and be liable to pay to the User the costs incurred by the User in connection with the consumption of Gas by the Customer, provided that:

- (1) this will not render the Service Provider the retailer of the Customer; and
 - (2) the User has exercised all reasonable endeavours to recover the relevant Charges and consumption costs and has been unable to recover those costs directly from the Customer;
 - (3) this clause 6.2(c) does not apply to Distribution Supply Points at which the User is acquiring Distribution Services from the Service Provider as an End-User.
- (d) If the User subsequently recovers from the Customer all or any part of any amount which the Service Provider has waived or paid under clause 6.2(c), the User must promptly pay that recovered amount to the Service Provider.
 - (e) Clauses 6.2(c) and 6.2(d) will cease to apply as and from the date section 105 of the National Energy Retail Rules ("Liability for ongoing charges") commences operation in Victoria.
 - (f) The Service Provider may refuse to Disconnect, or defer or delay Disconnection of, a Distribution Supply Point in circumstances where a Regulatory Instrument allows or requires the Service Provider to refuse to Disconnect that Distribution Supply Point or defer or delay that Disconnection.
 - (g) Except as provided to the contrary in applicable Regulatory Instruments, the Service Provider may refuse to Disconnect a Distribution Supply Point where the Service Provider reasonably considers that:
 - (1) such Disconnection would be detrimental to the health or safety of any person (including the Customer) or the security of the Distribution System; or
 - (2) the User has issued a Disconnection Request in breach of the Regulatory Instruments; or
 - (3) due to threats made against the Service Provider's personnel or other matters at the relevant premises (for example dogs) it is not safe (in the Service Provider's reasonable opinion) for the Service Provider's personnel to undertake the Disconnection.

In the case of clause 6.2(g)(1) or clause 6.2(g)(3), the Service Provider will use reasonable endeavours to remove or mitigate the risk of detriment or safety issue. In each case under this clause 6.2(g), the Service Provider must notify the User of the reasons for its refusal to Disconnect without delay.

- (h) Where the Service Provider refuses to Disconnect, or delays or defers Disconnection of, a Customer on any of the grounds set out in clause 6.2(f) or 6.2(g), the User will continue to be liable for the Charges in respect of the provision of the Distribution Services in respect of the Customer and the consumption of Gas by the Customer and clause 6.2(c) does not apply to the Service Provider in such instances.
- (i) By providing a Disconnection Request to the Service Provider, the User represents and warrants to the Service Provider that the User:
 - (1) is entitled to make a request for Disconnection under its Retail Contract with the Customer and under any applicable Regulatory Instruments; and

- (2) it has complied with the procedures for Disconnection prescribed in that contract and any other procedures under the Regulatory Instruments.
- (j) The User shall indemnify the Service Provider against all Claims arising from, or incurred by or made or brought against the Service Provider as a consequence of, any Disconnection by the Service Provider of a Customer pursuant to a Disconnection Request, except to the extent that the Claim arises from the negligent or reckless act or omission of the Service Provider or from any breach or non-observance by the Service Provider of this Agreement or the Regulatory Instruments.

6.3 Disconnection at the request of a Customer

- (a) If a Customer requests the Service Provider to Disconnect the Customer, the Service Provider must Disconnect the Customer in accordance with relevant Regulatory Instruments (including if applicable the Distribution System Code, the National Energy Retail Law and the National Energy Retail Rules) and notify the User of the request.
- (b) Where a person purporting to be or purporting to act on behalf of the Customer makes a request to the Service Provider for Disconnection but the Service Provider is not able to establish, to the Service Provider's reasonable satisfaction, that such person is or is authorised to act on behalf of the Customer, then the Service Provider may refuse to accept the request for Disconnection. The Service Provider may suggest to such person that they approach the User where the Service Provider reasonably considers the User may be able to more readily identify the person.
- (c) If the User receives from a Customer a request for Disconnection, the User must pass on to the Service Provider that request in a Disconnection Request as soon as reasonably practicable, in which case clause 6.2(b) will apply.
- (d) Clauses 6.3(a) to 6.3(c) apply subject to the requirements of Part 6 of the National Energy Retail Rules ("De-energisation (or disconnection) of premises - small customers") (once that part commences operation in Victoria).

6.4 Reconnection or restoration of Supply

- (a) Subject to clause 6.4(b), the Service Provider must Reconnect and restore Supply to the affected Distribution Supply Point:
 - (1) when required to do so under the Regulatory Instruments, following Disconnection, Curtailment or Interruption; and
 - (2) when requested by the User in a form reasonably required by the Service Provider, following Disconnection at the request of the User.
- (b) The Service Provider may refuse to Reconnect or restore Supply to a Distribution Supply Point where the Service Provider is permitted by the Regulatory Instruments to do so, where in the Service Provider's opinion it is unsafe to do so or where the terms of any contract between the Service Provider and the relevant Customer (which terms are not overridden by a Regulatory Instrument) permit the Service Provider to do so.
- (c) The User will provide to the Service Provider any information reasonably required by the Service Provider in connection with the Reconnection or restoration of Supply to a Distribution Supply Point.
- (d) The Service Provider will undertake a Reconnection at the time required by relevant Regulatory Instruments or, where Regulatory Instruments do not prescribe such

times, then the Service Provider will use its best endeavours to undertake Reconnections within the following timeframes:

- (1) where the Service Provider receives notice of the requirement to arrange Reconnection prior to 3pm on a Business Day, then on that Business Day;
- (2) where the Service Provider receives notice of the requirement to arrange Reconnection after 3pm but before 9pm on a Business Day and the User agrees to pay the Service Provider's fee from time to time for undertaking a same day Reconnection, then on that Business Day;
- (3) where:
 - (A) the Service Provider receives notice of the requirement to arrange Reconnection after 3pm but before 9pm on a Business Day and the User does not agree to pay the Service Provider's fee for undertaking a same day Reconnection; or
 - (B) the Service Provider receives notice of the requirement to arrange Reconnection after 9pm on a Business Day or receives notice of the requirement to arrange Reconnection on a day which is not a Business Day,

on the following Business Day.

6.5 Assistance

The User must give to the Service Provider any assistance that the Service Provider reasonably requests in relation to the Curtailment, Interruption, Disconnection or Reconnection of Customers or the restoration of Supply to Customers.

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7 Payment and invoicing for services

7.1 Charges

- (a) Subject to clause 7.1(b), the User shall pay the Charges to the Service Provider.
- (b) The User is not obliged to pay a specific Charge to the Service Provider in respect of a Customer where that Customer is contractually obliged to pay that Charge directly to the Service Provider. To avoid doubt, this clause 7.1(b) does not apply in respect of Distribution Supply Points at which the User is acquiring Distribution Services from the Service Provider as an End-User.
- (c) The User shall pay the Service Provider the Charges in respect of:
 - (1) each Customer for the entire period after the Commencement Date during which the Service Provider provides Distribution Services to the User in respect of the Customer in accordance with this Agreement; and
 - (2) all Distribution Services acquired by the User as an End-User.
- (d) Subject to clause 7.4(d), the obligation of the User to pay the Charges to the Service Provider will not be affected by any failure of a Customer to pay the User in respect of the Distribution Services under the Retail Contract.
- (e) The User acknowledges and agrees that the Service Provider will be entitled to render an invoice to the User for any Charges incurred by or on behalf of the User where the Service Provider has been unable to carry out or complete the relevant Distribution Services as a result of any act or omission of the User or the Customer. Any such Charges will be invoiced and payable in accordance with this clause 7.

7.2 Retail Service Charges

- (a) The Service Provider shall pay the User fair and reasonable fees in respect of any Retail Services provided by the User to the Service Provider at the request of the Service Provider.
- (b) The User may render an invoice to the Service Provider upon the provision of any Retail Services.
- (c) An invoice issued under clause 7.2(b) shall be in a format determined by the User and must contain sufficient information as is reasonable to allow the Service Provider to assess the accuracy of the charges specified in the invoice.
- (d) If the Service Provider receives an invoice from the User the Service Provider must pay the User the aggregate amount stated in the invoice not later than 10 Business Days after having received the invoice.
- (e) If the Service Provider disputes the fairness or reasonableness of the charge for Retail Services or otherwise disputes its obligation to pay all or part of that invoice, the dispute will be resolved in accordance with the procedure set out in clause 7.7 (subject to the necessary amendments).
- (f) If an invoice is not paid in full in accordance with this clause 7.2, the Service Provider must pay interest on the outstanding amount (excluding any amount genuinely disputed in accordance with clause 7.7) from the day that the invoice was due for payment until payment in full of the amount of the invoice plus all accrued interest. Interest will be calculated at the Default Rate applicable on the date that the invoice

was due to be paid and will be capitalised on the first day of each following month and calculated on actual days elapsed and a 365 day year.

7.3 GST

- (a) For the purposes of this clause 7.3:
 - (1) terms defined in the GST Act have the same meaning in this clause 7.3 unless provided otherwise.
 - (2) **Adjustment Note** includes any document or record accepted by the Commissioner of Taxation as an adjustment note.
 - (3) **GST** includes any replacement or subsequent similar tax.
 - (4) **GST Act** means *A New Tax System (Goods and Services Tax) Act 1999* (Cth).
 - (5) **Tax Invoice** includes any document or record accepted by the Commissioner of Taxation as a tax invoice.
- (b) If GST is or will be imposed on a taxable supply made under or in connection with this Agreement, the supplier may, to the extent that the consideration otherwise provided for that supply under this Agreement does not already include an amount in respect of GST on the supply:
 - (1) increase the consideration otherwise provided for that supply under this Agreement by the amount of that GST; or
 - (2) otherwise recover from the recipient the amount of that GST.

All GST payable shall be paid at the time any payment to which it relates is payable.
- (c) The recovery of any amount in respect of GST by the supplier under this Agreement is subject to the issuing of the relevant Tax Invoice or Adjustment Note to the recipient.
- (d) If there is an adjustment event in relation to a supply which results in the amount of GST on a supply being different from the amount in respect of GST recovered by the supplier, as appropriate, the supplier:
 - (1) may recover from the recipient the amount by which the amount of GST on the supply exceeds the amount recovered; and
 - (2) must refund to the recipient the amount by which the amount recovered exceeds the amount of GST on the supply.
- (e) The recipient must pay any fine, penalty or other cost in respect of a failure to pay any amount described in clause 7.3(b) or 7.3(d) except to the extent that the fine, penalty or other cost is caused by the supplier's failure to lodge money received from the recipient before the due date for lodgement.
- (f) Costs required to be reimbursed or indemnified under this Agreement must exclude any amount in respect of GST included in the costs for which an entitlement arises to claim an input tax credit.

7.4 Distribution Services - Invoicing, Payment and Interest

- (a) The Service Provider may render invoices no more frequently than twice per month. Subject to clauses 7.4(b) and 7.4(e) the Service Provider will use its best endeavours to render invoices to the User in respect of Distribution Services on the same

Business Days of each month or such other invoicing period as agreed between the Service Provider and the User.

- (b) The Service Provider may at any time render invoices for Distribution Services provided to the User at any time while a person was a Customer if the Distribution Services were obtained as a result of the Customer's or the User's fraud or the use of Gas otherwise than in accordance with the Regulatory Instruments.
- (c) Invoices issued under this clause 7.4 shall be in a format determined by the Service Provider and must contain sufficient information as is reasonable to allow the User:
 - (1) to assess the accuracy of the Charges specified in each invoice; and
 - (2) to comply with its obligation under the Regulatory Instruments in relation to the provision to the Customer of information concerning such Charges.
- (d) Subject to clause 7.5(d), if the Service Provider renders an invoice for Distribution Services that were provided more than 9 months prior to the date of the invoice, the User will not be obliged to pay that invoice to the extent that the User is precluded from recovering those costs from the relevant Customers by operation of the Regulatory Instruments.
- (e) The Charges for Haulage Reference Services included in an invoice for Distribution Services must only be in relation to Customers whose meters were due to be read in the period of the invoice (including where the User is acquiring Distribution Services from the Service Provider as an End-User where the User's meter(s) was due to be read in the period of the invoice), or in relation to the correction or substitution of previous Meter Readings relating to earlier invoicing periods. All other Charges for Distribution Services will be invoiced after provision of the Distribution Service unless otherwise agreed by the parties or required by the Regulatory Instruments.
- (f) Clause 7.4(d) and clause 7.4(e) will cease to apply as from the time Division 2 of Part 21 of the National Gas Rules ("Billing and Payment Rules") commences operation in Victoria.
- (g) Where Metering Data is not available for a Customer for a period as at the time the invoice relating to that period is being prepared then the Service Provider may either:
 - (1) issue an invoice based on an Estimated Meter Reading; or
 - (2) include the Charges for that Customer for that period in a subsequent invoice issued by the Service Provider after the time the Metering Data for that Customer and Period becomes available. Where the Service Provider chooses to include the Charges in a subsequent invoice, it must issue such invoice as soon as reasonably practicable after the Metering Data becomes available.
- (h) Charges may be based upon Estimated Meter Readings. Estimated Meter Readings shall be determined by reference to the method set out in the Regulatory Instruments or, if there is no such method, by reference to prior billing history or subsequent Meter Readings or any other method agreed between the parties.
- (i) Where the Actual Meter Reading becomes available subsequent to the issuing of an invoice based on an Estimated Meter Reading in accordance with clause 7.4(h), the Charge must, subject to relevant Regulatory Instruments, be adjusted in accordance with clause 7.5.
- (j) Subject to clause 7.7 (disputed invoices) and any rights to withhold payment under applicable Regulatory Instruments, the User must pay the amount specified in each

invoice rendered to it in accordance with this Agreement within 10 Business Days from the date of issue specified on the invoice.

- (k) All payments made under this clause 7.4 shall be made by way of deposit into a bank account nominated by the Service Provider, or in a manner otherwise agreed between the User and the Service Provider.
- (l) If an invoice is not paid in full in accordance with this clause 7.4, the User must pay interest on the outstanding amount (excluding any amount genuinely disputed in accordance with clause 7.7) from the day that the invoice was due for payment until payment in full of the amount of the invoice plus all accrued interest. Interest will be calculated at the Default Rate applicable on the first day of the month in which the invoice was issued and will be capitalised on the first day of each following month and calculated on actual days elapsed and a 365 day year.
- (m) Clause 7.4(l) will not apply where Rule 511 of the National Gas Rules ("Interest") regulates the payment of interest, provided that, to the extent permitted by relevant Regulatory Instruments, if it is not possible to determine a default rate for the purposes of Rule 511 the Default Rate will be used as the default rate for the purposes of that Rule.

7.5 Adjustment of Invoices

- (a) This clause 7.5 applies subject to relevant Regulatory Instruments and any adjustment to an invoice must be made in accordance with the requirements of such Regulatory Instruments and may not be made where prohibited by those relevant Regulatory Instruments.
- (b) Subject to clause 7.5(c), an incorrect charge, or the omission of a charge, in an invoice rendered under this Agreement must be altered by the party rendering the invoice in a subsequent invoice to rectify the error or omission (or in the case of meter tampering or bypass or theft of Gas altered in a "revenue protection invoice" specifically issued to rectify the error or omission). Causes of error or omission may include, but are not limited to:
 - (1) meter tampering or bypass or other theft of Gas by a Customer; or
 - (2) errors or omissions in information provided by the User or a Customer; or
 - (3) defective meters or defective Meter Readings; or
 - (4) errors or omissions by AEMO in its provision of data to the Service Provider; or
 - (5) errors or omissions in the billed Gas consumption of a Customer; or
 - (6) differences between Estimated Meter Readings or Substituted Meter Readings and Actual Meter Readings obtained after the invoice is issued; or
 - (7) amounts imposed or adjusted by an Authority.
- (c) An adjusted invoice issued under clause 7.5(b) must include, or be accompanied by, an explanation of the reason why the adjusted invoice is being issued.
- (d) An alteration to an invoice to reflect an adjustment under clauses 7.5(b)(3), 7.5(b)(4), 7.5(b)(5) or 7.5(b)(6) must not be made where the User is precluded by the Regulatory Instruments from recovering the adjusted Charges from its Customers, except in the case where the incorrect charge arises as a result of an act or omission of the User (or its agent) or a Customer.

- (e) Clause 7.5(d) will cease to apply upon Division 3 of Part 21 of the National Gas Rules ("Other general billing and payment matters") commencing operation in Victoria.

7.6 GSL Payments

- (a) If the Service Provider is required to pay a Customer in accordance with a Regulatory Instrument for a failure by the Service Provider to satisfy a Guaranteed Service Level, the Service Provider may notify the User that it wishes to make the payment of the required amount through the User, in which case:
 - (1) the Service Provider must notify the User of the amount owing to the Customer;
 - (2) the User must pay that amount to the Customer or credit that amount to the Customer as soon as practicable, in accordance with the User's Customer invoicing procedures; and
 - (3) subject to clause 7.6(b), the Service Provider must credit that amount to the next invoice that it issues to the User under this Agreement.
- (b) If:
 - (1) the User receives notification of a matter and the User delays in passing on that notification to the Service Provider; and
 - (2) as a result of that delay, the Service Provider is required to make a payment to a Customer as a result of failing to satisfy a Guaranteed Service Level,
 then the User must either:
 - (3) reimburse the Service Provider for the payment made to the Customer; or
 - (4) if requested by the Service Provider, on behalf of the Service Provider, pay the required payment to the Customer or credit that amount to the Customer's next bill,
 and the Service Provider is not required to reimburse or credit the User for that amount.
- (c) The User must notify the Service Provider where it is aware that the Service Provider is required to make a Guaranteed Service Level payment to a Customer under the Regulatory Instruments.
- (d) The Service Provider must notify the User where it makes a Guaranteed Service Level payment directly to a Customer under the Regulatory Instruments.
- (e) This clause 7.6 does not apply to the extent the User is acquiring Distribution Services from the Service Provider as an End-User.

7.7 Disputed invoices

- (a) A party in receipt of an invoice ("Disputing Party") must notify the party which issued the invoice ("Invoicing Party") not less than 2 Business Days before the due date for payment of an invoice under clauses 7.2 or 7.4 ("Notice of Dispute") if it disputes its obligation under this Agreement to pay all or part of that invoice ("Disputed Invoice") and must include in that notice its grounds for disputing the Disputed Invoice and the amount disputed.
- (b) Unless the Disputing Party gives a Notice of Dispute to the Invoicing Party, the Disputing Party must pay the Disputed Invoice in full, subject to its right to seek a

subsequent adjustment under clause 7.5 (adjustment of invoices) or to dispute the amount of the invoice under clause 7.7(d) after the invoice has been paid in full.

- (c) If the Disputing Party notifies the Invoicing Party of a Disputed Invoice under a Notice of Dispute, the parties will seek to resolve that dispute in accordance with clause 7.7(d), and the Disputing Party will be required to pay the amount of the invoice not genuinely disputed by the Disputing Party.
- (d) Any dispute as to an invoice shall be resolved in accordance with this clause and neither party may refer the dispute to the dispute resolution procedure under clause 14 until the parties have satisfied paragraph (1) of this clause 7.7(d) and, if applicable, paragraph (2) of this clause 7.7(d).

The Invoicing Party will:

- (1) discuss with the Disputing Party any queries that the Disputing Party may have in relation to an invoice; and
- (2) if it receives a reasonable request in writing from the Disputing Party within 10 Business Days after receipt of the invoice setting out the grounds giving rise to the request, conduct an internal review of the invoice within 10 Business Days after receipt of the request, and report its findings to the Disputing Party as soon as practicable after completion of that review.

If the matter is not resolved within 2 Business Days from the receipt by the Disputing Party of the Invoicing Party's report under clause 7.7(d)(2), either party may refer it to dispute resolution under clause 14.

- (e) If, following the resolution of a dispute in accordance with clause 7.7(d) or clause 14, it is determined that the amount that is properly due to the Invoicing Party in relation to that invoice is:
 - (1) more than the amount already paid by the Disputing Party, then the Disputing Party must pay within 3 Business Days to the Invoicing Party the difference between the amount already paid and the amount determined to be payable, together with interest on that amount for the period of the underpayment;
 - (2) less than the amount already paid by the Disputing Party, then the Invoicing Party must pay within 3 Business Days to the Disputing Party the difference between the amount already paid and the amount determined to be payable, together with interest on that amount for the period of the overpayment,

provided that if the parties agree any required adjustment between the parties to reflect resolution of the dispute may instead be made by an adjustment to a subsequent invoice issued under this Agreement.

- (f) Interest on the difference payable under clause 7.7(e) shall be calculated at the Default Rate applicable on the first day of each month, capitalised on the first day of each month and calculated on actual days elapsed and a 365 day year for each day after that invoice was due to be paid up to and including the date the difference and any accrued interest payable under this clause 7.7(f) (if any) is paid.
- (g) Unless the parties otherwise agree, no party may set off or deduct any money which it owes to the other party against any money which the other party owes to the first party.
- (h) The payment by the Disputing Party of all or part of an invoice from the Invoicing Party (whether or not that invoice was disputed by the Disputing Party at the time) will not preclude the Disputing Party from subsequently challenging its liability to pay that

invoice in accordance with this clause 7.7 or a part of that invoice (unless the challenge relates to a dispute which has already been finally determined in accordance with this clause 7.7).

- (i) Where a provision of a relevant Regulatory Instrument (including if in operation Division 3 of Part 21 of the National Gas Rules ("Other general billing and payment matters") regulates the process for disputing invoices issued under this Agreement, then that process will apply in place of the process set out in clauses 7.7(a) to 7.7(f) and 7.7(h).
- (j) The parties agree that where Rule 510 of the National Gas Rules ("Disputed statements of charges") applies to a dispute in relation to an invoice, that once the User has given a notice under rule 510(a) the parties will, during the following 10 business days (as that term is defined in the National Gas Rules) use their best endeavours to resolve the dispute including each attending such meetings as may be reasonably required by a party to resolve the dispute.

7.8 Credit Support – Bank Guarantee

- (a) The Service Provider may request the User to procure an undertaking under clause 7.8(b) only if, at the time of the request:
 - (1) the User cannot demonstrate:
 - (A) that it has an unqualified:
 - (i) Standard & Poor's credit rating of at least BBB-; or
 - (ii) Moody's credit rating of at least Baa3; or
 - (iii) Fitch credit rating of at least BBB
 - (an "Acceptable Credit Rating"); or
 - (B) that the performance of the User's payment obligations under clause 7 of this Agreement are guaranteed (on terms acceptable to the Service Provider) by another entity who has an Acceptable Credit Rating ("Guarantor"); or
 - (2) within the previous 12 months, (or where the Commencement Date occurs within the previous 12 months, since the Commencement Date) the User has failed to pay in full:
 - (A) 5 invoices within the required time limit for payment; or
 - (B) 3 consecutive invoices within the required time limit for payment; or
 - (C) 1 invoice within 25 days of the due date; or
 - (3) any undisputed amounts owing by the User to the Service Provider in respect of the provision of Distribution Services in the period prior to the Commencement Date, are not paid in full within 30 days of the Commencement Date; or
 - (4) AEMO calls upon any credit support provided by the User or its Guarantor to AEMO under Part 19 of the National Gas Rules; or
 - (5) the User ceases to be registered with AEMO under Part 19 of the National Gas Rules; or

- (6) where the User purchases energy under an agreement from a person registered with AEMO under the National Gas Rules, and that person issues a notice of default to the User under that agreement,

provided that nothing in clause 7.8(a)(2) or 7.8(a)(3) shall permit the Service Provider to require a Bank Guarantee under clause 7.8(b) where the User has failed to pay the invoice or invoices or a relevant part of the invoices due to a bona fide dispute under clause 7.7.

- (b) The Service Provider may require the User to provide a Bank Guarantee to secure payment of the Charges and the User must provide the Bank Guarantee to the Service Provider within 7 days of receipt of notice from the Service Provider as to the amount of the Bank Guarantee required.
- (c) The amount of the Bank Guarantee will be determined by the Service Provider after having regard to the User's average monthly Charges and payment history, provided that the Bank Guarantee shall not exceed the Service Provider's reasonable estimate of three months average Charges (calculated by reference to a twelve month period) ("Required Bank Guarantee Amount") payable by the User under this Agreement.
- (d) The Service Provider may require the User to increase the amount of the Bank Guarantee where the Service Provider's reasonable estimate of three months average Charges, calculated by reference to the immediately preceding twelve month period, is greater than the amount of the Bank Guarantee. The User must, within 10 Business Days of receipt of a request from the Service Provider, increase the amount of the Bank Guarantee to the amount calculated under this clause 7.8(d).
- (e) The User may request that the amount of the Bank Guarantee be decreased where the User's reasonable estimate of three months average Charges, calculated by reference to the immediately preceding twelve month period, is less than the amount of the Bank Guarantee. Where the Service Provider agrees that the amount of the Bank Guarantee should be reduced in accordance with this clause 7.8(e), the Service Provider must, in conjunction with the User, do all things reasonably necessary to reduce the amount of the Bank Guarantee held by the Service Provider to the amount agreed by the Service Provider under this clause 7.8(e).
- (f) The Service Provider may present the Bank Guarantee for payment, in whole or in part, to the relevant bank to secure payment of the outstanding Charges where the User fails to pay the Charges invoiced by the Service Provider under clause 7.4 provided that the User has not paid the outstanding Charges within 7 days of the receipt by the User of a notice of default issued by the Service Provider under clause 12.2(a).
- (g) The User must within 7 days of the Service Provider informing the User in writing that the Bank Guarantee has been presented to the relevant bank for payment under clause 7.8(f), deliver to the Service Provider a further Bank Guarantee for the Required Bank Guarantee Amount in substitution for the Bank Guarantee previously provided by the User and which has been presented by the Service Provider to the bank for payment in whole or in part.
- (h) Payment under the Bank Guarantee does not limit the Service Provider's rights under this Agreement or operate as a waiver by the Service Provider of the User's breach of this Agreement.
- (i) No later than 90 Business Days after termination of this Agreement, if the Bank Guarantee has not been presented under clause 7.8(f) the Service Provider must return the Bank Guarantee to the User if there are no further Charges payable under this Agreement.

- (j) At the end of 6 months after the date on which the Bank Guarantee was originally requested under clause 7.8(a), and at the end of any 6 month period thereafter (or as otherwise agreed by the parties), the User may request the release of the Bank Guarantee, and the Service Provider must release the Bank Guarantee, if the User shows that, at that date, none of the criteria identified in clause 7.8(a) apply.
- (k) The User must notify the Service Provider within 1 Business Day if the Service Provider becomes eligible to request a Bank Guarantee under clause 7.8(b) because of the operation of clauses 7.8(a)(1), 7.8(a)(4), 7.8(a)(5) or 7.8(a)(6).
- (l) This clause 7.8 does not apply in circumstances where Division 4 of Part 21 of the National Gas Rules ("Credit Support Regime") applies to the provision of credit support in respect of the Charges due under this Agreement.
- (m) Where, upon the commencement of the application of Division 4 of Part 21 of the National Gas Rules ("Credit Support Regime") to the provision of credit support in respect of the Charges due under this Agreement, the credit support held by the Service Provider in respect of the User varies from that required to be provided pursuant to that Division 4 of Part 21, then the parties must promptly take such steps as required (including as required the return or issue of credit support) to ensure that the Service Provider holds an amount of credit support equal to that required to be provided pursuant to that Division 4.
- (n) Despite the commencement of the operation of Division 4 of Part 21 of the National Gas Rules in Victoria, if and to the extent that Division does not apply to Charges payable by the User where it is acquiring Distribution Services from the Service Provider as an End-User, then this clause 7.8 will continue to apply to such Charges and the User must, subject to the provisions of this clause 7.8, provide a Bank Guarantee as credit support for the payment of those Charges.

DELETED AND REPLACED WITH MULTINET GAS ACCESS ARRANGEMENT 2018 TO 2022 AND GENERAL TERMS AND CONDITIONS SUBMITTED WITH FINAL PLAN

8 Information Exchange

8.1 Compliance with privacy laws

Each party agrees that:

- (a) any obligation under this Agreement to provide information is subject to any applicable laws (including the Regulatory Instruments) imposing obligations in respect of privacy, disclosure, use or confidentiality of information; and
- (b) it will hold any information which it receives under this Agreement in accordance with any requirements of this Agreement and any applicable laws (including the Regulatory Instruments) relating to privacy, disclosure, use or confidentiality of information.

8.2 Provision of information

- (a) To the extent permitted by law, and subject to any legislative, contractual or other obligations of confidentiality (including under the Regulatory Instruments), each party must use its reasonable endeavours to provide the other party at no cost and in a timely manner information or documentation which the other party reasonably requires to carry out its obligations under this Agreement or under the Regulatory Instruments.
- (b) For each Customer whose information is to be disclosed by the User to the Service Provider, the User must provide to that Customer on behalf of the Service Provider a privacy notice in such form as may be requested by the Service Provider from time to time for the purpose of the Service Provider discharging its obligations under privacy laws and the Regulatory Instruments. This clause 8.2(b) does not apply to the extent the User is acquiring Distribution Services from the Service Provider as an End-User.

8.3 Use of information

Subject to clause 16.5(a) (confidentiality), a recipient may only use or disclose the information disclosed to it under clause 8.2:

- (a) for the purposes for which the information was provided by the party providing the information; or
- (b) to the extent that it is permitted to use or disclose the information under the law or any contractual obligation; or
- (c) in accordance with any guidelines issued by the Regulator.

8.4 Gas Interface Protocol

The parties acknowledge that the Gas Interface Protocol may apply to determine the method, format and content of notices or communications that are required to be provided by either party under this Agreement. The parties agree that where the Gas Interface Protocol does not prescribe a method, format or content for such notices or communications, the Service Provider may determine (acting reasonably) the method, format or content of such notices or communications.

8.5 Changes in information

If either party becomes aware of any material change in any of the information provided under clause 8.2, that party must notify the other party as soon as reasonably practicable of that change.

8.6 Accuracy of information

Each party must take all reasonable steps to ensure that all information which it provides to the other party (whether that information is generated by the first mentioned party or a third person) under this Agreement is accurate and complete.

9 Communications regarding Customers and System Data

9.1 Answering Calls

- (a) This clause 9.1 applies except to the extent that it would require a party to take an action in contravention of Division 3 ("Information requirements") or Division 4 ("Shared customer enquiries and complaints") of Part 5 of the National Energy Retail Rules once that part commences operation in Victoria. This clause 9.1 does not apply to the User to the extent it is acquiring Distribution Services from the Service Provider as an End-User.
- (b) Subject to clauses 9.1(i) and 9.1(k), if a Customer contacts the User by telephone about a Class A Inquiry or Class B Inquiry in the Service Provider's Distribution Area, the User must:
- (1) transfer the Customer's telephone call to the Service Provider's Gas Leaks and Emergencies Number; and
 - (2) prior to transferring the Customer's telephone call to the Service Provider, advise the Customer of the Service Provider's Gas Leaks and Emergencies Number.
- (c) The User must not handle, deal with or advise on a Customer's enquiry regarding a Class A Inquiry or Class B Inquiry other than to the extent that it is permitted to provide information to the Customer in the circumstances described in clause 9.1(d).
- (d) If the User:
- (1) is informed by the Customer that the Customer has been unable to contact the Service Provider's Gas Leaks and Emergencies Number; or
 - (2) believes on reasonable grounds that the Service Provider's Gas Leaks and Emergencies Number is not properly functioning; or
 - (3) is informed by the Customer that the Customer declines to contact or (where appropriate) be transferred to the Service Provider,

then the User may provide the Customer with the information regarding that Class A Inquiry or Class B Inquiry that has been provided to the User by the Service Provider in accordance with relevant Regulatory Instruments. The User must not provide any other information regarding the Class A Inquiry or Class B Inquiry to the Customer.

- (e) The Service Provider will provide to the User a contact telephone number which the User must publish on its Customers' accounts as the "Gas Leaks and Emergencies Number". Until otherwise notified, the Service Provider advises the User that the Gas Leaks and Emergencies Number is: 132 691.
- (f) The User must not call the Gas Leaks and Emergency Number or transfer a telephone call to the Gas Leaks and Emergency Number unless the User reasonably considers that the subject of the call comprises a Class A Inquiry or Class B Inquiry.
- (g) The User acknowledges and agrees that the User must:
 - (1) provide to Customers supply and appliance faults contact telephone numbers; and
 - (2) publish on its Customers' accounts the "Supply and Appliance Faults Numbers" which may be a separate number for each of supply faults and appliance faults.
- (h) Subject to clauses 9.1(i) and 9.1(k), if a Customer contacts the User about a Class C Inquiry in the Service Provider's Distribution Area, the User must:
 - (1) respond to the Class C Inquiry; or
 - (2) if the User, based upon the information provided to it by the Customer, reasonably believes that the Class C Inquiry relates to a fault in the Distribution System, provide the Service Provider with details of the Class C Inquiry in accordance with the "Service Order" transaction in the "Gas Interface" to enable the Service Provider to comply with its obligations under the Regulatory Instruments.
- (i) The User must only provide a Customer with information regarding a Class C Inquiry or any other inquiry which relates to the Distribution System (other than a Class A Inquiry or a Class B Inquiry) which the Service Provider has provided to the User under relevant Regulatory Instruments.
- (j) The User is responsible for providing Customers with information relating to any interruption or curtailment or irregularity in the supply of Gas which is caused by factors upstream of the Distribution System (for example an interruption or curtailment in the supply of Gas by gas producers due to faults or failures of the gas producers' production facilities) or caused by act or omission of the User (for example supply by the User to the Service Provider of Gas which does not comply with the Specifications).
- (k) Nothing contained in this clause 9.1 affects particular arrangements between the Service Provider, the User and any Customer regarding notification of and dealing with Class A Inquiries, Class B Inquiries, Class C Inquiries or other inquiries which relate to the Distribution System.

9.2 Provision of information concerning Class A Inquiries, Class B Inquiries and Class C Inquiries

- (a) The Service Provider must, in the manner and to the extent required by relevant Regulatory Instruments, make available to the User information regarding Class A Inquiries, Class B Inquiries, Class C and other inquiries which relate to the Distribution System which the Service Provider is required to make available to a Customer under the Distribution System Code and other relevant Regulatory Instruments.

- (b) Any information described in clause 9.2(a) is not required to distinguish between Class A Inquiries, Class B Inquiries, Class C Inquiries or other inquiries which relate to the Distribution System affecting Customers and Class A Inquiries, Class B Inquiries or Class C Inquiries or other inquiries which relate to the Distribution System affecting customers of other Retailers.
- (c) Except to the extent not permitted by relevant Regulatory Instruments, information required to be provided under clause 9.2(a) may be provided by being published on a website maintained by or on behalf of the Service Provider. Where the Service Provider publishes information on a website maintained by or on behalf of the Service Provider under this clause 9.2(c), the Service Provider must notify the User of that website's URL.
- (d) The User indemnifies the Service Provider against any liability to a Customer arising as a result of the User:
 - (1) providing information to the Customer other than the information made available by the Service Provider under relevant Regulatory Instruments; or
 - (2) not providing information to the Customer as required under clause 9.1(h), provided that nothing in this clause 9.2(d) renders the User liable for providing information:
 - (3) as required under a relevant Regulatory Instrument; or
 - (4) where agreed to in writing by the Service Provider.
- (e) This clause 9.2 does not apply to the User to the extent it is acquiring Distribution Services from the Service Provider as an End-User.

9.3 Provision of information for planned Interruptions and Disconnections

- (a) The notification which the Service Provider sends out to Customers notifying them of any planned Interruptions or Disconnections which are not the subject of a Disconnection Request must bear the Service Provider's contact details and should state that any enquiries regarding planned Interruptions or such Disconnections should be directed to the Service Provider.
- (b) The Service Provider must publish on its website or otherwise provide to the User information which the Service Provider is required to provide to a Customer under the Distribution System Code in respect of planned Interruptions within the same time period as the information is required to be provided by the Service Provider to the Customer under the Distribution System Code.
- (c) If a Customer contacts the User about a planned Interruption or a Disconnection requested or proposed by a Service Provider, the User must:
 - (1) subject to paragraph (2), refer the Customer to the Service Provider; or
 - (2) where the Customer informs the User that it declines to contact or (where appropriate) be transferred to the Service Provider, deal with the Customer itself.
- (d) Any information referred to in clause 9.3(b) in respect of planned Interruption must include information regarding specific premises where such information is readily available or otherwise must include at least information regarding the area in which the planned Interruption is to occur.

- (e) This clause 9.3 will cease to apply upon Division 3 of Part 5 of the National Energy Retail Rules ("Information requirements") commencing operation in Victoria.
- (f) This clause 9.3 does not apply to the User to the extent it is acquiring Distribution Services from the Service Provider as an End-User

9.4 Customer Details

- (a) In respect of each Customer, the User must provide to the Service Provider the following details:
 - (1) name;
 - (2) contact name;
 - (3) land-line telephone number and mobile telephone number;
 - (4) postal address for service of notices (either residence, business or postal address) and email address;
 - (5) site address for MIRN;
 - (6) MIRN;
 - (7) the estimated Quantity of, and the period over which, Gas is to be Supplied including estimated Customer MHQ and annual Quantity requirements;
 - (8) for a typical 24 hour operation the estimated loads expected for each hour of that day;
 - (9) sensitive load flag;
 - (10) whether there are any medical exemptions relating to the Customer and if the Customer is dependent upon any form of life support equipment which could be affected by a Gas supply outage, the nature of that equipment and a copy of the certificate from a medical practitioner confirming this and the nature of the condition;
 - (11) details of any special circumstances (such as meter access restrictions) of which the Customer has informed the User or of which the User is otherwise aware, and which the Service Provider requires to assist it to comply with its obligations under the Regulatory Instruments.
- (b) Information described in clause 9.4(a) must be provided in the following manner:
 - (1) on or before the Commencement Date, by an electronic transfer of the requisite details from the User's database (except to the extent the details have already been provided by the User to the Service Provider);
 - (2) on a transaction by transaction basis or as the details described in clause 9.4(a) otherwise change; and
 - (3) by monthly electronic transfers of the requisite details from the User's database (or at any other agreed intervals) for the purpose of the reconciliation of information provided under this clause 9.4 with the equivalent information held by the Service Provider.
- (c) In respect of Distribution Services acquired by the User from the Service Provider as an End-User the User must provide to the Service Provider the information referred to

in this clause 9.4 in respect of the User's own consumption and usage of Gas at the Distribution Supply Points at which it acquires Distribution Services as an End-User.

- (d) The User is not liable for an inaccuracy in information provided by the User to the Service Provider under this clause 9.4 or under clause 9.5 where the User demonstrates that the inaccuracy was not caused by the User's failure to use due diligence, in accordance with good industry practice, to ensure the information was accurate.
- (e) The Service Provider may only use information disclosed to it under clause 9.4 or clause 9.5 for purposes relating to the operation, maintenance and management of the Distribution System, the provision of Distribution Services and the Supply of Gas to End-Users and for such other purposes as permitted by Regulatory Instruments.

9.5 New Distribution Supply Points

The User must provide the following information to the Service Provider for each new Distribution Supply Point which the User wishes to be Connected:

- (a) Site address for MIRN;
- (b) the MIRN, if known;
- (c) contact details for the proposed Distribution Supply Point and Distribution Supply Point location at which Gas is to be Supplied to Customers;
- (d) the distance of the service entry point on the boundary of the premises of the Customer to be supplied by the new Distribution Supply Point from the nearest distribution main;
- (e) the distance of the service entry point on the boundary of the premises of the Customer to be Supplied by the new Distribution Supply Point from the proposed Metering Installation;
- (f) the estimated Quantity of, and period over which, Gas is to be supplied including estimated Customer MHQ and annual Quantity requirements for any Customers of the User to be Supplied by the new Distribution Supply Point;
- (g) whether a Customer to be Supplied by the new Distribution Supply Point requests a Metering Installation or other connection equipment other than the standard Metering Installation or connection equipment;
- (h) prior to the Energisation of a Customer, the information as required under clause 9.4(a) and a Certificate of Compliance reference number and the name of the party who issued the Certificate of Compliance;
- (i) Customer characterisation;
- (j) licence number and/or registration number for any licensed or registered plumber who the Customer proposes be responsible for the work at the Customer's premises (on the Customer's side of the Metering Installation) in connection with the establishment of the Connection;
- (k) where a Certificate of Compliance reference number is not required, a start work notice number; and
- (l) any other special requirement of a Customer to be Supplied by the new Distribution Supply Point.

9.6 Acceptance by the Service Provider

Once the User provides to the Service Provider the information required by clauses 9.4 and 9.5, the Service Provider must for those Customers it reasonably considers will be Tariff D Customers or Tariff L Customers, use its best endeavours to agree with the User the Customer MHQ for that Customer and in all cases respond to the User in sufficient time to permit each party to comply with its obligations under any applicable Regulatory Instrument and otherwise within such time and manner as may be agreed between the Service Provider and the User.

9.7 Enquiries or Complaints relating to the User

- (a) If a person contacts the User about an enquiry or a complaint (other than a Class A Inquiry, Class B Inquiry, Class C Inquiry or other inquiry which relates to the Distribution System) and the enquiry or the complaint relates to the User, the User must deal with the enquiry or the complaint and the User is not required to notify the Service Provider.
 - (b) If a person contacts the Service Provider about an enquiry or a complaint (other than a Class A Inquiry, Class B Inquiry, Class C Inquiry or other inquiry which relates to the Distribution System) and the enquiry or the complaint relates to the User, the Service Provider must:
 - (1) where the enquiry or complaint is made by telephone, transfer the person directly to the User's enquiry or complaint telephone number where practicable; or
 - (2) otherwise, as soon as practicable, but no later than the next Business Day after receiving the enquiry or complaint, provide the User with the details of the enquiry or the complaint, including contact details of both the person making the enquiry or complaint and the person who received the enquiry or complaint. The Service Provider must provide to the User on request copies of any documents or written records (including in electronic format) relating to the enquiry or complaint.
- The User will then be responsible for resolving the enquiry or the complaint and must attempt to resolve the enquiry or complaint expeditiously.

- (c) This clause 9.7 will cease to apply upon Rule 101 of the National Energy Retail Rules ("Enquiries or complaints relating to the retailer") commencing operation in Victoria.
- (d) This clause 9.7 does not apply to the User to the extent it is acquiring Distribution Services from the Service Provider as an End-User.

9.8 Enquiries or Complaints relating to the Service Provider

- (a) If a person contacts a Service Provider about an enquiry or a complaint and the enquiry or the complaint relates to the Service Provider, the Service Provider must deal with the enquiry or the complaint and is not required to notify the User.
- (b) If a person contacts a User about an enquiry or a complaint and the enquiry or the complaint relates to the Service Provider, the User must:
 - (1) where the enquiry or complaint is made by telephone, transfer the person directly to the Service Provider's enquiry or complaints telephone number where practicable; or

- (2) otherwise, as soon as practicable, but no later than the next Business Day after receiving the enquiry or complaint, provide the Service Provider with the details of the enquiry or the complaint, including contact details of both the person making the enquiry or complaint and the person who received the enquiry or complaint. The User must provide to the Service Provider on request copies of any documents or written records (including in electronic format) relating to the enquiry or complaint.

The Service Provider will then be responsible for resolving the enquiry or the complaint and must attempt to resolve the enquiry or complaint expeditiously.

- (c) This clause 9.8 will cease to apply upon Rule 102 of the National Energy Retail Rules ("Enquiries or complaints relating to the distributor") commencing operation in Victoria.
- (d) This clause 9.8 does not apply to the User to the extent it is acquiring Distribution Services from the Service Provider as an End-User.

9.9 Ombudsman complaints

- (a) If a party to this Agreement (First Party) receives an Enquiry, Consultation, Complaint or Dispute or notice of an Enquiry, Consultation, Complaint or Dispute from the Ombudsman and the Enquiry, Consultation, Complaint or Dispute relates to an act or omission of the other party to this Agreement (Second Party):

- (1) the First Party must:

- (A) notify the Second Party as soon as reasonably practicable, setting out the details of the Enquiry, Consultation, Complaint or Dispute (as applicable), including any relevant time frames;
- (B) consult in advance with, and use its best endeavours to take into account the interest of, the Second Party in preparing any response to any Enquiry, Consultation, Complaint or Dispute (as applicable);
- (C) keep the Second Party informed of the progress of the Enquiry, Consultation, Complaint or Dispute (as applicable); and
- (D) use its best endeavours to take account of the Second Party's interests in deciding what compensation is payable or in incurring costs because of the Enquiry, Consultation, Complaint or Dispute (as applicable);

- (2) the Second Party must:

- (A) as soon as practicable after receipt of the notification under clause 9.9(a)(1)(A) and in any case within sufficient time to permit the First Party to comply with its obligations to the Ombudsman, supply the First Party all information relevant to the Enquiry, Consultation, Complaint or Dispute (as applicable) which the Second Party would reasonably be expected to have, or have access to, as a User or the Service Provider (as applicable);
- (B) provide all reasonable assistance that the Second Party could provide having regard to the nature of the Enquiry, Consultation, Complaint or Dispute (as applicable); and
- (C) permit its employees, agents or sub-contractors to attend and provide information at any meeting, conference or interview convened by the Ombudsman to consider the case being investigated; and

- (b) both the First Party and the Second Party must use their best endeavours to resolve any Enquiry, Consultation, Complaint or Dispute (as applicable) as quickly as practicable in the circumstances provided, however, that neither the First Party nor the Second Party shall be prevented from defending any Enquiry, Consultation, Complaint or Dispute (as applicable).
- (c) Prior to the First Party settling any Consultation, Complaint or Dispute relating to an act or omission of the other party, the First Party must provide not less than 5 Business Days advance written notification to the Second Party of the terms of the proposed settlement and must take into consideration any views expressed by the Second Party.
- (d) If following an Enquiry, Consultation, Complaint or Dispute the First Party is required or agrees to compensate a person, then to the extent that such compensation relates directly to acts or omissions of the Second Party, the Second Party will, within 7 Business Days of receipt of notification from the First Party (which notification shall include a copy of the Ombudsman's Binding Decision if applicable) reimburse the First Party for such part of the compensation required to be paid by the First Party as relates directly to the acts or omissions of the Second Party, including reasonable disbursements incurred by the First Party, including the Ombudsman's case handling charges because of the Enquiry, Consultation, Complaint or Dispute.
- (e) Subject to clause 9.9(b), nothing in this clause prevents the First Party from settling any Enquiry, Consultation, Complaint or Dispute.
- (f) In this clause 9.9, the terms "Enquiry", "Consultation", "Complaint" and "Dispute" mean any enquiry, question, consultation, discussion, written or verbal expression of dissatisfaction, dispute or disagreement (as applicable) arising from a person in relation to the Customer, the User or the Service Provider which the Ombudsman receives, facilitates, investigates or resolves.

9.10 Assignment of and Changes in Reference Tariffs

- (a) The Service Provider must assign a Reference Tariff to a Distribution Supply Point at which Gas is or may be withdrawn by or in respect of a Customer (including the User where taking Gas as an End-User) and notify the User of the Reference Tariff assigned to that relevant Distribution Supply Point in accordance with the Reference Tariff Policy.
- (b) Where the Regulator advises the Service Provider that changes to Reference Tariffs have been verified as compliant by the Regulator, the Service Provider must notify the User within two Business Days of any changes that will occur to Reference Tariffs in accordance with the Reference Tariff Policy.
- (c) If the Service Provider requests, the User must notify each affected Customer of any change in the Reference Tariff that has been verified as compliant by the Regulator in accordance with the Reference Tariff Policy.
- (d) The User must notify the Service Provider within 3 days if it is informed by a Customer of a change in the circumstances, use, consumption, demand characteristics or connection characteristics of the Customer which may result in the Customer no longer satisfying the conditions relating to the Service Provider's Reference Tariff applying to that Customer.
- (e) The User must advise the Service Provider as soon as is practicable after becoming aware of any change of circumstances, use, consumption, demand characteristics or connection characteristics of any of its Customers which may require the Service Provider to assign another Reference Tariff to the Customer.

- (f) If a Customer requests a User to re-assign the Customer to a different Reference Tariff, the User must refer the request to the Service Provider within 2 Business Days after receiving the request.
- (g) If the User refers a request to the Service Provider for a change in the Reference Tariff assigned to the Distribution Supply Point, the Service Provider must advise the User as soon as practicable either:
 - (1) that the change in the assigned Reference Tariff can occur, when that change will commence and the Charges for the change; or
 - (2) that the change in the assigned Reference Tariff cannot occur, with reasons.
- (h) If the Service Provider assigns Haulage Reference Tariff – Non-residential D to a Distribution Supply Point, the minimum payment the User shall make for Gas supplied to that Distribution Supply Point shall be for a MHQ of 1.15GJ.
- (i) In respect of Distribution Supply Points at which the User takes Gas as an End-User then the User must advise the Service Provider as soon as is practicable after becoming aware of any change of circumstances, use, consumption, demand characteristics or connection characteristics of any such point which may require the Service Provider to assign another Reference Tariff to the usage of Gas at that Distribution Supply Point or which may result in the End-User, at a Distribution Supply Point, no longer satisfying the conditions relating to the Reference Tariff currently applying to it at that Distribution Supply Point.

9.11 Theft of Gas

A party must promptly notify the other party if it reasonably believes that a person is committing or has committed theft of Gas from the Distribution System and the other party may be affected by the theft.

9.12 Information for Customers

Subject to clauses 9.1, 9.2, 9.3, 9.4 and 9.5:

- (a) If the User receives a request from a Customer for documentation or information required to be provided by the Service Provider under the Regulatory Instruments:
 - (1) where the request is for a copy of the Distribution System Code or standard document or other standard information approved by the Service Provider, the User may provide such documents and information to the Customer; otherwise
 - (2) where the request is for documentation or information that is not documentation or information of the type described under clause 9.12(a)(1) (**Non Standard Information**), the User must promptly notify the Service Provider of the request.
- (b) If the Service Provider requests the User to do so, the User will respond directly to a Customer's request for Non Standard Information, and the Service Provider shall use its reasonable endeavours to assist the User to respond to the request to the Customer's reasonable satisfaction.
- (c) If the Service Provider elects to respond directly to a Customer's request for Non Standard Information, the Service Provider shall use its reasonable endeavours to respond to the request to the Customer's reasonable satisfaction, and the User shall use its reasonable endeavours to assist the Service Provider to respond.

- (d) If the Service Provider receives a request from a Customer for documentation or information required to be provided by the User under the Regulatory Instruments, the Service Provider will advise the Customer of the User's contact details or pass on any written request to the User as soon as reasonably practicable.
- (e) Where requested by the Service Provider, the User must deliver to a Customer any notification, information or documentation provided by the Service Provider for that Customer which is required to be provided by the Service Provider under this Agreement or the Regulatory Instruments.
- (f) This clause 9.12 does not apply to the User to the extent it is acquiring Distribution Services from the Service Provider as an End-User.

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GENERAL TERMS AND CONDITIONS SUBMITTED WITH FINAL PLAN

10 Force Majeure

10.1 Suspension of Obligations

If a party is unable wholly or in part to perform on time as required any obligation under this Agreement (other than an obligation to pay money) by reason of the occurrence of a Force Majeure Event, that obligation shall be suspended, without liability, so far as the party's ability to perform is affected by the Force Majeure Event.

10.2 Mitigation of Force Majeure Event

A party affected by a Force Majeure Event shall use all reasonable endeavours to remove the effect of each Force Majeure Event affecting its performance of this Agreement, but nothing in this clause 10.2 requires it to settle any industrial dispute otherwise than as that party in its absolute discretion sees fit.

10.3 Notice

If a party reasonably considers that a circumstance has arisen which constitutes or is likely to constitute or result in a Force Majeure Event, it shall as soon as reasonably practicable thereafter give to the other party notice containing full particulars of the Force Majeure Event including its nature and likely duration, the obligations affected by it and the nature and extent of its effect on those obligations and the steps taken or to be taken to remove, overcome or minimise its effects.

11 Enforcement of the Service Provider's Rights Against Customers

11.1 Restriction on the Service Provider's enforcement rights

Subject to clauses 11.2(a) and 11.2(c), the Service Provider is not entitled to enforce its rights directly against the Customer (whether under the Deemed Contract or otherwise) without notifying or consulting with the User.

11.2 Consultation prior to Disconnection

- (a) Prior to the Service Provider Disconnecting a Customer's Distribution Supply Point (other than pursuant to a Disconnection Request), the Service Provider and the User must, subject to the Service Provider's and User's obligations under the Regulatory Instruments, use reasonable endeavours to agree;
 - (1) the procedure to be followed in effecting the Disconnection; and
 - (2) the charges to be incurred by the User.
- (b) If the Service Provider and the User fail to agree a procedure or price under clause 11.2(a) within 3 Business Days of the Service Provider first advising the User of its desire to Disconnect the Customer's Distribution Supply Point, the Service Provider may effect the Disconnection and otherwise enforce its rights against the Customer.
- (c) Notwithstanding clauses 11.2(a) and 11.2(b), the Service Provider may take action to Disconnect a Customer's Distribution Supply Point without notifying or consulting with the User where the Disconnection is due to an Emergency, is undertaken due to a direction or order of an Authority (with which direction or order the Service Provider reasonably believes it is required to comply) or where relevant Regulatory Instruments require or allow the Disconnection without notification to the User.

11.3 The Service Provider to indemnify the User

The Service Provider shall indemnify the User against Claims arising from, or incurred by the User as a consequence of, any action taken by the User under this clause 11 to enforce the Service Provider's rights at the request of the Service Provider, except to the extent that the Claim arises from the negligent or reckless act or omission of the User or from any breach or non-observance by the User of this Agreement or the Regulatory Instruments.

11.4 The User to notify Customer and the Service Provider

- (a) The User must notify the Customer of its obligations relating to matters set out in Schedule 3.
- (b) The User must notify the Customer if the User becomes aware that a Customer is, or may, breach any of its obligations under the Regulatory Instruments relating to matters set out in Schedule 3, and if the Customer does not take remedial action, the User must promptly notify the Service Provider of the breach or potential breach.

11.5 Limitation of the User's obligations

Nothing in this clause 11 is intended to affect or impose on the User any of the Service Provider's rights or obligations under the Regulatory Instruments.

11.6 Non-Application to User as End-User

This clause 11 does not apply to the User to the extent it is acquiring Distribution Services from the Service Provider as an End-User and to avoid doubt does not apply to disconnection of any Distribution Supply Points at which the User takes Gas as an End-User.

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GENERAL TERMS AND CONDITIONS SUBMITTED WITH FINAL PLAN

12 Term and Termination

12.1 Term

This Agreement commences on the Commencement Date and continues until terminated under this clause 12, or as otherwise agreed by the parties.

12.2 Termination for default or insolvency of the User

(a) Where:

- (1) the User defaults in due and punctual payment of any money at the time and in the manner prescribed under this Agreement or relevant Regulatory Instruments; or
- (2) the User fails to provide credit support in accordance with clause 7.8 or relevant Regulatory Instruments; or
- (3) the User defaults in the performance of any of its other promises or obligations under this Agreement which would cause material detriment to the Service Provider; or
- (4) there is an Insolvency Event in relation to the User,

then the User is in default and the Service Provider may give written notice of the default to the User stating:

- (A) that the Service Provider considers that the User is in default; and
- (B) the cause of the default.

(b) At the same time as giving any notice to the User under clause 12.2(a), the Service Provider must give a copy of that notice to the Regulator.

(c) If the User does not remedy the default specified in the notice given under clause 12.2(a) within the following times:

- (1) in the case of a default described in clause 12.2(a)(2) or clause 12.2(a)(4), 7 days; and
- (2) in the case of any other default described in clause 12.2(a), 21 days,

then the Service Provider may give notice of its intention to terminate this Agreement under clause 12.3.

(d) If a RoLR Event occurs in respect of the User (whether or not that RoLR Event is also an Insolvency Event) then the Service Provider may give notice of its intention to terminate this Agreement under clause 12.3.

(e) The User must notify the Service Provider within 1 Business Day if AEMO notifies the User that despite an Insolvency Event in respect of the User AEMO has determined not to suspend the User from participation in the market established under Part 19 of the National Gas Rules.

12.3 Notice of termination

(a) Where the Service Provider is entitled to give a notice under this clause 12.3, the Service Provider may give written notice to the User stating:

- (1) that the Service Provider intends to terminate this Agreement; and
- (2) the cause or causes for terminating this Agreement.
- (b) At the same time as giving any notice to the User under clause 12.3(a), the Service Provider must give a copy of that notice to the Regulator.
- (c) The User must within 7 days of the service of a notice of termination under clause 12.3(a) remedy or remove the cause or causes stated in the notice of termination.
- (d) If within the 7 days referred to in clause 12.3(c) the User does not remedy or remove the cause or causes, the Service Provider may by further notice in writing to the User terminate this Agreement with effect from the date specified in the notice.

12.4 Termination for jeopardising the Distribution System

- (a) If the User:
 - (1) jeopardises the safety or integrity of the Distribution System; and
 - (2) the User is reasonably able to stop any action which jeopardises the safety or integrity of the Distribution System; thenthe Service Provider may serve a written notice on the User:
 - (3) specifying the action which jeopardises the safety or integrity of the Distribution System; and
 - (4) specifying a reasonable period of time within which the User must take all reasonable actions within its control either to:
 - (A) ensure that the action which jeopardises the safety or integrity of the Distribution System is stopped; or
 - (B) ensure that the action which jeopardises the safety or integrity of the Distribution System is not repeated,whichever is applicable.
- (b) If the User has not complied with the notice sent by the Service Provider under clause 12.4(a) within the time specified in that notice, the Service Provider may send a written notice to the User stating that:
 - (1) the Service Provider intends to terminate this Agreement if the breach is not rectified within 7 days; and
 - (2) specifying the reasons for terminating this Agreement.
- (c) If the breach is not rectified by the User within 7 days of receiving the notice specified in clause 12.4(b), the Service Provider may terminate this Agreement by further notice in writing to the User with effect from the date specified in the notice.

12.5 Termination where no Customers

If at any time there is no Customer in respect of whom the User requires Distribution Services under this Agreement and the User is not taking Gas as an End-User, the User may, by notice to the Service Provider, terminate this Agreement.

12.6 Termination by the Service Provider

- (a) The Service Provider may terminate this Agreement on the giving to the User of 90 Business Days' notice, where, under the Regulatory Instruments, the Service Provider ceases to be obliged to provide Distribution Services to the User.
- (b) Should the Service Provider's Distribution Licence be revoked by the Regulator in accordance with clause 3.2 of its Distribution Licence, the Service Provider must by notice to the User, terminate this Agreement with effect from the date that the Distribution Licence is revoked.

12.7 Consequences of Termination

Upon termination or expiration of this Agreement, or replacement of this Agreement with an agreement having similar effect, this Agreement, other than clauses 7.1 to 7.7 (in so far as relevant to any Distribution Services which have been provided up to the date of termination or expiration), clause 7.8 (credit support), clause 12.9 (preservation of rights), clause 12.10 (distribution services after termination), clause 13 (liabilities and indemnities), clause 14 (dispute resolution), clause 16.5(a) (confidentiality) and clause 18 (law and jurisdiction), is at an end as to its future operation except for the enforcement of any right or claim which arises on, or has arisen before, termination.

12.8 Remedies for Default

Subject to clause 12.7 (consequences of termination), without limiting any other rights of the parties under this Agreement or otherwise at law, if a party has defaulted on the performance of an obligation to pay any amount to the other party under this Agreement, the non-defaulting party may:

- (a) set off, apply or draw on (as the case may be) any Credit Support and any accrued interest for the amount then due and payable by the defaulting party to the non-defaulting party; or
- (b) sue the defaulting party for compensation for that default and exercise all available legal and equitable remedies including without limitation, suing for specific performance, injunctive relief or such other orders as it deems appropriate.

12.9 Preservation of rights

Nothing in this clause 12 will operate to exclude, limit or otherwise affect the parties' rights, remedies or powers under statute, common law or in equity and the parties' rights under clause 12 to terminate this Agreement will be without prejudice to the parties' rights to pursue relief by way of damages, injunction or specific performance in respect of a breach of this Agreement.

Without limiting the foregoing, each party shall be entitled to render an invoice to the other party for Distribution Services provided and not invoiced up to and including the date of termination, and any such invoice will be payable in accordance with clause 7 (payment and billing for Distribution Services).

12.10 Distribution Services after termination

Notwithstanding the termination of this Agreement, the Service Provider and the User acknowledge that the Service Provider may continue to provide Distribution Services to the User in respect of any Customer until the first to occur of the events specified in clause 4.3 (Cessation of provision of Distribution Services). In respect of any such Distribution Services

provided after termination of this Agreement, all provisions of this Agreement which relate to the provision of Distribution Services shall continue to apply.

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13 Liabilities and indemnities

13.1 No Warranties

- (a) Subject to the Competition and Consumer Act 2010 (Cth) and the express provisions of this Agreement, all warranties, terms and conditions in relation to the provision of the Distribution Services, or other products or services, which may be otherwise implied by use, statute or otherwise are, to the extent that they may lawfully be, hereby excluded.
- (b) Nothing in clause 13.1(a) excludes the operation of the Guaranteed Service Levels required to be satisfied by the Service Provider under the Regulatory Instruments.

13.2 Liability for supply

- (a) The Service Provider shall indemnify the User against any Claim by a Customer (who is party to the Deemed Contract) against the User relating to the quality of, or Interruptions to, the Supply by the Service Provider, where the Service Provider would have been liable to that Customer under the Deemed Contract had that Customer claimed against the Service Provider, but only to the extent that the Service Provider would have been liable to that Customer under the Deemed Contract.
- (b) The Service Provider shall indemnify the User against any Claim against the User by a Customer for breach by the User of:
 - (1) any guarantee which arises between the User and that Customer under Division 1 of Part 3-2 of the Australian Consumer Law; or
 - (2) implied conditions, warranties or terms (of a type equivalent to the guarantees set out in Division 1 of Part 3-2) implied under State legislation,

which Claim arises in respect of the Supply by the Service Provider in relation to that Customer

- (3) but only to the extent that the breach of the guarantee, condition, warranty or terms has not occurred as a result of the acts or omissions of the User; and
- (4) provided that this indemnity will not apply unless each of the following conditions are satisfied:
 - (A) the User has by its conduct and in its Retail Contract with that Customer limited or excluded its liability to that Customer for breach of any guarantee under Division 1 of Part 3-2 of the Australian Consumer Law or implied conditions, warranties or terms (of a type equivalent to the guarantees set out in Division 1 of Part 3-2) implied under State legislation to the maximum extent permitted by the Australian Consumer Law, applicable State legislation and by the Regulatory Instruments;
 - (B) the User has, at the Service Provider's request, delivered to the Customer any information published by the Service Provider concerning the inherent limitations in the quality and reliability of the Supply; and
 - (C) the User has not agreed to supply to the Customer Distribution Services in excess of the standard of Distribution Services to be supplied by the Service Provider to the User under this Agreement.

- (c) The indemnities in clauses 13.2(a) and 13.2(b) do not limit any other legal liability of the Service Provider but apply subject to the exclusions provided in sections 213, 233(1) and 233(3) of the GIA and in the Gas Safety Act 1997 and subject to any other exclusions or limitations on liability contained in relevant Regulatory Instruments including without limitation section 316 of the National Energy Retail Law.
- (d) The User must demonstrate to the Service Provider its compliance with its obligations under clauses 13.2(b)(4)(A), 13.2(b)(4)(B) and 13.2(b)(4)(C) on reasonable request of the Service Provider from time to time.
- (e) The liability of the Service Provider under this clause 13.2 shall be reduced to the extent that the User has caused or contributed to the Claim.
- (f) A Claim under this clause 13.2 will be a Claim for the purposes of clause 13.9(a).
- (g) This clause 13.2 does not apply to the User to the extent it is acquiring Distribution Services from the Service Provider as an End-User.

13.3 Non-operation of limitations of liability

- (a) The Service Provider may not rely on clause 13.2(b)(4)(A) of this Agreement to exclude any liability of the Service Provider to the User for any Claim made against the User by a Customer, to the extent that, at the time the User entered into its contract with the Customer, the User was prohibited by law (including the Regulatory Instruments) from including in that contract a provision which excluded the User from liability for that Claim.
- (b) Clause 13.2(b)(4)(A) shall not apply in relation to any Customer to whom the User sells Gas under a contract executed before the Commencement Date to the extent that the contract does not exclude the User from the warranties, terms and conditions described in clause 13.2(b)(4)(A).

13.4 Insurance

Each party must obtain adequate insurance covering any liability which it may incur under this Agreement. A party must provide the other party with proof of the currency of this insurance and details of the adequacy of the insurance cover, on the other party's reasonable request from time to time.

13.5 Indemnity by the User

The User indemnifies the Service Provider against any:

- (a) liability incurred by the Service Provider for damage caused by the User to the Distribution System;
- (b) where the User is taking delivery of Gas as an End-User at a Distribution Supply Point, liability incurred by the Service Provider for damage caused, by anyone to whom the User on-supplies the Gas delivered at that Distribution Supply Point, to the Distribution System;
- (c) penalty, damages, cost, expense or losses resulting due to a Customer withdrawing in any hour a Quantity of Gas at any Distribution Supply Point exceeding the Customer's MHQ at that Distribution Supply Point;

- (d) for Distribution Supply Points used by the User as an End-User, penalty, damages, cost, expense or losses resulting due to the User withdrawing at a Distribution Supply Point in any hour a Quantity of Gas exceeding the Customer's MHQ at that Distribution Supply Point; and
- (e) revenue which, by virtue of clause 508(1) of the National Gas Rules, the Service Provider is unable to collect because of the User's failure to issue invoices to Customers in accordance with the requirements of good industry practice (unless that failure was in turned caused by the Service Provider's failure to comply with good industry practice).

13.6 Exemption of liability

- (a) The Service Provider is not liable to any penalty or damages for failing to convey Gas through the Distribution System to the extent that the failure arises out of any accident or cause, where that accident or cause is beyond the Service Provider's control.
- (b) A Party (First Party) is not liable to the other Party (Second Party) for:
 - (1) any loss of revenue or profit suffered or incurred by the Second Party;
 - (2) any special loss suffered or incurred by the Second Party;
 - (3) any indirect loss suffered or incurred by the Second Party;
 - (4) any liability incurred by the Second Party to a third party (other than a Customer);
 - (5) any additional expenses suffered or incurred by the Second Party under any gas purchase contract or haulage agreement (other than this Agreement),

whether arising due to the First Party's breach of this Agreement, tortious (including negligent) act or omission or any other act or omission of any nature whatsoever provided that nothing in this clause 13.6(b) limits:

- (6) any liability the First Party has to reimburse the Second Party for liability the Second Party incurs to a Customer under the National Energy Retail Law or under clause 13.2 of this Agreement;
- (7) the scope of, or liability under, any indemnity in this Agreement;
- (8) the User's obligation to pay to the Service Provider Charges and any other amounts payable by the User under this Agreement;
- (9) the User's liability for breach of clause 4.7(a).
- (c) For the avoidance of doubt, this clause 13.6 applies where the User is acquiring Distribution Services as an End-User, including where an End-User on-supplies Gas to another entity.

13.7 Preservation of statutory provisions

Despite any other provision of this Agreement, this Agreement:

- (a) does not vary or exclude the operation of sections 213, 233(1) or 233(3) of the GIA or the Gas Safety Act 1997; and
- (b) does not constitute an agreement under section 233(2) of the GIA; and

- (c) does not vary or exclude any other exclusion, limitation or immunities arising pursuant to any other Regulatory Instrument (including section 316 of the National Energy Retail Law) nor constitutes an agreement to waive the operation of any such exclusion, limitation or immunity.

13.8 Australian Consumer Law Liability as between the User and the Service Provider

- (a) The purpose of this clause 13.8 is to regulate any liability under Division 1 of Part 3.2 of the Australian Consumer Law arising as between the Service Provider and the User and this clause 13.8 does not limit the application of clause 13.2.
- (b) No clause in this Agreement excludes, restricts or modifies or has the effect of excluding, restricting or modifying the application of Division 1 of Part 3-2 of the Australian Consumer Law, the exercise of a right conferred by such a provision or the liability of the Service Provider for failure to comply with a guarantee under that Division, to the extent that doing so would render that clause void.
- (c) Pursuant to section 64A of the Australian Consumer Law this clause 13.8(c) and clause 13.8(a) apply in respect of the goods or services supplied under this Agreement which are not of a kind ordinarily acquired for personal, domestic or household use or consumption, but this clause 13.8(c) and clause 13.8(a) will not apply if a party establishes that reliance on them would not be fair and reasonable. This clause 13.8(c) and clause 13.8(a) prevail over any inconsistent provisions in this Agreement.
- (d) Liability of the Service Provider for failure to comply with a guarantee under Division 1 of Part 3-2 of the Australian Consumer Law (other than a guarantee under section 51, 52 or 53) is limited to:
 - (1) in the case of goods, to any one of the following as determined by the Service Provider:
 - (A) the replacement of the goods or the supply of equivalent goods;
 - (B) the repair of the goods;
 - (C) the payment of the cost of replacing the goods or of acquiring equivalent goods;
 - (D) the payment of the cost of having the goods repaired;
 - (2) in the case of services, to any one of the following as determined by the Service Provider:
 - (A) the supplying of the services again;
 - (B) the payment of the cost of having the services supplied again.

13.9 Third Party Claims and Demands

- (a) A party (the Indemnified Party) must:
 - (1) notify the other party (the **Responsible Party**) of any third party Claim, for which it may be indemnified by the Responsible Party under this clause 13;
 - (2) permit the Responsible Party (entirely at the Responsible Party's expense) to defend or settle that third party Claim as the Responsible Party sees fit, or

where the Responsible Party does not elect to defend or settle that third party Claim, to have a watching brief and be kept fully informed by the Indemnified Party of the progress of that third party Claim; and

- (3) provide the Responsible Party (at the Responsible Party's expense) with such assistance in respect of the third party Claim as the Responsible Party may reasonably request.
- (b) If the Responsible Party elects to take over conduct of a third party Claim as contemplated in clause 13.9(a) the Responsible Party must:
 - (1) consult with, and, where reasonably possible, take account of the views of, the Indemnified Party in relation to the progress of the third party Claim; and
 - (2) if it becomes aware that the Indemnified Party may have some liability in respect of that third party Claim for which the Indemnified Party will not be indemnified under this clause 13, notify the Indemnified Party of that fact, consult with and keep the Indemnified Party informed in respect of the progress of that third party Claim and comply with the provisions of clause 13.9 as if references in that clause to the Indemnified Party were to the Responsible Party, and vice versa.
- (c) If the Responsible Party elects not to take over the conduct of a third party Claim as contemplated in clause 13.9(a), the Responsible Party must indemnify the Indemnified Party against all costs (including reasonable legal costs) incurred by the Indemnified Party in defending the third party Claim, to the extent that those costs are not recovered from any other person.

13.10 No Admissions

Except where required by law to do so, the Indemnified Party must not, in relation to any Claim of the type referred to in clause 13:

- (a) make any admission or representation prejudicial to the Responsible Party;
- (b) agree to any compromise or settlement; and
- (c) do anything else that may be prejudicial to the Responsible Party,

without the Responsible Party's written consent.

14 Dispute resolution

14.1 Disputes

- (a) To the extent that the provisions of a dispute resolution scheme approved by the Regulator under clause 10 of the Distribution System Code apply to a dispute under this Agreement or the provisions of any other relevant Regulatory Instrument apply to resolution of a dispute under this Agreement, the parties agree to apply those provisions to that dispute.
- (b) Subject to clause 7.7 (Disputed invoices) and clause 14.1(a), any dispute or difference arising between the parties out of or in connection with this Agreement must be resolved in accordance with this clause 14.

14.2 Notice of Dispute

Should any dispute or difference arise between the parties out of or in connection with this Agreement, either party may give written notice of the dispute or difference to the other party. The notice shall state that it is a notice under this clause 14 and shall identify the dispute concerned and the clauses of this Agreement relevant to the dispute.

14.3 Referral to Chief Executive Officers or nominees

If the parties fail to resolve a dispute or difference within 10 Business Days of a notice of dispute being given under clause 14.2, the dispute or difference must be referred for resolution to the respective chief executive officers (or the chief executive officer's nominee) of the parties whose decision shall be binding. Subject to clause 14.6, the parties waive their rights to commence court proceedings for resolution of the dispute prior to referral of the issue to the chief executive officers (or their nominees) under this clause. If the matter is not resolved within 5 Business Days of such referral either party may then take further action in accordance with clause 14.4 or clause 14.5.

14.4 Mediation

- (a) The parties must comply with clauses 14.2 and 14.3 as a pre-condition to submitting a dispute to mediation in accordance with this clause 14.4.
- (b) If a dispute is not resolved by the chief executive officers (or nominees, as applicable) of the parties as contemplated in clause 14.3 within 5 Business Days of it being referred to those persons, either party may submit the dispute to mediation in accordance with and subject to the Mediation and Conciliation Rules of the Institute of Arbitrators and Mediators Australia by giving notice in writing to the other party that the dispute remains unresolved and will be submitted to mediation.
- (c) The Service Provider and the User will bear their own costs in respect of the mediation.
- (d) If a dispute has been submitted to mediation in accordance with this clause 14.4, subject to clause 14.6, the parties waive their rights to commence court or arbitration proceedings for resolution of the dispute until completion of the mediation.
- (e) Once a party submits a dispute to mediation, the other party must participate in the mediation.

14.5 Arbitration

- (a) The parties must comply with clauses 14.2 and 14.3 as a pre-condition to submitting a dispute to arbitration in accordance with this clause 14.5.
- (b) Subject to clause 2.6 (Regulatory relief), if a dispute is not resolved by the chief executive officers (or their nominees, as applicable) of the parties as contemplated in clause 14.3, or if a dispute is not resolved in mediation pursuant to clause 14.4, either party may submit the dispute to arbitration in accordance with and subject to the Institute of Arbitrators and Mediators Australia Rules for the Conduct of Commercial Arbitrations (Victorian Chapter) (the Rules) by giving notice in writing to the other party, in accordance with the Rules, that the dispute remains unresolved and will be submitted to arbitration.
- (c) The Service Provider and the User will bear their own costs in respect of the arbitration.
- (d) Subject to clause 14.5(e), without limiting the generality of clause 16.5(a) (confidentiality):
 - (1) any proceedings conducted under clause 14.5(b) will be private and confidential as between the parties;
 - (2) no party may cause or permit any part of proceedings or correspondence under clause 14.5(b) to be published in the press or other media; and
 - (3) all such proceedings and correspondence, the documentation and information relevant to such proceedings and correspondence, and the reasons for any award or other determination made under clause 14.5(b), must be kept confidential by the parties and may not be disclosed other than to the extent permitted under clause 16.5(a) (confidentiality).
- (e) Nothing in clause 14.5(d) applies to or in relation to or restricts in any way:
 - (1) disclosure of information to an arbitrator or umpire in accordance with clause 14.5(b); or
 - (2) disclosure of the proceedings or correspondence or the reasons for the award or other determination in the course of legal proceedings relating to the arbitration, award or other determination made under clause 14.5(b), or in the course of any other judicial, arbitral or administrative proceedings between the parties.
- (f) Once a party submits a dispute to arbitration, the other party must participate in the arbitration.

14.6 Summary or urgent relief

Nothing in clause 14 shall prejudice the right of a party to seek urgent injunctive or declaratory relief in a court in respect of any matter arising under this Agreement.

14.7 Customer Disputes

- (a) If any Customer brings any legal proceedings in any court against any party to this Agreement (the Defendant Party) and the Defendant Party wishes to make a third party claim (as defined in clause 14.7(b)) against the other party to this Agreement, then the parties agree that the third party claim can be dealt with in

the legal proceedings brought by the Customer rather than being dealt with under this clause 14.

- (b) For the purposes of clause 14.7(a), third party claim shall mean:
 - (1) any claim by a Defendant Party against the other party (whether or not already a party to the legal proceedings) for any contribution or indemnity; or
 - (2) any claim by a Defendant Party against the other party for any relief or remedy relating to or connected with the subject matter of the legal proceedings and substantially the same as some relief or remedy claimed by the Customer; or
 - (3) any requirement by a Defendant Party that any question or issue relating to or connected with the subject matter of the legal proceedings should be determined not only as between the Customer and the Defendant Party but also as between either or both of them and the other party (whether or not already a party to the legal proceedings).

14.8 Obligations Continuing

Notwithstanding a reference of a dispute to the dispute resolution procedure in this clause 14:

- (a) the parties shall, so far as it is reasonably practicable, continue to perform and comply with their respective obligations under this Agreement to the extent that such obligations are not the subject of that dispute; and
- (b) the parties are not precluded by this clause 14 from exercising their rights of termination in accordance with clause 12 (term and termination).

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15 Representations and Warranties

15.1 The User's representations and warranties

- (a) The User represents and warrants to the Service Provider that it holds and will continue to hold:
 - (1) prior to the time the National Energy Retail Law commences operation in Victoria, a Retail Licence; and
 - (2) as from the time the National Energy Retail Law commences operation in Victoria, a Retailer Authorisation under the National Energy Retail Law,and will, for the duration of this Agreement, hold either a Retail Licence or Retailer Authorisation.
- (b) The User represents and warrants to the Service Provider that it has the right to have Gas delivered to the Transfer Point.
- (c) Clause 15.1(a) does not apply to the extent the User is not required by applicable Regulatory Instruments to hold, as applicable, a Retail Licence or Retailer Authorisation.

15.2 The Service Provider's representations and warranties

The Service Provider represents and warrants to the User that it holds and will continue to hold a Distribution Licence for the duration of this Agreement.

15.3 Other representations and warranties

Each party to this Agreement represents and warrants that:

- (a) it is incorporated or established and validly existing;
- (b) it has full power, authority and legal right to execute, deliver and perform its obligations under this Agreement;
- (c) execution of and performance of that party's obligations under this Agreement will not amount to a breach of any contractual or other obligation owed by that party to a third party; and
- (d) as at the date of this Agreement an Insolvency Event is not subsisting in respect of that party.

15.4 No reliance

Except as otherwise provided in this clause 15, each party to this Agreement acknowledges that in entering into this Agreement it has not relied on any representations or warranties about its subject matter.

16 Notices

16.1 Method of Giving Notices

(a) Unless otherwise agreed by the parties, and subject to clause 16.1(b), a notice, consent, approval or other communication (each a **Notice**) under this Agreement shall be in writing, signed by or on behalf of the person giving it, addressed to the person to whom it is to be given and:

- (1) delivered;
- (2) sent by pre-paid mail;
- (3) transmitted by facsimile; or
- (4) transmitted electronically,

to that person's address, as specified below:

(A) if to the Service Provider

Address:

Attention:

Facsimile:

Telephone:

E-mail:

(B) if to the User:

Address:

Attention:

Facsimile:

Telephone:

E-mail:

(b) Notices that may be transmitted via the B2B Hub, shall be transmitted in the form required under the Gas Interface Protocol.

16.2 Time of receipt of notice

A Notice given to a person in accordance with this clause 16 is treated as having been given and received:

- (a) if delivered to a person's address, on the day of delivery if prior to 5:00 pm on a Business Day, otherwise on the next Business Day;
- (b) if sent by pre-paid mail, on the third Business Day after posting;
- (c) if transmitted by facsimile and a correct and complete transmission report is received, on the day of transmission if the transmission report states that the transmission was completed before 5.00 pm on a Business Day, otherwise on the next Business Day;

- (d) if transmitted electronically, on the day of transmission if the information technology system of the person giving the notice states that the transmission was completed before 5.00 pm on a Business Day, otherwise on the next Business Day; or
- (e) if transmitted via the B2B Hub, once an electronic acknowledgment of receipt has been received (via the B2B Hub) by the person who transmitted the notice.

16.3 Time of receipt of Invoices

An invoice payable under clause 7 is deemed to have been received when a summary statement of the invoice is delivered as if it were a Notice. The date of deemed receipt of an invoice will be extended by each day that the supporting documentation relating to the invoice is delivered after delivery of the invoice summary statement.

16.4 Confirmation of electronic delivery

Without prejudice to the effectiveness of service of a notice transmitted electronically if a notice is given electronically, other than via the B2B Hub, under any of clauses 7.7(a) (disputed invoices), 7.8 (credit support), 9.9(a)(1)(A), 9.9(b), 9.9(c), (Ombudsman complaints), 9.10 (changes in Reference Tariffs or Reference Services), 12.2 (termination for default or insolvency of User), 12.3 (notice of termination) and 14 (dispute resolution) the notice must also be sent as soon as reasonably practicable by any one of the means listed in clauses 16.1(a)(1) to 16.1(a)(3) inclusive.

16.5 Change of Details

- (a) A party may change its details for service of notices (as specified in clause 16.1(a)) by notice issued in accordance with this clause 16.
- (b) Any amendment of this Agreement under clause 19.2(c) does not vary the current details for service of notices as applying between the parties.

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17 Confidentiality

17.1 General obligation

Subject to clauses 7.8 (credit support), 17.3 (conditions on disclosure) and 17.4 (notice to other party) and any confidentiality requirement under the Regulatory Instruments, this Agreement and all information exchanged between the parties under this Agreement or during the negotiations preceding the Commencement Date is confidential to the party who provided it and may not be disclosed to any person except:

- (a) by a party, to:
 - (1) its employees and contractors, and the employees and contractors of any of its related bodies corporate, within the meaning of the Corporations Act, requiring the information for the purposes of this Agreement (or any transactions contemplated by it);
 - (2) its legal and other professional advisers, requiring the information for the purposes of this Agreement (or any transactions contemplated by it) or for the purpose of advising that party in relation thereto;
 - (3) its insurance brokers and its insurers (and their employees and contractors) as required for the purposes of arranging insurance or making or administering any claim under an insurance policy; and
 - (4) its financiers (and their employees and contractors) for the purposes of arranging and administering a party's financing arrangements;
- (b) with the consent of the party who provided the information;
- (c) if the information is at the time lawfully in the possession of the proposed recipient of the information through sources other than the other party;
- (d)
 - (1) to the extent required by law or any Regulatory Instrument or by a lawful requirement of any Authority having jurisdiction over a party (whether pursuant to a licence held by that party or otherwise); or
 - (2) to the extent required by a lawful requirement of any stock exchange having jurisdiction over a party or a related body corporate thereof (within the meaning of the Corporations Act);
- (e) if required in connection with legal proceedings or other dispute resolution relating to this Agreement or for the purpose of advising a party in relation thereto;
- (f) if the information is at the time generally and publicly available other than as a result of breach of confidence by the party wishing to disclose the information or a person to whom it has disclosed the information;
- (g) if the information relates to a Customer, in addition to the circumstances described in paragraphs (a) to (f) of this clause 17.1, the party may disclose that information to any person if the party has received the explicit informed consent in writing of the Customer to do so;
- (h) if disclosure is necessary to ensure the stability of the Distribution System or to protect the safety of personnel or equipment;

- (i) pursuant to, and in accordance with, clauses 8 (Information Exchange) and 9 (Communications Regarding Customers and System Data);
- (j) to confirm the existence of a haulage agreement between the parties; or
- (k) subject to the relevant person receiving the information executing an undertaking to keep it confidential (other than disclosure to employees, advisers and financiers who have also executed such an undertaking), to any potential assignee or novatee of a party's rights or obligations under this Agreement or person considering an acquisition of all or part of a party's business or share capital.

For the purposes of this Agreement, information is not generally and publicly available merely because it is known to the Regulator, AEMO, another service provider, a producer or another User.

17.2 Representatives to keep information confidential

Subject to clauses 17.3 (conditions on disclosure) and 17.4 (notice to other party), each party shall procure that its employees and contractors, and the employees and contractors of any of its related bodies corporate, its legal and other professional advisers and its financiers and insurers do not disclose (otherwise than to the party) any information concerning the other party or a Customer obtained under this Agreement except in the circumstances specified in clause 17.1, or use the information other than for the purpose for which it was disclosed in accordance with this Agreement.

17.3 Conditions on disclosure

- (a) In the case of a disclosure under clause 17.1(d)(1) or 17.1(e), the party proposing to make the disclosure shall inform the proposed recipient of the confidentiality of the information and the party proposing to disclose shall take all reasonable precautions to ensure that the proposed recipient keeps the information confidential.
- (b) If a party is permitted to disclose any confidential information in accordance with this clause 17, the party proposing to disclose shall use reasonable endeavours to limit the disclosure to those matters which reasonably need to be disclosed in order to accomplish that purpose.

17.4 Notice to other Party

Each party shall, where possible, not disclose any information under clause 17.1(d)(2) or 17.1(e) unless the other party has been informed of the proposed disclosure.

18 Law and jurisdiction

18.1 Governing Law

This Agreement is governed by the law in force in the State of Victoria.

18.2 Submission to Jurisdiction

The parties submit to the non-exclusive jurisdiction of the courts of the State of Victoria and any courts which may hear appeals from those courts in respect of any proceedings in connection with this Agreement.

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19 General

19.1 Waiver

- (a) The non-exercise of or delay in exercising any power or right of a party does not operate as a waiver of that power or right, nor does any single exercise of a power or right preclude any other or further exercise of it or the exercise of any other power or right.
- (b) A power or right may only be waived in writing, signed by the party to be bound by the waiver.

19.2 Amendment

- (a) Subject to the remainder of this clause 19.2, this Agreement may only be amended or supplemented in writing, executed by the parties in the same manner as the parties executed this Agreement.
- (b) It is the intention of the Service Provider and the User that the terms of this Agreement reflect so far as possible the Reference Service Terms.
- (c) It is therefore agreed that if there is any change to the Reference Service Terms then the terms of this Agreement will, subject to any agreement in writing between the parties, and excluding clauses that state that they are not subject to this clause 19.2(c), be automatically amended (without the requirement for the parties to execute any form of documentation) such that they are the same as the Reference Service Terms.
- (d) In this clause 19.2 the Reference Service Terms means the terms and conditions upon which the Service Provider will provide Reference Services as set out in the Access Arrangement (which terms, as at the date of this Agreement, are set out in Part C of the Access Arrangement).

19.3 Attorneys

Each attorney who executes this Agreement on behalf of a party declares that the attorney has no notice of the revocation or suspension by the grantor or in any manner of the power of attorney under the authority of which the attorney executes this Agreement.

19.4 Severability

Any provision in this Agreement which is invalid or unenforceable in any jurisdiction is to be read down for the purposes of that jurisdiction, if possible, so as to be valid and enforceable, and is otherwise capable of being severed to the extent of the invalidity or unenforceability, without affecting the remaining provisions of this Agreement or affecting the validity or enforceability of that provision in any other jurisdiction.

19.5 Counterparts

This Agreement may be executed in any number of counterparts and all of those counterparts taken together constitute one and the same instrument.

19.6 Further Assurance

Each party shall do, sign, execute and deliver and shall procure that each of its employees and agents does, signs, executes and delivers, all deeds, documents, instruments and acts

reasonably required of it or them by notice from another party to carry out and give full effect to this Agreement and the rights and obligations of the parties under it.

19.7 Entire Agreement

This Agreement is the entire agreement of the parties on the subject matter of this Agreement.

19.8 Assignment

- (a) Subject to clause 19.8(b) neither party may assign any of its rights or novate its obligations under this Agreement without the prior written consent of the other party, such consent not to be unreasonably withheld or delayed or given on unreasonable conditions.
- (b) The Service Provider may (in whole or in part) assign its rights and/or novate its obligations under this Agreement to a person who is the licensee under a Distribution Licence for all or any part of the Distribution System.
- (c) Where a party is entitled to assign its rights and/or novate its obligations under this Agreement then the other party must execute such documentation as reasonably required by the first party to evidence that assignment and/or novation.

19.9 Remedies Cumulative

The rights and remedies provided in this Agreement do not exclude any rights or remedies provided by law.

19.10 Review of Agreement

The parties acknowledge that the Regulatory Instruments to which this Agreement is subject may be the subject of ongoing changes and that those changes may in turn require amendments to be made to this Agreement. The parties agree to negotiate in good faith any amendments to this Agreement that may be reasonably required as a consequence of any changes to the Regulatory Instruments or in light of commercial experience.

19.11 No Agency or partnership

Nothing in this Agreement constitutes any agency, partnership or joint venture relationship between the parties.

19.12 Restriction on authority

Neither party shall make or give any representation or warranty in relation to the other party or agree to any obligation on behalf of the other party, unless the representation, warranty or obligation has been expressly approved in advance in writing by the other party.

19.13 Costs

- (a) Each party will bear its own legal and other costs in relation to the negotiation and documentation of their Agreement.
- (b) Each party will bear half of any stamp duty payable in respect of this Agreement.

19.14 Schedules

The Schedules form part of this Agreement and in the event of inconsistency, the Schedules will prevail over the other terms of this Agreement.

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Schedule 1 – Approved Form of Unconditional Undertaking

(Clause 7.8)

At the request of ACN ("the User") and in consideration of ACN ("the Service Provider") accepting this undertaking in respect of the contract for the provision of [use of system services] and other related services ("the Distribution Reference Services Terms and Conditions Agreement") ACN ("the Financial Institution") unconditionally undertakes to pay on demand any sum or sums which may from time to time be demanded by the Service Provider to a maximum aggregate sum of \$ (.....).

The undertaking is to continue until notification has been received from the Service Provider that the sum is no longer required by the Service Provider or until this undertaking is returned to the Financial Institution or until payment to the Service Provider by the Financial Institution of the whole of the sum or such part as the Service Provider may require.

Should the Financial Institution be notified in writing, purporting to be signed by for and on behalf of the Service Provider that the Service Provider desires payment to be made of the whole or any part or parts of the sum, it is unconditionally agreed that the Financial Institution will make the payment or payments to the Service Provider forthwith without reference to the User and notwithstanding any notice given by the User not to pay same.

Provided always that the Financial Institution may at any time without being required so to do pay to the Service Provider the sum of \$ (.....) less any amount or amounts it may previously have paid under this undertaking or such lesser sum as may be required and specified by the Service Provider and thereupon the liability of the Financial Institution hereunder shall immediately cease.

DATED at this day of20.....

Schedule 2 – Services other than Reference Services

Tariff D Connection

Tariff L Connection

Tariff V Complex Connection

After Hours connection and re-connection for tariff V customers between the hours of 4.00pm and 8.00pm

Meter and Gas Installation Test –

(i) on-site testing (other than for a Tariff V Customer); or

(ii) at NATA accredited laboratory

Disconnection by the carrying out of work being excavating and shutting the service tee in the street

Re connection by the carrying out of work being excavating and reconnecting the service tee in the street

Removal of service pipe

Relocation of assets servicing a customer

Any other non Reference Service the User requests on behalf of a Customer and which the Service Provider agrees to provide

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Schedule 3 – Matters to be notified to Customer by User

(Clause 11.4)

Customer obligations under the Regulatory Instruments relating to:

- (a) Prohibition against allowing Gas Supplied by the Service Provider to the Customer's supply address to be used at another Customer's supply address;
- (b) Prohibition against taking at the Customer's supply address Gas Supplied to another supply address;
- (c) Prohibition against Supplying natural gas to any other person unless permitted by Regulatory Instruments or agreed by the Service Provider;
- (d) Prohibition against interfering or tampering with, or permitting interference or tampering with, the Service Provider's Distribution System or any Metering Installation at the Customer's supply address;
- (e) Prohibition against allowing Gas Supplied to a Residential Customer to be used for non-domestic purposes other than for home office purposes;
- (f) Prohibition against allowing Gas Supplied under a specific purpose tariff to be used for another purpose;
- (g) Prohibition against bypassing or allowing Gas Supplied to the Customer's supply address to bypass the Meter;
- (h) Prohibition against allowing persons who are not licensed Gas Installers to perform any work on natural gas installations;
- (i) Maintenance of the Gas Installation or Service Provider's equipment at the Customer's supply address;
- (j) Prohibition against the use of Gas Supplied in a manner that may:
 - (1) interfere with the Service Provider's Distribution System or with Supply to any other Gas Installation, or
 - (2) cause damage or interference to any third party;
- (k) Protection of the Service Provider's equipment at the Customer's supply address from damage or interference
- (l) Informing the Service Provider of changes:
 - (1) to the major purpose for usage of Gas at the Customer's supply address,
 - (2) affecting access to the Customer's Metering Installation, and
 - (3) or proposed changes to the Customer's Gas Installation which may affect the quality or safety of the Supply of Gas to the Customer's supply address or any other person;
- (m) Informing the Service Provider about any Gas leak or other problem with the Service Provider's Distribution System;

- (n) Access rights for Connection or Disconnection;
- (o) Access rights for inspection or testing of Gas Installations or Metering Installations;
- (p) Access rights for undertaking inspection, repairs, testing or maintenance of the Distribution System;
- (q) Access rights for collection of Metering Data;
- (r) Service Provider's Interruption or Curtailment rights; and
- (s) Any matter that may threaten:
 - (1) the health or safety of any person;
 - (2) damage to the property;
 - (3) the integrity or safety of the Distribution System, or
 - (4) Supply to any other Gas Installation

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