

inal Plan Chapters oreword from the Purpose of the F EO	Plan 1 January to 30 June 2023 extension	1. Plan Highlights	2. Our Business	3. Our Track Record	4. What we will Deliver	5. Stakeholder Engagement	6. The future of gas and the role of our network	7. Pipeline Services	8. Operating Expenditure	9. Capital Expenditure	10. Capital Base	11. Financing Costs	12. Incentives	13. Demand	14. Revenue and Prices	15. Network Acce
itachments SSR Response Overview		1.1 Relevant Regulatory Framework	2.1 AGIG Environmental, Social and Governance Report 2021			5.1 Terms and Conditions Submissions	6.1 Future of Gas - our approach to accelerated depreciation	7.1 Response to the AER Draft Decision on Services	8.1A GSR Response Opex Forecast Model	9.1 Asset Management Strategy (CI)	10.1 GSR Response Capital Base		12.1 API Performance targets	13.1B Updated Demand Forecast Report	14.1 Network Pricing, Formulae & Efficiency	15.1 Terms and Conditions - Multinet Engagement with Retailers
Revised Final Plan Overview: Response to AER Draft Decision		1.2 Draft Plan: Five year plan for our Multinet network				5.2 Customer and Stakeholder Feedback Summary Tables	6.2 KPMG Expert Panel - Future of Gas Report		8.2 Opex Business Cases (CI)	9.2 Asset Management Plan (CI)	10.2 Revised Final Plan Response on Capital Base	11.2 Response on Financing Costs		13.2B Updated Demand Forecast Model (DC)	14.2 Cost Allocation Model	15.2 Summary of Changes to Acces Arrangement
		1.3B Revised Final Plan Document Map				5.3 KPMG Final Report AGN_MGN Customer Engagement Program	6.3 ACIL Allen - - Future of Gas model description		8.3 BDO - Reclassification of certain programs to Opex from 2023/24	9.3A GSR Response Capex Forecast Model (CI)			12.3 Revised Final Plan Updated ECM Model	13.3 Weather Normalisation Model (DC)	14.3 GSR Response Revisions to Revenue and Pricing	2022 Access Arrangement Part A, B and C
		1.4B Revised Final Plan Confidentiality Claims				5.4 Draft Plan Submissions	6.4 Incenta Expert Report - Assessment of compliance with the requirements for regulatory depreciation		8.4 BIS Oxford Economics - Input price escalation forecasts	9.4 Procurement Policy & Procedure			12.4 Revised Final Plan Updated CESS Model		e 14.4 Revised Final Plan Response on Revenue and Pricing	
		1.5B Revised Final Plan Post Tax Revenue Model				5.5 KPMG MGN Customer Engagement Program Phase 4 Final Report	6.5(1)A AGIG Future of Gas - Building Block Model		8.5 BIS Oxford Economics Victoria Labour Cost Forecasts	9.5 Risk Management Framework				13.5 Voice of Consumers Report (DC)		
		1.6B Revised Final Plan Roll Forward Model					6.5(2)A AGIG Future of Gas - ACIL Allen Consumer Choice Model		8.6 ACIL Allen - Opex partial productivity study	9.6 Unit Rate Report (CI)				13.6 Revised Final Plan Response on Demand		
		1.7B Revised Final Plan Depreciation mode	ı				6.6 GSR Response Revisions to Future of Gas		8.7 Revised Final Plan Response on Opex	9.7 DMSIP/Mains & Services Strategy (CI)						
							6.7 Revised Final Plan Response on Future of Gas			9.8 Meter Replacement Plan/Meter Strategy (CI)	′					
							6.8 Incenta Report on Future of Gas			9.9 IT Investment Plan						
										9.10-9.19 Asset Strategies & Business Cases (CI)	)	Key	CI - contains confice (redacted version and DC - entire document)	vailable)		
										9.11A Addendum to Network Capacity Strategy	)					
										9.20 GSR Response Revisions to Capital Expenditure						
										9.21 Revised Final Plan Response on Capex						
ccess Arrangement Document																

Arrangement

Calculation of

Performance Index Charges for Delivery Points

extensions and expansions

I Asset

G General terms H Heating value

zones

policy - general policy - incentive conditions mechanisms

E Reference tariff F Specific terms

control formulae and conditions

B Tariff Schedule C Map - Regions of D Map - Tariff 2023/24 the network zones within the Victorian region

A MAP MGN Vic

Distribution

Network