

Attachment 1.3A

Document Map

Response to Victorian Gas Substitution Roadmap

September 2022

Final Plan Chapters																	
Foreword from the CEO	Purpose of the Plan	1 January to 30 June 2023 extension	1. Plan Highlights	2. Our Business	3. Our Track Record	4. What we will Deliver	5. Stakeholder Engagement	6. The future of gas and the role of our network	7. Pipeline Services	8. Operating Expenditure	9. Capital Expenditure	10. Capital Base	11. Financing Costs	12. Incentives	13. Demand	14. Revenue and Prices	15. Network Access
Attachments																	
GSR Response Overview			1.1 Relevant Regulatory Framework	2.1 AGIG Environmental, Social and Governance Report 2021			5.1 Terms and Conditions Submissions	6.1 Future of Gas - our approach to accelerated depreciation		8.1A GSR Response Opex Forecast Model	9.1 Asset Management Strategy (CI)	10.1 GSR Response Capital Base	11.1 Averaging Periods (DC)	12.1 API Performance targets	13.1A GSR Response Demand Forecasting Report	14.1 Network Pricing, Formulae & Efficiency	15.1 Terms and Conditions - Multinet Engagement with Retailers
			1.2 Draft Plan: Five year plan for our Multinet network			5.2 Customer and Stakeholder Feedback Summary Tables	6.2 KPMG Expert Panel - Future of Gas Report		8.2 Opex Business Cases (CI)	9.2 Asset Management Plan (CI)		13.2A GSR Response Demand Forecast Model (DC)	14.2 Cost Allocation Model	15.2 Summary of Changes to Access Arrangement			
			1.3A GSR Response Final Plan Document Map			5.3 KPMG Final Report - AGN_MGN Customer Engagement Program	6.3 ACIL Allen - Future of Gas model description		8.3 BDO - Reclassification of certain programs to Opex from 2023/24	9.3A GSR Response Capex Forecast Model (CI)		13.3 Weather Normalisation Model (DC)	14.3 GSR Response Revisions to Revenue and Pricing	15.3 MGN 2018-2022 Access Arrangement Parts A, B and C			
			1.4A GSR Response Confidentiality Claims			5.4 Draft Plan Submissions	6.4 Incenta Expert Report - Assessment of compliance with the requirements for regulatory depreciation		8.4 BIS Oxford Economics - Input price escalation forecasts	9.4 Procurement Policy & Procedure		13.4 GSR Response Revisions to Demand					
			1.5A GSR Response Post Tax Revenue Model				6.5(1)A AGIG Future of Gas - Building Block Model		8.5 BIS Oxford Economics Victoria Labour Cost Forecasts	9.5 Risk Management Framework		13.5 Voice of Consumers Report (DC)					
			1.6 Roll Forward Model				6.5(2)A AGIG Future of Gas - ACIL Allen Consumer Choice Model		8.6 ACIL Allen - Opex partial productivity study	9.6 Unit Rate Report (CI)							
			1.6A GSR Response Roll Forward model				6.6 GSR Response Revisions to Future of Gas			9.7 DMSIP/Mains & Services Strategy (CI)							
			1.7A GSR Response Depreciation model							9.8 Meter Replacement Plan/Meter Strategy (CI)							
										9.9 IT Investment Plan							
										9.10-9.19 Asset Strategies & Business Cases (CI)							
												Key	CI - contains confidential information (redacted version available) DC - entire document is confidential				
												9.11A Addendum to Network Capacity Strategy					
												9.20 Revisions to Capital Expenditure					
Access Arrangement Document																	
1. Introduction	2. Services	3. Reference tariffs	4. Reference tariff policy - general	5. Reference tariff policy - incentive mechanisms	6. Terms and conditions	7. Capacity trading	8. Network extensions and expansions	9. Speculative Capital Expenditure	10. Review of the Access Arrangement	11. Glossary							
AA Annexures																	
A MAP AGN/MGN Vic Distribution Network	B Tariff Schedule 2023/24	C Map - Regions of the network	D Map - Tariff zones within the Victorian region	E Reference tariff control formulae	F Specific terms and conditions	G General terms and conditions	H Heating value zones	I Asset Performance Index	Calculation of Charges for Delivery Points								