# TEMPLATE EXPLANATION

This template must be used by the TNSP to report service performance information for the previous calendar year.

Yellow worksheets (**'Inputs - Performance'** and **'Inputs - Exclusions'**) are for inputs, including performance and exclusion information. The TNSP only needs to enter data on these worksheets.

Purple worksheets '**S1' to 'S6'** are the s-factor results based on the performance inputs from the 'Inputs - Performance' worksheet.

Blue worksheet '**Revenue Calculation'** quantifies the appropriate revenue to be applied to the s-factor results adjusted for CPI.

Red worksheet '**Outcomes'** shows the total performance, s-factor and financial incentive results based on the TNSP's performance in 'Inputs-Performance' and 'Revenue Calculation' worksheets.

Orange worksheet '**Exclusion Definitions'** are the defined exclusions for each TNSP which should form the basis of exclusion requests under 'Inputs-Exclusions' worksheet.

## Murraylink - SERVICE STANDARDS PERFORMANCE

| Performance Inputs | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **S** | **Performance parameter** | **Collar** | **Target** | **Cap** | **Revenue at Risk** | *Performance (Without exclusions)* | *Performance (With exclusions)* | **Checksum** |
| S1 | ***Planned circuit energy availability*** | 99.04% | 99.17% | 99.38% | 0.40% | 99.653155% | 99.774350% | |
| S2 | ***Peak forced outage availability*** | 98.90% | 99.48% | 100.00% | 0.40% | 99.430103% | 99.468360% | 0.00 |
| S3 | ***Off- peak forced outage availability*** | 98.84% | 99.34% | 99.94% | 0.20% | 99.796196% | 100.072693% | |

| Revenue Determination Inputs | |
|---|---|
| ***TNSP:*** | Murraylink |
| ***STPIS version:*** | March, 2011 |
| ***Regulatory Determination*** | 2013/14 - 2017/18 |
| ***Base Year Allowed Revenue*** | $13,170,000 |
| ***Base Year*** | 2013-14 |
| ***X-factor*** | 1.20% |
| ***Commencement of regulatory year*** | 1-Jul-13 |

| Other inputs | |
|---|---|
| ***Assessment Period*** | 2H 2013 |
| ***Financial year to affect revenue:*** | 2014/15 |
| ***Date prepared:*** | |
| ***Revision date:*** | |
| ***Other inputs*** | |
| ***Number of circuits*** | 1 |

| Other Inputs | | | | | | |
|---|---|---|---|---|---|---|
| ***Annual revenue adjusted for CPI*** | **Mar-13** | **Mar-14** | **Mar-15** | **Mar-16** | **Mar-17** | **Mar-18** |
| CPI | 102.4 | | | | | |

**NOTES:**

Pink cells - Performance without exclusions input cells

Orange cells - Performance with exclusions input cells

Green cells - Other inputs

Blue cells - Inputs sourced from the revenue determination

Performance is based on a calendar year or the proportion of a calendar year that applies in each regulatory period.

## Murraylink - Proposed exclusions

| | CIRCUIT AVAILABILITY | Event proposed for exclusion | Description of the event and its impact on the network and performance | Cause of the event | Start date | Start time | End date | End time | Total hours unavailable | Circuits affected | Reactive plant or transformer | Quantitative impact | Reasons for exclusion request | Further references |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Name of any circuit availability parameters | Name of the event | Detail of the event. Such as: the action of any third parties, the actions of the TNSP, assets damaged or interrupted. | A description of the cause of the event | Start date and time of event | | End date and time of event | | | Name of circuits affected | Name of any reactive plant or transformer affected | Impact of exclusion event on availability sub-parameter | Full details of the reason/s for excluding this event. Should include a reference to the defined exclusions and explain how it meets this exclusion definition (see Exclusion definition tab). Eg. Exclusion 1.2 Third party event. | A TNSP may provide further details of an exclusion event. TNSP to provide reference. |
| S1 | Planned circuit energy availability | | Outage requested by SP Ausnet for works at the RCTS | | 13/10/13 | 06:12:00 | 13/10/13 | 16:49:00 | 10.6166667 | | | -0.001212 | Exclusion 1.2 Third party outage | |
| S1 | | | | | | | | | 0 | | | 0.000000 | | |
| S1 | | | | | | | | | 0 | | | 0.000000 | | |
| S1 | | | | | | | | | 0 | | | 0.000000 | | |
| S1 | | | | | | | | | 0 | | | 0.000000 | | |
| S1 | | | | | | | | | 0 | | | 0.000000 | | |
| S1 | | | | | | | | | 0 | | | 0.000000 | | |
| S2 | Peak forced outage availability | | Missing status Indications from Monash Substation. Unable to energise Berri converter station | | 16/09/13 | 18:54:00 | 17/09/13 | 20:09:00 | 16:15:00 | | | -0.000350 | Exclusion 1.2 Third party outage | |
| S2 | | | Trip caused by over frequency protection. ML islanded from the SA network at Monash Substation | | 30/09/13 | 15:52:00 | 30/09/13 | 17:23:00 | 1:31:00 | | | -0.000033 | Exclusion 1.2 Third party outage | |
| S2 | | | | | | | | | 0:00:00 | | | 0.000000 | | |
| S2 | | | | | | | | | 0:00:00 | | | 0.000000 | | |
| S2 | | | | | | | | | 0:00:00 | | | 0.000000 | | |
| S2 | | | | | | | | | 0:00:00 | | | 0.000000 | | |
| S2 | | | | | | | | | 0:00:00 | | | 0.000000 | | |
| S3 | Off- peak forced outage availability | | Missing status Indications from Monash Substation. Unable to energise Berri converter station | | 16/09/13 | 18:54:00 | 17/09/13 | 20:09:00 | 9.00 | | | -0.002765 | Exclusion 1.2 Third party outage | |
| S3 | | | Trip caused by over frequency protection. ML islanded from the SA network at Monash Substation | | 30/09/13 | 15:52:00 | 30/09/13 | 17:23:00 | 0.00 | | | 0.000000 | Exclusion 1.2 Third party outage | |
| S3 | | | | | | | | | 0.00 | | | 0.000000 | | |
| S3 | | | | | | | | | 0.00 | | | 0.000000 | | |
| S3 | | | | | | | | | 0.00 | | | 0.000000 | | |
| S3 | | | | | | | | | 0.00 | | | 0.000000 | | |
| S3 | | | | | | | | | 0.00 | | | 0.000000 | | |

Exclusion calculation data

| Peak start | Peak finish |
|---|---|
| 7:00 | 22:00 |

| Off peak finish | Off peak start |
|---|---|
| 7:00 | 22:00 |

| Public holidays 2013 |
|---|
| 1/01/2013 |
| 26/01/2013 |
| 28/01/2013 |
| 29/03/2013 |
| 1/04/2013 |
| 25/04/2013 |
| 10/06/2013 |
| 11/11/2013 |
| 25/12/2013 |
| 26/12/2013 |

| No of weekdays in year (excl public holidays) | | |
|---|---|---|
| 1/07/2013 | 31/12/2013 | 129 |

| No of weekend days and public holidays |
|---|
| 55 |

**NOTES:**

This worksheet should include a list all events that are proposed for exclusion.

Each proposed exclusion should include a description of the event, a description of the impact and quantification of the impact on the network and performance. The descriptive elements should also include reasons for the exclusion request making reference to the "Exclusion Definitions" worksheet.

Each exclusion should be entered onto one row for each parameter. Where one exclusion event applies to more than one parameter, the relevant details of the event should be entered under each of the measure headings.

The TNSP must provide details for all events requested for exclusion in this template. In the event that the TNSP wishes to provide further details of an exclusion, this should be provided with the TNSP's performance report. The source of information should be referenced in this template.

## Murraylink - S1 - Planned circuit energy availability

| Performance Targets | Graph start | Collar | Target | Cap | Graph end |
|---|---|---|---|---|---|
| anned circuit energy availabi | 98.80% | 99.04% | 99.17% | 99.38% | 99.60% |
| Weighting | -0.40% | -0.40% | 0.00% | 0.40% | 0.40% |

| Performance Formulae | | Formulae | | | | | Conditions | | | | | S- Calc 1 | S- Calc 2 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Performance | = | -0.004000 | | | | | | | Availability | < | 99.04% | -0.004000 | -0.004000 |
| | = | 3.076923 | x | Availability | + | -3.051385 | 99.04% | ≤ | Availability | ≤ | 99.17% | 0.014866 | 0.018595 |
| | = | 1.904762 | x | Availability | + | -1.888952 | 99.17% | ≤ | Availability | ≤ | 99.38% | 0.009203 | 0.011511 |
| | = | 0.004000 | | | | | 99.38% | < | Availability | | | 0.004000 | 0.004000 |

| Performance Outcomes | | Performance (Without Exclusions) | Performance (Exclusions) |
|---|---|---|---|
| anned circuit energy availabi | = | 99.653155% | 99.774350% |
| S-Factor | = | 0.400000% | 0.400000% |

**NOTE:**

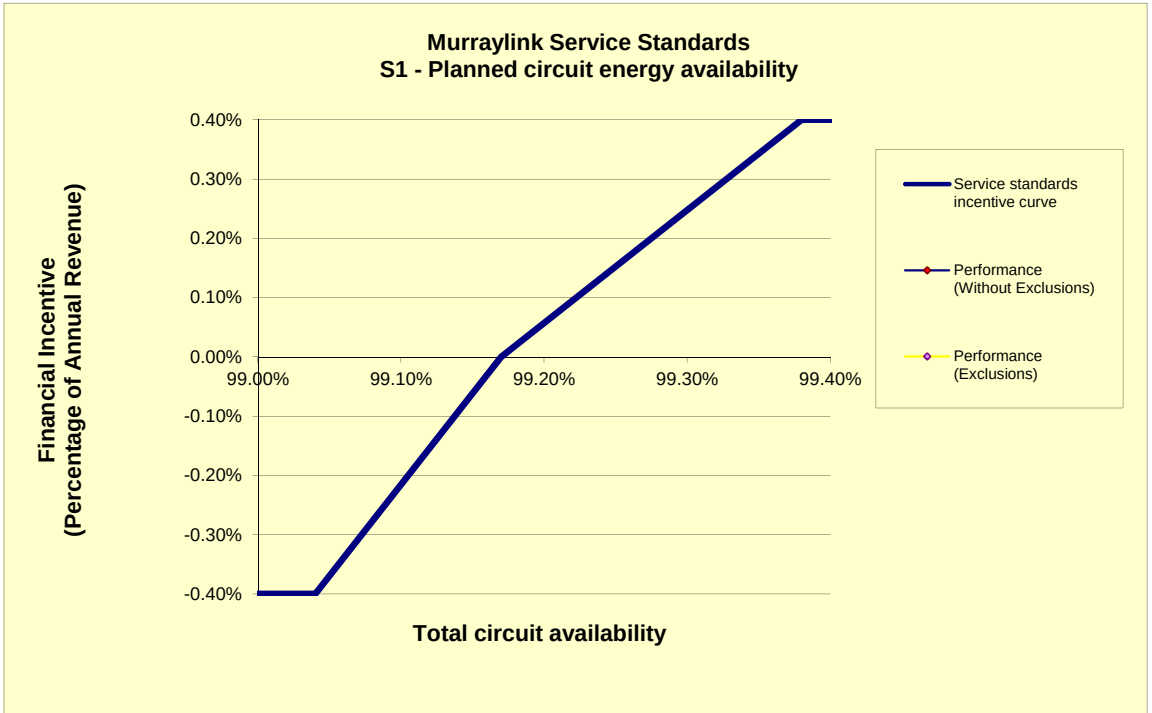
**This sheet will automatically update based on data in input sheets**

Blue cells show the TNSP's performance targets and weightings

Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show the TNSP's performance outcomes without any events excluded from performance data

Orange cells show the TNSP's performance outcomes with events excluded from performance data



## Murraylink - S2 - Peak forced outage availability

| Performance Targets | Graph start | Collar | Target | Cap | Graph end |
|---|---|---|---|---|---|
| Peak forced outage availability | 98.70% | 98.90% | 99.48% | 100.00% | 100.20% |
| Weighting | -0.40% | -0.40% | 0.00% | 0.40% | 0.40% |

| Performance Formulae | | Formulae | | | | | Conditions | | | | | S- Calc 1 | S- Calc 2 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Performance | = | -0.004000 | | | | | When: | | Availability | < | 98.90% | -0.004000 | -0.004000 |
| | = | 0.689655 | x | Availability | + | -0.686069 | 98.90% | ≤ | Availability | ≤ | 99.48% | -0.000344 | -0.000080 |
| | = | 0.769231 | x | Availability | + | -0.765231 | 99.48% | ≤ | Availability | ≤ | 100.00% | -0.000384 | -0.000090 |
| | = | 0.004000 | | | | | 100.00% | < | Availability | | | 0.004000 | 0.004000 |

| Performance Outcomes | | Performance (Without Exclusions) | Performance (Exclusions) |
|---|---|---|---|
| Peak forced outage availability | = | 99.430103% | 99.468360% |
| S-Factor | = | -0.034412% | -0.008028% |

**NOTE:**

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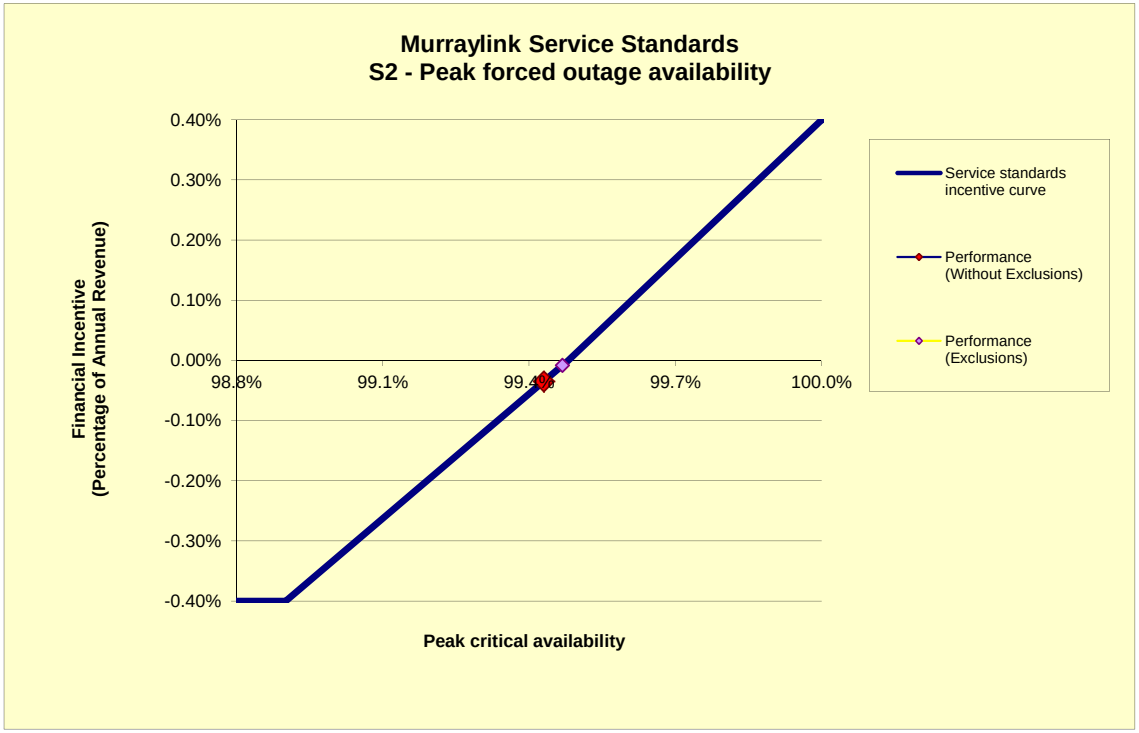
Pink cells show the TNSP's performance outcomes without any events excluded from performance data

Orange cells show the TNSP's performance outcomes with events excluded from performance data



## Murraylink - S3 - Off- peak forced outage availability

| Performance Targets | Graph start | Collar | Target | Cap | Graph end |
|---|---|---|---|---|---|
| Off- peak forced outage availability | 98.60% | 98.84% | 99.34% | 99.94% | 100.10% |
| Weighting | -0.20% | -0.20% | 0.00% | 0.20% | 0.20% |

| Performance Formulae | | Formulae | | | | | Conditions | | | | | S- Calc 1 | S- Calc 2 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Performance | = | -0.002000 | | | | | When: | | Availability | < | 98.84% | -0.002000 | -0.002000 |
| | = | 0.400000 | x | Availability | + | -0.397360 | 98.84% | ≤ | Availability | ≤ | 99.34% | 0.001825 | 0.002931 |
| | = | 0.333333 | x | Availability | + | -0.331133 | 99.34% | ≤ | Availability | ≤ | 99.94% | 0.001521 | 0.002442 |
| | = | 0.002000 | | | | | 99.94% | < | Availability | | | 0.002000 | 0.002000 |

| Performance Outcomes | | Performance (Without Exclusions) | Performance (Exclusions) |
|---|---|---|---|
| Off- peak forced outage availability | = | 99.796196% | 100.072693% |
| S-Factor | = | 0.152065% | 0.200000% |

**NOTE:**

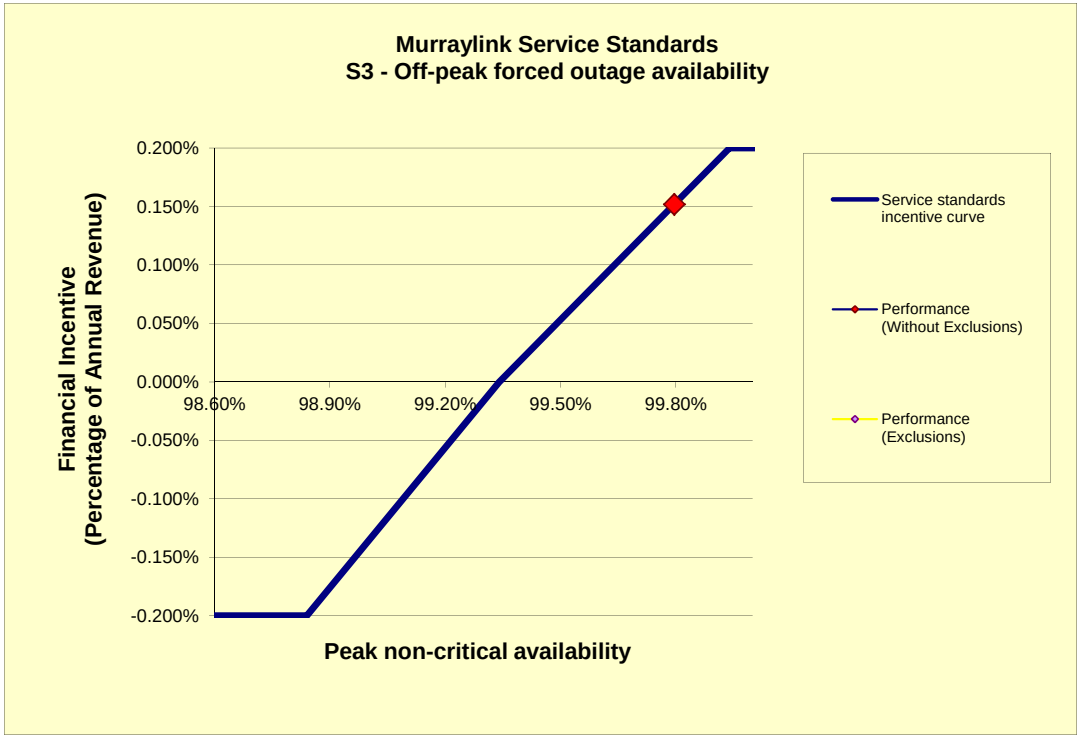
**This sheet will automatically update based on data in input sheets**

Blue cells show the TNSPt's performance targets and weightings

Yellow/Green cells show the TNSP's performance formulae and related formula conditions based on performance targets and weightings

Pink cells show the TNSP's performance outcomes without any events excluded from performance data

Orange cells show the TNSP's performance outcomes with events excluded from performance data



## Murraylink - Revenue Calculation

| *Revenue cap information* | |
|---|---|
| Base year allowed revenue | $13,170,000 |
| Base year | 2013-14 |
| X-factor | 1.20% |
| Commencement of regulatory period | 1-Jul-13 |

| *Annual revenue adjusted for CPI* | Mar-13 | Mar-14 | Mar-15 | Mar-16 | Mar-17 | Mar-18 |
|---|---|---|---|---|---|---|
| CPI | 102.4 | - | - | - | - | - |
| | 4 | 5 | 6.0 | 7.0 | | |

| Nominal annual revenue | 2013-14 | 2014-15 | 2015-16 | 2016-17 | 2017-18 |
|---|---|---|---|---|---|
| Allowed Revenue | $13,170,000 | | | | |

| *Calendar year revenue* | 2H 2013 | 2014 | 2015 | 2016 | 2017 | 2018 |
|---|---|---|---|---|---|---|
| Revenue | $6,585,000 | | | | | |

**NOTE:**

**This sheet will automatically update based on data on input sheets.**

Murraylink's revenue cap commenced 1 October 2003. Based on a further application by MTC on 2 February 2004, the Australian Competition and Consumer Commission revoked and substituted Murraylink's revenue cap decision on 31 March 2004. This resulted in a revised revenue path from 2004–05 for the remainder of the regulatory period. Revenue calculations for 2004–05 included a one-off correction for the 2003–04 period.

* The annual revenue for the 2004–05 year does not include the one-off correction for the 2003–04 period. This to enable a simple escalation of annual revenues from 2004–05 onwards. The 2004 calendar year revenue is indicative only.

Grey cells show calendar year revenue

Green cells are for formula

## Murraylink - Performance outcomes

| *Revenue calendar year* | *$6,585,000* |
|---|---|

| S | *Performance parameter* | Target | Performance without exclusions | | | Performance with exclusions | | | Impact of exclusions |
|---|---|---|---|---|---|---|---|---|---|
| | | | Performance | S-Factor | Final Incentive | Performance | S-Factor | Final Incentive | |
| S1 | Planned circuit energy availability | 99.17% | 99.653155% | 0.400000% | $26,340 | 99.774350% | 0.400000% | $26,340 | 0.000000% |
| S2 | Peak forced outage availability | 99.48% | 99.430103% | -0.034412% | -$2,266 | 99.468360% | -0.008028% | -$529 | 0.026384% |
| S3 | Off- peak forced outage availability | 99.34% | 99.796196% | 0.152065% | $10,013 | 100.072693% | 0.200000% | $13,170 | 0.047935% |
| | | | | | | | | | |
| | **TOTALS** | | | 0.517653% | $34,087 | | 0.591972% | $38,981 | 0.074319% |

**NOTE:**
**This sheet will automatically update based on data in input sheets.**

Grey cell shows relevant calendar year revenue

Green cells show performance measure targets

Pink cells show performance, s-factor results and financial incentive without exclusions

Orange cells show performance, s-factor results and financial incentive with exclusions

Blue cells show the impact of exclusions on revenue

| Aggregate outcome | |
|---|---|
| S-factor | 0.591972% |
| Financial Incentive | $38,981 |
| Financial year affected by financial incentive | 2014/15 |

## Murraylink - Defined exclusions

| No. | Measure 1- Planned circuit energy availability | | |
|---|---|---|---|
| | **Defined exclusions** | **Further description of exclusion** | **Reference** |
| 1.1 | Unregulated transmission assets | | Service Target Performance Incentive Scheme (March 2011), Appendix A, p. 16 |
| 1.2 | Third party outage | Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or AEMO direction. | Service Target Performance Incentive Scheme (March 2011), Appendix A, p. 16 |
| 1.3 | Outages to control voltages | Outages to control voltages within required limits, both as directed by AEMO and where AEMO does not have direct oversight of the network (in both cases only where the element is available for immediate energisation if required) | Service Target Performance Incentive Scheme (March 2011), Appendix E, p. 16 |
| 1.4 | Force majeure | As defined in the Force Majeure definition worksheet and Appendix E of the Service Target Performance Incentive Scheme (March 2011) p. 54 | Service Target Performance Incentive Scheme (March 2011), Appendix E, p. 54 |
| 1.5 | Transformer replacement | Exclude outages to replace transformers where:<br>a) the replacement of the transformer was needed<br>b) the time taken to replace the transformer was needed<br>c) the AER is satisfied that the replacement was the best alternative and all reasonable preventative measures have been taken | Service Target Performance Incentive Scheme (March 2011), Appendix E, p. 46 |
| | **Measure 2- Peak forced outage availability** | | |
| | **Defined exclusions** | **Further description of exclusion** | **Reference** |
| 1.1 | Unregulated transmission assets | | Service Target Performance Incentive Scheme (March 2011), Appendix A, p. 16 |
| 1.2 | Third party outage | Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or AEMO direction. | Service Target Performance Incentive Scheme (March 2011), Appendix A, p. 16 |
| 1.3 | Outages to control voltages | Outages to control voltages within required limits, both as directed by AEMO and where AEMO does not have direct oversight of the network (in both cases only where the element is available for immediate energisation if required) | Service Target Performance Incentive Scheme (March 2011), Appendix E, p. 16 |
| 1.4 | Force majeure | As defined in the Force Majeure definition worksheet and Appendix E of the Service Target Performance Incentive Scheme (March 2011) p. 54 | Service Target Performance Incentive Scheme (March 2011), Appendix E, p. 54 |
| 1.5 | Transformer replacement | Exclude outages to replace transformers where:<br>a) the replacement of the transformer was needed<br>b) the time taken to replace the transformer was needed<br>c) the AER is satisfied that the replacement was the best alternative and all reasonable preventative measures have been taken | Service Target Performance Incentive Scheme (March 2011), Appendix E, p. 46 |
| | **Measure 3- Off- peak forced outage availability** | | |
| | **Defined exclusions** | **Further description of exclusion** | **Reference** |
| 1.1 | Unregulated transmission assets | | Service Target Performance Incentive Scheme (March 2011), Appendix A, p. 16 |
| 1.2 | Third party outage | Any outages caused by a 3rd party such as intertrip signals, generator outage, customer installation, customer request or AEMO direction. | Service Target Performance Incentive Scheme (March 2011), Appendix A, p. 16 |
| 1.3 | Outages to control voltages | Outages to control voltages within required limits, both as directed by AEMO and where AEMO does not have direct oversight of the network (in both cases only where the element is available for immediate energisation if required) | Service Target Performance Incentive Scheme (March 2011), Appendix E, p. 16 |
| 1.4 | Force majeure | As defined in the Force Majeure definition worksheet and Appendix E of the Service Target Performance Incentive Scheme (March 2011) p. 54 | Service Target Performance Incentive Scheme (March 2011), Appendix E, p. 54 |
| 1.5 | Transformer replacement | Exclude outages to replace transformers where:<br>a) the replacement of the transformer was needed<br>b) the time taken to replace the transformer was needed<br>c) the AER is satisfied that the replacement was the best alternative and all reasonable preventative measures have been taken | Service Target Performance Incentive Scheme (March 2011), Appendix E, p. 46 |