RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
1	Provide information	Regulatory Proposal reference	Nilv template reference	Supporting documentation reference	Comments
-	Provide the information required in each regulatory template in the Microsoft Excel Workbook 1 - Regulatory determination , Workbook 2 - New CY				
	historical and Workbook 07 - indicative Bill impact ,				
1.1	completed in accordance with:				
1.1 (a)	this <i>notice</i> ;		PAL RIN 001 - Workbook 1 - Forecast templates - Jan2020 - Public PAL RIN 002 - Workbook 2 - New CY historical - Jan2020 Public PAL RIN 007 - Workbook 07 - Indicative Bill impact - Jan2020 - Public		
1.1 (b)	the instructions in the relevant Microsoft Excel Workbook attached at Appendix A;		PAL RIN 001 - Workbook 1 - Forecast templates - Jan2020 - Public PAL RIN 002 - Workbook 2 - New CY historical - Jan2020 Public PAL RIN 007 - Workbook 07 - Indicative Bill impact - Jan2020 - Public		
1.1 (c)	the instructions in Appendix E;		PAL RIN 001 - Workbook 1 - Forecast templates - Jan2020 - Public PAL RIN 002 - Workbook 2 - New CY historical - Jan2020 Public PAL RIN 007 - Workbook 07 - Indicative Bill impact - Jan2020 - Public		
1.1 (d)	the service classifications set out in the framework and approach paper for the forthcoming regulatory control period; and		PAL RIN 001 - Workbook 1 - Forecast templates - Jan2020 - Public PAL RIN 002 - Workbook 2 - New CY historical - Jan2020 Public PAL RIN 007 - Workbook 07 - Indicative Bill impact - Jan2020 - Public		
1.1 (e)	Powercor's cost allocation method for the forthcoming regulatory control period		PAL RIN 001 - Workbook 1 - Forecast templates - Jan2020 - Public PAL RIN 002 - Workbook 2 - New CY historical - Jan2020 Public PAL RIN 007 - Workbook 07 - Indicative Bill impact - Jan2020 - Public		
1.2	Provide the information required in each regulatory template in the Microsoft Excel Workbook 8 – Historical FY category analysis, Workbook 9 – Historical FY annual reporting and Workbook 10 – Historical FY economic benchmarking, completed in accordance with				
1.2(a)	this notice;		PAL RIN008 - Workbook 8 — Historical FY CAT - Jan2020 - Public PAL RIN009 - Workbook 9 — Historical FY Annual - Jan2020 - Public PAL RIN010 - Workbook 10 — Historical FY EB - Jan2020 - Public		
1.2(b)	the instructions in the relevant Microsoft Excel Workbook attached at Appendix A;		PAL RIN008 - Workbook 8 – Historical FY CAT - Jan2020 - Public PAL RIN009 - Workbook 9 – Historical FY Annual - Jan2020 - Public PAL RIN010 - Workbook 10 – Historical FY EB - Jan2020 - Public		

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
KIN SECTION	- Requirement	regulatory Proposal reference—		Supporting documentation reference	
			PAL RIN008 - Workbook 8 – Historical FY CAT - Jan2020 - Public		
			PAL RIN009 - Workbook 9 – Historical FY Annual -		
			Jan2020 - Public		
			PAL RIN010 - Workbook 10 – Historical FY EB - Jan2020 -		
1.2(c)	the instructions in Appendix E; and		Public Public		
1.2(0)	are matructions in Appendix E, and				
			PAL RIN008 - Workbook 8 – Historical FY CAT - Jan2020 - Public		
			PAL RIN009 - Workbook 9 – Historical FY Annual - Jan2020 - Public		
	the definitions which applied when the data was		PAL RIN010 - Workbook 10 – Historical FY EB - Jan2020 -		
1.2(d)	previously provided to the AER.		Public		
2.2(0)	premously promued to the regime				
	Provide the information required in each regulatory				
	template in the Microsoft Excel Workbook 5 - EBSS,				
1.3	and Workbook 6 - CESS, completed in accordance with:				
	, , , , , , , , , , , , , , , , , , ,		PAL RIN005 - Workbook 5 - EBSS - Jan2020 - Public		
1.3(a)	this notice;		PAL RIN006 - Workbook 6 - CESS - Jan2020 - Public		
- (*/	the instructions in the relevant Microsoft Excel		PAL RIN005 - Workbook 5 - EBSS - Jan2020 - Public		
1.3(b)	Workbook attached at Appendix A;		PAL RIN006 - Workbook 6 - CESS - Jan2020 - Public		
2(3)	P. A.		PAL RIN005 - Workbook 5 - EBSS - Jan2020 - Public		
1.3(c)	the instructions in Appendix E;		PAL RIN006 - Workbook 6 - CESS - Jan2020 - Public		
- (-)	the service classifications that applied in each		PAL RIN005 - Workbook 5 - EBSS - Jan2020 - Public		
1.3 (d)	regulatory year; and		PAL RIN006 - Workbook 6 - CESS - Jan2020 - Public		
- (-)	Powercor's cost allocation method that applied in each		PAL RIN005 - Workbook 5 - EBSS - Jan2020 - Public		
1.3(e)	regulatory year		PAL RIN006 - Workbook 6 - CESS - Jan2020 - Public		
1.4	If:				
			PAL RIN003 - Workbook 3 – Recast CAT - Jan2020 -		
	Powercor's cost allocation method has changed during		Public		
1.4 (a)	the current regulatory control period, or		PAL RIN004 - Workbook 4 – Recast EB - Jan2020 - Public		
			PAL RIN003 - Workbook 3 – Recast CAT - Jan2020 -		
	Powercor's service classifications have changed from		Public		
1.4 (b)	the current regulatory control period, or		PAL RIN004 - Workbook 4 – Recast EB - Jan2020 - Public		
	Powercor's proposes to divert from the service		PAL RIN003 - Workbook 3 – Recast CAT - Jan2020 -		
	classifications set out in the relevant framework and		Public		
1.4 (c)	approach paper, or		PAL RIN004 - Workbook 4 – Recast EB - Jan2020 - Public		
	Powercor proposes to change its cost allocation method				
	for the forthcoming regulatory control period;				
	such that there would be material changes to				
	information previously submitted to the AER, Powercor				
	must revise any historical information previously		PAL RIN003 - Workbook 3 – Recast CAT - Jan2020 -		
	submitted to the AER under either the annual Category		Public		
1.4 (d)	Analysis or the Economic Benchmarking RIN		PAL RIN004 - Workbook 4 – Recast EB - Jan2020 - Public	PAL ATT027 - Cost Allocation Method - Jan2020 - Public	
	Powercor must report information revised in				
	accordance with paragraph 1.2 (Revised Information)				
1.5	in the following manner:				
	Use Workbook 3 – Recast category analysis and		PAL RIN003 - Workbook 3 – Recast CAT - Jan2020 -		
4-43	Workbook 4 – Recast economic benchmarking attached		Public		
1.5 (a)	at Appendix A to submit the information to the AER		PAL RIN004 - Workbook 4 – Recast EB - Jan2020 - Public		
	Depart all Devised Information in the color of the		PAL RIN003 - Workbook 3 – Recast CAT - Jan2020 -		
4.	Report all Revised Information in the relevant table in the regulatory templates		Public PAL RIN004 - Workbook 4 – Recast EB - Jan2020 - Public		
1.5 (b)		i	TEAL BUNUU4 - VVOIKUOOK 4 - KECASI EK - JANZUZU - PUDIIC	1	1

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1.5 (a) Most change in the minimal transport in a registration for the complete and the second of the second of the complete and the second of the seco						
More reporting only values an any bable to conjugatesy tempolates recognished and processory companies and environmental processory companies and environmental processory companies and processors and p						
emplote, socked with that table of information to the control of t	1.5 (c)	that change in the relevant table		PAL RIN004 - Workbook 4 – Recast EB - Jan2020 - Public		
emplote, socked with that table of information to the control of t		When reporting any change in any table in a regulatory				
National control accordance from the processory operand to   National Control Contro				PAL RIN003 - Workbook 3 – Recast CAT - Jan2020 -		
Section   Parameter   Parame						
Faul discharmation, sheer than thoseactic information, provide in exceptions with two times and the instructions in appearance in accordance with the complete with the instructions in appearance in accordance with the instructions in appearance in accordance with the instructions in a page and in a complete with the instructions in a page and in a complete with the instructions in a page and in a complete with the instructions in a page and in a complete with the instructions in a page and in a complete with the instruction of a page and in a complete with the instructions in a page and in a complete with the instruction of a page and in a complete with the instruct	1 5 (4)					
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instructions in Appendix L a basis of preparation demonstrating how Prevention to complete with his notice in respect of the complete programs and t						
demonstrating those Powercor has compiled with bits in register of the registe		-				
1.6		instructions in Appendix E, a basis of preparation				
the information in each regulatory pregnate in the  16 (0) Microsoft Each Verbiscopes stateled all specified in the  18 (0) Microsoft Each Verbiscopes stateled all specified in the  18 (0) Endinger programmers in Schedule 1 of this notice  (1) San agraph 5.15((0))  (2) San agraph 5.15((0))  (3) San agraph 5.15((0))  (4) San agraph 5.15((0))  (5) San agraph 5.15((0))  (6) San agraph 5.15((0))  (7) San agraph 5.15((0))  (8) San agraph 5.15((0))  (9) San agraph 5.15((0))  (1) San agraph 5.15((0))  (2) San agraph 5.15((0))  (3) San agraph 5.15((0))  (4) San agraph 5.15((0))  (5) San agraph 5.15((0))  (6) San agraph 5.15((0))  (7) San agraph 5.15((0))  (8) San agraph 5.15((0))  (9) San agraph 5.15((0))  (9) San agraph 5.15((0))  (10) San agraph 5.15((0))  (11) San agraph 5.15((0))  (12) San agraph 5.15((0))  (13) San agraph 5.15((0))  (14) San agraph 5.15((0))  (15) San agraph 5.15((0))  (16) San agraph 5.15((0))  (17) San agraph 5.15((0))  (18) San agraph 5.15((0))  (19) San agraph 5.15((0))  (10) San agraph 5.15((0))  (11) San agraph 5.15((0))  (12) San agraph 5.15((0))  (13) San agraph 5.15((0))  (14) San agraph 5.15((0))  (15) San agraph 5.15((0))  (16) San agraph 5.15((0))  (17) San agraph 5.15((0))  (18) San agraph 5.15((0))  (19) San agraph 5.15((0))  (19		demonstrating how Powercor has complied with this				
PAR BROOL4 - Basis of preparation - Jan 2020 - Public	1.6	notice in respect of:				
PAR BROOL4 - Basis of preparation - Jan 2020 - Public						
PAR BROOL4 - Basis of preparation - Jan 2020 - Public		the information in each regulatory template in the				
the information prepared in accordance with the following requirements in Scheduler 1 of this notice:  (i) paragraph 5.5[b]:  (ii) paragraph 5.5[b]:  (iii) paragraph 5.1[b]:  (iv) paragraph 5.1[b]:  (iv) paragraph 5.1[b]:  (iv) paragraph 5.1[c]:  (iv) paragraph 5.1[c]:  (iv) paragraph 5.1[c]:  (iv) paragraph 5.1[c]:  (iv) paragraph 5.2[c.4, 1.5, 1.2 s and 1.7.7];  (iv) paragraph 5.2[c.4, 1.5, 1.2 s and 1.7.7];  (iv) paragraph 1.5[c]:  (iv) paragraph 2.5[c.4, 1.5, 1.2 s and 1.7.7];  (iv) paragraph 1.5[c]:  (iv) paragraph 2.5[c.4, 1.5, 1.2 s and 1.7.7];  (iv) paragraph 1.5[c]:  (iv) paragraph 2.5[c.4]:  (iv) paragraph 2.5[c.4]:  (iv) paragraph 2.5[c.5]:  (iv) paragraph 2.	1.6 (2)				PAL RINO14 - Basis of preparation - Jan 2020 - Dublic	
1.6 (b) following requirements in Schedule 1 of this nance:  (ii) paragraph 5.18(ii)(i).  (iii) paragraph 5.18(ii)(i).  (iii) paragraph 5.18(ii)(i).  (iii) paragraph 5.18(ii)(i).  (iv) paragraph 2.2 (2.2.4, 1.2.5, 1.2.6 and 12.7);  (iv) paragraph 3.2 (2.2.4, 1.2.5, 1.2.6 and 12.7);  (v) paragraph 3.2 (2.2.4, 1.2.5, 1.2.6 and 12.7);  (v) paragraph 3.2 (2.2.4, 1.2.5, 1.2.6 and 12.7);  (vi) paragraph 3.2 (2.2.4, 1.2.5, 1.2.6 and 12.7);  (vi) paragraph 3.5 (and 1.2.6);  (vii) paragraph 3.5 (and 1.2.6);  (viii) paragraph 3.5 (and 1.2.6);  (viii) paragraph 3.5 (and 1.2.6);  (viii) paragraph 3.6 (and 1.2.6);  (	1.0 (a)	initiosoft Exect workbooks attached at Appendix A, alla			TAE MINOTA DUSIS OF PREPARATION - JANZOZO - FUBILC	
1.6 (b) following requirements in Schedule 1 of this nance:  (ii) paragraph 5.18(ii)(i).  (iii) paragraph 5.18(ii)(i).  (iii) paragraph 5.18(ii)(i).  (iii) paragraph 5.18(ii)(i).  (iv) paragraph 2.2 (2.2.4, 1.2.5, 1.2.6 and 12.7);  (iv) paragraph 3.2 (2.2.4, 1.2.5, 1.2.6 and 12.7);  (v) paragraph 3.2 (2.2.4, 1.2.5, 1.2.6 and 12.7);  (v) paragraph 3.2 (2.2.4, 1.2.5, 1.2.6 and 12.7);  (vi) paragraph 3.2 (2.2.4, 1.2.5, 1.2.6 and 12.7);  (vi) paragraph 3.5 (and 1.2.6);  (vii) paragraph 3.5 (and 1.2.6);  (viii) paragraph 3.5 (and 1.2.6);  (viii) paragraph 3.5 (and 1.2.6);  (viii) paragraph 3.6 (and 1.2.6);  (						
paragraph 5.1(a)(i):  paragraph 5.1(b):  paragraph 5.1(b):  paragraph 5.1(b):  paragraph 5.1(b):  paragraph 5.1(b):  paragraph 2.5:  paragraph 2.5:  paragraph 2.5:  paragraph 2.7:  paragraph 3.7:  paragraph						
PAL RINO14 - Basis of preparation - Jan 2020 - Public	1.6 (b)	following requirements in Schedule 1 of this <i>notice:</i>			PAL RIN014 - Basis of preparation - Jan2020 - Public	
PAL RINO14 - Basis of preparation - Jan 2020 - Public						
PAL RINO14 - Basis of preparation - Jan 2020 - Public	(i)	paragraph 5.1(a)(ii);			PAL RIN014 - Basis of preparation - Jan2020 - Public	
(iii) paragraph 7.5; PAR RN014 - Basis of preparation - Jan 2020 - Public PAR RN014 -						
(iii) paragraph 7.5; PAR RN014 - Basis of preparation - Jan 2020 - Public PAR RN014 -	(ii)	naragraph 5.1(b):			PAL RIN014 - Basis of preparation - Jan2020 - Public	
(b) paragraph 12 (12.4, 12.5, 12.6 and 12.7); (c) paragraph 13; (d) paragraph 15; (d) paragraph 15; (e) paragraph 15; (e) paragraph 15; (f) paragraph 15; (h) paragraph 16; (h	(11)				The state of preparation suitzozo i ubile	
(b) paragraph 12 (12.4, 12.5, 12.6 and 12.7); (c) paragraph 13; (d) paragraph 15; (d) paragraph 15; (e) paragraph 15; (e) paragraph 15; (f) paragraph 15; (h) paragraph 16; (h	/:::·\	norograph 7.5.			DAL DINIO14 Posis of annualities 1, 2020 D. L.	
(v) paragraph 12; PAL RIN014 - Basis of preparation - Jan2020 - Public (vii) paragraph 14; PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 15; PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 24 (24.1, 24.2, 24.4); PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and 25	(111)	paragraph 7.5;			PAL KINU14 - Basis of preparation - Jan2020 - Public	
(v) paragraph 12; PAL RIN014 - Basis of preparation - Jan2020 - Public (vii) paragraph 14; PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 15; PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 24 (24.1, 24.2, 24.4); PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RIN014 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and 25						
(vi) paragraph 14; PAL RINO14 - Basis of preparation - Jan2020 - Public (vii) paragraph 15; PAL RINO14 - Basis of preparation - Jan2020 - Public (viii) paragraph 24 (24.1, 24.2, 24.4); PAL RINO14 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8	(iv)	paragraph 12 (12.4, 12.5, 12.6 and 12.7);			PAL RIN014 - Basis of preparation - Jan2020 - Public	
(vi) paragraph 14; PAL RINO14 - Basis of preparation - Jan2020 - Public (vii) paragraph 15; PAL RINO14 - Basis of preparation - Jan2020 - Public (viii) paragraph 24 (24.1, 24.2, 24.4); PAL RINO14 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8						
(vi) paragraph 14; PAL RINO14 - Basis of preparation - Jan2020 - Public (vii) paragraph 15; PAL RINO14 - Basis of preparation - Jan2020 - Public (viii) paragraph 24 (24.1, 24.2, 24.4); PAL RINO14 - Basis of preparation - Jan2020 - Public (viii) paragraph 25 (25.1(a) and 25.2); and PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8). PAL RINO14 - Basis of preparation - Jan2020 - Public (x) paragraph 26 (26.5, 26.6 and 26.8	(v)	paragraph13.2;			PAL RIN014 - Basis of preparation - Jan2020 - Public	
(vii) paragraph 15; PAL RINO14 - Basis of preparation - Jan2020 - Public  (viii) paragraph 24 (24.1, 24.2, 24.4); PAL RINO14 - Basis of preparation - Jan2020 - Public  (viii) paragraph 25 (25.1(a) and 25.2); and PAL RINO14 - Basis of preparation - Jan2020 - Public  (viii) paragraph 26 (26.5, 26.6 and 26.8). Provide material used for the purposes of preparing the regulatory proposal:  1.7 (a) reported material used for the purposes of preparing the regulatory proposal:  1.7 (a) in whole or in part; Powercor - Regulatory Proposal - A1 Attachments list  1.7 (b) all material assumptions relied upon; at table that references each response to a paragraph in this schedule 1 and where it is provided in or as part of the regulatory proposal; and its relationship to other documents provided in or as part of the regulatory proposal and its relationship to other documents provided in or as part of the regulatory proposal and its relationship to other documents provided in or as part of the regulatory proposal and its relationship to other documents provided in or as part of the regulatory proposal and its relationship to other documents provided in Paragraph 1.5 (d) must be given a meaningful filename in the form:  Powercor - Regulatory Proposal - A1 Attachments list  Noted  Author is the author of the file if firot Powercor for	` .					
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RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
	Title provides a meaningful description of the content of				
	document, with limited reliance on acronyms or cross				
	references, for example "Appendix 1A" is not				
	meaningful, but :Appendix 1A - Cost allocation method"				
(ii)	is;				Noted
, ,	Date is a relevant date associated with the file,				
(iii)	generally the date the document was created;				Noted
(111)					Noted
	Public/confidential identifies if the file in its entirety				
	can be published (public); or if it contains any				
	information which is the subject of a claim for				
	confidentiality in accordance with paragraph 34 of this				
(iv)	notice (confidential).				Noted
	Provide for each material assumption identified in the				
1.8	response to paragraph 1.5 (b):				
				PAL ATT136 - Certification of key assumptions - Jan2020	
1.8 (a)	its source or basis;			- Public	
- (-)				PAL ATT136 - Certification of key assumptions - Jan2020	
1.8 (b)	if applicable, its quantum;			- Public	
1.0 (N)					
1011	whether and how the assumption has been applied and			PAL ATT136 - Certification of key assumptions - Jan2020	
1.8 (c)	was taken into account; and			- Public	
	the effect or impact of the assumption on the capital				
	and operating expenditure forecasts in the forthcoming			PAL ATT136 - Certification of key assumptions - Jan2020	
1.8 (d)	regulatory control period taking into account: and			- Public	
	the actual expenditure incurred during the current			PAL ATT136 - Certification of key assumptions - Jan2020	
(i)	regulatory control period ; and			- Public	
(-7	the sensitivity of the forecast expenditure to the			PAL ATT136 - Certification of key assumptions - Jan2020	
(ii)	assumption			- Public	
1.9	Provide reconciliation of the capital and operating expenditure forecasts provided in the regulatory templates to the proposed capital and operating allowances in the post-tax revenue model for the forthcoming regulatory control period		PAL RIN01 - Reset RIN forecast templates - Jan2020 - Public	PAL MOD 10.05 - Consolidated capex - Jan2020 - Public PAL MOD 10.06 - Opex - Jan2020 - Public PAL MOD 10.02 - PTRM 2021-26 - Jan2020 - Public	Capital expenditure for the forthcoming regulatory control period is sourced from the consolidated capex model. The model maps function/material code forecasts to the functional (reset RIN) and PTRM capital expenditure categories using a mapping table. It is also checks that the totals reconcile.  Operating expenditure for the forthcoming regulatory control period is sourced from the consolidated opex model. The model builds up the operating expenditure forecast using the AER's standard base-step-trend approach. This model is used to populate both the reset RIN templates and the PTRM, and hence the values reconcile.
1.10 1.10 (a)	Where the regulatory proposal varies or departs from the application of any component or parameter of the capital efficiency sharing scheme, efficiency benefit sharing scheme, demand management incentive scheme or service target performance incentive scheme as set out in the framework and approach paper, for each variation or departure explain: the reasons for the variation or departure, including why it is appropriate; how the variation or departure aligns with the	Powercor - Regulatory Proposal - Chapter 10 - Revenue			Our regulatory proposal does not vary or depart from the application of any component or parameter of the capital efficiency sharing scheme, efficiency benefit sharing scheme or demand management incentive scheme as set out in the framework and approach paper.  Our regulatory proposal varies from the framework and approach with respect to the Service target performance incentive scheme in relation to the beta parameter for calulating the Major Event Day threshold
1.10 (b)	objectives of the relevant scheme; and	  Powercor - Regulatory Proposal - Chapter 10 - Revenue			
1.10 (D)	objectives of the relevant scheme, and	I oweren regulatory rioposal - chapter to - nevertue	I	l .	

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
THE SECTION	how the proposed variation or departure will impact the		The template reference	- The state of the	- Somments
1.10 (c)		Powercor - Regulatory Proposal - Chapter 10 - Revenue			
2	CLASSIFICATION OF SERVICES				
	Identify each proposed service classification in the				
	regulatory proposal which departs from a service				Our regulatory proposal does not depart from the
	classification set out in the framework and approach				service classification set out in the Framework and
2.1	paper and explain				Approach paper
24()	the reasons for the departure, including why the				
2.1 (a)	proposed service classification is more appropriate; and				Not applicable
	how service will differ under the proposed service				
2.1 (b)	classification in comparison to that in the framework and approach paper				Not applicable
Z.1 (U)	απα αργισαστι μαρει				Inter applicable
	If the proposed service classifications in the regulatory				
	proposal depart from any of the service classifications				
2.2	set out in the framework and approach paper				Not applicable
	provide, in a second set of regulatory templates, all				
	information required in each regulatory template in				
	accordance with the instructions contained therein,				
	modified as necessary, to incorporate the proposed				
2.2 (a)	service classifications; and				Not applicable
2.2 (1.)	identify and explain where the regulatory templates				Not an elected
2.2 (b)	differ				Not applicable
3	CONTROL MECHANISMS			+	
	For the forecast revenues that Doversor property				
	For the forecast revenues that Powercor proposes to recover from providing direct control services over the				
3.1	forthcoming regulatory control period provide:				
	formulaic expressions for the basis of control				
	mechanisms for standard control services and for				
3.1 (a)	alternative control services; and			PAL APP08 - Price control formula - Jan2020 - Public	
	a detailed explanation and justification for each				
	component that makes up the formulaic expression			PAL APP08 - Price control formula - Jan2020 - Public	
3.2	Also demonstrate:				
					F&A paper control mechanisms no longer relevant due
	how Downson considers the control				to the six-month extension. Our proposed control
3.2 (a)	how Powercor considers the control mechanisms are compliant with the framework and approach paper; and			PAL APP08 - Price control formula - Jan2020 - Public	mechanisms are consistent with preliminary AER views on how the control mechanisms will work.
3.2 (d)	compliant with the framework and approach paper, and			TALE ALL TOO THEE CONTROL TOTAL A PART OF PUBLIC	on now the control mechanisms will work.
	for standard control services, how Powercor considers				
	the control mechanisms are also compliant with clause				Our proposed control mechanisms are compliant with
3.2 (b)	·	Powercor - Regulatory proposal - Chapter 10 - Revenue			clause 6.2.6 and Part C of the National Electricity Rules
Expenditure Rep	porting				
4	Capital Expenditure				
General					
	Provide justification for Powercor's total forecast				
4.1	capex, including the following information			<u> </u>	
	why the total forecast capex is required for Powercor to			DAL DINO12 Francisco de la Contraction de la Con	
4.4.(-)	achieve each of the objectives in clause 6.5.7(a) of the			PAL RIN013 - Expenditure factors and criteria - Jan2020	1
4.1 (a)	NER;			Public	
	how Powercor's total forecast capex reasonably reflects			PAL RIN013 - Expenditure factors and criteria - Jan2020	
4.1 (b)	each of the criteria in clause 6.5.7(c) of the NER;			Public Public	
7.1 (0)	how Powercor's total forecast capex accounts for the			PAL RIN013 - Expenditure factors and criteria - Jan2020	
4.1 (c)	factors in clause 6.5.7(e) of the NER;			Public	
(0)		l	I	1	ı

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
Mile Section	пединентен	negatatory resposar reference	Tank template reference	Supporting documentation reference	Comments
	an explanation of how the plans, policies, procedures				
	and regulatory obligations or requirements identified in				
	Workbook 1 – Regulatory determination, regulatory				
	templates 7.1 and 7.3 have been used to develop			PAL RIN013 - Expenditure factors and criteria - Jan2020	
4.1 (d)	forecast capex; and			Public	
. ,					
	an explanation of how each response provided to				
	paragraph 4.1 (a) to (d) is reflected in any increase or				
	decrease in expenditures or volumes, particularly				
	between the current and forthcoming regulatory control				
	periods, provided in Workbook 1 – Regulatory			PAL RIN013 - Expenditure factors and criteria - Jan2020	-
4.1 (e)	determination, regulatory templates 2.1 to 2.11			Public	
	Provide the model(s) and methodology Powercor used				
4.2	to develop its total forecast capex, including:				
	A description of how Powercor prepared the forecast				
4.2 (a)	capex, including:				
	how its preparation differed or related to budgetary,				The preparation of our capital expenditure forecast is
	planning and governance processes used in the normal				consistent with the budgetary, planning and governance
(i)	operation of Powercor's business				processes used in the operation of our business.
					Rigorous checks were made to the forecasts, including
					reviews by subject matter experts, senior managers and
					the executive management, as well as other quality
	the processes for ensuring amounts are free of error				assurance steps to ensure the amounts are free from
(ii)	and other quality assurance steps; and				error.
					The forecasts are consistent with the requirements for
					prudency and efficiency of capital expenditure, and thus
					when the resulting amounts are translated into the
					estimated impact on the future electricity bill of
	if and how Powercor considered the resulting amounts,				customers, any price increases are minimised to ensure
, <u>.</u>	when translated into price impacts, were in the long				the expenditure is in the long term interests of
(iii)	term interest of consumers				customers.
	any source material used (including models,				
4.2 (1.)	documentation or any other items containing	De la			We have included all source material in the attachments
4.2 (b)	quantitative data); and	Powercor - Regulatory Proposal - A1 Attachments list			list which forms part of our regulatory proposal
	Late to the control of the control o				How source material has been used is detailed in
	calculations that demonstrate how data from the source				individual business cases supporting our regulatory
	material has been manipulated or transformed to generate data provided in the regulatory templates in	Powercor - Regulatory proposal - chapters 4 - 10			proposals or in the chapters themselves of the regulatory proposals in the section 'Our forecasting
4.2 (c)	Workbook 1 – Regulatory determination	Powercor - Regulatory proposal - Chapters 4 - 10  Powercor - Regulatory proposal - A1 Attachments list			approach'.
4.2 (0)	WOLKDOOK 1 - Negulatory determination	1 Owercon - Regulatory proposal - AT Attachments list			арргоасп.
4.3	Identify which items of Powercor's forecast capex are:				
5	The state of the s				How cost estimates have been derived for capital
					expenditure is set out in the 'Our forecasting approach'
		Powercor - Regulatory proposal - capital expenditure			in the final section of each of the capital expenditure
4.3 (a)	derived directly from competitive tender processes;	chapters 4 - 8			chapters 4 to 8
- (-)	, , , , , , , , , , , , , , , , , , , ,	·			How cost estimates have been derived for capital
					expenditure is set out in the 'Our forecasting approach'
	based upon competitive tender processes for similar	Powercor - Regulatory proposal - capital expenditure			in the final section of each of the capital expenditure
4.3 (b)	projects;	chapters 4 - 8			chapters 4 to 8
, ,					How cost estimates have been derived for capital
					expenditure is set out in the 'Our forecasting approach'
	based upon estimates obtained from contractors or	Powercor - Regulatory proposal - capital expenditure			in the final section of each of the capital expenditure
4.3 (c)	manufacturers;	chapters 4 - 8			chapters 4 to 8
	<u> </u>	•	•	•	

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
					How cost estimates have been derived for capital
					expenditure is set out in the 'Our forecasting approach'
		Powercor - Regulatory proposal - capital expenditure			in the final section of each of the capital expenditure
4.3 (d)	based upon independent benchmarks;	chapters 4 - 8			chapters 4 to 8
					How cost estimates have been derived for capital
					expenditure is set out in the 'Our forecasting approach'
	based upon actual historical costs for similar projects;	Powercor - Regulatory proposal - capital expenditure			in the final section of each of the capital expenditure
4.3 (e)	and	chapters 4 - 8			chapters 4 to 8
	reflective of any amounts for risk, uncertainty or other				How cost estimates have been derived for capital
	unspecified contingency factors, and if so, how these				expenditure is set out in the 'Our forecasting approach'
	amounts were calculated and deemed reasonable and	Powercor - Regulatory proposal - capital expenditure			in the final section of each of the capital expenditure
4.3 (f)	prudent	chapters 4 - 8			chapters 4 to 8
		·			
	Provide all documents which were materially relied				Deliverability is discussed in the capital expenditure
	upon and relate to the deliverability of forecast capex	Powercor - Regulatory proposal - capital expenditure			chapters 4 - 8 of the regulatory proposal. IT
4.4	and explain the proposed deliverability	chapters 4 - 8		PAL ATT007 - IT deliverability plan - Jan2020 - Public	deliverability plan is provided as an attachment.
Capex categorie		Chapters 1 0		THE THEORY IT DESIRED BY DUTY SUITE SUITE	denverability plan is provided as an accuenticit.
cupen categorie	Describe each capex category and expenditures				
	comprising these categories identified in the				
4.5	regulatory templates, including:				
7.5	regulatory templates, including.			DAI PINO12 Evpanditure factors and critoria Jan2020	
4.5 (a)	key drivers for expenditure;			PAL RIN013 - Expenditure factors and criteria - Jan2020 - Public	
4.5 (a)					
4.5.75	an explanation of how expenditure is distinguished			PAL RIN013 - Expenditure factors and criteria - Jan2020 -	
4.5 (b)	between:			Public Public Communication Co	
(1)	greenfield driven and reinforcement driven			PAL RIN013 - Expenditure factors and criteria - Jan2020 -	
(i)	augmentation capex;			Public	
, <u>.</u>	the state of the s			PAL RIN013 - Expenditure factors and criteria - Jan2020 -	
(ii)	connections expenditure and augmentation capex;			Public	
	replacement capex driven by condition and asset				
	replacements driven by other drivers (e.g. the need for				
	greenfield or reinforcement driven augmentation			PAL RIN013 - Expenditure factors and criteria - Jan2020 -	
(iii)	capex); and			Public	
	any other capex category or opex category where				
	Powercor considers that there is reasonable scope for			PAL RIN013 - Expenditure factors and criteria - Jan2020 -	•
(iv)	ambiguity in categorisation			Public	
5	REPLACEMENT CAPITAL EXPENDITURE MODELLING				
	In relation to information provided in Workbook 1 -				
	Regulatory determination, regulatory template 2.2 and	d			
5.1	with respect to the AER's repex model, provide:				
	For individual asset categories in each asset group set				
	out in the regulatory templates, provide in a separate				
5.1 (a)	document:				
(i)	a description of the asset category, including:			PAL RIN016 - Repex RIN response - Jan2020 - Public	
	the assets included and any boundary issues (i.e. with				
(i) (A)	other asset categories);			PAL RIN016 - Repex RIN response - Jan2020 - Public	
	an explanation of how these matters have been				
	accounted for in determining quantities in the age				
(i) (B)	profile;			PAL RIN016 - Repex RIN response - Jan2020 - Public	
( ) ( - )	an explanation of the main drivers for replacement (e.g.				
(i) (C)	condition); and			PAL RIN016 - Repex RIN response - Jan2020 - Public	
(1) (5)	os. action, and			THE THIRD TO HOPEN MITTESPONDE JUNE2020 TUBIC	
	on ovalenation of sub-th-sath-sash-sash-sash-sash-sash-sash-s				
	an explanation of whether the replacement unit cost				
	provides for a complete replacement of the asset, or				
	some other activity, including an extension of the				
(;) (D)	asset's life (e.g. pole staking) and whether the costs of			DAI DINO16 Papay DIN recoons 122220 Dublic	
(i) (D)	this extension or other activity are capitalised or not	<u> </u>	1	PAL RIN016 - Repex RIN response - Jan2020 - Public	

RIN Section	Requirement	Regulatory Proposal reference	DIN tomplate reference	Supporting documentation reference	Comments
KIN Section	an estimate of the proportion of assets replaced for	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
	each year of the current regulatory control period, due				
(ii)	to:			PAL RIN016 - Repex RIN response - Jan2020 - Public	
()	aging of existing assets (e.g. condition, obsolesce, etc.)			The second secon	
	that should be largely captured by this form of				
(ii) (A)	replacement modelling			PAL RIN016 - Repex RIN response - Jan2020 - Public	
	replacements due to other factors (and a description of				
(ii) (B)	those factors)			PAL RIN016 - Repex RIN response - Jan2020 - Public	
400 400	additional assets due to the augmentation, extension,				
(ii) (C)	development of the network; and			PAL RIN016 - Repex RIN response - Jan2020 - Public	
(ii) (D)	additional assets due to other factors (and a description of those factors)			PAL RIN016 - Repex RIN response - Jan2020 - Public	
(11) (12)	of those factors)			PAL KINOTO - KEPEX KIN TESPONSE - Janzozo - Fublic	
	For the previous, current and forthcoming regulatory				
	control periods, explain the drivers or factors that have				
	changed network replacement expenditure				
	requirements. Identify and quantify the relative effect of				
(b)	individual matters within the following categories:			PAL RIN016 - Repex RIN response - Jan2020 - Public	
(:)	rules codes license conditions etatutamente			DAL DINO16 - Donov DIN recognes - 1-2000 - Dublis	
(i)	rules, codes, licence conditions, statutory requirements;			PAL RIN016 - Repex RIN response - Jan2020 - Public	
(ii)	internal planning and asset management approaches;			PAL RIN016 - Repex RIN response - Jan2020 - Public	
(,	measurable asset factors that affect the need for			The second secon	
	expenditure in this category (e.g. age profiles, risk				
	profiles, condition trend, etc.). Identify and quantify				
(iii)	individual factors;			PAL RIN016 - Repex RIN response - Jan2020 - Public	
	the external factors that can be forecast and the				
	outcome measured (e.g. demand growth, customer				
	numbers) that affect the need for expenditure in this				
	category. Identify and quantify individual factors, covering the forecasts and the outcome (external				
	factors to be discussed here do not relate to changing				
	obligations which are covered in paragraphs 10.3 and				
(iv)	10.8);			PAL RIN016 - Repex RIN response - Jan2020 - Public	
(v)	technology/solutions to address needs, covering:			PAL RIN016 - Repex RIN response - Jan2020 - Public	
(5) (4)	notwork: and			PAL RIN016 - Repex RIN response - Jan2020 - Public	
(v) (A)	network; and			PAL KINOTO - KEPEX KIN TESPONSE - Janzozo - Public	
(v) (B)	non-network			PAL RIN016 - Repex RIN response - Jan2020 - Public	
(1,(5)				The second secon	
(vi)	any other significant matters			PAL RIN016 - Repex RIN response - Jan2020 - Public	
	Identify and provide information or documentation to				
	justify and support any responses to paragraph 5.1(b) (i)-	1			
(vii)	(vi)			PAL RIN016 - Repex RIN response - Jan2020 - Public	
	n provided in response to paragraph 5.1(b) above should	I	T	I	
6	CONNECTIONS EXPENDITURE  Provide and describe the methodology and				
	assumptions used to prepare the forecasts of	Powercor - Regulatory proposal - Chapter 5 -			
6.1	connection works including	Connections, section 5.2 Our forecasting approach		PAL MOD 5.01 - Connections - Jan2020 - Public	
		Powercor - Regulatory proposal - Chapter 5 -			
6.1 (a)	type; and	Connections, section 5.2 Our forecasting approach		PAL MOD 5.01 - Connections - Jan2020 - Public	
		Powercor - Regulatory proposal - Chapter 5 -			
6.1 (b)	Connection volumes for each customer type	Connections, section 5.2 Our forecasting approach		PAL MOD 5.01 - Connections - Jan2020 - Public	
	Powercor must provide its estimation of customer				
	contributions based upon the estimated life and	Downer Pagulaton proposal Charter 5			
6.2	revenue to be recovered from connection assets, including:	Powercor - Regulatory proposal - Chapter 5 - Connections, section 5.2 Our forecasting approach			
0.2	meraang.	Connections, section 3.2 Our forecasting approach	1	1	

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
KIN SECTION	Requirement	Regulatory Proposal reference	And template reference	Supporting documentation reference	Comments
6.2 (a)	the expected life of the connection;	Powercor - Regulatory proposal - Chapter 5 - Connections, section 5.2 Our forecasting approach			The customer contribution forecast is based on historical ratios (see chapter 5 of our regulatory proposal and connections model). The way we apply connection lives is outlined in the connections policy.
6.2 (b)	the average consumption expected by the customer over the life of the connection; and	Powercor - Regulatory proposal - Chapter 5 - Connections, section 5.2 Our forecasting approach			The customer contribution forecast is based on historical ratios (see chapter 5 of our regulatory proposal and connections model). The way we apply connection lives is outlined in the connections policy.
	any other factors that influence the expected recovery of the Powercor network use of system charge to			PAL ATT033 - Connections policy - Jan2020 - Public,	
	customers			section 3.2	
7	NON-NETWORK ALTERNATIVES				
	Identify the policies and strategies and procedures in the response to Workbook 1 – Regulatory determination, regulatory template 7.1 which relate to the selection of efficient non-network solutions			PAL ATT003 - Demand side engagement - Jul2019 - Public PAL ATT002 - DAPR 2019 - Dec2019 - Public	
7.2	Explain the extent to which the provision for efficient non-network alternatives has been considered in the development of the forecast capex proposal and the forecast opex proposal				Business cases consider non-network solutions as part of the option analysis. A non-network solution will be recommended when it is the most efficient option that addresses the identified need. Where additional non-network solutions are identified, the capital and operating expenditure forecasts are adjusted accordingly.
	Identify each non-network alternative that Powercor				
7.3	has:				
7.3 (a)	commenced during the current regulatory control period; and	Powercor - Regulatory proposal - Chapter 3 - Our energy future, section 3.2.3			We commenced our Energy Partner program a behavioural demand response program in partnership with the Royal Automotive Club of Victoria (RACV) to reduce energy at risk. Sensibo thermostat device provides control load with customers compensated \$20 per event.
	selected to commence during, or will continue into, the				We intend to continue our Energy Partner program into
	For each non-network alternative identified in the response to paragraph 8.3, provide a description, including cost and location				the next regulatory period.  This program financially rewards households for reducing electricity use for a few hours, on a few select days over the summer months. The program uses Demand Response Enabling Devices (DRED) on customers' air conditioning and targets feeders and distribution transformers that are just above their thermal limits.  In 2018/19 the program targeted the Bellarine Peninsula (\$624,000). In 2019/20 it targetted Altona, Brooklyn, Corio, Drysdale, Laverton and St Albans (cost estimated to be \$225,000). In future years, the location and cost is dependent on forecast network constraints and demand.
<b>7.5</b> 7.5 (a)	Provide, for each year of the current regulatory control period, and for the forthcoming regulatory control period, details of each payment made, or expected to be made, by Powercor to an Embedded Generator in reflection of any costs avoided by deferring augmentation of:  Powercor's distribution network; or the relevant transmission network				None planned None planned
8	FORECAST INPUT PRICE CHANGES				
0	I ONLOAD I INFO I FRICE CHANGES	<u> </u>	<u> </u>	<u> </u>	ļ

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
Kill Section	nequilement	Regulatory i roposal reference	NIV template reference	Supporting documentation reference	Comments
8.1	Provide, in Workbook 1 – Regulatory determination, regulatory template CPI series, the CPI series and index used by Powercor in its forecast capex proposal and also the CPI series and index used by Powercor in its forecast opex proposal		PAL RIN001 - Workbook 1 - Forecast template - Jan2020 - Public		
8.2	Provide, in Workbook 1 – Regulatory determination, regulatory template 2.14, the capex and opex price changes assumed by Powercor in its forecast capex proposal and the forecast opex proposal. All price changes must be expressed in percentage year on year real terms		PAL RIN001 - Workbook 1 - Forecast template - Jan2020 - Public		
8.3	Provide:				
(a)	the model(s) used to derive and apply the materials price changes, including model(s) developed by a third party;				Not applicable - we are applying no materials escalator for the forecast period
(b)	in relation to labour escalators, a copy of the current Enterprise Bargaining Agreement or equivalent agreement; and				We have not used Enterprise Bargaining Agreements to escalate labour costs. Current aggreements are available here: https://www.fwc.gov.au/documents/documents/agreements/fwa/ae423130.pdf https://www.fwc.gov.au/documents/documents/agreements/fwa/ae423370.pdf
(c)	documents supporting or relied upon that explain the change in the price of goods and services purchased by Powercor, including evidence that any materials price forecasting method explains the price of materials previously purchased by Powercor				Not applicable - we are applying no materials escalator for the forecast period
8.4	Provide also an explanation of :				Tor the forecast period
(a)	the methodology underlying the calculation of each price change, including:			PAL ATT014 - BIS Oxford Economics - Labour escalation - Apr2020 - Public PAL ATT013 - Frontier - Opex input weights - Mar2019 - Public PAL MOD 9.02 - Rate of change - Jan2020 - Public	
				PAL ATT014 - BIS Oxford Economics - Labour escalation - Apr2020 - Public PAL ATT013 - Frontier - Opex input weights - Mar2019 - Public	
(i)	sources;			PAL MOD 9.02 - Rate of change - Jan2020 - Public  PAL ATT014 - BIS Oxford Economics - Labour escalation - Apr2020 - Public  PAL ATT013 - Frontier - Opex input weights - Mar2019 - Public	
(ii)	data conversions;			PAL MOD 9.02 - Rate of change - Jan2020 - Public	
(iii)	the operation of any model(s) provided under paragraph 8.3(a); and			PAL ATT014 - BIS Oxford Economics - Labour escalation -	Not applicable - we are applying no materials escalator for the forecast period
(iv)	the use of any assumptions such as lags or productivity gains			PAL ATTO14 - BIS Oxford Economics - Labour escalation - Apr2020 - Public PAL ATT013 - Frontier - Opex input weights - Mar2019 - Public PAL MOD 9.02 - Rate of change - Jan2020 - Public	
(b)	whether the same price changes have been used in developing both the forecast capex proposal and forecast opex proposal; and				For both opex and capex, we escalate labour using Electricity Gas Water and Waste Services wage price index (WPI) and apply no materials escalation. For capex only, we escalate contracts using the Construction sector WPI.

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
KIN Section	Requirement	Regulatory Froposal reference	Kill template reference	Supporting documentation reference	Comments
					For opex we have applied the AER's recent approach of
					segmenting cost inputs into labour and non-labour. For
					capex we have segmented costs into three inputs,
					labour, materials and contracts, reflecting the approach
					accepted by the AER in our 2016-2020 regulatory
					determination. Our contracted capital services primarily
					include electrical construction and civil works. The
	if the response to paragraph 9.4(b) is negative, why it is				Australian Bureau of Statistics' WPI for the construction
	appropriate for different expenditure escalators to				sector most closely reflect the types of labour skills
(c)	apply				required to deliver these contracted services.
(-)	If an agreement provided in response to paragraph				
	9.3(b) is due to expire during the forthcoming				
					We have not used Enterprise Pargaining Agreements to
	regulatory control period, explain the progress and outcomes of any negotiations to date to review and				We have not used Enterprise Bargaining Agreements to escalate labour costs.
0.5					
	replace the current agreement  OPERATING AND MAINTENANCE EXPENDITURE				We plan to renegotiate our EBAs in 2020.
9	!				
	perating and maintenance expenditure (opex)				
9.1	Provide:				
				PAL MOD 10.06 - Opex - Jan2020 - Public	We have applied the base-trend-step approach. Further
		Powercor - Regulatory proposal - Chapter 9 Operating		PAL MOD 9.02 - Rate of change - Jan2020 - Public	information is available in our regulatory proposal and
(a)	develop total forecast opex;	expenditure		PAL MOD 9.01 - Step changes - Jan2020 - Public	supporting models.
	justification for Powercor's total forecast opex,	Powercor - Regulatory proposal - Chapter 9 Operating			
(b)	including:	expenditure			
	why the proposed total forecast opex is required for				
	Powercor to achieve each of the objectives in clause	Powercor - Regulatory proposal - Chapter 9 Operating			
(i)	6.5.6(a) of the NER;	expenditure			
	how Powercor's total forecast opex reasonably reflects	Powercor - Regulatory proposal - Chapter 9 Operating			
(ii)	each of the criteria in clause 6.5.6(c) of the NER; and	expenditure			
	how Powercor's total forecast opex accounts for the	Powercor - Regulatory proposal - Chapter 9 Operating			
(iii)	factors in clause 6.5.6(e) of the NER	expenditure			
9.2	Provide:				
					All operating expenditure is recurrent, with the
					exception of our proposed step change for
					reclassification of the Victorian foodbelt from LBRA to
					HBRA. Compliance with the HBRA standard involves
				PAL BUS 9.03 - Food belt HBRA - Jan2020 - Public	once off costs to meet compliance in the 2021/22
	the quantum of non-recurrent opex for each year of the				summer. Quantum is provided in the step change model
(2)	forthcoming regulatory control period; and				
(a)	rotticoming regulatory control period, and			reclassification step change)	and supporting business case.
					All operating expenditure is recurrent, with the
					exception of our proposed step change for
					reclassification of the Victorian foodbelt from LBRA to
					HBRA. Compliance with the HBRA standard involves
	an explanation of the driver of each non-recurrent opex				once off costs to meet compliance in the 2021/22
(b)	item.				summer.
	If Powercor used a revealed cost base year approach				
9.3	to develop its total forecast opex proposal, provide:				
	in Microsoft Excel format, reconciliation (including all				
	calculations and formulae) of Powercor's forecast total				
	opex proposal to forecast standard control services				
	opex and dual function assets opex by opex driver in				
	Workbook 1 – Regulatory determination, regulatory		PAL RIN001 - Workbook 1 - Forecast template - Jan2020		
(a)	template 2.16, tables 2.16.1 and 2.16.3;		- Public		
(~)	p 200 , 100 200 200 200 200 200 200 200 200 200 200		1 · · · · ·	<u> </u>	

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
THIT SECTION	nequi enen	Powercor - Regulatory proposal - Chapter 9 Operating	PAL RIN001 - Workbook 1 - Forecast template - Jan2020	Supporting accumentation reference	We have used the 2019 calender year as our efficient
(b)	the base year Powercor used; and	expenditure		PAL MOD 10.06 - Opex - Jan2020 - Public	base operating expenditure.
	explanation and justification for why that base year	Powercor - Regulatory proposal - Chapter 9 Operating			
(c)	represents efficient and recurrent costs.	expenditure			
	If Powercor does not use a revealed cost base year				
9.4	approach to develop its total forecast provide:				
	orecast expenditure by opex category in Workbook 1 – Regulatory determination, regulatory template 2.16 for				
	standard control services opex and dual function asset				
(a)	opex in tables 2.16.2 and 2.16.4;				Not applicable
, ,					
	in Microsoft Excel format, reconciliation (including all				
	calculations and formulae) of Powercor's total forecast				
	opex proposal to forecast standard control services				
	opex and dual function assets opex by opex category in				
/b)	Workbook 1 – Regulatory determination, regulatory				Not applicable
(b)	template 2.16, tables 2.16.2 and 2.16.4; explanation of major drivers for the increases and				Not applicable
	decreases in expenditure by opex category in the				
	forthcoming regulatory control period compared to				
(c)	actual historical expenditure;				Not applicable
(d)	explanation and justification for:				Not applicable
(1)	whether Powercor considers there is a year of historic				
(i)	opex that represents efficient and recurrent costs; or				Not applicable
(ii)	why Powercor considers no year of historic opex represents efficient and recurrent costs				Not applicable
Output growth	represents efficient and recurrent costs				Not applicable
, , , , , , , , , , , , , , , , , , ,					
	Provide the amount of total forecast opex attributable				
	to output growth changes for standard control services				
	opex and dual function assets opex in Workbook 1 –				
	Regulatory determination, regulatory template 2.16,		PAL RIN001 - Workbook 1 - Forecast template - Jan2020		
9.5	tables 2.16.1 and 2.16.3 Provide:		- Public		
3.0	the output growth drivers Powercor used to develop the			PAL MOD 9.02 - Rate of change - Jan2020 - Public	
	amount of total forecast opex attributable to output	Powercor - Regulatory proposal - Chapter 9 Operating		PAL APP03 - Maximum demand and customers -	Our output growth drivers are customer numbers,
(a)	growth changes;	expenditure		Jan2020 - Public	ratcheted maximum demand and circuit length.
					j
					We have used the output weightings prepared by NERA.
					In deriving the output weights, NERA removed the
					economies of scale by scaling the coefficients to add to
					one for each of the SFA and LS models. This scaling
	any economies of scale factors applied to the growth			PAL ATT012 - NERA - Output weightings - Dec2018 -	approach is consistent with the AER's rate of change formula set out in the Expenditure Forecast Assessment
(b)	drivers;			Public	Guideline and the final determination for 2016-2020.
(-/				PAL ATT012 - NERA - Output weightings - Dec2018 -	We have applied the average of two of the AER's four
				Public	economic benchmarking models to derive the output
				PAL ATT052 - Frontier - Output growth - Dec2019 -	weights. We have not used the MTFP or translog
	evidence that the growth drivers explain cost changes	Powercor - Regulatory proposal - Chapter 9 Operating		Public	models in accordance with the advice from NERA and
(c)	due to output growth; and	expenditure		PAL MOD 9.02 - Rate of change - Jan2020 - Public	Frontier Economics.
(4)	if Powercor applied any composite multiple output				Not applicable
(d)	growth drivers: the inputs for each composite multiple output growth				Not applicable
(i)	driver; and				Not applicable
(ii)	the weightings for each input.				Not applicable
· · · · · · · · · · · · · · · · · · ·		!	+	<del>!</del>	

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
	Provide an explanation of how, in developing the				
	amount of total forecast opex attributable to output				
9.7	growth changes, Powercor:				
				PAL ATT012 - NERA - Output weightings - Dec2018 -	
				Public	
				PAL ATT052 - Frontier - Output growth - Dec2019 -	
				Public	
				PAL MOD 9.02 - Rate of change - Jan2020 - Public	
		Powercor - Regulatory proposal - Chapter 9 Operating		PAL APP03 - Maximum demand and customers -	We have multiplied the output weightings by our
(a)	applied the output growth drivers; and	expenditure		Jan2020 - Public	forecast growth in the output drivers.
					We have used the output weightings prepared by NERA.
					In deriving the output weights, NERA removed the
					economies of scale by scaling the coefficients to add to
					one for each of the SFA and LS models. This scaling
				PAL ATT012 - NERA - Output weightings - Dec2018 -	approach is consistent with the AER's rate of change formula set out in the Expenditure Forecast Assessment
(b)	accounted for economies of scale			Public	Guideline and the final determination for 2016-2020.
Real price chang	!			1 4010	Saluenne and the mai determination for 2010-2020.
Tana private stilling	Provide the amount of total forecast opex attributable				
	to changes in the price of labour and materials for				
	standard control services opex and dual function				
	assets opex in Workbook 1 – Regulatory				
	determination, regulatory template 2.16, tables 2.16.1		PAL RIN001 - Workbook 1 - Forecast template - Jan2020		
9.8	and 2.16.3		- Public		
9.9	Provide an explanation of:				
	how, in developing the amount of total forecast opex				
	attributable to changes in the price of labour and				
	materials, Powercor applied the real price measures in				
		Powercor - Regulatory proposal - Chapter 9 Operating		PAL MOD 9.02 - Rate of change - Jan2020 - Public	
(a)	template 2.14; and	expenditure		PAL MOD 10.06 - Opex - Jan2020 - Public	
					Our labour forecasts are based on forecasts of the
	whether Powercor's labour price measure compensates			PAL ATT014 - BIS Oxford - Labour escalation - Apr2019 -	EGWW WPI prepared by BIS economics. BIS takes account of productivity expectations in preparing their
(b)	for any form of labour productivity change			Public	forecasts.
Productivity cha				Tublic	Torccusts.
Troudelivity cha					
	Provide the amount of total forecast opex attributable				
	to changes in productivity for standard control services				
	opex and dual function assets opex in Workbook 1 –				
	Regulatory determination, regulatory template 2.16,		PAL RIN001 - Workbook 1 - Forecast template - Jan2020		
9.10	tables 2.16.1 and 2.16.3		- Public		
	Provide, in percentage year on year terms, the				We have applied the AER's annual 0.5% productivity
	productivity measure that Powercor used to develop				adjustment in accordance with the AER's final decision
	•	Powercor - Regulatory proposal - Chapter 9 Operating		PAL MOD 9.02 - Rate of change - Jan2020 - Public	on forecasting productivity growth for electricity
9.11	changes in productivity	expenditure		PAL MOD 10.06 - Opex - Jan2020 - Public	distributors published in March 2019.
9.12	Provide an explanation of:				
					We have applied the AFRIs applied O. 50/ and districts
	how, in developing the amount of total forecast opex				We have applied the AER's annual 0.5% productivity adjustment in accordance with the AER's final decision
	attributable to changes in productivity, Powercor			PAL MOD 9.02 - Rate of change - Jan2020 - Public	on forecasting productivity growth for electricity
(a)	applied the productivity measure in paragraph 10.11;			PAL MOD 10.06 - Opex - Jan2020 - Public	distributors published in March 2019.
(-/	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	whether Powercor's forecast productivity changes				We have applied the AER's annual 0.5% productivity
	capture the historic trend of cost increases due to				adjustment in accordance with the AER's final decision
	changes in regulatory obligations or requirements and				on forecasting productivity growth for electricity
(b)	industry best practice; and				distributors published in March 2019.
(~)		<del> </del>	<del> </del>	<del> </del>	

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
AIN SCOTION	requirement	Tregulatory Proposal reference—	The template reference	Supporting documentation reference	
(c)	whether Powercor's productivity measure includes productivity change compensated for by the labour price measure used by Powercor to forecast the change in the price of labour				We have applied the AER's annual 0.5% productivity adjustment in accordance with the AER's final decision on forecasting productivity growth for electricity distributors published in March 2019.
10	STEP CHANGES				
10.1	Provide the amount of total forecast opex attributable to opex step changes for standard control services opex and dual function assets opex in Workbook 1 – Regulatory determination, regulatory template 2.16, tables 2.16.1 and 2.16.3		PAL RIN001 - Workbook 1 - Forecast template - Jan2020 - Public		
10.2	Provide an explanation of why Powercor considers:				
	,				
(a)	the efficient costs of the step change are not provided by other components of Powercor's total forecast opex such as base opex, output growth changes, real price changes or productivity change;	Powercor - Regulatory proposal - Chapter 9 Operating expenditure			Our step changes are additional costs resulting from new regulatory obligations, opex-capex tradeoffs or changes in the scope of services currently provided which are not already accounted for in our base opex or rate of change. For each step change, business cases provide detailed explanation of the nature of the step change and why it is necessary to acheive the operating expenditure factors, criteria and objectives in the NER. The step change model demonstrates the cost increases additional to our base opex.
(b)	the total forecast opex will not allow Powercor to achieve the objectives in clause 6.5.6(a) of the NER unless the step change is included; and	Powercor - Regulatory proposal - Chapter 9 Operating expenditure			Our step changes are additional costs resulting from new regulatory obligations, opex-capex tradeoffs or changes in the scope of services currently provided which are not already accounted for in our base opex or rate of change. For each step change, business cases provide detailed explanation of the nature of the step change and why it is necessary to acheive the operating expenditure factors, criteria and objectives in the NER.
(c)	the total forecast opex will not reasonably reflect the criteria in clause 6.5.6(c) of the NER unless the step change is included	Powercor - Regulatory proposal - Chapter 9 Operating expenditure			Our step changes are additional costs resulting from new regulatory obligations, opex-capex tradeoffs or changes in the scope of services currently provided which are not already accounted for in our base opex or rate of change. For each step change, business cases provide detailed explanation of the nature of the step change and why it is necessary to acheive the operating expenditure factors, criteria and objectives in the NER.
10.3	For all step changes in forecast expenditure provide:				
	In Workbook 1 – Regulatory determination, regulatory		PAL RIN001 - Workbook 1 - Forecast template - Jan2020		
(a)	template 2.17 the quantum of the step changes :			PAL MOD 9.01 - Step changes - Jan2020 - Public	
/:\	forecasts for each year of the forthcoming regulatory		PAL RIN001 - Workbook 1 - Forecast template - Jan2020	DAL MOD 0.01 Stop shares Jan 2020 Building	
(i)	control period; and expected to be incurred, in the current regulatory		- Public PAL RIN001 - Workbook 1 - Forecast template - Jan2020	PAL MOD 9.01 - Step changes - Jan2020 - Public	
(ii)	control period;		·	PAL MOD 9.01 - Step changes - Jan2020 - Public	
\.'')	(	Powercor - Regulatory proposal - Chapter 9 Operating			
(b)	a description of the step change	expenditure			
	For each step change listed in response to paragraph				
10.4	10.3, provide an explanation of:				

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
Ant Section	Requirement	regulatory r roposal reference	Thirteemplate reference	apporting documentation reference	Comments
				PAL BUS 9.01 - Security of critical infrastructure -	
				Jan2020 - Confidential	
				PAL BUS 9.02 - REFCL annual operating costs - Jan2020 -	
				Public	
				PAL BUS 9.03 - Food belt HBRA - Jan2020 - Public	
				PAL BUS 7.10 - Cloud infrastructure - Jan2020 - Public	
				PAL BUS 4.01 - EP amendment act 2018 - Jan2020 -	
				Public	
				PAL BUS 7.09 - 5 minute settlement - Jan2020 - Public	
		Powercor - Regulatory proposal - Chapter 9 Operating		PAL BUS 6.02 - Solar enablement - Jan2020 - Public	
(a)	when the change occurred, or is expected to occur;	expenditure		PAL BUS 9.04 - EDO replacement - Jan2020 - Public	
				PAL BUS 9.01 - Security of critical infrastructure -	
				Jan2020 - Confidential	
				PAL BUS 9.02 - REFCL annual operating costs - Jan2020 -	
				Public	
				PAL BUS 9.03 - Food belt HBRA - Jan2020 - Public	
				PAL BUS 7.10 - Cloud infrastructure - Jan2020 - Public	
				PAL BUS 4.01 - EP amendment act 2018 - Jan2020 -	
				Public	
				PAL BUS 7.09 - 5 minute settlement - Jan2020 - Public	
		Powercor - Regulatory proposal - Chapter 9 Operating		PAL BUS 6.02 - Solar enablement - Jan2020 - Public	
(b)	what the driver of the step change is;	expenditure		PAL BUS 9.04 - EDO replacement - Jan2020 - Public	
				PAL BUS 9.01 - Security of critical infrastructure -	
				Jan2020 - Confidential	
				PAL BUS 9.02 - REFCL annual operating costs - Jan2020 -	
				Public	
				PAL BUS 9.03 - Food belt HBRA - Jan2020 - Public	
				PAL BUS 7.10 - Cloud infrastructure - Jan2020 - Public	
				PAL BUS 4.01 - EP amendment act 2018 - Jan2020 -	
				Public	
	how the driver has changed or will change (for example,			PAL BUS 7.09 - 5 minute settlement - Jan2020 - Public	
		Powercor - Regulatory proposal - Chapter 9 Operating		PAL BUS 6.02 - Solar enablement - Jan2020 - Public	
(c)	obligation or requirement); and	expenditure		PAL BUS 9.04 - EDO replacement - Jan2020 - Public	
(d)	whether the step change is recurrent in nature			PAL MOD 9.01 - Step changes - Jan2020 - Public	
	For each step change listed in response to paragraph				
	10.3, provide justification for when, and how, the step				
10.5	change affected, or is expected to affect:				
(a)	the relevant opex category;			PAL MOD 9.01 - Step changes - Jan2020 - Public	
(b)	the relevant capex category;			PAL MOD 9.01 - Step changes - Jan2020 - Public	
(c)	total opex; and			PAL MOD 9.01 - Step changes - Jan2020 - Public	
(d)	total capex			PAL MOD 9.01 - Step changes - Jan2020 - Public	
	For each step change listed in response to paragraph				
	10.3, provide the process undertaken by Powercor to				
	identify and quantify the step change; provide cost				
	benefit analysis that demonstrates Powercor proposes				
	to address the step change in a prudent and efficient				
10.6	manner, including:				

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
				PAL BUS 9.01 - Security of critical infrastructure -	
				Jan2020 - Confidential	
				PAL BUS 9.02 - REFCL annual operating costs - Jan2020 -	
				Public	
				PAL BUS 9.03 - Food belt HBRA - Jan2020 - Public PAL BUS 7.10 - Cloud infrastructure - Jan2020 - Public	
				PAL BUS 4.01 - EP amendment act 2018 - Jan2020 -	
				Public	
				PAL BUS 7.09 - 5 minute settlement - Jan2020 - Public	
(a)	the timing of the step change; and			PAL BUS 6.02 - Solar enablement - Jan2020 - Public PAL BUS 9.04 - EDO replacement - Jan2020 - Public	
(4)	the timing of the step change, and			TAE BOS 5.04 EDO replacement Sanzozo Tabile	
				PAL BUS 9.01 - Security of critical infrastructure -	
				Jan2020 - Confidential	
				PAL BUS 9.02 - REFCL annual operating costs - Jan2020 -	
				Public	
				PAL BUS 9.03 - Food belt HBRA - Jan2020 - Public PAL BUS 7.10 - Cloud infrastructure - Jan2020 - Public	
				PAL BUS 4.01 - EP amendment act 2018 - Jan2020 -	
				Public	
	if Powercor considered a 'do nothing' option, evidence			PAL BUS 7.09 - 5 minute settlement - Jan2020 - Public	
	of how Powercor assessed the risks of this option compared with other options			PAL BUS 6.02 - Solar enablement - Jan2020 - Public PAL BUS 9.04 - EDO replacement - Jan2020 - Public	
(6)	compared with other options			TAE BOS 5.04 EDO replacement Sanzozo Tablic	
	For each step change listed in response to paragraph				
	10.3, where the step change is due to a change in a				
	regulatory obligation or requirement provide:				
	relevant variations or exemptions granted to Powercor during the previous regulatory control period or the				
	current regulatory control period;				Not applicable
	any relevant compliance audits Powercor conducted				
	during the previous regulatory control period or the				
(b)	current regulatory control period				Not applicable
	For each step change listed in response to paragraph				
	10.7, provide, with reference to specific clauses of the				
	relevant legislative instrument(s), the:				
				PAL BUS 9.01 - Security of critical infrastructure -	
				Jan2020 - Confidential PAL BUS 9.02 - REFCL annual operating costs - Jan2020 -	
				Public	
				PAL BUS 9.03 - Food belt HBRA - Jan2020 - Public	
				PAL BUS 4.01 - EP amendment act 2018 - Jan2020 -	
(a)	previous regulatory obligation or requirement; and			Public PAL BUS 7.09 - 5 minute settlement - Jan2020 - Public	
(a)	previous regulatory obligation or requirement, and			The BOS 7.05 Similate Settlement - Janzozo - Public	
				PAL BUS 9.01 - Security of critical infrastructure -	
				Jan2020 - Confidential	
				PAL BUS 9.02 - REFCL annual operating costs - Jan2020 -	
				Public	
				PAL BUS 9.03 - Food belt HBRA - Jan2020 - Public PAL BUS 4.01 - EP amendment act 2018 - Jan2020 -	
	how the changed regulatory obligation or requirement			Public Public	
(b)	is driving the step change			PAL BUS 7.09 - 5 minute settlement - Jan2020 - Public	
Category specific	сорех				

DIN Costion	Danning	Regulatory Proposal reference	DINI townslate reference	Commention de commentation aufanton	Community
RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
	Provide the amount of total forecast opex attributable				
	to category specific opex in Workbook 1 – Regulatory				
	determination, regulatory template 2.17, table 2.17.5.				
	The amount of total opex attributable to category				
	specific opex must correspond with the category				
	specific opex reported in Workbook 1 – Regulatory		PAL RIN001 - Workbook 1 - Forecast template - Jan2020		
10.9	determination, regulatory template 2.16, table 2.16.1		- Public		
<b>ECONOMIC BEI</b>	NCHMARKING REPORTING				
11	ECONOMIC BENCHMARKING				
	Complete the Workbook 1 – Regulatory determination,		PAL RIN001 - Workbook 1 - Forecast template - Jan2020		
11.1	regulatory templates 3.1 to 3.7 in accordance with:		- Public		
	the 'Economic Benchmarking RIN for distribution				
	network service providers – Instructions and Definitions'				
	issued to Powercor on 28 November 2013, chapters 2 to				
(2)	•				Noted
(a)	9;		1		
(b)	paragraphs 11.2 to 11.10				Noted
	The forecast revenue groupings in Workbook 1 –				
	Regulatory determination, regulatory templates 3.1,				
	tables 3.1.1 and 3.1.2 may be developed by trending				
	forward actual historical revenue groupings in				
11.2	previous regulatory years. However:				
	Total revenues must equal the total forecast revenues				
(a)	proposed by Powercor in its regulatory proposal, and				Noted
	Revenue groupings must reflect Powercor's forecast				
	demand for its services in the forthcoming regulatory				
(b)	control period in its regulatory proposal				Noted
	11.3 Information provided in Workbook 1 – Regulatory				
	determination, regulatory templates 3.2, tables 3.2.1				
	and 3.2.2 must reflect Powercor's cost allocation				
11.3	method for the forthcoming regulatory control period.				Noted
	RAB asset financial data in the Workbook 1 –				
	Regulatory determination, regulatory template 3.3				
	must reconcile to that in Powercor's regulatory				
11.4	proposal PTRM and RFM				Noted
11.4	proposal i mini and Reini				noted
	The deficience of a second state of the second				
	The definition of a tree must be applied when				
	completing the variables "Average number of trees per				
	urban and CBD vegetation maintenance span"				
	(DOEF0208) and "Average number of trees per rural				L
11.5	vegetation maintenance span" (DOEF0209)				Noted
	In calculating responses to the variables DOEF0202 to				
	DOEF0205, spans in the network service area where				
	Powercor is not responsible for the vegetation				
	management associated with the span are not to be				
11.6	counted				Noted
	"Total number of spans" (DOEF0205) does not include				
11.7	service line spans				Noted
	Powercor must report the route line length of feeders				
	classified as either short rural or long rural divided by				
	the total route feeder line length (this is the total				
	feeder route line length for all CBD, urban, short rural				
	and long rural feeders) against "Rural proportion"				
11.8	(DOEF0201)				Noted
11.0	(501.0201)		ļ.	<u> </u>	110100

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
	For the purposes of calculating the "Route line length"	· .	·	0	
	variable (DOEF0301) or other variables measured in				
11.9	terms of route line length:				
(a)	the length of service lines are not to be counted				Noted
	the length of a span that shares multiple voltage levels				
(b)	is only to be counted once				Noted
	the lengths of two sets of lines that run on different sets				
	of poles (or towers) but share the same easement are				
(c)	counted separately				Noted
	All forecast variables in the Workbook 1 – Regulatory				
	determination, regulatory templates 3.1 to 3.7 must				
44.40	align with those in Powercor's regulatory proposal. For				
11.10	the avoidance of doubt this includes forecast:				Noted
(a)	opex and capex;				Noted
(b)	maximum demand, energy delivery;				Noted
(c)	revenues; quality of services variables including SAIDI, SAIFI, MAIFI				Noted
(d)	and MAIFle; and				Noted
(e)	quantities of physical assets				Noted
	ONTROL SERVICES REPORTING				Noted
12	ALTERNATIVE CONTROL SERVICES				
	ALLEMANTE COMMOZ DERVICES				The overheads relating to each ACS for the next
					regulatory period is consistent with our overheads
					approved by the AER in the 2016-2020 regulatory
	The overheads relating to each alternative control			PAL APP09 - ACS charges - Jan2020 - Public	determination, escalated to \$June 2021 using the
12.1	service listed in paragraph 12.2 must be disclosed			PAL MOD 12.01 - Fee based - Jan2020 - Public	forecast consumer price index.
	Provide a list of all of the alternative control services				·
	that Powercor intends to provide to customers and				
	levy charges for in the forthcoming regulatory control			PAL APP09 - ACS charges - Jan2020 - Public	
12.2	period			PAL MOD 12.01 - Fee based - Jan2020 - Public	
	Provide a definition of each alternative control service	Powercor Regulatory proposal - Chapter 12 Alternative			
12.3	listed in paragraphs 13, 14 and 15	control services			
				PAL MOD 12.01 - Fee based - Jan2020 - Public	
				PAL MOD 12.02 - Quoted services labour rate - Jan2020 Public	-
				PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 -	
				Jan2020 - Public	
				PAL MOD 13.01 - Public lighting - Jan2020 - Public	
				PAL APP09 - ACS charges - Jan2020 - Public	
				PAL ATT089 - AER - Pricing proposal 2016 - Oct2015 -	
				Public	
				PAL ATT090 - AER - Pricing proposal 2017 - Oct2016 -	
				Public	
				PAL ATT092 - AER - Pricing proposal 2018 - Oct2017 -	
	For each alternative control service listed in			Public	
	paragraphs 13, 14 and 15, specify the charges			PAL ATT141 - AER - Pricing proposal 2019 - Oct2018 -	Information relating to current period is available in our
	applicable during each year of the current regulatory			Public	annual pricing proposals. Information relating to the
43.4	control period. Also include proposed charges for each			PAL ATT142 - AER - Pricing proposal 2020 - Nov2019 -	forecast period is available in our attached models and
12.4	year of the forthcoming regulatory control period			Public	appendices.

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
				PAL MOD 12.01 - Fee based - Jan2020 - Public	
				PAL MOD 12.02 - Quoted services labour rate - Jan2020	-
				Public	
				PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 -	
				Jan2020 - Public	
				PAL MOD 13.01 - Public lighting - Jan2020 - Public PAL APP09 - ACS charges - Jan2020 - Public	
				PAL ATT089 - ACS charges - Jan2020 - Public  PAL ATT089 - AER - Pricing proposal 2016 - Oct2015 -	
				Public	
				PAL ATT090 - AER - Pricing proposal 2017 - Oct2016 -	
				Public	
				PAL ATT092 - AER - Pricing proposal 2018 - Oct2017 -	
				Public	
				PAL ATT141 - AER - Pricing proposal 2019 - Oct2018 -	
	For each alternative control service listed in			Public	Information white to a second or delice with the con-
	paragraphs 13, 14 and 15, specify the total revenue earned by Powercor in each year of the current			PAL ATT142 - AER - Pricing proposal 2020 - Nov2019 - Public	Information relating to current period is available in our annual pricing proposals. Information relating to the
	regulatory control period and forecast to be earned in		PAL RIN001 - Workbook 1 - Forecast templates -	PAL RIN001 - Workbook 1 - Forecast templates -	forecast period is available in our attached models and
12.5	the forthcoming regulatory control period		Jan2020 - Public	Jan2020 - Public	appendices and Reset RIN workbook 1.
	, , ,			PAL MOD 12.01 - Fee based - Jan2020 - Public	
				PAL MOD 12.02 - Quoted services labour rate - Jan2020	
	For each alternative control service listed in			Public	
	paragraphs 13, 14 and 15, provide the labour rate(s)			PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 -	
	used to calculate the charges for the current and			Jan2020 - Public	
12.6	forthcoming regulatory control periods:			PAL MOD 13.01 - Public lighting - Jan2020 - Public	
				PAL MOD 12.01 - Fee based - Jan2020 - Public	
				PAL MOD 12.02 - Quoted services labour rate - Jan2020	-
	specify the labour classification level used to provide			Public PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 -	
	the services e.g. outsourced or internally provided and			Jan2020 - Public	
(a)	labour type			PAL MOD 13.01 - Public lighting - Jan2020 - Public	
				PAL MOD 12.01 - Fee based - Jan2020 - Public	
				PAL MOD 12.02 - Quoted services labour rate - Jan2020	-
				Public	
				PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 -	
41.5	list all direct costs, and their quantum, in the make-up			Jan2020 - Public	
(b)	of the labour rate(s)			PAL MOD 13.01 - Public lighting - Jan2020 - Public	
	List each material category (e.g. meters, poles, brackets) required for the provision of each alternative				
	control service listed in the response to paragraphs 13,				
12.7	14 and 15				
				PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 -	
				Jan2020 - Public	
(a)	provide a description of each material category			PAL MOD 13.01 - Public lighting - Jan2020 - Public	
				PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 -	
(1-)	provide the average unit costs for each material			Jan2020 - Public	
(b)	category			PAL MOD 13.01 - Public lighting - Jan2020 - Public	
				PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 - Jan2020 - Public	
(c)	list all direct costs included in the unit costs			PAL MOD 13.01 - Public lighting - Jan2020 - Public	
. ,				PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 -	
	specify the calculation of the quantum of direct			Jan2020 - Public	
(d)	materials costs included in the unit cost of materials			PAL MOD 13.01 - Public lighting - Jan2020 - Public	
	FEE BASED AND QUOTED ALTERNATIVE CONTROL				
13	SERVICES				

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
	Provide a description of each fee based and quoted				
	service, explaining the purpose of the service and list				
	the activities which comprise each service. The list of				
	fee based and quoted services should be consistent				
	with those services listed in Powercor's annual pricing				
13.1	proposals				
				PAL MOD 12.01 - Fee based - Jan2020 - Public	
				PAL MOD 12.02 - Quoted services labour rate - Jan2020	- Our regulatory proposal describes the charges and
	specify if the charges are for fee based and/or quoted	Regulatory proposal - chapter 12 Alternative control		Public	categorisation, our ACS appendix provides the charges,
(a)	alternative control services;	services		PAL APP09 - ACS charges - Jan2020 - Public	our ACS models provide the calculations.
(-)				PAL MOD 12.01 - Fee based - Jan2020 - Public	
				PAL MOD 12.02 - Quoted services labour rate - Jan2020	- Our regulatory proposal describes the charges and
	explain the reasons for the different charge with			Public	categorisation, our ACS appendix provides the charges,
(b)	reference to the costs incurred;			rubiic	our ACS models provide the calculations.
(5)	reference to the costs meaned,			PAL MOD 12.01 - Fee based - Jan2020 - Public	our res moders provide the calculations.
				PAL MOD 12.01 - Fee based - Jan2020 - Public PAL MOD 12.02 - Quoted services labour rate - Jan2020	Our regulatory proposal describes the charges and
	explain the method used to set the different charge;	Regulatory proposal - chapter 12 Alternative control		Public	categorisation, our ACS appendix provides the charges,
(6)				Public	our ACS models provide the calculations.
(c)	and	services		DAL MOD 13 01 Fee bood 1==2020 Public	our nes mouers provide the calculations.
				PAL MOD 12.01 - Fee based - Jan2020 - Public	Our regulatory property describes the describes
				PAL MOD 12.02 - Quoted services labour rate - Jan2020	
(-1)	provide the calculations underpinning the different			Public	categorisation, our ACS appendix provides the charges,
(d)	charge				our ACS models provide the calculations.
	Provide all current and proposed charges for each fee				
	based and quoted alternative control services in the				
	current and forthcoming regulatory control periods,				
13.2	and:				
				PAL MOD 12.01 - Fee based - Jan2020 - Public	
				PAL MOD 12.02 - Quoted services labour rate - Jan2020	_
				Public	
				PAL APP09 - ACS charges - Jan2020 - Public	
				PAL ATT089 - AER - Pricing proposal 2016 - Oct2015 -	
				Public	
				PAL ATT090 - AER - Pricing proposal 2017 - Oct2016 -	
				Public	
				PAL ATT092 - AER - Pricing proposal 2018 - Oct2017 -	
				Public	
				PAL ATT141 - AER - Pricing proposal 2019 - Oct2018 -	Our regulatory proposal describes the charges and
				Public	categorisation, our ACS appendix provides the charges,
	specify if the charges are for fee based and/or quoted	Regulatory proposal - chapter 12 Alternative control		PAL ATT142 - AER - Pricing proposal 2020 - Nov2019 -	our ACS models provide the calculations. Current period
(a)	alternative control services;	services		Public	information is provided in the annual pricing proposals.
, ,					
				PAL MOD 12.01 - Fee based - Jan2020 - Public	
				PAL MOD 12.02 - Quoted services labour rate - Jan2020	-
				Public Public Age 1 Age 2 Age	
				PAL APP09 - ACS charges - Jan2020 - Public	
				PAL ATT089 - AER - Pricing proposal 2016 - Oct2015 -	
				Public	
				PAL ATT090 - AER - Pricing proposal 2017 - Oct2016 -	
				Public	
				PAL ATT092 - AER - Pricing proposal 2018 - Oct2017 -	
				Public	
				PAL ATT141 - AER - Pricing proposal 2019 - Oct2018 -	Our regulatory proposal describes the charges and
				Public	categorisation, our ACS appendix provides the charges,
	explain the reasons for the different charges with	Regulatory proposal - chapter 12 Alternative control		PAL ATT142 - AER - Pricing proposal 2020 - Nov2019 -	our ACS models provide the calculations. Current period
(b)	reference to the costs incurred	services	1	Public	information is provided in the annual pricing proposals.

lic te - Jan2020 -
1
Oct2015 -
Oct 2016
Oct2016 -
Oct2017 -
Oct2018 - Our regulatory proposal describes the charges and
categorisation, our ACS appendix provides the charges, Nov2019 - our ACS models provide the calculations. Current period
information is provided in the annual pricing proposals.
lic
te - Jan2020 -
Oct2015 -
Oct2016 -
Oct2017 -
Oct2018 - Our regulatory proposal describes the charges and
categorisation, our ACS appendix provides the charges,
Nov2019 - our ACS models provide the calculations. Current period
information is provided in the annual pricing proposals.
Not applicable - For existing charges prices are
escalated by CPI to \$2021. For new charges, we have
used a volume-weighted revenue neutral approach to
develop the charges.
Not applicable - For existing charges prices are escalated by CPI to \$2021. For new charges, we have
used a volume-weighted revenue neutral approach to
develop the charges.
Not applicable - For existing charges prices are
escalated by CPI to \$2021. For new charges, we have used a volume-weighted revenue neutral approach to
develop the charges.
Not applicable - For existing charges prices are
escalated by CPI to \$2021. For new charges, we have
used a volume-weighted revenue neutral approach to
develop the charges.
2 Input 2016-2018 information is provided in the category
analysis RINs.  2020 - 2019-2026 information is provided in our metering cost

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
(b)	installation costs			2016-2018: Category Analysis RINs, tab 4.2: Metering. PAL MOD 11.04 - Metering cost model - Jan2020 - Public, 'Input Capex' tab	2016-2018 information is provided in the category analysis RINs. 2019-2026 information is provided in our metering cost model.
(c)	meter purchase costs;			2016-2018: Category Analysis RINs, tab 4.2: Metering. PAL MOD 11.04 - Metering cost model - Jan2020 - Public, 'Input Capex' tab	2016-2018 information is provided in the category analysis RINs. 2019-2026 information is provided in our metering cost model.
(d)	volumes of work;			2016-2018: Category Analysis RINs, tab 4.2: Metering. PAL MOD 11.04 - Metering cost model - Jan2020 - Public, 'Input Capex' tab	2016-2018 information is provided in the category analysis RINs. 2019-2026 information is provided in our metering cost model.
(e)	other costs associated with providing metering services;			2016-2018: Category Analysis RINs, tab 4.2: Metering. PAL MOD 11.04 - Metering cost model - Jan2020 - Public, 'Input Capex' tab	2016-2018 information is provided in the category analysis RINs. 2019-2026 information is provided in our metering cost model.
(f)	type of meters installed and forecast to be installed, separately for new meters and for replacement meters;			2016-2018: Category Analysis RINs, tab 4.2: Metering. PAL MOD 11.04 - Metering cost model - Jan2020 - Public, 'Input Capex' tab	2016-2018 information is provided in the category analysis RINs. 2019-2026 information is provided in our metering cost model.
(g)	the volume of meters by type set out in (f) and the revenue earned and forecast to be earned by each meter type; and			2016-2018: Category Analysis RINs, tab 4.2: Metering. 2016-2018: Economic Benchmarking RINs, tab 3.1: Revenue PAL MOD 11.04 - Metering cost model - Jan2020 - Public, 'Input Capex' tab PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 - Jan2020 - Public, 'Forecast revenues' tab	2016-2018 information is provided in the category analysis and economic benchmarking RINs. 2019-2026 information is provided in our metering cost model and PTRM model.
(h)	the total operating and maintenance costs incurred, and forecast to be incurred, for metering services			PAL MOD 11.04 - Metering cost model - Jan2020 - Public, 'Input opex' tab	2016-2026 information is provided in our metering cost model.
14.2	For metering works, for each year of the current regulatory control period and forecasts for the forthcoming regulatory control period, provide a description of:				

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
		<u> </u>	·		
					We are currently responsible for metering services
					associated with types 5, 6 and smart meters. These meters are installed in residential and small business
					premises consuming up to 160 megawatt hours (MWh)
					per annum. The services we provide in relation to these
					meters include: • meter provision – includes purchasing
					meters and installing these meters at the customer's
					premises; • meter maintenance – includes inspecting, testing, maintaining and repairing meters; • meter
					replacement - replacement of a meter and associated
					equipment, at a site with existing metering
					infrastructure, with a modern equivalent where the
					meter has reached the end of its economic life; • meter
					reading and data services - includes collection,
					processing, storage and delivery of metering data to other market participants for billing and market
					settlement purposes and the management of the
					relevant National Meter Identifier (NMI); and • meter
					communications – includes maintaining and installing
	the type of work undertaken (e.g. meter				communication devices required to operate the mesh radio network and management of the day to day
	reconfiguration, special meter read) including a				operation of the meter communications systems
	description of the activities undertaken to provide the				including meter data delivery, testing, fault detection,
(a)	service;				investigation and resolution
	the labour costs involved in providing the service,			2016-2018: Category Analysis RINs, tab 4.2: Metering. 2019-2026: PAL MOD 11.04 - Metering cost model -	
(b)	including any overheads;			Jan2020 - Public, 'Input opex' tab	
	, ,				
				2016-2018: Category Analysis RINs, tab 4.2: Metering.	
, ,				2019-2026: PAL MOD 11.04 - Metering cost model -	
(c)	any materials costs involved in providing the service;			Jan2020 - Public, 'Input opex' tab	
	the number (volume) of services provided and			2016-2018: Category Analysis RINs, tab 4.2: Metering.	
	associated assumptions on which the volume of service			2019-2026: PAL MOD 11.04 - Metering cost model -	
(d)	was derived or estimated;			Jan2020 - Public, 'Input opex' tab	
(0)	the charge per consists and			PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 - Jan2020 - Public, 'Forecast revenues' tab	
(e)	the charge per service; and			PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 -	
(f)	the revenue earned by each service			Jan2020 - Public, 'Forecast revenues' tab	
	For metering alternative control services, specify the			PAL MOD 11.04 - Metering cost model - Jan2020 -	
	number of customers receiving the service in each year of the current regulatory control period, and forecasts			Public, 'Inputs General' tab PAL MOD 11.02 - Metering PTRM & exit fees 2021-26 -	
14.3	for the forthcoming regulatory control period			Jan2020 - Public, 'Forecast revenues' tab	
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15	PUBLIC LIGHTING ALTERNATIVE CONTROL SERVICES				
	Specify which items are capex and operational			DAL MOD 44 04 Metadas and as 11 1 2000	
	expenditure for each year of the current regulatory control period and forecasts for the forthcoming			PAL MOD 11.04 - Metering cost model - Jan2020 - Public, 'Input_Opex' tab and 'Input_Capex tab'; PAL	
15.1	regulatory control period			MOD 13.02 - Public lighting inputs - Jan2020 - Public	
	Provide unit costs for the current regulatory control			0 0 1 1 1 1 1 1 1 1	
	period and forecast for the forthcoming regulatory				
15.2	control period for:				

	ion Boqui	uiromont	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
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proposed charges for the forthcoming regulatory control period and the reasons for the assumptions behind those forecasts  For public lighting alternative control services, specify the number of customers in each year of the current regulatory control period, and forecasts for the forthcoming regulatory control period  NETWORK INFORMATION REPORTING  PAL MOD 13.02 - Public lighting inputs - Jan2020 - Public, lighting inputs - Jan2020 - Public lighting inputs - Jan2020					Inputs tabs	
control period and the reasons for the assumptions behind those forecasts  For public lighting alternative control services, specify the number of customers in each year of the current regulatory control period, and forecasts for the forthcoming regulatory control period  NETWORK INFORMATION REPORTING  PAL MOD 13.01 - Public lighting - Jan2020 - Public, Inputs tabs  PAL MOD 13.01 - Public lighting - Jan2020 - Public, Inputs General tab  PAL MOD 13.02 - Public lighting inputs - Jan2020 - Public, Inputs General tab						
15.9 behind those forecasts  For public lighting alternative control services, specify the number of customers in each year of the current regulatory control period, and forecasts for the forthcoming regulatory control period  NETWORK INFORMATION REPORTING  Inputs tabs  PAL MOD 13.02 - Public lighting inputs - Jan2020 - Public, Inputs General tab	propo	posed charges for the forthcoming regulatory			PAL MOD 13.02 - Public lighting inputs - Jan2020 - Public	
For public lighting alternative control services, specify the number of customers in each year of the current regulatory control period, and forecasts for the  15.10 forthcoming regulatory control period  NETWORK INFORMATION REPORTING  For public lighting alternative control services, specify the number of customers in each year of the current PAL MOD 13.02 - Public lighting inputs - Jan2020 - Public, Inputs General tab	contr	trol period and the reasons for the assumptions			PAL MOD 13.01 - Public lighting - Jan2020 - Public,	
the number of customers in each year of the current regulatory control period, and forecasts for the forthcoming regulatory control period  NETWORK INFORMATION REPORTING  the number of customers in each year of the current regulatory control period, and forecasts for the PAL MOD 13.02 - Public lighting inputs - Jan2020 - Public, Inputs General tab  RETWORK INFORMATION REPORTING	behin	ind those forecasts			Inputs tabs	
the number of customers in each year of the current regulatory control period, and forecasts for the forthcoming regulatory control period  15.10 forthcoming regulatory control period  NETWORK INFORMATION REPORTING  The number of customers in each year of the current regulatory control period, and forecasts for the PAL MOD 13.02 - Public lighting inputs - Jan2020 - Public, Inputs General tab  Public, Inputs General tab						
the number of customers in each year of the current regulatory control period, and forecasts for the forthcoming regulatory control period  15.10 forthcoming regulatory control period  NETWORK INFORMATION REPORTING  The number of customers in each year of the current regulatory control period, and forecasts for the PAL MOD 13.02 - Public lighting inputs - Jan2020 - Public, Inputs General tab  Public, Inputs General tab	For n	public lighting alternative control services, specify				
regulatory control period, and forecasts for the 15.10 forthcoming regulatory control period NETWORK INFORMATION REPORTING PAL MOD 13.02 - Public lighting inputs - Jan2020 - Public, Inputs General tab						
15.10     forthcoming regulatory control period     Public, Inputs General tab       NETWORK INFORMATION REPORTING     Public, Inputs General tab					PAL MOD 13 02 - Public lighting inputs - Jan2020 -	
NETWORK INFORMATION REPORTING						
					i done, inputs deficial tab	
TO DEIMINIA WAS CONNECTIONS LOWERS 12						
Provide and describe the methodology used to prepare						
the following forecasts for the forthcoming regulatory						
16.1 control period	control	trol period				

DIN Section	Doguiroment	Pagulatary Dramacal reference	DIN tomplete reference	Supporting decumentation reference	Comments
RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
				PAL APP03 - Maximum demand and customers -	
				Jan2020 - Public	
				PAL ATT022 - CIE - Maximum demand forecasting -	
(a)	maximum demand; and			Mar2019 - Public	
(b)	number of new connections	Powercor - Regulatory proposal - Chapter 5 Connections		PAL MOD 5.01 - Connections - Jan2020 - Public	
16.2	Provide:				
				PAL MOD 9.04 - Maximum demand forecasts - Jan2020 -	•
	the model(s) Powercor used to forecast new			Public	
(a)	connections and maximum demand;			PAL MOD 5.01 - Connections - Jan2020 - Public	
	where Powercor's approach to weather correction has				
	changed since demand forecasts were submitted to the				
	AER as part of the previous regulatory determination,				
	provide historically consistent weather corrected				
	maximum demand data, as per the format in Workbook				
	1 – Regulatory determination, regulatory templates 3.4				
	and 5.4 using Powercor's current approach. If any of this				
(b)	data is unavailable, explain why;				Approach to weather correction has not changed
	for new connections, volume expenditure data				
	requested in Workbook 1 – Regulatory determination,		PAL RIN001 - Workbook 1 - Forecast template - Jan2020		
(c)	regulatory template 2.5; and		- Public	PAL MOD 5.01 - Connections - Jan2020 - Public	
	any supporting information or calculations that				
	illustrate how information extracted from Powercor's				
	forecasting model(s) reconciles to, and explains any				
	differences from, information provided in Workbook 1 –				
	Regulatory determination, regulatory templates 2.5, 3.4			PAL ATT011 - ENEA - Forecast reconciliations - Feb2019	
(d)	and 5.4			Public	
(=)					
	For each of the methodologies provided and described				
	in response to paragraph 16.1, and, where relevant,				
	data requested under paragraphs 16.2(b) and 16.2(c),				
16.3	explain or provide (as appropriate):				
	оприштом растис (шо срргорацио).			PAL MOD 9.04 - Maximum demand forecasts - Jan2020 -	
				Public	
(a)	the models used;			PAL MOD 5.01 - Connections - Jan2020 - Public	
(4)	a global (top-down) and spatial (bottom-up) demand			PAL ATT011 - ENEA - Forecast reconciliations - Feb2019	
(b)	forecast			Public	
(6)	Torceast				
				PAL ATT022 - CIE - Maximum demand forecasting -	
				Mar2019 - Public	
				PAL MOD 9.04 - Maximum demand forecasts - Jan2020 -	
				Public	
	the inputs and assumptions used in the models			PAL MOD 5.01 - Connections - Jan2020 - Public	
	(including in relation to economic growth, connections			PAL ATT050 - ACIF - Australian construction market -	
	numbers and policy changes and provide any associated			Nov2018 - Public	
(a)	models or data relevant to justifying these inputs and	Downson Regulatory proposal Charter 5 Comments		PAL ATT098 - ACIF - Australian construction market -	
(c)	assumptions);	Powercor - Regulatory proposal - Chapter 5 Connections		May2019 - Public	
	the weather correction methodology, how weather data				
7.15	has been used, and how Powercor's approach to			PAL ATTO22 - CIE - Maximum demand forecasting -	
(d)	weather correction has changed over time;			Mar2019 - Public	
, .	an outline of the treatment of block loads, transfers and			PAL ATT022 - CIE - Maximum demand forecasting -	
(e)	switching within the forecasting process;			Mar2019 - Public	
	each appliance model used, where used, or assumptions				
	relating to average customer energy usage (by customer			PAL ATT022 - CIE - Maximum demand forecasting -	
(f)	type);			Mar2019 - Public	

	how the forecasting methodology used is consistent with, and takes into account, historical observations (where appropriate), including any calibration processes undertaken within the model (specifically whether the load forecast is matched against actual historical load	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
	with, and takes into account, historical observations (where appropriate), including any calibration processes undertaken within the model (specifically whether the load forecast is matched against actual historical load				
	with, and takes into account, historical observations (where appropriate), including any calibration processes undertaken within the model (specifically whether the load forecast is matched against actual historical load				
	(where appropriate), including any calibration processes undertaken within the model (specifically whether the load forecast is matched against actual historical load				
	undertaken within the model (specifically whether the load forecast is matched against actual historical load				
	load forecast is matched against actual historical load				
	=			PAL ATT022 - CIE - Maximum demand forecasting -	
(8)	on the cyctem and cubetations):			Mar2019 - Public	
	on the system and substations);			IVIAI 2019 - FUDIIC	
	han the condition for each data to constitute the con-				
	how the resulting forecast data is consistent across				
	forecasts provided for each network element identified			DAL ATTOMA FAIFA Foreset manageilisticus Fels 2010	
	in Workbook 1 – Regulatory determination, regulatory			PAL ATT011 - ENEA - Forecast reconciliations - Feb2019 -	
	template 5.4 and system wide forecasts;			Public	
	how the forecasts resulting from these methods and				
	assumptions have been used in determining the				
(1)	following:				
					Connection volumes and unit rates are used to
					determine the connection capex forecasts - refer to
					connections model.
					Demand forecasts underpin the identification of
					forecast network constraints. Our regulatory proposal
					and demand-driven augmentation capital expenditure
					business cases demonstrate the impact of spatial
					demand forecasts on local network capacity and
		Powercor - Regulatory proposal - Chapter 5 Connections		PAL MOD 5.01 - Connections - Jan2020 - Public	provide options analysis for addressing network
(i)	capex forecasts; and	and Chapter 6 Augmentation			constraints.
					Demand forecasts are used in the output growth
		Powercor - Regulatory proposal - Chapter 9 Operating			component of the rate of change for forecasting
(ii)	opex forecasts	expenditure		PAL MOD 9.02 - Rate of change - Jan2020 - Public	operating expenditure.
,	whether Powercor used the forecasting model(s) it used				
	in the joint planning process for the purposes of its				Yes, we use the same models for the regulatory
(j)	regulatory proposal;				proposal as for the joint planning process
-					
,	whether Powercor's forecasts both coincident and non-				
	coincident maximum demand at the feeder, connection				
	point, sub-transmission substation and zone substation				
	level, and how these forecasts reconcile with the system			PAL ATT022 - CIE - Maximum demand forecasting -	
	level forecasts (including how various assumptions that			Mar2019 - Public	
	are allowed for at the system level relate to the network			PAL ATT011 - ENEA - Forecast reconciliations - Feb2019 -	
	level forecasts);			Public	
	whether Powercor records historic maximum demand in				Record MW at network level. Record MW and MVA at
	MW, MVA or both;				spatial level
` '	the probability of exceedance that Powercor uses in			PAL ATT002 - DAPR 2019 - Dec2019 - Public, sections 4	
	network planning;			and 5	
	the contingency planning process, in particular the			PAL ATT002 - DAPR 2019 - Dec2019 - Public, sections 4	
	process used to assess high system demand;			and 5	
\'''	p. 55555 doed to dosess riight system demand,				
	how rick is managed agrees the noticeast posticularity in				
	how risk is managed across the network, particularly in relation to load sharing across network elements and			DAL ATTOO? - DARR 2010 Doc2010 Dublic coctions 4	
	non-network solutions to peak demand events;			PAL ATT002 - DAPR 2019 - Dec2019 - Public, sections 4 and 5	
(0)	mon network solutions to peak demand events,			unu 5	
	whether and how the maximum demand forecasts				
					CIE's Demand forecasting report provides a comparison
					-
				Mar2019 - Public	reason for any discrepancy.
	how the normal and emergency ratings are used in				
	determining capacity for individual zone substations and			PAL ATT002 - DAPR2019 - Dec2019 - Public, sections 4	
(q)	sub-transmission lines;			and 5	
(p)	underlying the regulatory proposal reconcile with any demand information or related planning statements published by AEMO, as well as forecasts produced by any transmission network service providers connected to Powercor's network;			PAL ATT022 - CIE - Maximum demand forecasting - Mar2019 - Public	CIE's Demand forecasting report provides a c to AEMO's forecasts. Where significant differ identified we work with AEMO to understand reason for any discrepancy.

RIN Section Requ	uirement				Comments
		Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
who	ere Powercor proposes to commence or continue a				
	nand-related capex project or program during the				
	hcoming regulatory control period on a HV feeder:				
	each feeder from the zone substation that is the necting zone substation for the relevant HV feeder,				
	any other feeders that the relevant HV feeder can				
	isfer load to or from:				
(i) trans	sier load to or from.			PAL ATT066 - Feeder loads and transfers report -	
(A) assur	ımed future load transfers between feeders;			Dec2019 - Public	
(A) assur	anied luture load transfers between feeders,			Dec2013 - Public	
	and fooder underlying load grouth rates (evaluation			DAL ATTOCC Fooder loads and transfers report	
	amed feeder underlying load growth rates (exclusive ransfers and specific customer developments); and			PAL ATT066 - Feeder loads and transfers report - Dec2019 - Public	
	ımed block loads, and associated demand			PAL ATT066 - Feeder loads and transfers report - Dec2019 - Public	
(C) assur	ımptions;			Deczo19 - Public	
	at a confined deal and a confined an			DAL ATTOCC. Foods dead and beautiful and	
	ting embedded generation capacity, and associated			PAL ATT066 - Feeder loads and transfers report -	
	imptions on the impact on demand levels;			Dec2019 - Public	
	umed future embedded generation capacity, and				
	ociated assumptions on the impact on demand			PAL ATT066 - Feeder loads and transfers report -	
(iii) level	ils;			Dec2019 - Public	
	ting non-network solutions, and the associated			PAL ATT066 - Feeder loads and transfers report -	
(iv) assur	umptions on the impact on demand levels;			Dec2019 - Public	
	umed future non-network solutions, and associated			PAL ATT066 - Feeder loads and transfers report -	
(v) assur	umptions on the impact on demand levels; and			Dec2019 - Public	
				PAL ATT066 - Feeder loads and transfers report -	
	diversity between feeders;			Dec2019 - Public	
	ere Powercor proposes to commence or continue a				
	nand-related capex project or program during the				
	hcoming regulatory control period on a zone				
	station (or relevant substations for a sub-				
• • •	smission line):				
	umed future load transfers between related			PAL ATT065 - Substation loads, transfers report -	
(i) subst	stations;			Dec2019 - Public	
	umed underlying load growth rates (exclusive of			PAL ATT065 - Substation loads, transfers report -	
	sfers and specific customer developments);			Dec2019 - Public	
	umed specific customer developments, and			PAL ATT065 - Substation loads, transfers report -	
(iii) assoc	ociated demand assumptions;			Dec2019 - Public	
	ting embedded generation capacity, and associated			PAL ATT065 - Substation loads, transfers report -	
	umptions on the impact on demand levels;			Dec2019 - Public	
	umed future embedded generation capacity, and				
	ociated assumptions on the impact on demand			PAL ATT065 - Substation loads, transfers report -	
(v) level:	els;			Dec2019 - Public	
	ting non-network solutions, and the associated			PAL ATT065 - Substation loads, transfers report -	
(vi) assur	umptions on the impact on demand levels;			Dec2019 - Public	
	umed future non-network solutions, and associated			PAL ATT065 - Substation loads, transfers report -	
(vii) assur	umptions on the impact on demand levels; and			Dec2019 - Public	
				PAL ATT065 - Substation loads, transfers report -	
1		1	I and the second	Docation Bublic	1
(viii) diver	rsity with related substations			Dec2019 - Public	

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
Time Section	The quite ment	inegulatory resposal reference	The template reference	Supporting documentation reference	Comments
					The connection point forecasts were provided by independent forecasters, the Centre for International Economics (CIE). CIE used the same overall methodology they used in our regulatory proposal for
	evidence that any independent verifier engaged by Powercor has examined the reasonableness of the				2016-2020. In 2014, Rob Hyndman, the Professor of Statistics and Head of the Department of Econometrics
	method, processes and assumptions in determining the				and Business Statistics, reviewed CIE's modelling
(a)	forecasts and has sufficiently capable expertise in undertaking a verification of forecasts; and				methodology, with the final methodology incorporated comments he made.
(a)	undertaking a verification of forecasts, and				Not applicable. CIE are an independent forecaster and
(1.)	all documentation, analysis and models evidencing the				our demand forecasts are therefore considered to be
(b)	results of the independent verification.  MES AND OTHER REPORTING				independently verified.
17	EFFICIENCY BENEFIT SHARING SCHEME				
	For the purposes of applying the efficiency benefit				
17.1	sharing scheme:				
(a)	identify all cost categories proposed to be excluded from the operation of the efficiency benefit sharing scheme;	Powercor - Regulatory proposal - Chapter 10 - Revenue			We propose excluding debt raising costs, demand management innovation allowance and guaranteed service level (GSL) payments from the calculation of the 2021-2026 EBSS carryover.
(4)	explain for each cost category identified in the response				These exclusions are consistent with the AER's 2016-
	to paragraph 17.1(a) the reasons for the proposed				2020 final determination for calculating the EBSS
(b)	exclusion	Powercor - Regulatory proposal - Chapter 10 - Revenue			carryover.
18	SERVICE TARGET PERFORMANCE INCENTIVE SCHEME				
	Provide Powercor's detailed methodology for				
18.1	calculating the following parameters used in the STPIS;				
(a)	the SAIDI, SAIFI, MAIFI and MAIFIe targets for each supply reliability area;	Powercor - Regulatory proposal - Chapter 10 - Revenue		PAL MOD 10.12 - Targets - Jan2020 - Public	We propose calculating the SAIDI, SAIFI and MAIFIe targets in accordance with the AER's 2018 STPIS scheme.  To calculate the targets we:  • used historical performance data over the five year period from 1 January 2015 to 31 December 2019  • recast our historical data to align with the new definitions in the AER's Distribution Reliability Measures Guideline 2018.
(b)	the customer service parameters and targets;	Powercor - Regulatory proposal - Chapter 10 - Revenue		PAL MOD 10.12 - Targets - Jan2020 - Public PAL MOD 10.11 - Incentives - Jan2020 - Public	We propose calculating the customer services targets and incentive rates in accordance with the AER's 2018 STPIS scheme.  To calculate the customer incentive targets we used historical performance data over the five year period from 1 January 2015 to 31 December 2019.
	daily SAIDI, SAIFI, MAIFI and MAIFIe and customer				The daily performance data for SAIDI, SAIFI and MAIFe are sourced from our outage management system. Daily customer service data are sourced from our salesforce
(c)	service performance;	Powercor - Regulatory proposal - Chapter 10 - Revenue		PAL MOD 10.12 - Targets - Jan2020 - Public	system.
(d)		Powercor - Regulatory proposal - Chapter 10 - Revenue		PAL MOD 10.12 - Targets - Jan2020 - Public	MED threshold for 2021/22 is calculated using daily performance data from 2015 to 2019 and based on a beta parameter of 2.8 in accordance with our 2016-2020 regulatory determination.
(u)	the incentive rates to apply to each supply reliability			TOTAL TOTAL TOTAL TOTAL TOTAL	We propose calculating the SAIDI, SAIFI and MAIFIe incentive rates in accordance with the AER's 2018 STPIS
(e)	area	Powercor - Regulatory proposal - Chapter 10 - Revenue		PAL MOD 10.11 - Incentives - Jan2020 - Public	scheme.

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
KIN SECTION	Requirement	Regulatory Proposal reference	Trivite in place reference	Supporting documentation reference	Comments
	Note: All calculations must be made in accordance with				
	the STPIS and using data which complies with the STPIS				
	definitions. Powercor must provide their SAIDI, SAIFI,				
	MAIFI and MAIFIe targets for each supply reliability area				
	based on historical data and not its forecast SAIDI, SAIFI,				
	MAIFI and MAIFIe for each supply reliability area	Powercor - Regulatory proposal - Chapter 10 - Revenue		PAL MOD 10.12 - Targets - Jan2020 - Public	Noted
	If Powercor proposes adjustments to the STPIS targets				
	away from those based upon raw historical data				
18.2	Powercor must provide, in respect of each adjustment:				
(a)	the reasons for the adjustment;				Not applicable
	the quantum of the adjustment, and the effect of the				
	adjustment on the targets for each of the supply				
(b)	reliability areas; and				Not applicable
	the method, basis and empirical data used as				
(c)	justification for the adjustment				Not applicable
	Provide the data required in Workbook 1 – Regulatory		PAL RIN001 - Workbook 1 - Forecast template - Jan2020		
18.3	determination, regulatory templates 6.1 and 6.2		- Public		
19	PROPOSED CONTINGENT PROJECTS				
	For each contingent project proposed in the regulatory				
19.1	proposal, provide:				
	a description of the proposed contingent project,				
	including reasons why Powercor considers the project				
	should be accepted as a contingent project for the				
(a)	forthcoming regulatory control period;				Not applicable
	the proposed contingent capex which Powercor				
	considers is reasonably required for the purpose of				
(b)	undertaking the proposed contingent project;				Not applicable
(-7	the methodology used for developing that forecast and				- copp
(c)	the key assumptions that underlie it;				Not applicable
(3)					,
	information that demonstrates that the undertaking of				
	the proposed contingent project is reasonably required				
	to meet one or more of the objectives referred to in				
(d)	clause 6.6A.1(b)(1) of the NER;				Not applicable
(=)	a demonstration that the proposed contingent capex for				, to copplication
(e)	each proposed contingent project:				Not applicable
(0)	is not included (either in part of in whole) in Powercor's				арриссия
	proposed total forecast capex for the forthcoming				
(i)	regulatory control period;				Not applicable
(1)	reasonably reflects the capex criteria, taking into				Trot applicable
	account the capex factors, in the context of the				
(ii)	proposed contingent project; and				Not applicable
(11)	proposed contingent project, and				τνοι αμμικανίε
	and atheres (20 million (Country)) and an experience				
	exceeds either \$30 million (\$nominal) or 5 per cent of				
	Powercor's proposed annual revenue requirement for				
/iii\	the first year of the forthcoming regulatory control period, whichever is larger amount.				Not applicable
(iii)					ivot applicable
(4)	the proposed trigger events relating to the proposed				Not applicable
(f)	contingent project				Not applicable
	For each proposed trigger event relating to the				
40.3	proposed contingent project referred to in paragraph				
19.2	19.1(f), demonstrate:				
	the proposed trigger event is reasonably specific and				Not as Parkla
(a)	capable of objective verification;		<u> </u>		Not applicable

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
	the occurrence of the proposed trigger event makes the				
	undertaking of the proposed contingent project				
4.5	reasonably necessary in order to achieve any of the				
(b)	capex objectives;				Not applicable
	the proposed trigger event generates increased costs or categories of costs that relate to a specific location				
	rather than a condition or event that affects the				
(c)	network as a whole;				Not applicable
	,				
	the proposed trigger event is described in such terms				
	that the occurrence of that event or condition is all that				
	is required for the distribution determination to be				
(d)	amended under clause 6.6A.2 of the NER;				Not applicable
	the proposed trigger event is a condition or event, the occurrence of which is probable during the forthcoming				
	regulatory control period, but the inclusion of capex in				
	relation to the proposed trigger event under clause				
(e)	6.5.7 of the NER is not appropriate because:				Not applicable
	it is not sufficiently certain that the event or condition				
	will occur during the forthcoming regulatory control				
(i)	period or if it may occur after that regulatory control period or not at all; or				Not applicable
(1)	the costs associated with the event or condition are not				Not applicable
(ii)	sufficiently certain				Not applicable
	Provide a summary of Powercor's proposed contingent				
	projects for the forthcoming regulatory control period,				
	including the proposed contingent capex and trigger				
	events for each proposed contingent project in the Workbook 1 – Regulatory determination, regulatory				
19.3	template 7.2				Not applicable
20	REVENUES FOR STANDARD CONTROL SERVICES				
	Provide Powercor's calculation of the unsmoothed and				
	smoothed revenues for each year of the forthcoming				
	regulatory control period using the AER's post-tax revenue model, which is to be submitted as part of				
20.1		Powercor - Regulatory proposal - Chapter 10 - Revenue		PAL MOD 10.02 - PTRM 2021-26 - Jan2020 - Public	
20.1				The state of the s	
	Provide details of any departure from the AER's post-				
	tax revenue model for the calculations referred to in				
20.2	paragraph 21.1 and the reasons for that departure				Not applicable.
24	INDICATIVE MADAGE ON ANNUAL ELECTRICITY BULLS				
21	INDICATIVE IMPACT ON ANNUAL ELECTRICITY BILLS				
	For the name of coloration the impact of				
	For the purposes of calculating the impact of Powercor's regulatory proposal on the annual				
	electricity bill of typical residential and business				
	customers in Victoria, provide the data/information				
	required in Workbook 7 – Indicative Bill Impact,				
24.4	regulatory template 7.6. Provide the data source for		PAL RIN007 - Workbook 7 - Indicative bill impact -		
21.1	each input used for the calculation		Jan2020 - Public, regulatory template 7.6		
	The data/information required in Workbook 7 – Indicative Bill Impact, regulatory template 7.6, must				
	not include any data/information in relation to any				
	applicable transmission or jurisidictional scheme pass				
21.2	through costs				Noted
22	PROPOSED TARIFF STRUCTURE STATEMENT				

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
	Provide the model(s) used to calculate the long run				
	marginal cost estimates in Powercor's proposed tariff				
	structure statement provided in accordance with the				
	requirements of clauses 6.18.1A(a)(5) and 6.18.5(f) of			PAL ATT025 - ENEA - Long run marginal cost report -	
22.1	the NER			Mar2019 - Public	
				PAL APP05 - Tariff structure statement - Jan2020 -	
	Provide and describe the methodology and			Public	
	assumptions used to prepare the long run marginal			PAL ATT025 - ENEA - Long run marginal cost report -	
22.2	cost estimates in paragraph 22.1			Mar2019 - Public	
	Describe the relationship between the expenditure,				
	demand and other inputs (as appropriate) used in the				
	model provided under paragraph 22.1 and the				Long run marginal cost was calculated prior to the
	expenditure, demand and other forecasts (as				development of demand and expenditure forecasts for
	appropriate) provided as part of the building block				the building block proposal and therefore may not fully
22.3	proposal for the forthcoming regulatory control period				align
23	RATE OF RETURN				
	For the purposes of assessing Powercor's proposal we				
	require it to provide nominate 'placeholder' averaging				
	periods which will be made public and have been used				
	to calculate an indicative rate of return in Victorian				
23.1	Distribution's regulatory proposal.	Powercor - Regulatory proposal - Chapter 10 - Revenue			
REGULATORY AS	SET BASE AND TAX REPORTING				
24	REGULATORY ASSET BASE				
	Provide Powercor's calculation of the regulatory asset				
	base for the relevant distribution system in respect of				
	standard control services for each regulatory year of				
	current regulatory control period using the AER's roll			24442	
24.1	forward model, which is to be submitted as part of the regulatory proposal			PAL MOD 10.01 - RFM 5.5 year 2016-21 - Jan2020 -	
24.1	1 - 1 - 1			Public	
	Provide details of each departure from the underlying methods in the AER's roll forward model for the				
	calculation referred to in paragraph 24.1 and the				
24.2	reasons for that departure.				Not applicable
	If the value of the regulatory asset base as at the start				
	of the forthcoming regulatory control period is				
	proposed to be adjusted because of changes to asset				
	service classification, provide details including relevant				
	supporting information used to calculate that				
24.3	adjustment value				Not applicable
	Provide details of any departure in the allocation of				
	actual capex, asset disposal and customer contribution				
	values across asset classes in the roll forward model				
	from those reported in the Annual Reporting RIN for				
	the relevant regulatory years and the reasons for that				
24.4	departure				Not applicable
25	DEPRECIATION SCHEDULES				
	Provide Powercor's calculation of the depreciation				
	amounts for the relevant distribution system in				
25.1	respect of standard control services for each				
25.1	regulatory year of: the current regulatory control period using the AER's				
	roll forward model, which is to be submitted as part of			PAL MOD 10.01 - RFM 5.5 year 2016-21 - Jan2020 -	
(a)	the regulatory proposal			Public	
(~/	the forthcoming regulatory control period using the				
	AER's post-tax revenue model, which is to be submitted				
(b)	as part of the regulatory proposal			PAL MOD 10.02 - PTRM 2021-26 - Jan2020 - Public	
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RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
				PP - 3	
	Provide details of any departure from the underlying				
	methods in the AER's roll forward model and post-tax revenue model for the calculations referred to in				
25.2	paragraph 25.1 and the reasons for that departure				Not applicable
	Identify any changes to standard asset lives for				We have equalised the standard asset life for equity
	existing asset classes from the previous determination.				raising costs to reduce the complexity of depreciation
25.3	Explain the reason(s) for each change and provide supporting information				calculations. Equity raising assets comprise less than 1% of the regulatory asset base
23.3	supporting information				170 of the regulatory asset base
	Identify any changes to new asset classes from the				
	previous determination. Explain the reason(s) for using				
25.4	these new asset classes and provide supporting information on their proposed standard asset lives				Not applicable
25.4	If any existing asset classes from the previous				Not applicable
	determination are proposed to be removed and their				
	residual values to be reallocated to other asset classes,				
	explain the reason(s) for the change and provide				
	supporting information. This should include a demonstration of the materiality of the change on the				
25.5	forecast depreciation allowance				Not applicable
	Describe the method used to depreciate existing asset				
	classes as at 1 July 2021 (the start of the forthcoming				
	regulatory control period) and provide supporting calculations, if the approach differs from that in the			PAL MOD 10.07 - Accelerated depreciation - Jan 2020 -	Certain assets have been separated out for accelerated depreciation. Explanation is provided in the Regulatory
25.6	roll forward model	Powercor - Regulatory proposal - Chapter 10 - Revenue		Public	proposal and calculations in the model.
26	CORPORATE TAX ALLOWANCE				
	Provide Powercor's calculation of the estimated cost of				
	corporate income tax for the forthcoming regulatory control period using the AER's post-tax revenue model,				
	which is to be submitted as part of the regulatory				
26.1	proposal			PAL MOD 10.02 - PTRM 2021-26 - Jan2020 - Public	
	Provide details of each departure from the AER's post-				
26.2	tax revenue model for the calculations referred to in paragraph 26.1 and the reasons for that departure				Not applicable
	Identify each change to standard tax asset lives for				
	existing asset classes from the previous determination.				
	Explain the reason(s) for the change and provide relevant supporting information, including Federal tax				
26.3	laws governing depreciation for tax purposes				Not applicable
	Describe the method used to depreciate existing asset				
	classes as at 1 July 2021 (the start of the forthcoming				
	regulatory control period) for tax purposes and provide supporting calculations, if the approach differs				
26.4	from that in the roll forward model				Not applicable
	Provide Powercor's calculation of the tax asset base				
	for the relevant system in respect of standard control				
	services for each regulatory year of the current regulatory control period using the AER's roll forward				
	model, which is to be submitted as part of the			PAL MOD 10.01 - RFM 5.5 year 2016-21 - Jan2020 -	
26.5	regulatory proposal			Public	
	Provide details of each departure from the underlying				
	methods in the AER's roll forward model for the calculation referred to in paragraph 26.5 and the				
26.6	reasons for that departure				Not applicable
		!	1	1	rr ····

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
	Identify each difference in the capitalisation of				
	expenditure for regulatory accounting purposes and				
	tax accounting purposes. Provide reasons and				
	supporting calculations to reconcile any differences				
26.7	between the two forms of accounts.				Not applicable
	Please provide the following information regarding				
	immediate expensing capital expenditure for standard				
26.8	control services:				
	In Workbook 2 – New CY historical, regulatory template				
	8.2, table 8.2.7, provide the amount of Powercor's				
	immediate expensing capital expenditure by asset class				
	incurred within the relevant regulatory years. This capex				
	should be consistent with the value of immediate				
	expensing capital expenditure that has or would be				
	included, or forecast to be included, in the income tax returns lodged by Powercor, whether Federal or NTER,				
	for the relevant regulatory years. These reported values				
	should reflect the values arising as a result of the ATO's				
26.8 (a)	decision-making process where relevant.				Noted
	S F				
	Powercor is to list in Workbook 2 – New CY historical,				
	regulatory template 8.2, table 8.2.7 each asset class				
	specified in its current determination as listed in the				
	AER's final decision in its post-tax revenue model and				
	enter the immediate expensing capital expenditure				
	information against each asset class. Further to this,				
	where there is no actual immediate expensing capital				
"	expenditure for a specific asset class for the relevant				
26.8 (b)	regulatory year, input the value "0".				Noted
	List and explain the types of capex (such as				
	refurbishment capex and capitalised overheads) associated with the immediate expensing capital				
	expenditure as reported in Workbook 2 – New CY				
26.8 (c)	historical, regulatory template 8.2, table 8.2.7, if any.				Asset replacements and overheads
	,,,,,,				
	Explain the approach Powercor used to forecast its				
	immediate expensing capital expenditure for the period				
	commencing on 1 January 2021 to 30 June 2021 and the				
	2022–26 regulatory control period as provided in the				
26.8 (d)		Powercor - Regulatory proposal - Chapter 10 - Revenue			
	State if Powercor intends to change its tax policy on				
	immediate expensing capital expenditure from its				<b>.</b>
26.8 (e)	current policy.				No
	The PTRM (version 4) applies the diminishing value (DV)				
	method for tax depreciation purposes to all new				
	depreciable assets except for certain assets. Where				
	Powercor proposes capex associated with buildings and in-house software to be exempted from the DV method				
	of tax depreciation, confirm that the proposal satisfies				
26.9	the following requirements:				
	Buildings: Capex for buildings may be depreciated using				
	the SL method if it satisfies the definition of a capital				
	work under section 43.20 of the <i>Income Tax</i>				
26.9 (a)	Assessment Act 1997 (ITAA).				Not applicable
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RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
	(a) In-house software: Capex for in-house software may				
	be depreciated using the SL method if it satisfies the				
	definition of in-house software under section 995.1 of				
	the ITAA, and may be depreciated using the SL method,				
26.9 (9)	consistent with section 40.72 of the ITAA.				Noted
20.9 (9)	TRANSITIONAL PERIOD				Noteu
21	TRANSITIONAL PERIOD				
				PAL MOD 10.08 - RFM 2016-20 - Jan2020 - Public	
				PAL MOD 10.09 - PTRM 2021HY - Jan2020 - Public	
				PAL MOD 10.10 - Depreciation 2021HY - Jan2020 Public	
				PAL MOD 11.05 - Metering RFM 2016-20 - Jan2020 -	
	Provide the information required under paragraphs 24-			Public	
	26 in RFM/s and PTRM/s which meet the AER's			PAL MOD 11.06 - Metering PTRM & exit fees 2021HY -	
27.1	modelling requirements for the transitional period.			Jan2020 - Public	
MISCELLANEOU					
28	RELATED PARTY TRANSACTIONS				
28.1	Identify and describe all entities which:				+
20.1					
(0)	are a related party to Powercor and contribute to the			DAI ATT101 Polated nartice Jan 2020 Bublis	
(a)	provision of distribution services; or			PAL ATT101 - Related parties - Jan2020 - Public	
	have the capacity to determine the outcome of				
	decisions about Powercor's financial and operating				
(b)	policies			PAL ATT101 - Related parties - Jan2020 - Public	
	Provide a diagram of the organisational structure				
	depicting the relationships between all the entities				
28.2	identified in the response to paragraph 27.1			PAL ATT101 - Related parties - Jan2020 - Public	
28.3	Identify:			·	
	- II				
	all arrangements or contracts between Powercor and				
	any of the other entities identified in the response to				
	paragraph 27.1 currently in place or expected to be in				
	place during the forthcoming regulatory control period				
	which relate directly or indirectly to the provision of				
(a)	distribution services; and			PAL ATT101 - Related parties - Jan2020 - Public	
	the service or services that are the subject of each				
(b)	arrangement or contract			PAL ATT101 - Related parties - Jan2020 - Public	
	For each service identified in the response to paragraph				
28.4	27.3(b):			PAL ATT101 - Related parties - Jan2020 - Public	
(a)	provide:				
, ,	a description of the process used to procure the service;				
(i)	and			PAL ATT101 - Related parties - Jan2020 - Public	
V-7				parado tantoto i dono	
				PAL ATT126 - Cost sharing agreement - Dec2019 -	
				Confidential	
				PAL ATT127 - DRMF Constitution - Dec2004 -	
				Confidential	
				PAL ATT128 - Network services agreement - Dec2019 -	
				Confidential	
				PAL ATT129 - Resources Agreement 2017 (PAL to CHED)	1
				Dec2019 - Confidential	
				PAL ATT130 - Resources Agreement 2017 (PAL to PNS) -	
				Dec2019 - Confidential	
	cupporting documentation including but not limited to				
	supporting documentation including, but not limited to,			PAL ATT131 - 03 Corporate Services Agreement 2017 -	
	requests for tender, tender submissions, internal			Dec2019 - Confidential	
,	committee papers evaluating the tenders, contracts			PAL ATT132 - 04 Corporate Services Agreement 2017 -	
(ii)	between Powercor and the relevant provider			Dec2019 - Confidential	
(b)	explain:				

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
Ant Section	why that service is the subject of an arrangement or	negaratory r roposar reference —	- Thirt semplate reference	supporting documentation reference	
	contract (i.e. why it is outsourced) instead of being				
(i)	undertaken by Powercor itself;			PAL ATT101 - Related parties - Jan2020 - Public	
,	whether the services procured were provided under a				
	standalone contract or provided as part of a broader				
(ii)	operational agreement (or similar);			PAL ATT101 - Related parties - Jan2020 - Public	
	whether the services were procured on a genuinely				
(iii)	competitive basis and if not, why not; and			PAL ATT101 - Related parties - Jan2020 - Public	
	whether the service (or any component thereof) was				
	further outsourced to another provider by the related				
(iv)	party.			PAL ATT101 - Related parties - Jan2020 - Public	
29	VEGETATION MANAGEMENT COMPLIANCE				
				PAL ATT015 - ESV - 2019 safety performance - Oct2019 -	
				Public	
				PAL ATT016 - ESV - 2018 safety performance - Oct2018 -	
				Public	
	Dravido compliance quelito of recetation many contra			PAL ATT017 - ESV - 2017 safety performance - Oct2017 -	
	Provide compliance audits of vegetation management work conducted by Powercor during the current			Public PAL ATT018 - ESV - 2016 safety performance - Sep2016 -	
29.1	regulatory control period			Public	
30	CORPORATE STRUCTURE				
30.1	Provide charts that set out:				
	the group corporate structure of which Powercor is a				
(a)	part; and			PAL ATT101 - Related parties - Jan2020 - Public	
(b)	the organisational structure of Powercor			PAL ATT101 - Related parties - Jan2020 - Public	
31	FORECAST MAP OF DISTRIBUTION SYSTEM				
	Provide a forecast map of Powercor's distribution				
	system for the forthcoming regulatory control period.				
	This map, together with any appropriate				
	accompanying notes, should also indicate the location				
	of new major network assets proposed to be				
	constructed over the forthcoming regulatory control			PAL RIN017 - Map of distribution system - Jan2020 -	
31.1	period TRANSITIONAL ISSUES			Public	
32	TRANSITIONAL ISSUES				
	Provide information on transitional issues (expressly				
	identified in the NER or otherwise) which Powercor				
	expects will have a material impact on it and should be considered by the AER in making its distribution				
	determination. For each issue, set out the following				
32.1	information:				
(a)	the transitional issue;				There are no transitional issues
(b)	what has caused the transitional issue;				Not applicable
(c)	how the transitional issue impacts on Powercor; and				Not applicable
	how Powercor considers the transitional issue could be				
(d)	addressed				Not applicable
ASSURANCE REC					
	AUDIT OPINION REPORTS AND REVIEW CONCLUSION				
33	STATEMENTS				
	Provide the audit opinion report and review				
	conclusion statements as applicable, prepared in				
	accordance with the requirements set out in Appendix			DAL DINIONAL DELEVISION AND A SECOND TO SECOND	
33.1	C			PAL RIN 011 - Deloitte - Audit opinion - Jan2020 - Public	
	Provide all reports from the auditor to Powercor's				
	management regarding the review conclusion				
33.2	statements and/or auditors' opinions report or assessment.			PAL RIN 011 - Deloitte - Audit opinion Jan 2020 Public	
OTHER INFORM	l			PAL RIN 011 - Deloitte - Audit opinion - Jan2020 - Public	
OTTIER HAPORIAL	Allon				

RIN Section	Requirement	Regulatory Proposal reference	RIN template reference	Supporting documentation reference	Comments
34	CONFIDENTIAL INFORMATION	, ,			
	This clause applies to any information Powercor				
34.1	provides:				
(a)	in response to Schedule 1;				Noted
(=)	in a regulatory proposal for the forthcoming regulatory				
(b)	control period (a Proposal)				Noted
(c)	in a revision or amendment to a Proposal; and				Noted
(0)	in a submission Powercor makes regarding a Proposal o	r			
	a revised or amended Proposal; (together, Powercor's				
(d)	Information)				Noted
(0)					Noted
	If Development in the state of				
	If Powercor wishes to make a claim for confidentiality				
	over any of Powercor's information, at the same time				
	as making the claim it must, provide the details of that claim in accordance with the requirements of the				
	AER's Confidentiality Guideline, as if it extended and				
34.2	applied to that claim for confidentiality			PAL RIN 012 - Confidentiality claim - Jan2020 - Public	Noted
35	COMPLIANCE WITH SECTION 71YA OF THE NEL			PAL KIN 012 - Collideritiality Claim - Jan2020 - Public	Noted
35	COMPLIANCE WITH SECTION 711A OF THE NEL				
	Where any expenditure or cost has been incurred or is	5			
	forecast to be incurred by Powercor, as a result of or				
	incidental to a review under Division 3A – Merits				
	review and other non-judicial review – of the NEL,				
	Powercor must identify the expenditure or cost and				
35.1	provide a statement attesting that:				
	Powercor has not included any of that expenditure or				We have not included any expenditure for costs
	cost, or any part of that expenditure or cost, in its				incurred, or forecast to occur, as a result of, or
	capital or operating expenditures for a network revenue	e			incidental to, a review under Division 3A – Merits
(a)	or pricing determination; and				review and other non-judicial review.
					We have not recovered any costs incurred, or forecast
	Powercor has not recovered any of that expenditure or				to occur, as a result of, or incidental to, a review under
	cost, or any part of that expenditure or cost, from end				Division 3A – Merits review and other non-judicial
(b)	users; and				review.
					We have not sought to pass through any costs incurred,
	Powercor has not sought to pass through any of that				or forecast to occur, as a result of, or incidental to, a
	expenditure or cost, or any part of that expenditure or				review under Division 3A – Merits review and other non-
(c)	cost, to end users; or				judicial review.
	Where no expenditure or cost has been incurred or is				
	forecast to be incurred by Powercor, as a result of or				
	incidental to a review under Division 3A – Merits				
	review and other non-judicial review – of the NEL,				
35.2	Powercor must provide a statement attesting that:				
					We have not included any expenditure for costs
					incurred, or forecast to occur, as a result of, or
	No such expenditure or cost has been incurred or is				incidental to, a review under Division 3A – Merits
(i)	forecast to be incurred				review and other non-judicial review.
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RIN Section Requirement Regulatory Proposal reference RIN template reference Supporting documentation reference Comments