EXCEL TEMPLATE EXPLANATION



This reporting template is for each TNSP to report its service performance against the market impact parameter of the service target performance incentive scheme.

It only applies to the TNSP for the calendar year set out in the Input Performance worksheet of the TNSPs current regulatory period. The TNSP will need to submit raw data in a clear layout for validation (either in database or csv).

DATABASE TEMPLATE EXPLANATION

Below is an example of a database table format suitable for verification by the AER.

The table lists <u>ALL</u> binding constraints that are used to manage TNSP's XYZ equipment on a 5 minute resolution. The TNSP is able to enter the exclusion clause number in the 'EXCLUSION CLAUSE' field and provide comment . If the outage should be included in the benchmark, the TNSP simply leave the exclusion field blank.

NOTE: All dispatch intervals with a marginal value greater than \$10/MWh, classified as an OUTAGE and has no exlusion clause entered, will be used to calculate the TNSP's <u>Market Impact</u> Parameter.

DATABASE NAME: TNSP XYZ TABLE NAME: TNSP XYZ Service Performance data

DATA:

SOURCE	SETTLEMENTDATE	CONSTRAINTID	EQUIPMENTNAME	EFFECTIVEDATE	VERSIONNO VALUE		AL CLASSIFICATION CLAUSE		COMMENTS
TNSP XYZ TNSP XYZ	1/01/2007 12:30 PM 1/01/2008 12:35 PM		LINE 22	1/01/2007 1/01/2006	1 2	12 120 S	OUTAGE SYSTEM NORMAL		
TNSP XYZ capacity	1/01/2008 12:35 PM	X>>X-54	LINE 54	1/01/2004	1	200	OUTAGE	6 Line out o	of service to provide greater network
TŃSP XYZ TNSP XYZ	1/01/2008 12:55 PM 1/01/2007 12:30 PM		LINE 33 LINE 22	1/02/2004 1/01/2007	1 1	5000 12	OUTAGE OUTAGE		Support constraint Y is also responsible for this outage

Powerlink - SERVICE STANDARDS PERFORMANCE SUMMARY

	SERVICE TARGET PERFORMANCE INCENTIVE SCHEME DATA													
Year	Month	Market impact parameter count (DI) (without exclusions)	Market impact parameter count (DI) (with exclusions)	Non-market impact parameter count (DI)	Market impact paramters (Hrs)	Non-market impact paramters (Hrs)								
1H/2012	January	158	0	21	0.00	1.75								
	February	5	0	63	0.00	5.25								
	March	0	0	0	0.00	0.00								
	April	1	1	2	0.08	0.17								
	May	30	5	33	0.42	2.75								
	June	0	0	1	0.00	0.08								
	July				0.00	0.00								
	August				0.00	0.00								
	September				0.00	0.00								
	October				0.00	0.00								
	November				0.00	0.00								
	December				0.00	0.00								
Total		194	6	120	0.50	10.00								

NOTES:

Yellow cells - Enter market impact parameter performance data

Note: Performance is measured on a calendar year basis.

Summary Marginal value > Marginal value < Market impact Non-market impact Date \$10/MWh \$10/MWh paramters (Hrs) paramters (Hrs) 1H/2012 120 0.50 10.00 6 Market impact performance for Powerlink 140 120 Number of dispatch intervals 0 0 0 0 0 0 0 0 1H/2012 Year Marginal value > \$10/MWh Marginal value < \$10/MWh</p>

Revenue L	Determination Inputs	1
TNSP:	Powerlink	1
STPIS		T
version:	March, 2008	
Regulatory Determination	2007/08 - 2011/12	
Base Year Allowed		
Revenue	\$536,810,000	1
Base Year	2007-08	
X-factor	-7.61%	T
Commenceme nt of		
regulatory year	1-Jun-07	
Commenceme nt of MIP	13-Jul-10	1

Other inputs							
Assessment Period	1H/2012						
Financial year to							
affect revenue:	2013/14						
Date prepared:	30 January 2013						
Revision date:							
Target	785						

	Other Inputs												
Annual revenue	Mar-07	Mar-08	Mar-09	Mar-10	Mar-11	Mar-12							
CPI	155.6	162.2	166.2	171.0	176.7	179.5							

Powerlink - Market Impact parameter s-factor

Performance Targets	Graph start	Target	Cap	Graph end
market impact parameter		785	0	
Parameter weighting		0.00%	2.00%	

Peri	ormance Formulae				Formulae				Conditions	S- Calc 1	S- Calc 2
	Performance	=	0.000000				When:	785	< No of dipatch intervals	0.000000	0.000000
		=	-0.000025	х	no of dispatch intervals	+	0.020000	785	≤ No of dipatch intervals <	0 0.015057	0.019847
		=	0.020000						No of dipatch intervals =	0 0.020000	0.020000

Performance Outcomes		Performance (Without Exclusions)	Performance (Exclusions)
number of dispatch intervals	=	194	6
S-Factor	=	1.5057%	1.9847%

NOTE:

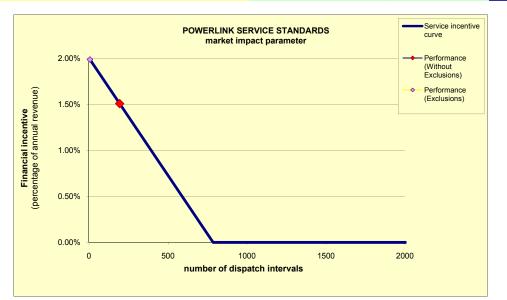
This sheet will automatically update based on data in input sheets.

Blue cells show Powerlink's performance target and maximum financial incentive.

Yellow/Green cells show Powerlink's performance formula and related formula conditions based on performance targets and the maximum financial incentive

Pink cells show TNSP performance outcomes without any events excluded from performance data

Orange cells show TNSP's performance outcomes with events excluded from performance data



Powerlink - Revenue calculation

Revenue cap information	
Base revenue	\$536,810,000
Base year	2007-08
X-factor	-7.61%
Commencement of regulatory period	1-Jun-07

Annual revenue adjusted for CPI	Mar-07	Mar-08	Mar-09	Mar-10	Mar-11	Mar-12
СРІ	155.6	162.2	166.2	171.0	176.7	179.5

	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13
AR	\$536,810,000	\$602,163,582	\$663,968,211	\$735,131,461	\$817,444,131	\$893,590,648

Calendar year revenue	2007	2008	2009	2010	2011	1H/2012
Revenue	\$268,405,000	\$569,486,791	\$633,065,896	\$699,549,836	\$776,287,796	\$408,722,065

NOTE:

This sheet will automatically update based on data in input sheets.

Grey cells show calendar year revenue

Green cells are for formula

Powerlink - Market impact parameter performance outcomes

Revenue calendar year	\$408,722,065								
Performance parameter	Target (six		Performanc	e without exc	lusions	Performance with exclusions			Impact of
	months)	P	erformance	S-Factor	Final Incentive	Performance	S-Factor	Final Incentive	exclusions
Market impact parameter	785		194	1.505732%	\$6,154,261	6	1.984713%	\$8,111,962	0.478981%
NOTE:						Aggregate outo	ome		
This sheet will automatically update based on data in input sheets.						S-factor			1.984713%
Grey cell shows relevant calendar year revenue						Bonus for market impact parameter Financial year to affect revenue			\$8,111,962 2013/14
Green cells show performance targets									
Pink cells show performance, s-factor results and financial incentive without exclusions									
Orange cells show performance, s-factor results and financial incentive with exclusions									
Blue cells show the impact of exclusions on revenue									

Exclusions for Service Target Perfomance Incentive Scheme

Exclusion	Defined Exclusion	Further description	Reference
Number 1	Force majeure	As defined in the Force Majeure definition worksheet and Appendix E of the Service Target Performance Incentive Scheme (March 2008) p. 51	Service Target Performance Incentive Scheme (March 2008) p. 51
2	Credible contingency events	Any network constraints that are invoked to manage the reclassification of non-credible contingency events to credible contingency events as per clause 4.2.3 (f) of the NER	Service Target Performance Incentive Scheme (March 2008) p. 46
3	3rd party outage	Any outages shown to be caused by a fault or other event on a '3rd party system' e.g. intertrip signal, generator outage, customer installation	Service Target Performance Incentive Scheme (March 2008) p. 46
4	Non-prescribed transmission services	Any outages on assets that are not providing prescribed transmission services	Service Target Performance Incentive Scheme (March 2008) p. 46
5	Safety reasons	Any outages for personal safety that are not related to the activity of owning or operating a transmission network	Service Target Performance Incentive Scheme (March 2008) p. 46
6	Operational sercurity	Any outages that are only for the purpose of assisting with operational sercurity, for example where a lower voltage parallel circuit is taken out of service to assist with transfers across an interconnector	Service Target Performance Incentive Scheme (March 2008) p. 46
7	Network support services	Any network constraints related to network support services in accordance with clause 5.6.2 of the NER	Service Target Performance Incentive Scheme (March 2008) p. 46
8 (a) 8 (b) 8 (c) 8 (d) 8 (e) 8 (f)	Others	Dispatch intervals (for a network outage constraint) that are affected by: (a) a manifestly incorrect input to the dispatch algorithm as determined by AEMO under clause 3.9.2B of the NER) (b) a constraint applied by AEMO that does not accurately reflect or is otherwise inconsistent with that network capability that the TNSP advised AEMO (c) a scheduling error (d) mandatory restrictions under clause 3.12A if the NER (e) AEMO declaring the spot market suspended under clause 3.14.3 of the NER, or (f) an administered price cap under clause 3.14.2 of the NER	Service Target Performance Incentive Scheme (March 2008) p. 46

Service Target Perfomance Incentive Scheme - Definition of Forece Majeure

Definition of Force Majeure	Reference
For the purpose of applying the service target performance incentive scheme, force majeure events means any event, act or circumstance or combination of events, acts and circumstances which (despite the observance of good electricity industry practice) is beyond the reasonable control of the part affected by any such event, which may include, without limitation, the following:	Service Target Performance Incentive Scheme (March 2008) p. 51
 - fire, lightning, explosion, flood, earthquake, storm, cyclone, action of the elements, riots, civil commotion, malicious damage, natural disaster, sabotage, act of a public enemy, act of God, war (declared or undeclared), blockage, revolution, radioactive contamination, toxic or dangerous chemical contamination or fore of nature. 	
- action or inaction by a court, government agency (including denial, refusal or failure to grant any authorisation, despite timely best endeavour to obtain same)	
- strikes, lockouts, industrial and/or labour disputes and/or difficulties, work bans, blockades, picketing	
- acts or omissions (other than failure to pay money) of a party other than the TNSP, which party either is connected to or uses the high voltage grid or is directly connected to or uses a system for the supply of electricity that in turn is connected to the high voltage grid	
- where those acts or omissions affect the ability of the TNSP to perform its obligation under the service standard by virtue of that direct or indirect connection to or use of the high voltage grid	
In determining what force majeure events should be excluded the AER will consider the following:	
- was the event unforeseeable and its impact extraordinary, uncontrollable and not manageable?	
- does the event occur frequently? If so, how did the impact of the particular event differ?	
- could the TNSP, in practice, have prevented the impact (not necessarily the event itself)?	
- could the TNSP have effectively reduced the impact of the event by adopting better practices?	