INCOME STATEMENT - PRESCRIBED TRANSMISSION SERVICES



for the period ended: 30 June 2021

Account code or reference to Account Code	Description	Disaggregation Statement - Prescribed Transmission Services	Journal number	Regulatory adjustments	Regulatory financial statements	Support reference
		\$'000		\$'000 Dr/(Cr)	\$'000	
	Network Charges Grid Support Under Recovery Accrual External Project Work Other Revenue Customer Works	743,285			743,285	
	Other	60	2021-01	(22)	38	
	Total Revenue	743,345		(22)	743,323	
	Opex Costs - Network Operations - Network Maintenance	15,452 122,952			15,452 122,952	
	 Corporate / Business Support Insurance and Self Insurance Debt Management Costs Grid Support 	61,606 9,049 544 2,395	2021-03 2021-02	(2,576) 1,245	59,030 10,295 544 2,395	
	- Other Costs Depreciation Net Loss/(Gain) on Disposal of Property, Plant & Equipment Total Operating Costs	343,528 (730) 554,796		(1,331)	343,528 (730) 553,465	
	Earnings before Interest and Tax (EBIT)	188,549		1,309	189,858	
	Taxation					

Note: The above numbers have been derived from Powerlink Queensland's financial reporting systems.

DISAGGREGATION STATEMENT - INCOME



Account code or	Description	Audited financial
reference to Account Code		statements
Account Code		\$'000
		Ψ 000
	Network Charges	939,982
	Crid Support Under Bessyany Asserted	
	Grid Support Under Recovery Accrual External Project Work	
	Other Revenue	
	Other Revenue	
	Customer Works	19,062
	Other	12,321
	Total Revenue	971,365
		0.1,000
	Opex Costs	
	- Network Operations	17,761
	- Network Maintenance	131,655
	- Corporate / Business Support	74,035
	- Insurance and Self Insurance	9,049
	- Debt Management Costs	544
	- Grid Support	2,395
	- Other Costs	20,777
	Depreciation	384,395
	Net Loss/(Gain) on Disposal of Property, Plant & Equipment	(730)
	Total Operating Costs	639,881
		000,001
	Earnings before Interest and Tax (EBIT)	331,484
	` ,	,
	Interest and Dividend Income	2,634
	Finance Charges	(209,741)
	Share of Net Profit/(Loss) of Associates	(=00,:)
	Profit(loss) before Income Tax Expense	124,377
		·
	Australian income tax expense	73,148
	Deferred income tax	(35,740)
	Other income tax	(55,1 76)
	Non-controlling interests	(15)
	Profit(loss) after income tax expense	86,954
	Dividends Provided for / Paid	331,134
	Retained Earnings Adjustments	57,152
	Retained Profit(Loss)	(187,028)

Transmission Transmission Services Services	reference
\$'000 \$'000 \$'000 \$'000	
\$'000 \$'000 \$'000	
743,285	
743,345	
1740,040	
15,452	
122,952	
61,606	
9,049	
544	
2,395	
343,528	
(730)	
554,796	
188,549	
2.624	
2,634 (209,741)	
(200,141)	
73,148	
(35,740)	
(15)	
331,134	
57,152	

OPERATIONS AND MAINTENANCE EXPENDITURE



Account code or reference to account code	Account Heading		Ticks to indicate which rows are intersegmental costs	Prescribed Transmission Services	Negotiated Transmission Services	Non-Regulated Transmission Services	Not Allocated	Total
	Directly Attributed Costs Network Operations Network Maintenance Corporate / Business Suppor Insurance and Self Insurance Debt Management Costs Grid Support Other costs Depreciation Net Loss/(Gain) on Disposal	of Property, Plant & Equipmer	t of Directly Attributed costs	\$'000 15,452 122,952 59,030 10,295 544 2,395 343,528 (730) 553,465	\$'000	\$'000	\$'000	\$'000 17,761 131,655 59,030 10,295 544 2,395 20,777 384,395 (730) 626,121
	Allocated Costs Network Operations Network Maintenance Corporate / Business Suppor	Basis of allocation Causal Causal t Causal	Work paper Ref. DISAGG Aloc1					12,429
			Subtotal of <i>Allocated</i> costs					12,429
		Total Opex	Costs per DISAGG Fperf ¹	553,465			Total	638,550

Explanation of opex costs required by the Commission (for example	e, bushfire costs, insurance etc)
--	-----------------------------------

- 1	
- 1	
- 1	
- 1	
- 1	
- 1	
- 1	
- 1	
- 1	
- 1	
- 1	

¹ Including Regulatory Adjustments as per RFS Inc

CAUSAL ALLOCATION



for the period anded:	30 June 202
for the period ended:	30 June 202

A copy of this workpaper is to be produced for each Causal basis that has been used to allocate costs between Business Segments.

1. Causal basis of allocation GROSS BOOK VALUE

- 2. Complete the table set out below to indicate:
- the Account Headings and the amounts subject to this Causal basis; and
- the description and quanta of allocator that has been used

Account code or reference to account code	Account Heading	Prescribed Transmission Services	Negotiated Transmission Services	Non-Regulated Transmission Services	Not Allocated	Total
Numeric quantity of allocator (eg no of man-hours)	\$'000	\$'000	\$'000	\$'000	\$'000 1,396,685	
	Network Operations Network Maintenance Corporate / Business Support					12,429
						12,429
						_

3. Provide a detailed description and explanation of the basis of allocation:

Powerlink does not separately account for the above "Negotiated" and "Non-Regulated" Corporate / Business Support operating costs.					
These costs have been allocated on the basis of Opening Gross Book Value.					

REGULATORY ADJUSTMENT JOURNALS - PRESCRIBED TRANSMISSION SERVICES



for the period ended: 30 June 2021

Journal	Account Debited	Amou	ınt	Supporting
number	Account Credited	Debit \$'000	Credit \$'000	Statement No.
2021-01	Other Revenue Insurance and Self Insurance Revenue disclosed in the Financial Statements includes insurance proceeds. For regulatory accounts, this is presented as an offset against self insurance costs.	22	22	
2021-02	Insurance and Self Insurance Self Insurance Provision Provision for self insurance has been provided in the Powerlink Queensland Transmission Network Revenue Cap 2017-18 to 2021-22. This provision has only been made in the regulatory accounts due to AASB 137 - Provisions, Contingent Liabilities and Contingent Assets not allowing any provision for unidentifiable or unmeasurable costs.	1,267	1,267	
2021-03	Account Receivables Corporate / Business Support Corporate / Business Support in the Financial Statements includes AEMO National Transmission Planner Charges (NTP). AEMO NTP is a new annual recoverable cost for tranmission businesses which commenced in 2020/21 (1 Jan). For the 2020/21 regulatory accounts, the AEMO NTP fee has been adjusted to be a Receivable as the cost recovery is yet to be finalised and will be recovered in the 2021/22 transmission prices. In 2021/22, this amount will be charged to the regulatory accounts to offset the recovery when received.	2,576	2,576	

Note:

This schedule must contain for each Regulatory Adjustment made on the Income Statement, the following:

- a) a journal entry showing accounts debited and credited
- b) an explanation of why the adjustment has been made.

PRICE REDUCTION/RECOVERY - PRESCRIBED TRANSMISSION SERVICES



for the period ended: 30 June 2021

	\$'000 Customer TUOS general charges	\$'000 Common service charges
Total Reduction		
Recovery of above reduction in prices		
from other transmission customers ¹		
Total Recovery		

Note:

Each instance of a price reduction/recovery should be detailed.

¹ The amount of any reduction in a transmission customer's Customer TUOS general charges and/or common service charges recovered from other transmission customers under clause 6A.26.1 of the Rules.

COMMENTS

PRUDENT DISCOUNTS - PRESCRIBED TRANSMISSION SERVICES



Number of discounts recovered in previous year	
For each discount recovered:	
Date of AER approval, if given	
Expiry date	
Party receiving the discount	
Beneficiary of discount	
Amount of discount offered in previous year	
Amount recovered from the other custumers in previous year	
Load subject to discount (max, min, average)	
For each discount approved by the AER:	
Compliance with conditions - for each condition imposed provide information	
demonstrating that the condition has been met.	
For each discount recovered:	
Date of AER approval, if given	
Expiry date	
Party receiving the discount	
Beneficiary of discount	
Amount of discount offered in previous year	
Amount recovered from the other custumers in previous year	
Load subject to discount (max, min, average)	
For each discount approved by the AER:	
Compliance with conditions - for each condition imposed provide information	
demonstrating that the condition has been met.	
domonos damig silat tilo condition had book most	
For each discount recovered:	
For each discount recovered:	
Date of AER approval, if given	
Expiry date	
Party receiving the discount	
Beneficiary of discount	
Amount of discount offered in previous year	
Amount recovered from the other custumers in previous year	
Load subject to discount (max, min, average)	
For each discount approved by the AER:	
Compliance with conditions - for each condition imposed provide information	
demonstrating that the condition has been met.	

SUMMARY OF PROVISIONS



for the period ended:

30 June 2021

\$'000	\$'000			
	\$ 000	\$'000	\$'000	\$'000
			91,238	91,238
			(88,901)	(88,901)
			9	9
			2,346	2,346
			136,632	136,632
			138,978	138,978
			136,656 2,322	136,656 2,322
			138,978	138,978
				(88,901) 9 2,346 136,632 138,978

Note: Provisions are all attributed to 'Not Allocated' for disaggregation purposes.

RELATED PARTY TRANSACTIONS



for the period ended: 30 June 2021

Details of related party	Description of transaction	Prescribed	Procurement process	Monetary value of transaction
				\$'000
	Revenue			
	- Sale of Goods and Services	Part	Competitive Process	646,719
	- Dividend and Interest Income	Part	N/A	2,634
	Expense			
	- Purchases of Goods and Services	Part	Competitive Process	76,701
	- Borrowing Costs	Part	N/A	205,016
	Capital			
	Capital			

Balances with related partie	es at regulatory accounting date	
		\$'000
	Current assets	
	- Receivables	48,336
	- Advances	344,959
	- Cash and cash equivalents	10,801
	Non-current assets	
	Total assets	404,096
	Current liabilities	
	- Payables	0
	Non-current liabilities	
	- Loans	5,242,228
	Total liabilities	5,242,228

Commitments with related parties at regulatory accounting period

Value of commitments with related parties that are expected to result in related party transactions in future regulatory accounting periods:

	Recognised as liabilities	Not recognised as liabilities	Total
Payable: Not later than one year Later than one year and not later than five years Later than five years Total commitments	\$'000	\$'000	\$'000
Total communicities			

REVENUE RECONCILIATION



Description	Unit type	
CPI (December Tx)	CPI – All Groups Weighted Average of 8	
,	Capital Cities (ABS)	114.1
CPI (December Tx+1)	As above	116.2
Change in CPI	Per cent	1.84%
X-factor	Per cent	1.20%
AR (Tx)	\$	774,232
AR (Tx+1)	\$	779,016
S-factor (Tx)	\$ <u>+</u>	-2,082
Revenue Cap Tx+1	\$	776,934
•		



	Year	Year-1	Year 1	Year 2	Year 3	Year 4	Year 5	
Asset Class								
Transmission Lines - Overhead		1.3	8.0	8.8	14 5	11.4		
Transmission Lines - Underground		(0.0)			0.5			
Transmission Lines - Refit		43.0	66 5	95.9	12 5	12.9		
Substations Primary Plant		51.7	37 5	17.0	46.7	55.7		
Substations Secondary Systems		36.5	20.7	23.5	46.4	37.5		
Communications Other Assets		2.1	13	1.3	32	2.1		
Comms - Civil Works								
Network Switching Centres		0.2	0.0	0.0	9.7	24.0		
Land		0.1	0.0	(0.1)	0.0	2.4		
Easements		5.9	(0 3)	0.6	20	0.3		
Commercial Buildings		1.3	1.1	1.9	2.1	3.6		
Computer Equipment		23.1	11 2	12.0	25 8	26.3		
Office Furniture & Miscellaneous				0.0				
Office Machines		·						
Vehicles		1.3	29	5.0	3.1	2.9		
Moveable Plant		1.5	09	1.1	10	1.0		
Insurance Spares								Total Yrs 1-5 Total

	Year	Year -1	Year 1	Year 2	Year 3	Year 4	Year 5	
Asset Class								
Transmission Lines - Overhead	1							1
Transmission Lines - Underground	1							1
Transmission Lines - Refit	1							1
Substations Primary Plant	1							1
Substations Secondary Systems	i							1
Communications Other Assets	1		15	0.4	0.7	0.1		1
Comms - Civil Works	I							
Network Switching Centres	1							1
Land	I	0.4	0.3	0.1	0.3	2.9		
Easements	1							1
Commercial Buildings	Ī							
Computer Equipment	Ī							
Office Furniture & Miscellaneous	Ī							
Office Machines	Ī							
Vehicles		0.6	06	0.3	0.7	0.6		
Moveable Plant	i							1
Insurance Spares	1							Total Yrs 1-5 Total

	Year	Year -1	Year 1	Year 2	Year 3	Year 4	Year 5		
Asset Class									
Transmission Lines - Overhead	Ī	0.6	8.7	2.6	28	1.3		1	
Transmission Lines - Underground	Ī							1	
Transmission Lines - Refit	Ī	16.1	0.1	17.1	0.6	40.6			
Substations Primary Plant	Ī	36.4	37 6	86.6	15.1	18.6		1	
Substations Secondary Systems	Ī	63.7	31.4	68.0	21 9	22.5		1	
Communications Other Assets	Ī	6.1	13	3.1	0 9	6.5			
Comms - Civil Works	Ī	0.0	0.0	0.0		(0.0)			
Network Switching Centres	Ī								
Land	Ī	(0.8)	0.0	0.5				1	
Easements	Ī	11.4	35	0.4	16	(0.1)			
Commercial Buildings	1	5.7	23	0.6	03	2.4			
Computer Equipment	Ī	14.7	30 8	26.9	23 8	27.3		1	
Office Furniture & Miscellaneous	Ī		0.0		22	2.6			
Office Machines	Ī	3.0	0.4		0.1	0.0		1	
Vehicles		1.4	29	2.7	4 9	2.2		i	
Moveable Plant	I	1.1	19	0.6	13	1.1		1	
Insurance Spares								Total Yrs 1-5	Total

	Year	Year -1	Year 1	Year 2	Year 3	Year 4	Year 5	<u></u>
Asset Class								
Transmission Lines - Overhead	1							
Fransmission Lines - Underground	1							1
Fransmission Lines - Refit	i							
Substations Primary Plant	1							1
Substations Secondary Systems	Ī							
Communications Other Assets	Ī		15	0.4	0.7	0.1		
Comms - Civil Works	Ī							
Network Switching Centres	Ī							
_and	Ī	0.4	0.3	0.1	0.3	2.9		
Easements	Ī							
Commercial Buildings	Ī							
Computer Equipment	Ī							
Office Furniture & Miscellaneous	Ī							
Office Machines								
/ehicles		0.6	06	0.3	0.7	0.6		
Moveable Plant								
Insurance Spares	I							Total Yrs 1-5 Total
•	Sub total	1.0	2.4	0.8	1.7	3.6		8.5

for the period ended

30 June 2021



\$M nominal

\$M nominal					Yearly e	cpenditure	by project	(exclusive o	f FDC)					
Project ID	Project Description	Commissioning Date	Category^	Any Part Year	Year 1	Year 2	Year 3	Year 4	Year 5	TOTAL	REASON FOR PROJECT	Reg Test / Business Case (Y/N)	Reg Test / Business Case Cost Estimate	Reason for Variance from Cost Estimate / Expected Commissioning Date
			TITELE TOOLS Buildings Land Tools	2.45 1.59 4.94 0.95 1.02	0.66 1.14 0.66 0.64 0.51 0.25 0.60 0.30 0.32 0.90 1.16 1.10 0.63 0.53 0.86	0.09 0.08 - 1.06 0.00 0.00 - (0.00) 0.11 0.31 0.33 0.00 0.14 0.23 0.23 0.23 0.23 0.24 0.23 0.27 0.52 0.29 0.25 1.27 0.32 0.73 0.73	0.000			0.74 1.22 0.66 0.64 1.58 0.26 0.60 0.30 0.32 0.90 1.17 1.85 0.95 0.54 0.98 1.73 0.90 1.01 1.44 1.89 0.32 0.65 (0.00) 0.37 0.43 1.14 1.43 1.05 0.27 0.56 0.29 0.25 1.27 0.45 1.35 0.27 0.40 1.23 1.29 0.20 0.40 0.76 1.23 1.29 1.24 1.19 1.35 0.76 1.23 1.29 1.27 0.45 1.35 0.76 1.23 1.29 0.20 0.40 0.41 0.42 1.91 1.94 1.61 0.07 3.32 1.87 0.27 0.34 0.41 0.42 1.94 1.61 0.07 3.32 1.87 0.27 0.34 0.41 0.42 1.94 1.61 0.07 3.32 1.87 0.27 0.34 0.41 0.42 1.96 0.43 0.38 0.12 1.31 0.27 1.06 0.43 0.38 0.12 1.31 0.27 1.06 0.43 0.38 0.12 1.31 0.27 1.06 0.43 0.38 0.12 1.31 0.27 1.06 0.43 0.38 0.12 1.31 0.27 1.06 0.43 0.38 0.12 1.31 0.27 0.34 0.41 0.42 1.06 0.43 0.38 0.12 1.31 0.27 0.34 0.41 0.42 1.06 0.43 0.38 0.12 1.31 0.27 0.34 0.41 0.42 1.06 0.43 0.38 0.12 1.31 0.27 0.34 0.41 0.42 1.06 0.43 0.38 0.12 1.31 0.27 0.20 0.40 0.40 0.75 0.56 1.87 1.16 1.20 0.40 0.75 0.56 1.87 1.16 1.20 0.40 0.75 0.56 1.87 1.16 1.20 0.40 0.75 0.56 1.87 1.16 1.20 0.40 0.75 0.56 1.87 1.16 1.20 0.40 0.75 0.56 1.87 1.16 1.20 0.40 0.75 0.56 1.87 1.16 1.20 0.40 0.75 0.56 1.87 1.16 1.20 0.40 0.75 0.56 1.87 1.16 1.20 0.40 0.75 0.56 1.87 1.16 1.10 0.25 1.40 0.80 0.80 0.80 0.80 0.80 0.80 0.80 0	Obsolescence/Strategic Obsolescence/Strategic Operational Operational Operational Operational Operational Operational Operational Obsolescence/Strategic Operational Age/Condition/Obsolescence Security Security Obsolescence/Strategic Obsolescence/Strategic Obsolescence/Strategic Obsolescence/Strategic Obsolescence/Strategic Operational Strategic Operational Operational Operational Operational Operational Operational Operational Operational Strategic Age/Condition/Obsolescence Operational Strategic Age/Condition/Obsolescence Operational Strategic Age/Condition/Obsolescence Operational Strategic Age/Condition/Obsolescence Operational Security Recurrent Recurrent Recurrent New Capability Compliance and Risk Maintain Capability New Capability Naintain Capability	Bus Case		

^refers to Categories (e.g Augmentation, Replacement, etc) as defined in "Historic Capex Instructions" worksheet *Note that values in these columns are estimates only

Subtotal 16.11 20.08 26.03 24.70 - 86.92