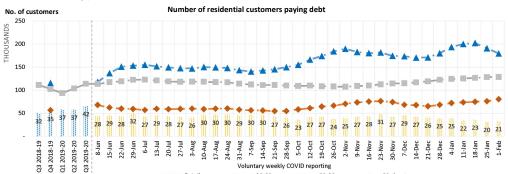




As at 1/2/2021

Residential electricity (24 included submissions)

Mandatory quarterly reporting



30-60

- 4-

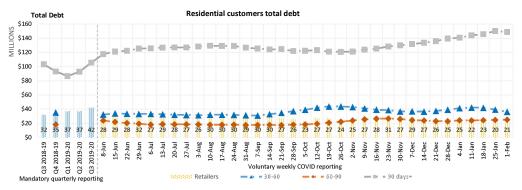
= 60-90

### Disconnections

For two weeks during the Christmas / New Year period, no disconnections were reported by retailers. However, disconnections recommenced as at 11 January.

#### Debt

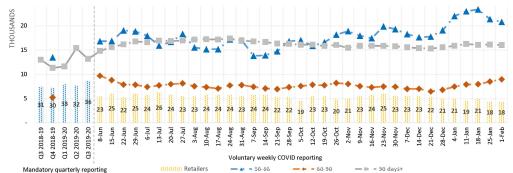
This data includes 30, 60 & 90+ day debt metrics. The bars show the number of retailers which submitted data on 90+ day debt. The increase in 90+ day total debt since October has been driven primarily by Tier 1 and large Tier 2 retailers.

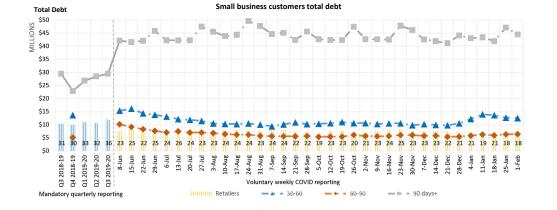


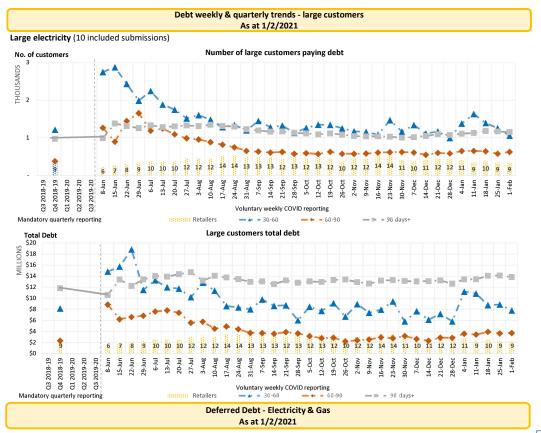
Small business electricity (21 included submissions)

No. of customers Number of small business customers paying debt

Retailers





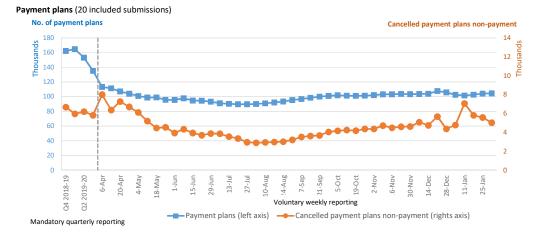




### Deferred debt

Many retailers have allowed customers to defer payments rather than using payment plans or hardship programs during the pandemic. However, a number of retailers stopped offering such arrangements from 31 July. A significant drop occurred from 24 August, due to a Tier 1 retailer closing its deferred debt program. Since then deferred debt has remained relatively stable.

Payment plans - Electricity & Gas As at 1/2/2021



#### Payment plans

The number of customers on payment plans increased in August and September, driven by one Tier 1 retailer moving customers off deferred payment arrangements and onto regular payment plans. However, contrary to expectations, there are still fewer customers on payment plans than as at Q3 2019-2020. Note that, unlike quarterly data, the weekly data for this indicator represents a subset of all retailers (covering approximately 97.5% of market share).

		etrics - Weekly co s at 1/2/2021	onection			J	
Call centre		Annual 2018-	19 30/0	3/2020	25/01/2021	Call centre metrics The increase in call wait times	
	oportion of customer base calling an operator		% point ch	ange since		this week was driven by a large	
17 included submissions) <b>2.9%</b>		♦ 0.38	1	0.01	♦ 0.42	regional retailer and a large Tier retailer.	
	ercentage of calls answered within 30 seconds		% point ch	ange since			
17 included submissions) <b>68%</b>		♦ 3.92	<b>1</b> 8.26		<b>3.01</b>		
verage time before an operator answers a call 15 included submissions)			% chan	ge since			
15 11111000	94 Seconds	<b>1</b> 87.80	o 🗸	9.10	<b>أ</b> 54.93		
	ercentage of calls abandoned before being		% point ch	ange since			
nswered	(13 included submissions) 5.83%	1.19	J	1.57	<b>4</b> 0.46		
	Hardshij	p - Monthly collec	Ť				
	Electricity hardship programs (27 included submis		Q2 2019-20	30/03/202	0	Hardship programs	
	Average proportion of electricity customers on har	• • • • • • •				The number of customers on hardship programs for both electricity and gas is similar to the number at the end of Marc	
	programs		% point ci				
	1.13%		<b>1</b> 0.19	<b>1</b> 0.05		Average hardship debt for	
	Average debt of electricity customers on hardship	programs	% char		electricity and gas is trending higher from the end of March.		
	\$1,555.50		<b>1</b> 24.28	<b>1</b> 9.20	)	Some retailers are offering deferred payment arrangemen rather than placing customers	
	Electricity hardship programs - on entry (23 inclue submissions)	ded	Q2 2019-20	30/03/202	)	on formal hardship arrangements.	
	Average proportion of electricity customers enterin programs	of electricity customers entering hardship % point change since					
	2.06%		1.92	1.90			
	Average debt on entry to hardship for electricity cu						
	\$1,403.87		120.94	13.12	2		
	Gas hardship programs (12 included submissions)	)	Q2 2019-20	30/03/202	D		
	Average proportion of gas customers on hardship p	programs % point change since					
	0.60%		0.00	<b>U</b> 0.11			
	Average debt of gas customers on hardship program	% char	ige since				
	\$706.91		10.33	<b>1</b> 9.14			
	Gas hardship programs - on entry (10 included su	bmissions)	Q2 2019-20	30/03/202	D		
	Average proportion of gas customers entering hard programs						
	0.06%		<b>U</b> 0.11	<b>—</b> 0.00			
	Average debt on entry to hardship for gas custome	rs	% char	ige since		Credit collections Contrary to expecting a nil	
	\$743.26		14.12	<b>أ</b> 5.70		response, retailers reported da against this criteria . Based on	
	Credit collec		discussions with the retailers concerned, they have paused				
	Credit collections (7 included submissions)		Q2 2019-20 30/03/2020			credit defaults and have repurposed their credit	
	Average proportion of customers referred to credit	t collection	% point cl	nange since		collection agencies to recover debt through the	
	1.31%		<b>1</b> 0.66	<b>1</b> 0.65		offering of payment plans and other forms of	
	Average proportion of customers credit defaulted		% point cl		payment assistance.		
	0.00%		<b>ψ</b> 0.13	<b>U</b> 0.10			

	August	September	October	November	December	Cumulative	
Deferral metrics:		e epicinisei	000000		2 ctcmber		Deferral of network charge
Number of customers who deferred payment of network charges	0	0	0	0	0	0	In August, the AEMC made change to allow some retai
Total amount of network charges deferred	0	0	0	0	0	0	defer payment of network charges for customers impa
Latest due date for payment of deferred network charges	N/A	N/A	N/A	N/A	N/A	N/A	by COVID19. To date, no re have used the network cha deferral mechanism.

Dashboard NB: This dashboard incorporates additional data from previous weeks resulting in a more complete and robust data report.